

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW** **2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Wed 01/31/2024  
1612 Continuous 2359  
Work scheduled by: PJM

EXT FORCED by PJM 12/14/2023 17:00

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_6

Fri 12/15/2023 to Fri 02/16/2024  
0000 Continuous 2359

EXT FORCED by ConEd 12/20/2023 15:29

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 12/15/2023 to Fri 02/16/2024  
0000 Continuous 2359

EXT FORCED by ConEd 12/20/2023 15:29

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 1

Fri 12/15/2023 to Fri 02/16/2024  
0000 Continuous 2359

EXT FORCED by ConEd 12/20/2023 15:29

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 2

Fri 12/15/2023 to Fri 02/16/2024  
0000 Continuous 2359

EXT FORCED by ConEd 12/20/2023 15:29

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### DUNWODIE-MOTTHAVN\_345\_71

Sun 12/24/2023 to Fri 01/26/2024  
1827 Continuous 2300

EXT FORCED by ConEd 01/02/2024 14:46

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: NGrid

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_1100

Fri 01/12/2024 to Mon 01/22/2024  
0001 Continuous 2200

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Sun 01/21/2024  
0400 Continuous 1700

SCH - OH - NY

FWD (Import)

REV (Export)

**1800 MW**

**1350 MW**

Impacts Total Transfer Capability

650 MW

550 MW

TTC with All Lines In Service

2450 MW

1900 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1300

Mon 01/15/2024 to Sun 01/21/2024  
0400 Continuous 1700

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_400

Mon 01/15/2024 to Tue 01/16/2024  
2300 Continuous 0659

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NE-NYISO\_LIMIT\_400

Tue 01/16/2024 to Wed 01/17/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Wed 01/17/2024 to Thu 01/18/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 01/18/2024 to Fri 01/19/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Fri 01/19/2024 to Sat 01/20/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Sat 01/20/2024 to Sun 01/21/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Sun 01/21/2024 to Mon 01/22/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 01/14/2024 11:06

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

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### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
FWD (Import) 1550 MW  
REV (Export) 1450 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 2450 MW  
1900 MW

### EDIC\_\_-PRINCTWN\_345\_351

Thu 02/01/2024 to Thu 02/01/2024  
0700 Daily 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
FWD (Import) 3335 MW  
REV (Export)  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) 4850 MW  
REV (Export)  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 02/07/2024 to Fri 02/16/2024  
0001 Continuous 2200  
Work scheduled by: ConEd  
UPDATED by ConEd 01/12/2024 08:51

UPNY CONED  
FWD (Import) 7810 MW  
REV (Export)  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### EDIC\_\_-PRINCTWN\_345\_352

Thu 02/08/2024 to Thu 02/08/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
FWD (Import) 3335 MW  
REV (Export)  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
FWD (Import) 1550 MW  
REV (Export) 1450 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 2450 MW  
1900 MW

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DYSINGER EAST 3200 MW  
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### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1750 MW 1850 MW**  
Impacts Total Transfer Capability 700 MW 50 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 02/17/2024 to Mon 02/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 08:46

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS4

Mon 02/19/2024 to Mon 02/19/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_W49TH\_ST\_345\_M52

Mon 02/19/2024 to Mon 02/19/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_5

Mon 02/19/2024 to Mon 02/19/2024  
 0001 Continuous 1930  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SPRNBKR\_345KV\_RNS4

Mon 02/19/2024 to Mon 02/19/2024  
 1900 Continuous 1930  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### BERKSHIR-ALPS\_\_\_\_345\_393

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1600  
 Work scheduled by: NGrid

ARR: 78

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BERKSHIR-ALPS\_\_\_\_345\_393

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1600  
 Work scheduled by: NGrid

ARR: 78

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	100 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-ALPS\_\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1600  
 Work scheduled by:

ARR: 78

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	300 MW	700 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
 1201 Continuous 1600  
 Work scheduled by: NGrid

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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## Seasonal Limits

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1600

Work scheduled by: NGrid

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_1100

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1600

Work scheduled by: NGrid

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1600

Work scheduled by: NGrid

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1600

Work scheduled by: NGrid

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1800 MW

### MOTTHAVN-RAINEY\_345\_Q12

Sat 02/24/2024 to Fri 04/05/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_6

Sat 02/24/2024 to Sun 03/03/2024  
0001 Continuous 2359

Work scheduled by: ConEd

CANCELLED by TO 01/14/2024 16:49

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	



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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_8

Sat 02/24/2024 to Mon 03/04/2024

0001 Continuous 0200

Work scheduled by: ConEd

CANCELLED by TO 01/14/2024 16:49

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### W49TH\_ST\_345KV\_6

Mon 03/04/2024 to Tue 04/30/2024

0001 Continuous 0200

Work scheduled by: ConEd

CANCELLED by TO 01/14/2024 15:43

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 03/04/2024 to Tue 04/30/2024

0001 Continuous 0200

Work scheduled by: ConEd

CANCELLED by TO 01/14/2024 15:43

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 03/04/2024 to Mon 03/04/2024

0700 Continuous 1930

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### BECK\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024

0800 Continuous 1600

Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1800 MW**

650 MW

2450 MW

**1350 MW**

550 MW

1900 MW

### STLAWRNC-MOSES\_230\_L34P

Tue 03/05/2024 to Tue 03/05/2024

0700 Continuous 1930

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

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## Seasonal Limits

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### SCRIBA\_\_VOLNEY\_\_345\_21

Thu 03/07/2024 to Thu 03/14/2024  
0800 Continuous 1630

UPDATED by NGrid 12/29/2023 11:38

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### SPRNBK\_\_345KV\_RS3 , SPRNBK\_\_345KV\_RS4

Mon 03/11/2024 to Mon 03/11/2024  
0001 0030

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by:

### CLAY\_\_EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600

FWD (Import) REV (Export)

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### MOSES\_\_ADIRNDCK\_230\_MA1

Mon 03/18/2024 to Mon 03/18/2024  
0700 Continuous 1730

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 03/18/2024 to Fri 03/22/2024  
0800 Continuous 1600

FWD (Import) REV (Export)

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: PJM

### MAINESBG-WATRCURE\_345\_30

Wed 03/20/2024 to Wed 03/20/2024  
0800 Continuous 1300

FWD (Import) REV (Export)

SCH - PJ - NY **2400 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2550 MW

Work scheduled by: NYSEG

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Sun 03/24/2024 to Sat 03/30/2024  
0201 Continuous 0200

UPDATED by ConEd 01/12/2024 07:57

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS3

Sun 03/24/2024 to Sun 03/24/2024  
0201 Continuous 0230

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BERKSHIR-ALPS\_\_\_345\_393

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_\_\_345\_393

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

Impacts Total Transfer Capability

300 MW

100 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

Impacts Total Transfer Capability

300 MW

700 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by:

ARR: 78

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_1100

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 03/27/2024 to Sun 03/31/2024  
2200 Continuous 1800

CANCELLED by TO 01/12/2024 07:31

UPNY CONED

FWD (Import)

REV (Export)

**7470 MW**

Impacts Total Transfer Capability

580 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### SPRNBKR\_345KV\_RNS3

Sat 03/30/2024 to Sat 03/30/2024  
0130 Continuous 0200

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200

Work scheduled by: ISONE

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

FWD (Import) REV (Export)

Thu 04/18/2024 to Thu 04/18/2024

0001 Continuous 0030

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

FWD (Import) REV (Export)

Thu 04/18/2024 to Thu 04/25/2024

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### LINDN\_CG-LNDVFT\_345\_V-3022

FWD (Import) REV (Export)

Thu 04/18/2024 to Thu 04/18/2024

1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

0 MW 0 MW

Impacts Total Transfer Capability

315 MW 315 MW

TTC with All Lines In Service

315 MW 315 MW

### W49TH\_ST\_345KV\_8

FWD (Import) REV (Export)

Sat 04/20/2024 to Thu 04/25/2024

0001 Continuous 0200

Work scheduled by: ConEd

CANCELLED by TO 01/14/2024 15:47

SCH - PJM\_HTP

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### PANNELL\_-CLAY\_345\_1

FWD (Import) REV (Export)

Mon 04/22/2024 to Fri 04/26/2024

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### GOETHALS\_345KV\_5

FWD (Import) REV (Export)

Thu 04/25/2024 to Thu 04/25/2024

0130 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-ST\_A\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 1500 MW  
TTC with All Lines In Service 150 MW  
TTC with All Lines In Service 1650 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 8015 MW  
TTC with All Lines In Service 35 MW  
TTC with All Lines In Service 8050 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability 4800 MW  
TTC with All Lines In Service 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 3520 MW  
TTC with All Lines In Service 205 MW  
TTC with All Lines In Service 3725 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability 4800 MW  
TTC with All Lines In Service 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 3520 MW  
TTC with All Lines In Service 205 MW  
TTC with All Lines In Service 3725 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	2050 MW	1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1200 MW</b>
Impacts Total Transfer Capability		450 MW
TTC with All Lines In Service		1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LEEDS__345_LEEDS SVC</b>					FWD (Import)	REV (Export)
Mon 07/22/2024	to	Thu 07/25/2024		CENTRAL EAST - VC	<b>3675 MW</b>	
0730	Continuous	1600		Impacts Total Transfer Capability	50 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	
<b>CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Tue 09/03/2024	to	Fri 11/15/2024		MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	2000		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>ROCHESTR-PANNELL__345_RP1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024		DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>MOTTHAVN-RAINEY__345_Q11</b>					FWD (Import)	REV (Export)
Sun 09/15/2024	to	Sat 10/26/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### BECK\_\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1000 MW 850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
3225 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
2665 MW  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-N.SCTLND_345_18</b>						FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024			CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530		ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3725 MW	
<b>MARCY__345KV_CSC</b>						FWD (Import)	REV (Export)
Mon 10/28/2024	to	Sun 11/10/2024			CENTRAL EAST - VC	<b>3650 MW</b>	
0700	Continuous	1530			Impacts Total Transfer Capability	75 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3725 MW	
<b>DYSINGER-STA_255_345_DH2</b>						FWD (Import)	REV (Export)
Tue 10/29/2024	to	Thu 10/31/2024			DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100			Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3200 MW	
<b>DYSINGER-STA_255_345_DH1</b>						FWD (Import)	REV (Export)
Mon 11/04/2024	to	Sat 11/16/2024			DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900			Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3200 MW	
<b>BECK__-NIAGARA_230_PA27</b>						FWD (Import)	REV (Export)
Fri 11/15/2024	to	Fri 11/15/2024			SCH - OH - NY	<b>2100 MW</b>	
0500	Continuous	1900			Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	2450 MW	
<b>CHATGUAY-MASSENA_765_7040</b>						FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024			SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
0001	Continuous	2359			Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA					TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, January 16, 2024 to Tuesday, July 15, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**2595 MW**  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
**850 MW** **0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### ADIRNDCK-PORTER\_\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW