

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW 2050 MW**  
200 MW 600 MW  
2550 MW 2650 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Sat 11/18/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 11/23/2023  
0700 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600  
Work scheduled by: PJM

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 11/23/2023  
0001 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**200 MW**  
79 MW  
279 MW

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Mon 11/27/2023  
2001 Continuous 0459  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2023 12:37

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
200 MW  
1900 MW

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/17/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 11/08/2023 12:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Fri 11/17/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 11/08/2023 12:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Fri 11/17/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 11/08/2023 12:56

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Fri 11/17/2023

0001 Continuous 2200

Work scheduled by: ConEd

EXTENDED by ConEd 11/08/2023 12:56

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Fri 11/17/2023

0001 Continuous 2200

Work scheduled by: ConEd

EXTENDED by ConEd 11/08/2023 12:56

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Wed 11/01/2023 to Sat 11/18/2023

0001 Continuous 0800

Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

400 MW

2450 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

250 MW

2450 MW

### SCH-NYISO-IMO\_LIMIT\_1700

Wed 11/01/2023 to Tue 04/30/2024

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2000 MW**

-100 MW

1900 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/10/2023 to Fri 12/01/2023

1611 Continuous 1200

Work scheduled by: LI

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

330 MW

330 MW

**0 MW**

330 MW

330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>EDIC___-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Tue 11/14/2023	to	Thu 12/07/2023		CENTRAL EAST - VC	<b>3335 MW</b>	
1629	Continuous	2359		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NYISO				TTC with All Lines In Service	3725 MW	
<b>EDIC___-PRINCTWN_345_352</b>					FWD (Import)	REV (Export)
Tue 11/14/2023	to	Thu 12/07/2023		CENTRAL EAST - VC	<b>3335 MW</b>	
1629	Continuous	2359		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NYISO				TTC with All Lines In Service	3725 MW	
<b>EDIC___-PRINCTWN_345_352 , EDIC___-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Tue 11/14/2023	to	Thu 12/07/2023		CENTRAL EAST - VC	<b>2640 MW</b>	
1629		2359		Impacts Total Transfer Capability	1085 MW	
Work scheduled by:				TTC with All Lines In Service	3725 MW	
<b>EDIC___-PRINCTWN_345_352 , EDIC___-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Tue 11/14/2023	to	Thu 12/07/2023		TOTAL EAST	<b>6150 MW</b>	
1629		2359		Impacts Total Transfer Capability	0 MW	
Work scheduled by:				TTC with All Lines In Service	6150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Wed 11/29/2023	<u>UPDATED by HQ 11/06/2023 14:50</u>	MOSES SOUTH	<b>2850 MW</b>	
0001	Continuous	1900		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Wed 11/29/2023	<u>UPDATED by HQ 11/06/2023 14:50</u>	SCH - HQ - NY	<b>500 MW</b>	
0001	Continuous	1900		Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Wed 11/29/2023  
0001 Continuous 1900

UPDATED by HQ 11/06/2023 14:50

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: HQ

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Wed 11/29/2023  
0001 Continuous 1900

UPDATED by HQ 11/06/2023 14:50

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

### DUNWODIE\_345KV\_3

Wed 11/15/2023 to Fri 11/17/2023  
0001 Continuous 2200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MARCY\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 2359

UPDATED by NYISO 11/06/2023 16:18

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 2359

UPDATED by NYISO 11/06/2023 16:18

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**475 MW**

REV (Export)

**1000 MW**

1025 MW

0 MW

1500 MW

1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

REV (Export)

2650 MW

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYISO 11/06/2023 16:18

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2595 MW**

REV (Export)

1130 MW

3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023

0001 2359

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

REV (Export)

2650 MW

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , EDIC\_\_\_-PRINCTWN\_345\_352 , EDIC\_\_\_-PRINCTWN\_345\_351

Wed 11/15/2023 to Mon 11/27/2023

0001 2359

Work scheduled by:

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2075 MW**

REV (Export)

1650 MW

3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Wed 11/15/2023 to Sat 11/18/2023

0001 0800

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**90 MW**

REV (Export)

189 MW

279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023  
0600 Continuous 1900  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023  
0600 Continuous 1900  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### CHAT\_DC\_GC2 , CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023  
0600 1900  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2550 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2 , CHAT\_DC\_GC1

Wed 11/15/2023 to Wed 11/29/2023  
0600 1900  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 11/20/2023 to Mon 11/20/2023  
0800 Continuous 1600  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	1400 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/21/2023 to Sun 12/24/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Tue 11/21/2023 to Thu 12/28/2023  
0201 Continuous 0200

DENIED by NYISO 11/16/2023 11:31

UPNY CONED

FWD (Import)

REV (Export)

**7755 MW**

Impacts Total Transfer Capability

295 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/22/2023 to Wed 11/22/2023  
1200 Continuous 1700

UPDATED by PJM 11/02/2023 13:12

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Thu 11/23/2023 to Thu 11/23/2023  
0900 Continuous 1700

CANCELLED by NYISO 11/17/2023 08:35

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Mon 11/27/2023 to Tue 11/28/2023  
0500 Continuous 2200

UPDATED by NYPA 11/07/2023 11:51

SCH - OH - NY

FWD (Import)

REV (Export)

**1100 MW**

**950 MW**

Impacts Total Transfer Capability

1350 MW

950 MW

TTC with All Lines In Service

2450 MW

1900 MW

Work scheduled by: NYPA

### ADIRNDCK-PORTER\_\_230\_12

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### OSWEGO\_\_VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid



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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 11/28/2023 to Thu 11/30/2023  
2201 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2023 12:37

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
200 MW  
1900 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
400 MW  
2450 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 12/01/2023 to Fri 12/01/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700  
Work scheduled by: NGrid

CANCELLED by TO 11/16/2023 14:18

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1650 MW**  
250 MW  
1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3675 MW**  
50 MW  
3725 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800

Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800

Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1700 MW**  
300 MW 100 MW  
1400 MW 1800 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0600 1800

Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1100 MW**  
300 MW 700 MW  
1400 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

100 MW

1400 MW

REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Tue 12/05/2023 to Tue 12/05/2023  
0600 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

### SCH-NYISO-NE\_LIMIT\_500

Tue 12/05/2023 to Tue 12/05/2023  
0600 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**700 MW**

1100 MW

1800 MW

REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630  
Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**4850 MW**

400 MW

5250 MW

REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Tue 12/05/2023 to Tue 12/05/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_900

Tue 12/05/2023 to Tue 12/05/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Tue 12/05/2023 to Wed 12/06/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

600 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_500

Tue 12/05/2023 to Wed 12/06/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

1100 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 12/06/2023 to Wed 12/06/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

300 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 12/06/2023 to Wed 12/06/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 12/06/2023 to Thu 12/07/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

600 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_500

Wed 12/06/2023 to Thu 12/07/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

1100 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 12/07/2023 to Thu 12/07/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

300 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 12/07/2023 to Thu 12/07/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 12/07/2023 to Fri 12/08/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

600 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_500

Thu 12/07/2023 to Fri 12/08/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

1100 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 12/08/2023 to Fri 12/08/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

300 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_900

Fri 12/08/2023 to Fri 12/08/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 12/08/2023 to Sat 12/09/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_500

Fri 12/08/2023 to Sat 12/09/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
1100 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 12/09/2023 to Sat 12/09/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 12/09/2023 to Sat 12/09/2023  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 12/09/2023 to Sun 12/10/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_500

Sat 12/09/2023 to Sun 12/10/2023  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
1100 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 12/10/2023 to Sun 12/10/2023  
0700 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 12/10/2023 to Sun 12/10/2023  
0700 Continuous 1800  
Work scheduled by: NGrid

UPDATED by ISONE 11/17/2023 14:30

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 12/11/2023 to Mon 12/11/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Tue 12/12/2023 to Tue 12/12/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### EDIC\_\_-GORDONRD\_345\_14

Wed 12/13/2023 to Wed 12/13/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2770 MW**  
955 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### E13THSTA-FARRAGUT\_345\_45

Mon 12/18/2023 to Mon 12/18/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/22/2023 to Fri 12/22/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/27/2023 to Fri 12/29/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Thu 01/11/2024 to Thu 01/11/2024  
1830 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2023 12:37

FWD (Import) REV (Export)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 650 MW 550 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 900 MW 450 MW  
TTC with All Lines In Service 2450 MW 1900 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 900 MW 450 MW  
TTC with All Lines In Service 2450 MW 1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Mon 02/12/2024 to Mon 02/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1750 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	700 MW	50 MW
TTC with All Lines In Service	2450 MW	1900 MW

### MOTTHAVN-RAINEY\_345\_Q12

Sat 02/24/2024 to Fri 04/05/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### BECK\_\_PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1800 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	650 MW	550 MW
TTC with All Lines In Service	2450 MW	1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/28/2024 to Thu 03/28/2024  
0001 0030  
Work scheduled by:

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7695 MW</b>	
Impacts Total Transfer Capability	355 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200  
Work scheduled by:

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>PANNELL_-CLAY___345_1</b>					FWD (Import)	REV (Export)
Mon 04/22/2024	to	Fri 04/26/2024		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>GOETHALS_345KV_5</b>					FWD (Import)	REV (Export)
Thu 04/25/2024	to	Thu 04/25/2024		STATEN ISLAND		
0130	Continuous	0200		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>DYSINGER-STA_255_345_DH1</b>					FWD (Import)	REV (Export)
Fri 04/26/2024	to	Tue 05/07/2024		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>MARCY_-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 04/29/2024	to	Tue 07/16/2024		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>PANNELL_-CLAY___345_2</b>					FWD (Import)	REV (Export)
Mon 04/29/2024	to	Fri 05/03/2024		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 05/06/2024	to	Fri 05/10/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### BECK\_\_\_PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY **1600 MW 1050 MW**  
Impacts Total Transfer Capability 450 MW 600 MW  
TTC with All Lines In Service 2050 MW 1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STa\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024	OSWEGO EXPORT	<b>4800 MW</b>	
0001	Continuous	0100	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024	CENTRAL EAST - VC	<b>3520 MW</b>	
0001	Continuous	0100	Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3725 MW	
<b>ROCHESTR-PANNELL_345_RP1</b>				FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024	DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>MOTTHAVN-RAINEY__345_Q11</b>				FWD (Import)	REV (Export)
Sun 09/15/2024	to	Sat 10/26/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Mon 09/16/2024	to	Mon 10/28/2024	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>ROCHESTR-PANNELL_345_RP2</b>				FWD (Import)	REV (Export)
Mon 09/16/2024	to	Fri 09/20/2024	DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	1000 MW	850 MW
Impacts Total Transfer Capability	1050 MW	800 MW
TTC with All Lines In Service	2050 MW	1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	0 MW	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	375 MW	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	375 MW	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	0 MW	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MARCY__345KV_CSC</b>					FWD (Import)	REV (Export)
Mon 10/28/2024	to	Sun 11/10/2024		CENTRAL EAST - VC	<b>3650 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	75 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Tue 10/29/2024	to	Thu 10/31/2024		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>DYSINGER-STA_255_345_DH1</b>					FWD (Import)	REV (Export)
Mon 11/04/2024	to	Sat 11/16/2024		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export)  
350 MW  
2450 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
1500 MW  
1000 MW  
1500 MW  
1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1550 MW  
REV (Export)  
1600 MW  
3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
REV (Export)  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1700 MW  
REV (Export)  
1450 MW  
3150 MW

### MASSENA -MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 90 MW  
REV (Export)  
189 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MASSENA_-MARCY___765_MSU1 , CHATGUAY-MASSENA__765_7040</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0700		1730		Impacts Total Transfer Capability	2650 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>MOSES_-MASSENA__230_MMS1 , MOSES_-MASSENA__230_MMS2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA__230_MMS1 , MOSES_-MASSENA__230_MMS2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1730		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits Friday, November 17, 2023 to Friday, May 16, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	2300 MW	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	