

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
200 MW 600 MW  
2550 MW 2650 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Wed 11/22/2023  
0700 Continuous 1449  
Work scheduled by: HQ

UPDATED by HQ 11/22/2023 14:54

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600  
Work scheduled by: PJM

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Wed 11/22/2023  
0001 Continuous 1449

UPDATED by HQ 11/22/2023 14:54

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**200 MW**

Impacts Total Transfer Capability

79 MW

TTC with All Lines In Service

279 MW

Work scheduled by: HQ

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Mon 11/27/2023  
2001 Continuous 0459

UPDATED by NYPA 11/07/2023 12:37

SCH - OH - NY

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: NYPA

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**2200 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1700

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**2000 MW**

Impacts Total Transfer Capability

-100 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/10/2023 to Fri 12/01/2023  
1611 Continuous 1200

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: LI

### EDIC\_\_-PRINCTWN\_345\_351

Tue 11/14/2023 to Thu 12/07/2023  
1629 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3335 MW**

Impacts Total Transfer Capability

390 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYISO

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 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### EDIC\_\_-PRINCTWN\_345\_352

Tue 11/14/2023 to Thu 12/07/2023

1629 Continuous 2359

Work scheduled by: NYISO

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3335 MW**

Impacts Total Transfer Capability

390 MW

TTC with All Lines In Service

3725 MW

### EDIC\_\_-PRINCTWN\_345\_352 , EDIC\_\_-PRINCTWN\_345\_351

Tue 11/14/2023 to Thu 12/07/2023

1629 2359

Work scheduled by:

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2640 MW**

Impacts Total Transfer Capability

1085 MW

TTC with All Lines In Service

3725 MW

### EDIC\_\_-PRINCTWN\_345\_352 , EDIC\_\_-PRINCTWN\_345\_351

Tue 11/14/2023 to Thu 12/07/2023

1629 2359

Work scheduled by:

TOTAL EAST

FWD (Import)

REV (Export)

**6150 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

6150 MW

### CHAT\_DC\_GC2

Wed 11/15/2023 to Wed 11/29/2023

0001 Continuous 1900

Work scheduled by: HQ

UPDATED by HQ 11/06/2023 14:50

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC2

Wed 11/15/2023 to Wed 11/29/2023

0001 Continuous 1900

Work scheduled by: HQ

UPDATED by HQ 11/06/2023 14:50

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Wed 11/29/2023

0001 Continuous 1900

Work scheduled by: HQ

UPDATED by HQ 11/06/2023 14:50

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Wed 11/29/2023

0001 Continuous 1900

Work scheduled by: HQ

UPDATED by HQ 11/06/2023 14:50

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1550 MW**

1600 MW

3150 MW

### MARCY\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

1400 MW

3150 MW

### MARCY\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

1450 MW

3150 MW

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

1025 MW

0 MW

1500 MW

1000 MW

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

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### MASSENA -MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2595 MW**

Impacts Total Transfer Capability

1130 MW

TTC with All Lines In Service

3725 MW

### MASSENA -MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023

0001 2359

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MASSENA -MARCY\_\_\_765\_MSU1 , EDIC\_\_\_-PRINCTWN\_345\_352 , EDIC\_\_\_-PRINCTWN\_345\_351

Wed 11/15/2023 to Mon 11/27/2023

0001 2359

Work scheduled by:

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2075 MW**

Impacts Total Transfer Capability

1650 MW

TTC with All Lines In Service

3725 MW

### CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023

0600 Continuous 1900

Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023

0600 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### CHAT\_DC\_GC2 , CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023

0600 1900

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**2550 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

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 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC2 , CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023  
 0600 1900

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
1370 MW	0 MW
130 MW	1000 MW
1500 MW	1000 MW

Work scheduled by:

### WATRCURE-OAKDALE\_\_345\_31

Sat 11/18/2023 to Wed 11/22/2023  
 1816 Continuous 2359

EXT FORCED by NYSEG 11/20/2023 08:12

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)

Work scheduled by: NYSEG

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/22/2023 to Wed 11/22/2023  
 1200 Continuous 1700

UPDATED by PJM 11/02/2023 13:12

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

Work scheduled by: PJM

### SCH-IMO-NYISO\_LIMIT\_850

Mon 11/27/2023 to Tue 11/28/2023  
 0500 Continuous 2200

UPDATED by NYISO 11/22/2023 11:25

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
1150 MW	
1300 MW	
2450 MW	

Work scheduled by: NYPA

### SCH-NYISO-IMO\_LIMIT\_700

Mon 11/27/2023 to Tue 11/28/2023  
 0500 Continuous 2200

UPDATED by NYISO 11/22/2023 11:25

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	1000 MW
	900 MW
	1900 MW

Work scheduled by: NYPA

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/28/2023 to Sun 12/24/2023  
 0201 Continuous 0200

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
7755 MW	
295 MW	
8050 MW	

Work scheduled by: ConEd

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ADIRNDCK-PORTER\_\_230\_12

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 11/28/2023 to Thu 11/30/2023  
2201 Continuous 1900

UPDATED by NYPA 11/07/2023 12:37

FWD (Import) REV (Export)

SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

Work scheduled by: NYPA

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700

FWD (Import) REV (Export)

SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 2450 MW

Work scheduled by: IESO

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 12/01/2023 to Fri 12/01/2023  
0700 Continuous 1730

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700

FWD (Import) REV (Export)

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: NGrid

ARR: 78

# NYISO TRANSFER LIMITATIONS

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Wednesday, November 22, 2023 to Wednesday, May 21, 2025

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1650 MW**  
250 MW  
1900 MW

### LEEDS\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3675 MW**  
50 MW  
3725 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1700 MW**  
300 MW 100 MW  
1400 MW 1800 MW



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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023

0600 1800

Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

300 MW

700 MW

1400 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023

0600 Continuous 1800

Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023

0600 Continuous 1800

Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

100 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Tue 12/05/2023 to Tue 12/05/2023

0600 Continuous 0659

Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

600 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_500

Tue 12/05/2023 to Tue 12/05/2023

0600 Continuous 0659

Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

1100 MW

1800 MW

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023

0700 Continuous 1630

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4850 MW**

400 MW

5250 MW

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_900

Tue 12/05/2023 to Tue 12/05/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 12/05/2023 to Tue 12/05/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Tue 12/05/2023 to Wed 12/06/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_500

Tue 12/05/2023 to Wed 12/06/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
1100 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 12/06/2023 to Wed 12/06/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 12/06/2023 to Wed 12/06/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Wed 12/06/2023 to Thu 12/07/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

### SCH-NYISO-NE\_LIMIT\_500

Wed 12/06/2023 to Thu 12/07/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

1100 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 12/07/2023 to Thu 12/07/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

### SCH-NYISO-NE\_LIMIT\_900

Thu 12/07/2023 to Thu 12/07/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 12/07/2023 to Fri 12/08/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

### SCH-NYISO-NE\_LIMIT\_500

Thu 12/07/2023 to Fri 12/08/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

1100 MW

1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Fri 12/08/2023 to Fri 12/08/2023  
0700 Continuous 2259

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Fri 12/08/2023 to Fri 12/08/2023  
0700 Continuous 2259

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_600

Fri 12/08/2023 to Sat 12/09/2023  
2300 Continuous 0659

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_500

Fri 12/08/2023 to Sat 12/09/2023  
2300 Continuous 0659

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

1100 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_900

Sat 12/09/2023 to Sat 12/09/2023  
0700 Continuous 2259

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Sat 12/09/2023 to Sat 12/09/2023  
0700 Continuous 2259

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Sat 12/09/2023 to Sun 12/10/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_500

Sat 12/09/2023 to Sun 12/10/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

1100 MW

TTC with All Lines In Service

1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 12/10/2023 to Sun 12/10/2023  
0700 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 12/10/2023 to Sun 12/10/2023  
0700 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 12/11/2023 to Mon 12/11/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Tue 12/12/2023 to Tue 12/12/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_GORDONRD\_345\_14

Wed 12/13/2023 to Wed 12/13/2023  
0730 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 12/18/2023 to Mon 12/18/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/22/2023 to Fri 12/22/2023  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/27/2023 to Fri 12/29/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Thu 01/11/2024 to Thu 01/11/2024  
1830 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2023 12:37

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
200 MW  
1900 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW** **1350 MW**  
650 MW 550 MW  
2450 MW 1900 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW** **1450 MW**  
900 MW 450 MW  
2450 MW 1900 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1550 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	900 MW	450 MW
TTC with All Lines In Service	2450 MW	1900 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	700 MW	50 MW
TTC with All Lines In Service	2450 MW	1900 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Sat 02/24/2024 to Fri 04/05/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
FWD (Import) 1800 MW REV (Export) 1350 MW  
Impacts Total Transfer Capability 650 MW 550 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### CLAY\_\_-EDIC\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) 4850 MW REV (Export)  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7810 MW REV (Export)  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
FWD (Import) 3800 MW REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/28/2024 to Thu 03/28/2024  
0001 0030  
Work scheduled by:

SPR/DUN-SOUTH  
FWD (Import) 3800 MW REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7695 MW REV (Export)  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200

Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030

Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW 315 MW  
315 MW 315 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3225 MW  
REV (Export) 500 MW  
3725 MW

### PANNELL\_-CLAY\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

8015 MW

Impacts Total Transfer Capability

35 MW

TTC with All Lines In Service

8050 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

4800 MW

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3520 MW

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

4800 MW

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3520 MW

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

SCH - OH - NY  
**1600 MW** **1050 MW**  
Impacts Total Transfer Capability 450 MW 600 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
**1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

OSWEGO EXPORT  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### MOTTHAVN-RAINEY\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### FITZPTRK-EDIC\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1000 MW** **850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3225 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3650 MW

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

2850 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
**2100 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2450 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
**1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
**1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, November 22, 2023 to Wednesday, May 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **90 MW**  
189 MW  
279 MW  
REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **475 MW**  
1025 MW  
1500 MW  
REV (Export) **1000 MW**  
0 MW  
1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW  
REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2595 MW**  
1130 MW  
3725 MW  
REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW  
REV (Export)

### MOSES\_-\_MASSENA\_230\_MMS1 , MOSES\_-\_MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **90 MW**  
189 MW  
279 MW  
REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Wednesday, November 22, 2023 to Wednesday, May 21, 2025			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
MOSES__-MASSENA__230_MMS1 , MOSES__-MASSENA__230_MMS2				FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024	SCH - HQ - NY	850 MW	0 MW
0700		1730	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW
<hr/>					
ADIRNDCK-PORTER__230_12				FWD (Import)	REV (Export)
Sun 12/01/2024	to	Sat 05/31/2025	MOSES SOUTH	2300 MW	
0530	Continuous	1700	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	