

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
100 MW 100 MW  
2450 MW 2150 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Thu 11/16/2023  
1800 Continuous 1600  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Tue 11/14/2023  
0001 Continuous 2359  
Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 11/16/2023  
0700 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 11/16/2023  
0001 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**200 MW**

Impacts Total Transfer Capability

79 MW

TTC with All Lines In Service

279 MW

Work scheduled by: HQ

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023  
2001 Continuous 0459

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

UPDATED by ConEd 11/03/2023 16:56

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Fri 11/03/2023  
0600 Continuous 1500

SCH - NE - NY

FWD (Import)

REV (Export)

**1400 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 10/11/2023 to Fri 11/03/2023  
0700 Continuous 1600  
Work scheduled by: NGrid  
EXTENDED by NGrid 10/11/2023 16:20  
ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **5250 MW**  
REV (Export) 0 MW  
5250 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Fri 11/03/2023  
0400 Continuous 2200  
Work scheduled by: HQ  
UPDATED by HQ 11/03/2023 11:20

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Fri 11/03/2023  
0400 Continuous 2200  
Work scheduled by: HQ  
UPDATED by HQ 11/03/2023 11:20

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
REV (Export) 500 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sun 10/15/2023 to Fri 11/03/2023  
0400 Continuous 0900  
Work scheduled by: HQ  
UPDATED by HQ 11/03/2023 11:20

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
REV (Export) 1000 MW  
1000 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Fri 11/03/2023  
0201 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 11/03/2023 07:51

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7695 MW**  
REV (Export) 355 MW  
8050 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 10/21/2023 to Tue 11/14/2023  
1000 Continuous 1730  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
REV (Export) 850 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/03/2023 16:56

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/03/2023 16:56

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/03/2023 16:56

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/03/2023 16:56

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 11/01/2023 to Tue 11/14/2023  
0001 Continuous 1730  
Work scheduled by: NGrid

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

2400 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Wed 11/01/2023 to Thu 11/16/2023  
0001 Continuous 1600  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 2200 MW      |              |
| TTC with All Lines In Service     | 200 MW       |              |
|                                   | 2400 MW      |              |

### SCH-NYISO-IMO\_LIMIT\_1700

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 2000 MW      |              |
| TTC with All Lines In Service     | 0 MW         |              |
|                                   | 2000 MW      |              |

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 11/03/2023 to Fri 11/03/2023  
1500 Continuous 1600  
Work scheduled by: NGrid  
EXTENDED by NGrid 10/11/2023 16:20  
ARR: 75

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| OSWEGO EXPORT                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 5250 MW      |              |
| TTC with All Lines In Service     | 0 MW         |              |
|                                   | 5250 MW      |              |

### W49TH\_ST\_345KV\_5

Sat 11/04/2023 to Sat 11/04/2023  
0001 Continuous 0030  
Work scheduled by: ConEd  
CANCELLED by TO 11/01/2023 11:38

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_HTP                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 300 MW       |              |
| TTC with All Lines In Service     | 360 MW       |              |
|                                   | 660 MW       |              |

### W49TH\_ST\_345KV\_7

Sat 11/04/2023 to Sat 11/04/2023  
0001 Continuous 0030  
Work scheduled by: ConEd  
CANCELLED by TO 11/01/2023 11:38

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_HTP                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 300 MW       |              |
| TTC with All Lines In Service     | 360 MW       |              |
|                                   | 660 MW       |              |

### SCH-IMO-NYISO\_LIMIT\_1250

Sat 11/04/2023 to Sun 11/05/2023  
0200 Continuous 0900  
Work scheduled by: IESO

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 1550 MW      |              |
| TTC with All Lines In Service     | 850 MW       |              |
|                                   | 2400 MW      |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NYISO-IMO\_LIMIT\_900

Sat 11/04/2023 to Sun 11/05/2023  
0200 Continuous 0900  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 800 MW  
2000 MW

### ROCHESTR-PANNELL\_345\_RP2

Sat 11/04/2023 to Tue 11/14/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export) 900 MW  
3200 MW

### W49TH\_ST\_345KV\_5

Mon 11/06/2023 to Mon 11/06/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 11/01/2023 11:38

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 11/06/2023 to Mon 11/06/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 11/01/2023 11:38

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1800

UPDATED by PJM 11/02/2023 13:12

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### PANNELL-CLAY\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359

UPDATED by LI 10/17/2023 09:41

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK\_1

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359

UPDATED by LI 10/17/2023 09:41

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

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Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359

UPDATED by LI 10/17/2023 09:41

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NE-NYISO\_LIMIT\_1100

Sat 11/11/2023 to Sat 11/11/2023  
0100 Continuous 0200

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ConEd

### CHAT\_DC\_GC2

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

### CHAT\_DC\_GC2

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHATGUAY-MASSENA\_765\_7040

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: HQ

### CHATGUAY-MASSENA\_765\_7040

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### GORDONRD-ROTTRDAM\_230\_31

Tue 11/14/2023 to Thu 11/16/2023  
0830 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 10/06/2023 08:23  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 10/06/2023 08:23

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 10/06/2023 08:23

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |   |                                   |               |                |
|--|------------|----------------|---|-----------------------------------|---------------|----------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   | FWD (Import)  | REV (Export)   |
| Wed 11/15/2023   | to         | Mon 11/27/2023 | <u>UPDATED by NYPA 10/06/2023 08:23</u> | SCH - HQ - NY                     | <b>475 MW</b> | <b>1000 MW</b> |
| 0001   | Continuous | 1730           |   | Impacts Total Transfer Capability | 1025 MW       | 0 MW           |
| Work scheduled by: NYPA                                      |            |                |   | TTC with All Lines In Service     | 1500 MW       | 1000 MW        |
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   | FWD (Import)  | REV (Export)   |
| Wed 11/15/2023   | to         | Mon 11/27/2023 | <u>UPDATED by NYPA 10/06/2023 08:23</u> | MOSES SOUTH                       | <b>500 MW</b> |                |
| 0001   | Continuous | 1730           |   | Impacts Total Transfer Capability | 2650 MW       |                |
| Work scheduled by: NYPA                                      |            |                |   | TTC with All Lines In Service     | 3150 MW       |                |
| <b>MASSENA_-MARCY___765_MSU1 , CHATGUAY-MASSENA_765_7040</b> |            |                |   |                                   | FWD (Import)  | REV (Export)   |
| Wed 11/15/2023   | to         | Mon 11/27/2023 |   | MOSES SOUTH                       | <b>500 MW</b> |                |
| 0001   |            | 1730           |   | Impacts Total Transfer Capability | 2650 MW       |                |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 3150 MW       |                |
| <b>MASSENA_-MARCY___765_MSU1 , STLAWRNC-MOSES___230_L34P</b> |            |                |   |                                   | FWD (Import)  | REV (Export)   |
| Wed 11/15/2023   | to         | Thu 11/16/2023 |   | SCH - HQ_CEDARS                   | <b>90 MW</b>  |                |
| 0001   |            | 1600           |   | Impacts Total Transfer Capability | 189 MW        |                |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 279 MW        |                |
| <b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b> |            |                |   |                                   | FWD (Import)  | REV (Export)   |
| Wed 11/15/2023   | to         | Mon 11/27/2023 |   | SCH - HQ_CEDARS                   | <b>90 MW</b>  |                |
| 0001   |            | 1730           |   | Impacts Total Transfer Capability | 189 MW        |                |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 279 MW        |                |
| <b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b> |            |                |   |                                   | FWD (Import)  | REV (Export)   |
| Wed 11/15/2023   | to         | Mon 11/27/2023 |   | SCH - HQ - NY                     | <b>850 MW</b> | <b>0 MW</b>    |
| 0001   |            | 1730           |   | Impacts Total Transfer Capability | 650 MW        | 1000 MW        |
| Work scheduled by:   |            |                |   | TTC with All Lines In Service     | 1500 MW       | 1000 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , STLAWRNC-MOSES\_\_230\_L34P

Wed 11/15/2023 to Thu 11/16/2023  
0001 1600

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700

Work scheduled by: PJM

UPDATED by PJM 11/02/2023 13:12

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Sat 11/18/2023 to Sun 11/19/2023  
0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/03/2023 12:04

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **950 MW**  
1300 MW 1050 MW  
2400 MW 2000 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
420 MW  
2720 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 12/01/2023 to Fri 12/01/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700

Work scheduled by: NGrid

ARR: 78

UPNY CONED FWD (Import) REV (Export)  
**7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY FWD (Import) REV (Export)  
**1650 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 20 MW  
TTC with All Lines In Service 2720 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |         |                                   |                |                |
|--|------------|----------------|---------|-----------------------------------|----------------|----------------|
| <b>BERKSHIR-ALPS___345_393</b>                             |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 12/05/2023   | to         | Sun 12/10/2023 |         | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| 0630   | Continuous | 1800           | ARR: 78 | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |         | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>BERKSHIR-ALPS___345_393</b>                             |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 12/05/2023   | to         | Sun 12/10/2023 |         | SCH - NE - NY                     | <b>1100 MW</b> | <b>1700 MW</b> |
| 0630   | Continuous | 1800           | ARR: 78 | Impacts Total Transfer Capability | 500 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |         | TTC with All Lines In Service     | 1600 MW        | 1800 MW        |
| <b>CLAY___EDIC___345_2-15</b>                              |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 12/05/2023   | to         | Thu 12/07/2023 |         | OSWEGO EXPORT                     | <b>4850 MW</b> |                |
| 0700   | Continuous | 1630           |         | Impacts Total Transfer Capability | 400 MW         |                |
| Work scheduled by: NGrid                                   |            |                |         | TTC with All Lines In Service     | 5250 MW        |                |
| <b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b> |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 12/05/2023   | to         | Sun 12/10/2023 |         | SCH - NE - NY                     | <b>1100 MW</b> | <b>1100 MW</b> |
| 0800   |            | 1800           | ARR: 78 | Impacts Total Transfer Capability | 500 MW         | 700 MW         |
| Work scheduled by:   |            |                |         | TTC with All Lines In Service     | 1600 MW        | 1800 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 12/05/2023   | to         | Sun 12/10/2023 |         | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| 0800   | Continuous | 1800           |         | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                   |            |                |         | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 12/05/2023   | to         | Sun 12/10/2023 |         | SCH - NE - NY                     | <b>1300 MW</b> |                |
| 0800   | Continuous | 1800           |         | Impacts Total Transfer Capability | 300 MW         |                |
| Work scheduled by: NGrid                                   |            |                |         | TTC with All Lines In Service     | 1600 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_1-16

Tue 12/12/2023 to Tue 12/12/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 12/12/2023 to Tue 12/12/2023  
0700 Continuous 1530  
Work scheduled by: NYPA  
CANCELLED by TO 10/31/2023 10:12

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_-GORDONRD\_345\_14

Wed 12/13/2023 to Wed 12/13/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**1670 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 2720 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 12/18/2023 to Mon 12/18/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/22/2023 to Fri 12/22/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 12/22/2023 to Sat 12/23/2023  
0301 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### WOOD\_ST-PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259

CANCELLED by TO 10/31/2023 07:31

UPNY CONED

FWD (Import)

REV (Export)

**7470 MW**

Impacts Total Transfer Capability

580 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### ADIRNDCK-PORTER\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### FRASER\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2690 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### BECK\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700

SCH - OH - NY

FWD (Import)

REV (Export)

**1800 MW**

**1350 MW**

Impacts Total Transfer Capability

600 MW

650 MW

TTC with All Lines In Service

2400 MW

2000 MW

Work scheduled by: NGrid

### GILBOA\_-LEEDS\_345\_GL3

Mon 01/22/2024 to Fri 01/26/2024  
0700 Continuous 1700

UPDATED by NGrid 10/17/2023 13:14

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2000 MW**

Impacts Total Transfer Capability

720 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
FWD (Import) 1550 MW  
REV (Export) 1450 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 2400 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH  
FWD (Import) 3800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOTTHAVN-RAINEY\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 10/31/2023 08:04

SPR/DUN-SOUTH  
FWD (Import) 3800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7810 MW  
REV (Export)  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### CLAY\_-EDIC\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) 4850 MW  
REV (Export)  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
FWD (Import) 1550 MW  
REV (Export) 1450 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 2400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1750 MW** REV (Export) **1850 MW**  
650 MW 150 MW  
2400 MW 2000 MW

### MOTTHAVN-RAINEY\_345\_Q12

Sat 02/24/2024 to Fri 04/05/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW** REV (Export)  
800 MW  
4600 MW

### COOPERS-MIDDLETP\_345\_CCRT34

Mon 03/04/2024 to Thu 03/07/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2485 MW** REV (Export)  
235 MW  
2720 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1800 MW** REV (Export) **1350 MW**  
600 MW 650 MW  
2400 MW 2000 MW

### CLAY\_\_EDIC\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4850 MW** REV (Export)  
400 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 172  
Report Run Date: 11/03/2023 23:03 (EPT)

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 03/18/2024 to Fri 03/29/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>2485 MW</b> |              |
| Impacts Total Transfer Capability | 235 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7810 MW</b> |              |
| Impacts Total Transfer Capability | 240 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/28/2024 to Thu 03/28/2024  
0001 0030  
Work scheduled by:

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7695 MW</b> |              |
| Impacts Total Transfer Capability | 355 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200  
Work scheduled by:

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_-GILBOA\_\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_-CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| STATEN ISLAND                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>2275 MW</b> |              |
| Impacts Total Transfer Capability | 445 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>2275 MW</b> |              |
| Impacts Total Transfer Capability | 445 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                                   |                |              |
|----------------------------------|------------|----------------|-----------------------------------|----------------|--------------|
| <b>PANNELL-CLAY___345_2</b>      |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 04/29/2024                   | to         | Fri 05/03/2024 | WEST CENTRAL                      | <b>1300 MW</b> |              |
| 0700                             | Continuous | 1530           | Impacts Total Transfer Capability | 950 MW         |              |
| Work scheduled by: NYPA          |            |                | TTC with All Lines In Service     | 2250 MW        |              |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 05/06/2024                   | to         | Fri 05/10/2024 | SCH - NPX_CSC                     | <b>0 MW</b>    | <b>0 MW</b>  |
| 0600                             | Continuous | 1800           | Impacts Total Transfer Capability | 330 MW         | 330 MW       |
| Work scheduled by: LI            |            |                | TTC with All Lines In Service     | 330 MW         | 330 MW       |
| <b>FITZPTRK-EDIC___345_FE-1</b>  |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 05/20/2024                   | to         | Fri 05/24/2024 | OSWEGO EXPORT                     | <b>4800 MW</b> |              |
| 0700                             | Continuous | 1530           | Impacts Total Transfer Capability | 450 MW         |              |
| Work scheduled by: NYPA          |            |                | TTC with All Lines In Service     | 5250 MW        |              |
| <b>FITZPTRK-EDIC___345_FE-1</b>  |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 05/20/2024                   | to         | Fri 05/24/2024 | CENTRAL EAST - VC                 | <b>2480 MW</b> |              |
| 0700                             | Continuous | 1530           | Impacts Total Transfer Capability | 240 MW         |              |
| Work scheduled by: NYPA          |            |                | TTC with All Lines In Service     | 2720 MW        |              |
| <b>FITZPTRK-EDIC___345_FE-1</b>  |            |                |                                   | FWD (Import)   | REV (Export) |
| Tue 05/28/2024                   | to         | Fri 05/31/2024 | OSWEGO EXPORT                     | <b>4800 MW</b> |              |
| 0700                             | Continuous | 1530           | Impacts Total Transfer Capability | 450 MW         |              |
| Work scheduled by: NYPA          |            |                | TTC with All Lines In Service     | 5250 MW        |              |
| <b>FITZPTRK-EDIC___345_FE-1</b>  |            |                |                                   | FWD (Import)   | REV (Export) |
| Tue 05/28/2024                   | to         | Fri 05/31/2024 | CENTRAL EAST - VC                 | <b>2480 MW</b> |              |
| 0700                             | Continuous | 1530           | Impacts Total Transfer Capability | 240 MW         |              |
| Work scheduled by: NYPA          |            |                | TTC with All Lines In Service     | 2720 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD (Import)   | REV (Export)   |
| SCH - OH - NY                     | <b>1600 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 450 MW         | 600 MW         |
| TTC with All Lines In Service     | 2050 MW        | 1650 MW        |

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |              |                |
|-----------------------------------|--------------|----------------|
|                                   | FWD (Import) | REV (Export)   |
| SCH - OH - NY                     |              | <b>1200 MW</b> |
| Impacts Total Transfer Capability |              | 450 MW         |
| TTC with All Lines In Service     |              | 1650 MW        |

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | <b>4800 MW</b> |              |
| Impacts Total Transfer Capability | 450 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>2480 MW</b> |              |
| Impacts Total Transfer Capability | 240 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 900 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | FWD (Import)   | REV (Export) |
|                                   | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 900 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | FWD (Import)   | REV (Export) |
|                                   | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | FWD (Import)   | REV (Export) |
|                                   | <b>4800 MW</b> |              |
| Impacts Total Transfer Capability | 450 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>2480 MW</b> |              |
| Impacts Total Transfer Capability | 240 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     | FWD (Import) | REV (Export) |
|                                   |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | FWD (Import)   | REV (Export) |
|                                   | <b>4800 MW</b> |              |
| Impacts Total Transfer Capability | 450 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1000 MW** **850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | 0 MW         | 0 MW         |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| CENTRAL EAST - VC                 | 2300 MW      |              |
| Impacts Total Transfer Capability | 420 MW       |              |
| TTC with All Lines In Service     | 2720 MW      |              |

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| CENTRAL EAST - VC                 | 2275 MW      |              |
| Impacts Total Transfer Capability | 445 MW       |              |
| TTC with All Lines In Service     | 2720 MW      |              |

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| CENTRAL EAST - VC                 | 2275 MW      |              |
| Impacts Total Transfer Capability | 445 MW       |              |
| TTC with All Lines In Service     | 2720 MW      |              |

### MARCY\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| CENTRAL EAST - VC                 | 1345 MW      |              |
| Impacts Total Transfer Capability | 1375 MW      |              |
| TTC with All Lines In Service     | 2720 MW      |              |

### MARCY\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| CENTRAL EAST - VC                 | 1345 MW      |              |
| Impacts Total Transfer Capability | 1375 MW      |              |
| TTC with All Lines In Service     | 2720 MW      |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### COOPERS\_MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CENTRAL EAST - VC                 | <b>2485 MW</b> |              |
| Impacts Total Transfer Capability | 235 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CENTRAL EAST - VC                 | <b>2650 MW</b> |              |
| Impacts Total Transfer Capability | 70 MW          |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - OH - NY                     | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 300 MW         |              |
| TTC with All Lines In Service     | 2400 MW        |              |

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ - NY                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1550 MW</b> |              |
| Impacts Total Transfer Capability | 1600 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1700 MW</b> |              |
| Impacts Total Transfer Capability | 1450 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>1720 MW</b> |              |
| Impacts Total Transfer Capability | 1000 MW        |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| SCH - HQ - NY                     | FWD (Import)  | REV (Export)   |
|                                   | <b>475 MW</b> | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 1025 MW       | 0 MW           |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 3, 2023 to Friday, May 2, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                                   |                |              |
|---|------------|----------------|-----------------------------------|----------------|--------------|
| <b>MASSENA_-MARCY__765_MSU1</b>                             |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024  | to         | Fri 11/29/2024 | MOSES SOUTH                       | <b>500 MW</b>  |              |
| 0700  | Continuous | 1730           | Impacts Total Transfer Capability | 2650 MW        |              |
| Work scheduled by: NYPA                                     |            |                | TTC with All Lines In Service     | 3150 MW        |              |
| <b>MASSENA_-MARCY__765_MSU1 , CHATGUAY-MASSENA_765_7040</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024  | to         | Fri 11/29/2024 | MOSES SOUTH                       | <b>500 MW</b>  |              |
| 0700  |            | 1730           | Impacts Total Transfer Capability | 2650 MW        |              |
| Work scheduled by:  |            |                | TTC with All Lines In Service     | 3150 MW        |              |
| <b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>    |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024  | to         | Fri 11/29/2024 | SCH - HQ_CEDARS                   | <b>90 MW</b>   |              |
| 0700  |            | 1730           | Impacts Total Transfer Capability | 189 MW         |              |
| Work scheduled by:  |            |                | TTC with All Lines In Service     | 279 MW         |              |
| <b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>    |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024  | to         | Fri 11/29/2024 | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>  |
| 0700  |            | 1730           | Impacts Total Transfer Capability | 650 MW         | 1000 MW      |
| Work scheduled by:  |            |                | TTC with All Lines In Service     | 1500 MW        | 1000 MW      |
| <b>ADIRNDCK-PORTER__230_12</b>                              |            |                |                                   | FWD (Import)   | REV (Export) |
| Sun 12/01/2024  | to         | Sat 05/31/2025 | MOSES SOUTH                       | <b>2300 MW</b> |              |
| 0530  | Continuous | 1700           | Impacts Total Transfer Capability | 850 MW         |              |
| Work scheduled by: NGrid                                    |            |                | TTC with All Lines In Service     | 3150 MW        |              |