

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
200 MW 600 MW  
2550 MW 2650 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 12/14/2023  
1612 Continuous 1600  
Work scheduled by: PJM

EXT FORCED by PJM 11/28/2023 09:31

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-IMO\_LIMIT\_1700

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2000 MW  
REV (Export) -100 MW  
1900 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/10/2023 to Thu 12/07/2023  
1611 Continuous 1200  
Work scheduled by: LI  
EXT FORCED by LI 11/28/2023 16:37

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
330 MW  
330 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 11/14/2023 to Thu 12/07/2023  
1629 Continuous 2359  
Work scheduled by: NYISO

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3335 MW  
REV (Export) 390 MW  
3725 MW

### EDIC\_\_-PRINCTWN\_345\_352

Tue 11/14/2023 to Thu 12/07/2023  
1629 Continuous 2359  
Work scheduled by: NYISO

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3335 MW  
REV (Export) 390 MW  
3725 MW

### EDIC\_\_-PRINCTWN\_345\_352 , EDIC\_\_-PRINCTWN\_345\_351

Tue 11/14/2023 to Thu 12/07/2023  
1629 2359  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2640 MW  
REV (Export) 1085 MW  
3725 MW

### EDIC\_\_-PRINCTWN\_345\_352 , EDIC\_\_-PRINCTWN\_345\_351

Tue 11/14/2023 to Thu 12/07/2023  
1629 2359  
Work scheduled by:

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 6150 MW  
REV (Export) 0 MW  
6150 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ADIRNDCK-PORTER\_\_230\_12

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1750

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NYISO 11/27/2023 12:47

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: IESO

### OSWEGO\_-VOLNEY\_\_345\_11

Thu 11/30/2023 to Fri 12/15/2023  
0730 Continuous 1630

UPDATED by NGrid 11/29/2023 08:54

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 12/04/2023 to Sun 12/24/2023  
0201 Continuous 0200

UPDATED by ORU 11/27/2023 08:05

UPNY CONED

FWD (Import)

REV (Export)

**7755 MW**

Impacts Total Transfer Capability

295 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700

UPDATED by NGrid 11/29/2023 10:32

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

ARR: 78

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY

FWD (Import)

REV (Export)

**1650 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023 UPDATED by ISONE 11/30/2023 12:18  
0600 Continuous 1800  
Work scheduled by: NGrid ARR: 78

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023 UPDATED by ISONE 11/30/2023 12:18  
0600 Continuous 1800  
Work scheduled by: NGrid ARR: 78

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW** **1700 MW**  
Impacts Total Transfer Capability 300 MW 100 MW  
TTC with All Lines In Service 1400 MW 1800 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0600 1800  
Work scheduled by: ARR: 78

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW** **1100 MW**  
Impacts Total Transfer Capability 300 MW 700 MW  
TTC with All Lines In Service 1400 MW 1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800 UPDATED by ISONE 11/30/2023 12:18  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

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MOSES SOUTH 3150 MW

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### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_700

Tue 12/05/2023 to Wed 12/06/2023  
2300 Continuous 0659

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Tue 12/05/2023 to Wed 12/06/2023  
2300 Continuous 0659

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### CLAY\_\_-EDIC\_\_345\_2-15

Wed 12/06/2023 to Wed 12/06/2023  
0700 Daily 1630

UPDATED by NGrid 11/30/2023 09:34

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_900

Wed 12/06/2023 to Wed 12/06/2023  
0700 Continuous 2259

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 12/06/2023 to Wed 12/06/2023  
0700 Continuous 2259

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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### SCH-NE-NYISO\_LIMIT\_700

Wed 12/06/2023 to Thu 12/07/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 12/06/2023 to Thu 12/07/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Thu 12/07/2023 to Thu 12/07/2023  
0700 Daily 1630  
Work scheduled by: NGrid

UPDATED by NGrid 11/30/2023 09:34

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 12/07/2023 to Thu 12/07/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 12/07/2023 to Thu 12/07/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_700

Thu 12/07/2023 to Fri 12/08/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

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DYSINGER EAST 3200 MW  
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### SCH-NYISO-NE\_LIMIT\_900

Thu 12/07/2023 to Fri 12/08/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 12/08/2023 to Fri 12/08/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 12/08/2023 to Fri 12/08/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_700

Fri 12/08/2023 to Sat 12/09/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 12/08/2023 to Sat 12/09/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 12/09/2023 to Sat 12/09/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

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### SCH-NYISO-NE\_LIMIT\_900

Sat 12/09/2023 to Sat 12/09/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_700

Sat 12/09/2023 to Sun 12/10/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 12/09/2023 to Sun 12/10/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 12/10/2023 to Sun 12/10/2023  
0700 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 12/10/2023 to Sun 12/10/2023  
0700 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/30/2023 12:18

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 12/11/2023 to Mon 12/11/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW



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### CLAY\_\_\_-EDIC\_\_\_345\_1-16

Tue 12/12/2023 to Tue 12/12/2023  
0700 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### EDIC\_\_\_-GORDONRD\_345\_14

Wed 12/13/2023 to Wed 12/13/2023  
0730 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 12/18/2023 to Mon 12/18/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/22/2023 to Fri 12/22/2023  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/30/2023 to Mon 01/01/2024  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 12/06/2023 09:55

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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Wednesday, December 6, 2023 to Thursday, June 5, 2025

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Thu 01/11/2024 to Thu 01/11/2024  
1830 Continuous 1900  
Work scheduled by: NYPA  
UPDATED by NYPA 11/07/2023 12:37

FWD (Import) REV (Export)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 650 MW 550 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 900 MW 450 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/31/2024 to Mon 02/05/2024  
0200 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 12/06/2023 09:55

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1550 MW 1450 MW**  
Impacts Total Transfer Capability 900 MW 450 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1750 MW 1850 MW**  
Impacts Total Transfer Capability 700 MW 50 MW  
TTC with All Lines In Service 2450 MW 1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Sat 02/24/2024 to Fri 04/05/2024  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 FWD (Import) **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 REV (Export)  
 TTC with All Lines In Service 4600 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
 0800 Continuous 1600  
 Work scheduled by: NGrid

SCH - OH - NY  
 FWD (Import) **1800 MW**  
 Impacts Total Transfer Capability 650 MW  
 REV (Export) **1350 MW**  
 TTC with All Lines In Service 2450 MW  
 1900 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
 0700 Continuous 1600  
 Work scheduled by: NGrid

OSWEGO EXPORT  
 FWD (Import) **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 REV (Export)  
 TTC with All Lines In Service 5250 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 03/18/2024 to Fri 03/22/2024  
 0800 Continuous 1600  
 Work scheduled by: PJM

SCH - PJ - NY  
 FWD (Import)  
 Impacts Total Transfer Capability  
 REV (Export)  
 TTC with All Lines In Service

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
 0201 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 FWD (Import) **7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 REV (Export)  
 TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
 0201 Continuous 0230  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 FWD (Import) **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 REV (Export)  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/28/2024 to Thu 03/28/2024  
0001 0030

Work scheduled by:

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200

Work scheduled by:

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD (Import) REV (Export)

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200  
Work scheduled by: ISONE

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 315 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>3225 MW</b> |              |
| Impacts Total Transfer Capability | 500 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export)   |
|-----------------------------------|--------------|----------------|
| SCH - OH - NY                     |              | <b>1500 MW</b> |
| Impacts Total Transfer Capability |              | 150 MW         |
| TTC with All Lines In Service     |              | 1650 MW        |

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | <b>8015 MW</b> |              |
| Impacts Total Transfer Capability | 35 MW          |              |
| TTC with All Lines In Service     | 8050 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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|                                |            |                |  |                                   |                |                |
|--------------------------------|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>FITZPTRK-EDIC__345_FE-1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 05/20/2024                 | to         | Fri 05/24/2024 |  | OSWEGO EXPORT                     | <b>4800 MW</b> |                |
| 0700                           | Continuous | 1530           |  | Impacts Total Transfer Capability | 450 MW         |                |
| Work scheduled by: NYPA        |            |                |  | TTC with All Lines In Service     | 5250 MW        |                |
| <b>FITZPTRK-EDIC__345_FE-1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 05/20/2024                 | to         | Fri 05/24/2024 |  | CENTRAL EAST - VC                 | <b>3520 MW</b> |                |
| 0700                           | Continuous | 1530           |  | Impacts Total Transfer Capability | 205 MW         |                |
| Work scheduled by: NYPA        |            |                |  | TTC with All Lines In Service     | 3725 MW        |                |
| <b>FITZPTRK-EDIC__345_FE-1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 05/28/2024                 | to         | Fri 05/31/2024 |  | OSWEGO EXPORT                     | <b>4800 MW</b> |                |
| 0700                           | Continuous | 1530           |  | Impacts Total Transfer Capability | 450 MW         |                |
| Work scheduled by: NYPA        |            |                |  | TTC with All Lines In Service     | 5250 MW        |                |
| <b>FITZPTRK-EDIC__345_FE-1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 05/28/2024                 | to         | Fri 05/31/2024 |  | CENTRAL EAST - VC                 | <b>3520 MW</b> |                |
| 0700                           | Continuous | 1530           |  | Impacts Total Transfer Capability | 205 MW         |                |
| Work scheduled by: NYPA        |            |                |  | TTC with All Lines In Service     | 3725 MW        |                |
| <b>BECK__-PACKARD_230_BP76</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Fri 05/31/2024                 | to         | Fri 05/31/2024 |  | SCH - OH - NY                     | <b>1600 MW</b> | <b>1050 MW</b> |
| 0730                           | Continuous | 1630           |  | Impacts Total Transfer Capability | 450 MW         | 600 MW         |
| Work scheduled by: NGrid       |            |                |  | TTC with All Lines In Service     | 2050 MW        | 1650 MW        |
| <b>CHASLAKE-PORTER__230_11</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 06/01/2024                 | to         | Wed 07/03/2024 |  | MOSES SOUTH                       | <b>2100 MW</b> |                |
| 0530                           | Continuous | 1600           |  | Impacts Total Transfer Capability | 1050 MW        |                |
| Work scheduled by: NGrid       |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 450 MW  
1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4800 MW  
REV (Export) 450 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                 |            |                |  |                                   |                |               |
|---------------------------------|------------|----------------|--|-----------------------------------|----------------|---------------|
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Thu 09/26/2024                  | to         | Thu 09/26/2024 |  | OSWEGO EXPORT                     | <b>4800 MW</b> |               |
| 0900                            | Continuous | 1000           |  | Impacts Total Transfer Capability | 450 MW         |               |
| Work scheduled by: NYPA         |            |                |  | TTC with All Lines In Service     | 5250 MW        |               |
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Thu 09/26/2024                  | to         | Thu 09/26/2024 |  | CENTRAL EAST - VC                 | <b>3520 MW</b> |               |
| 0900                            | Continuous | 1000           |  | Impacts Total Transfer Capability | 205 MW         |               |
| Work scheduled by: NYPA         |            |                |  | TTC with All Lines In Service     | 3725 MW        |               |
| <b>STLAWRNC-MOSES__230_L34P</b> |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 09/30/2024                  | to         | Fri 10/04/2024 |  | SCH - OH - NY                     |                |               |
| 0700                            | Continuous | 1530           |  | Impacts Total Transfer Capability |                |               |
| Work scheduled by: NYPA         |            |                |  | TTC with All Lines In Service     |                |               |
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 09/30/2024                  | to         | Fri 10/04/2024 |  | OSWEGO EXPORT                     | <b>4800 MW</b> |               |
| 1700                            | Continuous | 1530           |  | Impacts Total Transfer Capability | 450 MW         |               |
| Work scheduled by: NYPA         |            |                |  | TTC with All Lines In Service     | 5250 MW        |               |
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 09/30/2024                  | to         | Fri 10/04/2024 |  | CENTRAL EAST - VC                 | <b>3520 MW</b> |               |
| 1700                            | Continuous | 1530           |  | Impacts Total Transfer Capability | 205 MW         |               |
| Work scheduled by: NYPA         |            |                |  | TTC with All Lines In Service     | 3725 MW        |               |
| <b>BECK__-NIAGARA_345_PA302</b> |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 10/07/2024                  | to         | Fri 10/11/2024 |  | SCH - OH - NY                     | <b>1000 MW</b> | <b>850 MW</b> |
| 0500                            | Continuous | 1900           |  | Impacts Total Transfer Capability | 1050 MW        | 800 MW        |
| Work scheduled by: NYPA         |            |                |  | TTC with All Lines In Service     | 2050 MW        | 1650 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

FWD (Import) REV (Export)

SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **3225 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2665 MW**

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2665 MW**

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2450 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY                     | 0 MW         | 0 MW         |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 1550 MW      |              |
| Impacts Total Transfer Capability | 1600 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by:

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 500 MW       |              |
| Impacts Total Transfer Capability | 2650 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 1750 MW      |              |
| Impacts Total Transfer Capability | 1400 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 1700 MW      |              |
| Impacts Total Transfer Capability | 1450 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | 90 MW        |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, December 6, 2023 to Thursday, June 5, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |                                   |                |                |
|--|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ - NY                     | <b>475 MW</b>  | <b>1000 MW</b> |
| 0700   | Continuous | 1730           |  | Impacts Total Transfer Capability | 1025 MW        | 0 MW           |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>MASSENA_-MARCY___765_MSU1</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | MOSES SOUTH                       | <b>500 MW</b>  |                |
| 0700   | Continuous | 1730           |  | Impacts Total Transfer Capability | 2650 MW        |                |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MASSENA_-MARCY___765_MSU1</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | CENTRAL EAST - VC                 | <b>2595 MW</b> |                |
| 0700   | Continuous | 1730           |  | Impacts Total Transfer Capability | 1130 MW        |                |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 3725 MW        |                |
| <b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ_CEDARS                   | <b>90 MW</b>   |                |
| 0700   |            | 1730           |  | Impacts Total Transfer Capability | 189 MW         |                |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 279 MW         |                |
| <b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>    |
| 0700   |            | 1730           |  | Impacts Total Transfer Capability | 650 MW         | 1000 MW        |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>ADIRNDCK-PORTER___230_12</b>                          |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sun 12/01/2024   | to         | Sat 05/31/2025 |  | MOSES SOUTH                       | <b>2300 MW</b> |                |
| 0530   | Continuous | 1700           |  | Impacts Total Transfer Capability | 850 MW         |                |
| Work scheduled by: NGrid                                 |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |