

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sun 12/31/2023

0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sun 12/31/2023

0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 09/21/2023 10:34

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sun 12/31/2023

0001 2359

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**2350 MW** **2050 MW**

100 MW 100 MW

2450 MW 2150 MW

### STLAWRNC-MOSES\_230\_L34P

FWD (Import) REV (Export)

Mon 10/03/2022 to Thu 11/16/2023

1800 Continuous 1600

Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARCY\_SO\_SERIES\_COMP\_I/S

FWD (Import) REV (Export)

Tue 08/22/2023 to Tue 11/14/2023

0001 Continuous 2359

Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

**2450 MW**

270 MW

2720 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 11/16/2023  
0700 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 11/16/2023  
0001 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**200 MW**

Impacts Total Transfer Capability

79 MW

TTC with All Lines In Service

279 MW

Work scheduled by: HQ

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023  
2001 Continuous 0459

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Fri 11/03/2023  
0600 Continuous 1500

SCH - NE - NY

FWD (Import)

REV (Export)

**1400 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 10/11/2023 to Fri 11/03/2023  
0700 Continuous 1600  
Work scheduled by: NGrid  
EXTENDED by NGrid 10/11/2023 16:20  
ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Mon 11/27/2023  
0400 Continuous 2200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Mon 11/27/2023  
0400 Continuous 2200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 500 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sun 10/15/2023 to Fri 11/03/2023  
0400 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 1000 MW  
1000 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/16/2023 08:29

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7695 MW  
REV (Export) 355 MW  
8050 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 10/21/2023 to Tue 11/14/2023  
1000 Continuous 1730  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export) 850 MW  
3150 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 10/27/2023 to Thu 11/02/2023  
0630 Continuous 2000  
Work scheduled by: NYPA  
UPDATED by NYPA 10/06/2023 13:10

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 11/01/2023 to Tue 11/14/2023  
0001 Continuous 1730  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 2400 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1750

Wed 11/01/2023 to Thu 11/16/2023  
0001 Continuous 1600

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**2200 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1700

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**2000 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 11/03/2023 to Fri 11/03/2023  
1500 Continuous 1600

EXTENDED by NGrid 10/11/2023 16:20

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

ARR: 75

### W49TH\_ST\_345KV\_5

Sat 11/04/2023 to Sat 11/04/2023  
0001 Continuous 0030

CANCELLED by TO 11/01/2023 11:38

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Sat 11/04/2023 to Sat 11/04/2023  
0001 Continuous 0030

CANCELLED by TO 11/01/2023 11:38

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ROCHESTR-PANNELL\_345\_RP2

Sat 11/04/2023 to Tue 11/14/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### W49TH\_ST\_345KV\_5

Mon 11/06/2023 to Mon 11/06/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 11/01/2023 11:38

SCH - PJM\_HTP  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 11/06/2023 to Mon 11/06/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 11/01/2023 11:38

SCH - PJM\_HTP  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1800  
Work scheduled by: PJM

UPDATED by PJM 11/02/2023 13:12

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### PANNELL-CLAY\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK\_1

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359

UPDATED by LI 10/17/2023 09:41

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NE-NYISO\_LIMIT\_1100

Sat 11/11/2023 to Sat 11/11/2023  
0100 Continuous 0200

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ConEd

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Mon 11/13/2023 to Mon 11/27/2023  
0500 1900

MOSES SOUTH

FWD (Import)

REV (Export)

**2550 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Mon 11/13/2023 to Mon 11/27/2023  
0500 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**1370 MW**

**0 MW**

Impacts Total Transfer Capability

130 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by:

### CHAT\_DC\_GC2

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

### CHAT\_DC\_GC2

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ



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### CHATGUAY-MASSENA\_765\_7040

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
1500 MW	1000 MW
1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Mon 11/13/2023 to Mon 11/27/2023  
0500 Continuous 1900  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1550 MW	
1600 MW	
3150 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7755 MW	
295 MW	
8050 MW	

### GORDONRD-ROTTDAM\_230\_31

Tue 11/14/2023 to Thu 11/16/2023  
0830 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2695 MW	
25 MW	
2720 MW	

### MARCY\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1750 MW	
1400 MW	
3150 MW	

### MARCY\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1700 MW	
1450 MW	
3150 MW	

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### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
1000 MW  
2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Wed 11/15/2023 to Thu 11/16/2023  
0001 1600  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		1730		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2 , CHAT_DC_GC1 , CHAT_DC_GC2					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	<b>1950 MW</b>	
0001		1730		Impacts Total Transfer Capability	1200 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2 , STLAWRNC-MOSES__230_L34P					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Thu 11/16/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		1600		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
LINDN_CG-LNDVFT__345_V-3022					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Wed 11/15/2023		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1700	<u>UPDATED by PJM 11/02/2023 13:12</u>	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW
SCH-NYISO-IMO_NIAGARA_NORTH_BUS					FWD (Import)	REV (Export)
Sat 11/18/2023	to	Sun 11/19/2023		SCH - OH - NY	<b>1100 MW</b>	<b>950 MW</b>
0500	Continuous	2200	<u>UPDATED by NYPA 08/03/2023 12:04</u>	Impacts Total Transfer Capability	1300 MW	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2400 MW	2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Fri 12/01/2023 to Fri 12/01/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700  
Work scheduled by: NGrid  
ARR: 78

FWD (Import) REV (Export)  
UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA  
UPDATED by NYPA 03/21/2023 14:25

FWD (Import) REV (Export)  
SCH - OH - NY **1650 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2700 MW**  
Impacts Total Transfer Capability 20 MW  
TTC with All Lines In Service 2720 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW** **1700 MW**  
Impacts Total Transfer Capability 500 MW 100 MW  
TTC with All Lines In Service 1600 MW 1800 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023

0800 1800

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

1100 MW

Impacts Total Transfer Capability

500 MW

700 MW

TTC with All Lines In Service

1600 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023

0800 Continuous 1800

Work scheduled by: NGrid

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023

0800 Continuous 1800

Work scheduled by: NGrid

SCH - NE - NY

FWD (Import)

REV (Export)

1300 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

### CLAY\_\_\_-EDIC\_\_\_345\_1-16

Tue 12/12/2023 to Tue 12/12/2023

0700 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

4850 MW

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 12/12/2023 to Tue 12/12/2023

0700 Continuous 1530

Work scheduled by: NYPA

CANCELLED by TO 10/31/2023 10:12

MOSES SOUTH

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### EDIC\_\_\_-GORDONRD\_345\_14

Wed 12/13/2023 to Wed 12/13/2023

0730 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1670 MW

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Mon 12/18/2023 to Mon 12/18/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/22/2023 to Fri 12/22/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 12/22/2023 to Sat 12/23/2023  
0301 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259  
Work scheduled by: ConEd

CANCELLED by TO 10/31/2023 07:31

UPNY CONED FWD (Import) REV (Export)  
**7470 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

### ADIRNDCK-PORTER\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### GILBOA\_-LEEDS\_\_345\_GL3

Mon 01/22/2024 to Fri 01/26/2024  
0700 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 10/17/2023 13:14

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2000 MW**  
Impacts Total Transfer Capability 720 MW  
TTC with All Lines In Service 2720 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 09/18/2023 08:57

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
CANCELLED by TO 10/31/2023 08:04

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW  
REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4850 MW**  
400 MW  
5250 MW  
REV (Export)

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1550 MW**  
850 MW  
2400 MW  
REV (Export) **1450 MW**  
550 MW  
2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW  
REV (Export)

### NIAGARA\_-PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1750 MW**  
650 MW  
2400 MW  
REV (Export) **1850 MW**  
150 MW  
2000 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Sat 02/24/2024 to Sat 02/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Mon 02/26/2024 to Wed 02/28/2024  
 0001 Continuous 2300  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### COOPERS\_-MIDDLETP\_345\_CCRT34

Mon 03/04/2024 to Thu 03/07/2024  
 0700 Continuous 1600  
 Work scheduled by: CHGE

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
 0800 Continuous 1600  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1800 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	600 MW	650 MW
TTC with All Lines In Service	2400 MW	2000 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
 0700 Continuous 1600  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 03/18/2024 to Fri 03/29/2024  
 0700 Continuous 1600  
 Work scheduled by: CHGE

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
 0201 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/28/2024 to Thu 03/28/2024  
0001 0030  
Work scheduled by:

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7695 MW</b>	
Impacts Total Transfer Capability	355 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200  
Work scheduled by:

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2450 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	2720 MW	

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

315 MW

315 MW

315 MW

315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2700 MW

500 MW

3200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

315 MW

315 MW

315 MW

315 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1300 MW

950 MW

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2275 MW**  
445 MW  
2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2275 MW**  
445 MW  
2720 MW

### PANNELL-CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2480 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2480 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### BECK\_\_PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1600 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	2050 MW	1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 450 MW  
1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4800 MW  
REV (Export) 450 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2480 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DYSINGER-STA\_255\_\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
 0900 Continuous 1000  
 Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
 0900 Continuous 1000  
 Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 2720 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
 0700 Continuous 1530  
 Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
 1700 Continuous 1530  
 Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
 1700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 2720 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1000 MW 850 MW**  
 Impacts Total Transfer Capability 1050 MW 800 MW  
 TTC with All Lines In Service 2050 MW 1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

FWD (Import) REV (Export)

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### COOPERS\_-MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2400 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
**1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

ARR: 19

Work scheduled by: NYPA

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 1730

Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 2, 2023 to Thursday, May 1, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024

0700 1730

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024

0700 1730

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

650 MW

1000 MW

1500 MW

1000 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW