

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED FWD (Import) REV (Export)  
**7505 MW**  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Sat 11/11/2023  
1800 Continuous 1600

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359

UPDATED by IESO 10/21/2023 08:55

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

**1600 MW**

50 MW

1650 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

**1900 MW**

150 MW

2050 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Tue 10/31/2023  
0001 Continuous 2359

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

**2450 MW**

270 MW

2720 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 11/16/2023  
0700 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: HQ

**0 MW**

100 MW

100 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 09/08/2023 to Tue 10/31/2023  
0700 Continuous 2359

UPDATED by IESO 10/21/2023 08:55

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

**1750 MW**

300 MW

2050 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: PJM

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 11/16/2023  
0001 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**200 MW**

70 MW

270 MW

Work scheduled by: HQ

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Sun 10/29/2023  
0001 Continuous 0259

EXTENDED by ConEd 10/06/2023 11:07

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

Work scheduled by: ConEd

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023  
2001 Continuous 0459

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1200 MW**

450 MW

1650 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

Work scheduled by: ConEd

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Mon 11/06/2023  
0600 Continuous 1500

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: ISONE

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_1200

Mon 10/09/2023 to Tue 10/31/2023  
0600 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 10/11/2023 to Fri 11/03/2023  
0700 Continuous 1600  
Work scheduled by: NGrid  
EXTENDED by NGrid 10/11/2023 16:20  
ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Sun 10/15/2023 to Mon 11/27/2023  
0400 Continuous 2200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Sun 10/15/2023 to Mon 11/27/2023  
0400 Continuous 2200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_LIMIT\_0

Sun 10/15/2023 to Fri 11/03/2023  
0400 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/16/2023 08:29

UPNY CONED  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ-NYISO\_LIMIT\_1400

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**1400 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1500 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 10/21/2023 to Tue 11/14/2023  
1000 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_345KV\_RNS5

Wed 10/25/2023 to Sun 10/29/2023  
0011 Continuous 0259

EXTENDED by ConEd 10/06/2023 11:07

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### NRTH1385-NOR HBR\_138\_601

Wed 10/25/2023 to Mon 10/30/2023  
1000 Continuous 2359

EXT FORCED by LI 10/27/2023 10:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NRTHPORT\_138\_NNC

Wed 10/25/2023 to Mon 10/30/2023  
1000 Continuous 2359

EXT FORCED by LI 10/27/2023 10:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NOR HBR\_138\_602

Wed 10/25/2023 to Mon 10/30/2023  
1002 Continuous 2359

EXT FORCED by LI 10/27/2023 10:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601

Wed 10/25/2023 to Mon 10/30/2023  
1002 Continuous 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NOR HBR\_138\_603

Wed 10/25/2023 to Mon 10/30/2023  
1003 Continuous 2359

EXT FORCED by LI 10/27/2023 10:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Wed 10/25/2023 to Mon 10/30/2023  
1003 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_601

Wed 10/25/2023 to Mon 10/30/2023  
1003 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Thu 10/26/2023 to Fri 10/27/2023  
0800 Continuous 0900

Work scheduled by: ISONE

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

330 MW

330 MW

330 MW

330 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 10/27/2023 to Thu 11/02/2023  
0630 Continuous 2000

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 13:10

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2100 MW

1050 MW

3150 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/30/2023 to Mon 10/30/2023  
0001 Continuous 0400

Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

4200 MW

400 MW

4600 MW

### OSWEGO\_-VOLNEY\_345\_12

Wed 11/01/2023 to Wed 11/01/2023  
0730 Daily 1630

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

5250 MW

0 MW

5250 MW

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_TREMONT\_345\_X28

Wed 11/01/2023 to Wed 11/01/2023  
1730 Continuous 1800

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 11/03/2023 to Fri 11/03/2023  
1500 Continuous 1600

EXTENDED by NGrid 10/11/2023 16:20

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

ARR: 75

### W49TH\_ST\_345KV\_5

Sat 11/04/2023 to Sat 11/04/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Sat 11/04/2023 to Sat 11/04/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### ROCHESTR-PANNELL\_345\_RP2

Sat 11/04/2023 to Tue 11/14/2023  
0500 Continuous 1900

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### W49TH\_ST\_345KV\_5

Mon 11/06/2023 to Mon 11/06/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_7

Mon 11/06/2023 to Mon 11/06/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	360 MW	
	660 MW	

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	3800 MW	
TTC with All Lines In Service	800 MW	
	4600 MW	

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI  
[UPDATED by LI 10/05/2023 09:19](#)

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	660 MW	
	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI  
[UPDATED by LI 10/05/2023 09:19](#)

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	375 MW	
TTC with All Lines In Service	285 MW	
	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI  
[UPDATED by LI 10/05/2023 09:19](#)

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	375 MW	
TTC with All Lines In Service	285 MW	
	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI  
[UPDATED by LI 10/05/2023 09:19](#)

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	660 MW	
	660 MW	

# NYISO TRANSFER LIMITATIONS

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Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW  
315 MW

### PANNELL\_CLAY\_\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export)  
950 MW  
2250 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 800 MW  
REV (Export)  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1350 MW  
REV (Export)  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1350 MW  
REV (Export)  
150 MW  
1500 MW

### SCH-NE-NYISO\_LIMIT\_1100

Sat 11/11/2023 to Sat 11/11/2023  
0100 Continuous 0200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export)  
300 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### GORDONRD-ROTTDAM\_230\_31

Tue 11/14/2023 to Thu 11/16/2023  
0830 Continuous 1430

Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ - NY  
Impacts Total Transfer Capability 1500 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

MOSES SOUTH  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 1730

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

ARR: 19

MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

UPDATED by NYPA 10/06/2023 08:23

CENTRAL EAST - VC 1720 MW  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ - NY 475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

UPDATED by NYPA 10/06/2023 08:23

MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/27/2023  
0001 1730

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		1730		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Wed 11/15/2023		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1700		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW
<b>SCH-NYISO-IMO_NIAGARA_NORTH_BUS</b>					FWD (Import)	REV (Export)
Sat 11/18/2023	to	Sun 11/19/2023	<u>UPDATED by NYPA 08/03/2023 12:04</u>	SCH - OH - NY	<b>1100 MW</b>	<b>950 MW</b>
0500	Continuous	2200		Impacts Total Transfer Capability	1300 MW	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2400 MW	2000 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					FWD (Import)	REV (Export)
Mon 11/27/2023	to	Fri 12/01/2023		CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	420 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>ADIRNDCK-PORTER__230_12</b>					FWD (Import)	REV (Export)
Tue 11/28/2023	to	Fri 12/22/2023	<u>UPDATED by NGrid 07/11/2023 11:44</u>	MOSES SOUTH	<b>2300 MW</b>	
0530	Continuous	1700		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>OSWEGO__VOLNEY__345_11</b>					FWD (Import)	REV (Export)
Tue 11/28/2023	to	Fri 12/15/2023		OSWEGO EXPORT	<b>5250 MW</b>	
0730	Continuous	1630		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 12/01/2023 to Fri 12/01/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

UPNY CONED FWD (Import) REV (Export)  
**7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY FWD (Import) REV (Export)  
**1650 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 20 MW  
TTC with All Lines In Service 2720 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS___345_393</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0630	Continuous	1800		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-ALPS___345_393</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
0630	Continuous	1800		Impacts Total Transfer Capability	500 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1600 MW	1800 MW
<b>CLAY___EDIC___345_2-15</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Thu 12/07/2023		OSWEGO EXPORT	<b>4850 MW</b>	
0700	Continuous	1630		Impacts Total Transfer Capability	400 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NE - NY	<b>1100 MW</b>	<b>1100 MW</b>
0800		1800		Impacts Total Transfer Capability	500 MW	700 MW
Work scheduled by:				TTC with All Lines In Service	1600 MW	1800 MW
<b>BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0800	Continuous	1800		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NE - NY	<b>1300 MW</b>	
0800	Continuous	1800		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_\_-EDIC\_\_\_345\_1-16

Tue 12/12/2023 to Tue 12/12/2023  
0700 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### EDIC\_\_\_-GORDONRD\_345\_14

Wed 12/13/2023 to Wed 12/13/2023  
0730 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**1670 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 2720 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 12/18/2023 to Mon 12/18/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/22/2023 to Fri 12/22/2023  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 12/22/2023 to Sat 12/23/2023  
0301 Continuous 0200

Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7470 MW**  
580 MW  
8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730  
Work scheduled by: NGrid  
UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2690 MW**  
30 MW  
2720 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1800 MW**  
600 MW  
2400 MW  
REV (Export) **1350 MW**  
650 MW  
2000 MW

### GILBOA\_-LEEDS\_\_345\_GL3

Mon 01/22/2024 to Fri 01/26/2024  
0700 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 10/17/2023 13:14

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2000 MW**  
720 MW  
2720 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1550 MW**  
850 MW  
2400 MW  
REV (Export) **1450 MW**  
550 MW  
2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024  
0001 Continuous 0200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900

SCH - OH - NY

FWD (Import)

REV (Export)

**1550 MW**

**1450 MW**

Impacts Total Transfer Capability

850 MW

550 MW

TTC with All Lines In Service

2400 MW

2000 MW

Work scheduled by: NYPA

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
**1750 MW** **1850 MW**  
Impacts Total Transfer Capability 650 MW 150 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### COOPERS\_MIDDLETP\_345\_CCRT34

Mon 03/04/2024 to Thu 03/07/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

CENTRAL EAST - VC  
**2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
**1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### CLAY\_\_EDIC\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 03/18/2024 to Fri 03/29/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

CENTRAL EAST - VC  
**2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

FWD (Import) REV (Export)

Thu 04/18/2024 to Thu 04/18/2024

0001 Continuous 0030

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

FWD (Import) REV (Export)

Thu 04/18/2024 to Thu 04/25/2024

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### LINDN\_CG-LNDVFT\_\_345\_V-3022

FWD (Import) REV (Export)

Thu 04/18/2024 to Thu 04/18/2024

1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

0 MW

0 MW

315 MW

315 MW

315 MW

315 MW

### PANNELL\_-CLAY\_\_345\_1

FWD (Import) REV (Export)

Mon 04/22/2024 to Fri 04/26/2024

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

1300 MW

950 MW

2250 MW

### GOETHALS\_345KV\_5

FWD (Import) REV (Export)

Thu 04/25/2024 to Thu 04/25/2024

0130 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

### DYSINGER-STA\_255\_345\_DH1

FWD (Import) REV (Export)

Fri 04/26/2024 to Tue 05/07/2024

0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

2850 MW

350 MW

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### PANNELL\_-CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2480 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024	OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024	CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2720 MW	
<b>BECK__PACKARD_230_BP76</b>				FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024	SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630	Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid			TTC with All Lines In Service	2050 MW	1650 MW
<b>CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Sat 06/01/2024	to	Wed 07/03/2024	MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	1600	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	
<b>NIAGARA_345_230_AT4</b>				FWD (Import)	REV (Export)
Tue 06/11/2024	to	Wed 06/12/2024	SCH - OH - NY		<b>1200 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		450 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1650 MW
<b>CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Mon 07/08/2024	to	Fri 08/30/2024	MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1900	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
350 MW  
3200 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2100 MW**  
1050 MW  
3150 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2100 MW**  
1050 MW  
3150 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2480 MW**  
240 MW  
2720 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
900 MW  
3200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2480 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC_345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		OSWEGO EXPORT	<b>4800 MW</b>	
1700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC_345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
1700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>BECK_-NIAGARA_345_PA302</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	1050 MW	800 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2050 MW	1650 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export)  
660 MW  
660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
330 MW  
330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export)  
420 MW  
2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2275 MW  
REV (Export)  
445 MW  
2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2275 MW  
REV (Export)  
445 MW  
2720 MW

### MARCY\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1345 MW  
REV (Export)  
1375 MW  
2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### COOPERS\_-MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

FWD (Import) REV (Export)

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **2100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2400 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730

FWD (Import) REV (Export)

SCH - HQ - NY **0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0700 1730

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024

0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024

0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**1720 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

2720 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 27, 2023 to Saturday, April 26, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	