

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Sat 03/09/2024  
1612 Continuous 1600  
Work scheduled by: PJM

EXT FORCED by PJM 12/14/2023 17:00

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_6

Fri 12/15/2023 to Thu 02/29/2024

0000 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 02/01/2024 13:54

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 12/15/2023 to Thu 02/29/2024

0000 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

700 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 1

Fri 12/15/2023 to Sun 02/11/2024

0000 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Fri 12/15/2023 to Thu 02/29/2024

0000 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### DUNWODIE-MOTTHAVN\_345\_71

Sun 12/24/2023 to Sat 03/02/2024

1827 Continuous 0200

Work scheduled by: ConEd

EXT FORCED by ConEd 02/01/2024 12:12

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: NGrid

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 01/30/2024 to Sun 02/11/2024  
0202 Continuous 2359

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 02/05/2024 to Sun 02/11/2024  
0001 0200

SCH - PJ - NY

FWD (Import)

REV (Export)

**2400 MW**

**2400 MW**

Impacts Total Transfer Capability

150 MW

250 MW

TTC with All Lines In Service

2550 MW

2650 MW

Work scheduled by:

### LINDEN\_-GOETHALS\_230\_A2253

Mon 02/05/2024 to Sun 02/11/2024  
0001 Continuous 0200

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 02/05/2024 to Sun 02/11/2024  
0001 0200

Work scheduled by:

|                                   | FWD (Import)   | REV (Export)   |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | <b>2400 MW</b> | <b>2400 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 250 MW         |
| TTC with All Lines In Service     | 2550 MW        | 2650 MW        |

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 02/05/2024 to Sun 02/11/2024  
0001 0200

Work scheduled by:

|                                   | FWD (Import)   | REV (Export)   |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | <b>2400 MW</b> | <b>2400 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 250 MW         |
| TTC with All Lines In Service     | 2550 MW        | 2650 MW        |

### CLAY\_-EDIC\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NYPA 02/02/2024 14:53

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | <b>4850 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### EDIC\_-PRINCTWN\_345\_352

Thu 02/08/2024 to Thu 02/08/2024  
0700 Continuous 1700

Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>3335 MW</b> |              |
| Impacts Total Transfer Capability | 390 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export)   |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY                     | <b>1550 MW</b> | <b>1450 MW</b> |
| Impacts Total Transfer Capability | 900 MW         | 450 MW         |
| TTC with All Lines In Service     | 2450 MW        | 1900 MW        |

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|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### GOETHALS\_345KV\_5

Sun 02/11/2024 to Sun 02/11/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Fri 05/03/2024  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 02/07/2024 12:08

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1350 MW**  
150 MW  
1500 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 02/06/2024 10:03

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

CANCELLED by TO 02/06/2024 10:03

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 02/14/2024 to Wed 02/14/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 08:51

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**  
240 MW  
8050 MW

### ROTTDAM-EASTOVER\_230\_38

Wed 02/14/2024 to Fri 02/16/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 77

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1400 MW**  
0 MW  
1400 MW

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## Seasonal Limits

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BECK\_\_-NIAGARA\_230\_PA27

Thu 02/15/2024 to Fri 02/16/2024  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2450 MW

FWD (Import) REV (Export)

**2100 MW**

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 2450 MW

FWD (Import) REV (Export)

**1750 MW 1850 MW**

50 MW

1900 MW

### SCH-IMO-NYISO\_LIMIT\_1400

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 2450 MW

FWD (Import) REV (Export)

**1700 MW**

### MILLWOOD-EASTVIEW\_345\_W85

Sat 02/17/2024 to Mon 02/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 02/07/2024 11:29

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7810 MW**

### E13THSTA-FARRAGUT\_345\_45

Mon 02/19/2024 to Mon 02/19/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### BERKSHIR-ALPS\_\_\_345\_393

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

300 MW

100 MW

1400 MW

1800 MW

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
 1201 1500

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

300 MW

700 MW

1400 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

100 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_1100

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/18/2024 13:55

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/18/2024 13:55

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/18/2024 13:55

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### DUNWODIE\_345KV\_3

Fri 02/23/2024 to Fri 02/23/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Fri 02/23/2024 to Fri 02/23/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### NRTH1385-NOR HBR\_138\_602

Fri 02/23/2024 to Fri 02/23/2024  
0800 Continuous 1500  
Work scheduled by: ISONE

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW



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|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### E13THSTA-FARRAGUT\_345\_45

Sat 02/24/2024 to Sat 02/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DUNWODIE\_345KV\_3

Sat 03/02/2024 to Sat 03/02/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DUNWODIE\_345KV\_5

Sat 03/02/2024 to Sat 03/02/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### MOTTHAVN-RAINEY\_345\_Q12

Sat 03/02/2024 to Thu 04/11/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### STLAWRNC-MOSES\_230\_L33P

Mon 03/04/2024 to Mon 03/04/2024  
0700 Continuous 1930  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - OH - NY                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600

Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1800 MW**

650 MW

2450 MW

REV (Export)

**1350 MW**

550 MW

1900 MW

### SCRIBA\_-VOLNEY\_345\_20

Mon 03/04/2024 to Mon 03/11/2024  
0800 Continuous 1900

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**5250 MW**

0 MW

5250 MW

REV (Export)

### STLAWRNC-MOSES\_230\_L34P

Tue 03/05/2024 to Tue 03/05/2024  
0700 Continuous 1930

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 03/11/2024 to Mon 03/11/2024  
0001 0030

Work scheduled by:

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 03/12/2024 to Tue 03/12/2024  
0700 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**5250 MW**

0 MW

5250 MW

REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 03/12/2024 to Thu 03/14/2024  
0700 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**5250 MW**

0 MW

5250 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCRIBA\_-VOLNEY\_345\_21

Tue 03/12/2024 to Tue 03/19/2024  
0800 Continuous 1630

UPDATED by NGrid 12/29/2023 11:38

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### NRTH1385-NOR HBR\_138\_601

Thu 03/14/2024 to Thu 03/14/2024  
0700 Continuous 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
0700 Continuous 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_603

Thu 03/14/2024 to Thu 03/14/2024  
0700 Continuous 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Thu 03/14/2024 to Thu 03/14/2024  
0700 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601

Thu 03/14/2024 to Thu 03/14/2024  
0700 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |         |                                   |                |              |
|--|------------|----------------|---------|-----------------------------------|----------------|--------------|
| <b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b> |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Thu 03/14/2024   | to         | Thu 03/14/2024 |         | SCH - NPX_1385                    | <b>0 MW</b>    | <b>0 MW</b>  |
| 0700   |            | 1900           |         | Impacts Total Transfer Capability | 200 MW         | 200 MW       |
| Work scheduled by:                                       |            |                |         | TTC with All Lines In Service     | 200 MW         | 200 MW       |
| <b>NRTH1385-NRTHPORT_138_NNC</b>                         |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Thu 03/14/2024   | to         | Thu 03/14/2024 |         | SCH - NPX_1385                    | <b>0 MW</b>    | <b>0 MW</b>  |
| 0700   | Continuous | 1900           |         | Impacts Total Transfer Capability | 200 MW         | 200 MW       |
| Work scheduled by: ISONE                                 |            |                |         | TTC with All Lines In Service     | 200 MW         | 200 MW       |
| <b>ELBRIDGE-LAFAYTTE_345_17-LE</b>                       |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Thu 03/14/2024   | to         | Thu 03/14/2024 |         | OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| 1500   | Continuous | 1700           | ARR: 75 | Impacts Total Transfer Capability | 0 MW           |              |
| Work scheduled by: NGrid                                 |            |                |         | TTC with All Lines In Service     | 5250 MW        |              |
| <b>CLAY_-EDIC_345_1-16</b>                               |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 03/18/2024   | to         | Mon 04/22/2024 |         | OSWEGO EXPORT                     | <b>4850 MW</b> |              |
| 0700   | Continuous | 1600           |         | Impacts Total Transfer Capability | 400 MW         |              |
| Work scheduled by: NGrid                                 |            |                |         | TTC with All Lines In Service     | 5250 MW        |              |
| <b>MOSES_-ADIRNDCK_230_MA1</b>                           |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 03/18/2024   | to         | Mon 03/18/2024 |         | MOSES SOUTH                       | <b>2300 MW</b> |              |
| 0700   | Continuous | 1730           |         | Impacts Total Transfer Capability | 850 MW         |              |
| Work scheduled by: NYPA                                  |            |                |         | TTC with All Lines In Service     | 3150 MW        |              |
| <b>S.RIPLEY-DUNKIRK_230_68</b>                           |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 03/18/2024   | to         | Fri 03/22/2024 |         | SCH - PJ - NY                     |                |              |
| 0800   | Continuous | 1600           |         | Impacts Total Transfer Capability |                |              |
| Work scheduled by: PJM                                   |            |                |         | TTC with All Lines In Service     |                |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MAINESBG-WATRCURE\_345\_30

Wed 03/20/2024 to Wed 03/20/2024  
0800 Continuous 1300

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2400 MW**

150 MW

2550 MW

### MILLWOOD-EASTVIEW\_345\_W85

Mon 03/25/2024 to Sat 03/30/2024  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS3

Mon 03/25/2024 to Mon 03/25/2024  
0201 Continuous 0230

Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

300 MW

100 MW

1400 MW

1800 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

300 MW

700 MW

1400 MW

1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1100

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SPRNBK\_345KV\_RNS3

Sat 03/30/2024 to Sat 03/30/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |                                   |                |                |
|--|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>SPRNBK_345KV_RS3 , SPRNBK_345KV_RS4</b>                 |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 04/01/2024   | to         | Mon 04/01/2024 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 2130   |            | 2200           |  | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by:   |            |                |  | TTC with All Lines In Service     | 4600 MW        |                |
| <b>BERKSHIR-ALPS___345_393</b>                             |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Wed 04/03/2024   | to         | Sun 04/07/2024 | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| 1200   | Continuous | 1000           | ARR: 78                                  | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |  | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>BERKSHIR-ALPS___345_393</b>                             |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Wed 04/03/2024   | to         | Sun 04/07/2024 | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NE - NY                     | <b>1100 MW</b> | <b>1700 MW</b> |
| 1200   | Continuous | 1000           | ARR: 78                                  | Impacts Total Transfer Capability | 300 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |  | TTC with All Lines In Service     | 1400 MW        | 1800 MW        |
| <b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Wed 04/03/2024   | to         | Sun 04/07/2024 |  | SCH - NE - NY                     | <b>1100 MW</b> | <b>1100 MW</b> |
| 1200   |            | 1000           | ARR: 78                                  | Impacts Total Transfer Capability | 300 MW         | 700 MW         |
| Work scheduled by:   |            |                |  | TTC with All Lines In Service     | 1400 MW        | 1800 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Wed 04/03/2024   | to         | Sun 04/07/2024 | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| 1200   | Continuous | 1000           |  | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |  | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Wed 04/03/2024   | to         | Sun 04/07/2024 | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NE - NY                     | <b>1300 MW</b> |                |
| 1200   | Continuous | 1000           |  | Impacts Total Transfer Capability | 100 MW         |                |
| Work scheduled by: NGrid                                   |            |                |  | TTC with All Lines In Service     | 1400 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Tue 04/30/2024  
1201 Continuous 2359

CANCELLED by TO 02/08/2024 17:14

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Tue 04/30/2024  
1201 Continuous 2359

CANCELLED by TO 02/08/2024 17:14

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

### MARCY\_765\_345\_AT1

Fri 04/05/2024 to Fri 04/05/2024  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### WATRCURE-OAKDALE\_345\_31

Fri 04/05/2024 to Fri 04/05/2024  
0800 Continuous 1500

SCH - PJ - NY

FWD (Import)

REV (Export)

**2400 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2550 MW

Work scheduled by: NYSEG



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_765\_345\_AT2

Sat 04/06/2024 to Sat 04/06/2024  
0500 Continuous 1930

FWD (Import) REV (Export)

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

### E13THSTA-FARRAGUT\_345\_46

Mon 04/08/2024 to Wed 04/10/2024  
0301 Continuous 0300

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

UPDATED by ConEd 02/02/2024 16:35

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500

FWD (Import) REV (Export)

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

### BERKSHIR-ALPS\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500

FWD (Import) REV (Export)

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

ARR: 78

UPDATED by ISONE 02/08/2024 16:42

### BERKSHIR-ALPS\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500

FWD (Import) REV (Export)

SCH - NE - NY **1100 MW** **1700 MW**  
Impacts Total Transfer Capability 300 MW 100 MW  
TTC with All Lines In Service 1400 MW 1800 MW

Work scheduled by: NGrid

ARR: 78

UPDATED by ISONE 02/08/2024 16:42

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |  |                                   |                |                |
|--|------------|----------------|--|--|-----------------------------------|----------------|----------------|
| <b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b> |            |                |  |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 04/09/2024   | to         | Fri 05/10/2024 |  |  | SCH - NE - NY                     | <b>1100 MW</b> | <b>1100 MW</b> |
| 0600   |            | 1500           |  |  | Impacts Total Transfer Capability | 300 MW         | 700 MW         |
| Work scheduled by: ARR: 78                                 |            |                |  |  | TTC with All Lines In Service     | 1400 MW        | 1800 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |  |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 04/09/2024   | to         | Fri 05/10/2024 |  | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| 0600   | Continuous | 1500           |  |  | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |  |  | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |  |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 04/09/2024   | to         | Fri 05/10/2024 |  | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NE - NY                     | <b>1300 MW</b> |                |
| 0600   | Continuous | 1500           |  |  | Impacts Total Transfer Capability | 100 MW         |                |
| Work scheduled by: NGrid                                   |            |                |  |  | TTC with All Lines In Service     | 1400 MW        |                |
| <b>SCH-NE-NYISO_LIMIT_900</b>                              |            |                |  |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 04/09/2024   | to         | Tue 04/30/2024 |  | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NE - NY                     | <b>1100 MW</b> |                |
| 0600   | Continuous | 2359           |  |  | Impacts Total Transfer Capability | 300 MW         |                |
| Work scheduled by: NGrid                                   |            |                |  |  | TTC with All Lines In Service     | 1400 MW        |                |
| <b>SCH-NYISO-NE_LIMIT_900</b>                              |            |                |  |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 04/09/2024   | to         | Fri 05/10/2024 |  | <u>UPDATED by ISONE 02/08/2024 16:42</u> | SCH - NE - NY                     |                | <b>1100 MW</b> |
| 0600   | Continuous | 2359           |  |  | Impacts Total Transfer Capability |                | 700 MW         |
| Work scheduled by: NGrid                                   |            |                |  |  | TTC with All Lines In Service     |                | 1800 MW        |
| <b>NIAGARA_-DYSINGER_345_ND2</b>                           |            |                |  |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 04/15/2024   | to         | Fri 04/19/2024 |  |  | DYSINGER EAST                     | <b>2700 MW</b> |                |
| 0500   | Continuous | 1900           |  |  | Impacts Total Transfer Capability | 500 MW         |                |
| Work scheduled by: NYPA                                    |            |                |  |  | TTC with All Lines In Service     | 3200 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200  
Work scheduled by: ISONE

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 04/16/2024 to Fri 05/03/2024  
0700 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### W49TH\_ST\_345KV\_6

Wed 04/24/2024 to Sat 05/04/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 02/08/2024 17:22

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Wed 04/24/2024 to Mon 04/29/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 02/08/2024 17:22

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Wed 04/24/2024 to Sat 05/04/2024  
0001 Continuous 0200

CANCELLED by TO 02/08/2024 17:22

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3225 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### PANNELL\_-CLAY\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NYPA

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_700

Wed 05/01/2024 to Fri 05/10/2024  
0001 Continuous 1500

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### SPRNBK\_345KV\_RNS4

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1730  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
1900 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024

0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### PANNELL\_-CLAY\_\_\_345\_2

Tue 05/07/2024 to Tue 05/07/2024

0730 Continuous 1430

Work scheduled by: NGrid

WEST CENTRAL

FWD (Import)

REV (Export)

1300 MW

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 05/08/2024 to Sun 05/12/2024

0201 Continuous 0301

Work scheduled by: ConEd

UPDATED by ConEd 02/02/2024 16:35

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### CLAY\_\_\_-INDPDNCE\_345\_26

Wed 05/08/2024 to Wed 05/08/2024

0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

5000 MW

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

5250 MW

### PANNELL\_-CLAY\_\_\_345\_1

Thu 05/09/2024 to Thu 05/09/2024

0730 Continuous 1430

Work scheduled by: NGrid

WEST CENTRAL

FWD (Import)

REV (Export)

1300 MW

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

1500 MW

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

|                                     |            |                |  |                                   |                |              |
|-------------------------------------|------------|----------------|--|-----------------------------------|----------------|--------------|
| <b>NEPTUNE_DUFFYAVE_345_NEPTUNE</b> |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Mon 05/13/2024                      | to         | Fri 05/17/2024 |  | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0600                                | Continuous | 1600           |  | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI               |            |                |  | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE_345_138_BK_1</b>        |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Mon 05/13/2024                      | to         | Fri 05/17/2024 |  | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |              |
| 0600                                | Continuous | 1600           |  | Impacts Total Transfer Capability | 285 MW         |              |
| Work scheduled by: LI               |            |                |  | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE_345_138_BK_2</b>        |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Mon 05/13/2024                      | to         | Fri 05/17/2024 |  | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |              |
| 0600                                | Continuous | 1600           |  | Impacts Total Transfer Capability | 285 MW         |              |
| Work scheduled by: LI               |            |                |  | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>    |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Mon 05/13/2024                      | to         | Fri 05/17/2024 |  | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0600                                | Continuous | 1600           |  | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI               |            |                |  | TTC with All Lines In Service     | 660 MW         |              |
| <b>VOLNEY_-CLAY___345_6</b>         |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Tue 05/14/2024                      | to         | Tue 05/14/2024 |  | OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| 0730                                | Continuous | 1430           |  | Impacts Total Transfer Capability | 0 MW           |              |
| Work scheduled by: NGrid            |            |                |  | TTC with All Lines In Service     | 5250 MW        |              |
| <b>NINEMILE-CLAY___345_8</b>        |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Thu 05/16/2024                      | to         | Thu 05/16/2024 |  | OSWEGO EXPORT                     | <b>5150 MW</b> |              |
| 0730                                | Continuous | 1430           |  | Impacts Total Transfer Capability | 100 MW         |              |
| Work scheduled by: NGrid            |            |                |  | TTC with All Lines In Service     | 5250 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**8015 MW**

Impacts Total Transfer Capability

35 MW

TTC with All Lines In Service

8050 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024

1800 Continuous 0500

Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT2

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY **475 MW** **1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |   |                                   |                |                |
|--|------------|----------------|---|-----------------------------------|----------------|----------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | MOSES SOUTH                       | <b>500 MW</b>  |                |
| 1800   | Continuous | 0500           | <u>UPDATED by NYPA 02/02/2024 10:05</u> | Impacts Total Transfer Capability | 2650 MW        |                |
| Work scheduled by: NYPA                                      |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | CENTRAL EAST - VC                 | <b>2595 MW</b> |                |
| 1800   | Continuous | 0500           | <u>UPDATED by NYPA 02/02/2024 10:05</u> | Impacts Total Transfer Capability | 1130 MW        |                |
| Work scheduled by: NYPA                                      |            |                |   | TTC with All Lines In Service     | 3725 MW        |                |
| <b>MASSENA_-MARCY___765_MSU1 , CHATGUAY-MASSENA_765_7040</b> |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | MOSES SOUTH                       | <b>500 MW</b>  |                |
| 1800   |            | 0500           |   | Impacts Total Transfer Capability | 2650 MW        |                |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>     |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | SCH - HQ_CEDARS                   | <b>90 MW</b>   |                |
| 1800   |            | 0500           |   | Impacts Total Transfer Capability | 180 MW         |                |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 270 MW         |                |
| <b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>     |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>    |
| 1800   |            | 0500           |   | Impacts Total Transfer Capability | 650 MW         | 1000 MW        |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>BECK_-PACKARD_230_BP76</b>                                |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Fri 05/31/2024   | to         | Fri 05/31/2024 |   | SCH - OH - NY                     | <b>1600 MW</b> | <b>1050 MW</b> |
| 0730   | Continuous | 1630           |   | Impacts Total Transfer Capability | 450 MW         | 600 MW         |
| Work scheduled by: NGrid                                     |            |                |   | TTC with All Lines In Service     | 2050 MW        | 1650 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED FWD (Import) REV (Export)  
**7215 MW**  
Impacts Total Transfer Capability 835 MW  
TTC with All Lines In Service 8050 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 02/02/2024 14:41

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid  
ARR: 16 & 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3520 MW**  
205 MW  
3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3520 MW**  
205 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     | 1000 MW      | 850 MW       |
| Impacts Total Transfer Capability | 1050 MW      | 800 MW       |
| TTC with All Lines In Service     | 2050 MW      | 1650 MW      |

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | 0 MW         |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | 375 MW       |              |
| Impacts Total Transfer Capability | 285 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | 375 MW       |              |
| Impacts Total Transfer Capability | 285 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | 0 MW         |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | 0 MW         | 0 MW         |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |         |                                   |                |              |
|-------------------------------------|------------|----------------|---------|-----------------------------------|----------------|--------------|
| <b>MARCY__-FRASANNX_345_UCC2-41</b> |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Wed 10/09/2024                      | to         | Thu 10/10/2024 |         | CENTRAL EAST - VC                 | <b>3225 MW</b> |              |
| 0700                                | Continuous | 1530           | ARR: 19 | Impacts Total Transfer Capability | 500 MW         |              |
| Work scheduled by: NYPA             |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>MARCY__-N.SCTLND_345_18</b>      |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Tue 10/15/2024                      | to         | Thu 10/17/2024 |         | CENTRAL EAST - VC                 | <b>2665 MW</b> |              |
| 0700                                | Continuous | 1530           | ARR: 19 | Impacts Total Transfer Capability | 1060 MW        |              |
| Work scheduled by: NYPA             |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>MARCY__-N.SCTLND_345_18</b>      |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 10/21/2024                      | to         | Fri 10/25/2024 |         | CENTRAL EAST - VC                 | <b>2665 MW</b> |              |
| 0700                                | Continuous | 1530           | ARR: 19 | Impacts Total Transfer Capability | 1060 MW        |              |
| Work scheduled by: NYPA             |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>MARCY__345KV_CSC</b>             |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 10/28/2024                      | to         | Sun 11/10/2024 |         | CENTRAL EAST - VC                 | <b>3650 MW</b> |              |
| 0700                                | Continuous | 1530           |         | Impacts Total Transfer Capability | 75 MW          |              |
| Work scheduled by: NYPA             |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>DYSINGER-STA_255_345_DH2</b>     |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Tue 10/29/2024                      | to         | Thu 10/31/2024 |         | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                                | Continuous | 2100           |         | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA             |            |                |         | TTC with All Lines In Service     | 3200 MW        |              |
| <b>DYSINGER-STA_255_345_DH1</b>     |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 11/04/2024                      | to         | Sat 11/16/2024 |         | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                                | Continuous | 1900           |         | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA             |            |                |         | TTC with All Lines In Service     | 3200 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export)  
350 MW  
2450 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
1500 MW  
1000 MW  
1500 MW  
1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1550 MW  
REV (Export)  
1600 MW  
3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
REV (Export)  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1700 MW  
REV (Export)  
1450 MW  
3150 MW

### MASSENA -MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 90 MW  
REV (Export)  
189 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
**475 MW** **1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**2595 MW**  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
**850 MW** **0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, February 8, 2024 to Thursday, August 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                          |            |                |                                   |              |              |
|--------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| ADIRNDCK-PORTER__230_12  |            |                |                                   | FWD (Import) | REV (Export) |
| Sun 12/01/2024           | to         | Sat 05/31/2025 | MOSES SOUTH                       | 2300 MW      |              |
| 0530                     | Continuous | 1700           | Impacts Total Transfer Capability | 850 MW       |              |
| Work scheduled by: NGrid |            |                | TTC with All Lines In Service     | 3150 MW      |              |