

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED FWD (Import) REV (Export)  
**7505 MW**  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: IESO

UPDATED by IESO 10/21/2023 08:55

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW**  
50 MW  
1650 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
150 MW  
2050 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 11/16/2023  
0700 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 09/08/2023 to Tue 10/31/2023  
0700 Continuous 2359  
Work scheduled by: IESO

UPDATED by IESO 10/21/2023 08:55

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
300 MW  
2050 MW

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UPNY CONED 8050 MW  
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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: PJM

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 11/16/2023  
0001 Continuous 1800

EXTENDED by HQ 10/11/2023 11:47

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**200 MW**

70 MW

270 MW

Work scheduled by: HQ

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Sun 10/29/2023  
0001 Continuous 0259

EXTENDED by ConEd 10/06/2023 11:07

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

Work scheduled by: ConEd

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023  
2001 Continuous 0459

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1200 MW**

450 MW

1650 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

Work scheduled by: ConEd

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Wed 11/15/2023  
0600 Continuous 1500

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: ISONE

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_1200

Mon 10/09/2023 to Tue 10/31/2023  
0600 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 200 MW  
1600 MW

### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 10/11/2023 to Fri 11/03/2023 EXTENDED by NGrid 10/11/2023 16:20  
0700 Continuous 1600  
Work scheduled by: NGrid ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
5250 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Mon 11/27/2023  
0400 Continuous 2200  
Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 2850 MW  
TTC with All Lines In Service 300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Mon 11/27/2023  
0400 Continuous 2200  
Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 500 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sun 10/15/2023 to Wed 10/25/2023  
0400 Continuous 2359  
Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1000 MW  
1000 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200  
Work scheduled by: ConEd UPDATED by ConEd 06/16/2023 08:29

UPNY CONED FWD (Import) REV (Export)  
Impacts Total Transfer Capability 7695 MW  
TTC with All Lines In Service 355 MW  
8050 MW

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### SCH-HQ-NYISO\_LIMIT\_1400

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1400 MW**

100 MW

1500 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 10/21/2023 to Tue 11/14/2023  
1000 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

700 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 10/23/2023 to Thu 10/26/2023  
0700 Continuous 1600

UPDATED by NYPA 10/06/2023 13:04

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SPRNBK\_345KV\_RNS5

Wed 10/25/2023 to Sun 10/29/2023  
0011 Continuous 0259

EXTENDED by ConEd 10/06/2023 11:07

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### NRTH1385-NOR HBR\_138\_601

Wed 10/25/2023 to Mon 10/30/2023  
1000 Continuous 2359

EXT FORCED by ISONE 10/25/2023 18:58

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

### NRTH1385-NRTHPORT\_138\_NNC

Wed 10/25/2023 to Mon 10/30/2023  
1000 Continuous 2359

EXT FORCED by ISONE 10/25/2023 18:58

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

### NRTH1385-NOR HBR\_138\_602

Wed 10/25/2023 to Mon 10/30/2023  
1002 Continuous 2359

EXT FORCED by ISONE 10/25/2023 18:58

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

### NRTH1385-NORHBR\_138\_602, NRTH1385-NORHBR\_138\_601

Wed 10/25/2023 to Mon 10/30/2023  
1002 Continuous 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NOR HBR\_138\_603

Wed 10/25/2023 to Mon 10/30/2023  
1003 Continuous 2359

EXT FORCED by ISONE 10/25/2023 18:58

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_601

Wed 10/25/2023 to Mon 10/30/2023  
1003 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Wed 10/25/2023 to Mon 10/30/2023  
1003 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### SHOR\_NPX-SHOREHAM\_138\_CSC

Thu 10/26/2023 to Fri 10/27/2023  
0800 Continuous 0900

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: ISONE

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 10/27/2023 to Thu 11/02/2023  
0630 Continuous 2000

UPDATED by NYPA 10/06/2023 13:10

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/30/2023 to Mon 10/30/2023  
0001 Continuous 0400

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### NRTH1385-NOR HBR\_138\_601

Tue 10/31/2023 to Tue 10/31/2023  
0800 Continuous 1600

UPDATED by ISONE 10/20/2023 13:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NOR HBR\_138\_602

Tue 10/31/2023 to Tue 10/31/2023  
0800 Continuous 1600

UPDATED by ISONE 10/20/2023 13:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NOR HBR\_138\_603

Tue 10/31/2023 to Tue 10/31/2023  
0800 Continuous 1600

UPDATED by ISONE 10/20/2023 13:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601

Tue 10/31/2023 to Tue 10/31/2023  
0800 1600

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_601

Tue 10/31/2023 to Tue 10/31/2023  
0800 1600

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Tue 10/31/2023 to Tue 10/31/2023  
0800 1600

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:



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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NRTHPORT\_138\_NNC

Tue 10/31/2023 to Tue 10/31/2023  
0800 Continuous 1600

UPDATED by ISONE 10/20/2023 13:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### OSWEGO\_-VOLNEY\_\_345\_12

Wed 11/01/2023 to Wed 11/01/2023  
0730 Daily 1630

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SPRNBK\_-TREMONT\_\_345\_X28

Wed 11/01/2023 to Wed 11/01/2023  
1730 Continuous 1800

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

4200 MW

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Fri 11/03/2023 to Fri 11/03/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Fri 11/03/2023 to Fri 11/03/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 11/03/2023 to Fri 11/03/2023  
1500 Continuous 1600

EXTENDED by NGrid 10/11/2023 16:20

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

ARR: 75

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Wednesday, October 25, 2023 to Thursday, April 24, 2025

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Sat 11/04/2023 to Tue 11/14/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
900 MW  
3200 MW

### W49TH\_ST\_345KV\_5

Sun 11/05/2023 to Sun 11/05/2023  
0030 Continuous 0059  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Sun 11/05/2023 to Sun 11/05/2023  
0030 Continuous 0059  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
360 MW  
660 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **375 MW**  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/05/2023 09:19

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### PANNELL-CLAY\_\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK\_1

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 10/17/2023 09:41

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 2

Fri 11/10/2023 to Fri 11/10/2023  
0700 Continuous 2359

UPDATED by LI 10/17/2023 09:41

CONED - LIPA

FWD (Import)

REV (Export)

1350 MW

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NE-NYISO\_LIMIT\_1100

Sat 11/11/2023 to Sat 11/11/2023  
0100 Continuous 0200

SCH - NE - NY

FWD (Import)

REV (Export)

1300 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ConEd

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

7755 MW

Impacts Total Transfer Capability

295 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### GORDONRD-ROTTDAM\_230\_31

Tue 11/14/2023 to Thu 11/16/2023  
0830 Continuous 1430

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2695 MW

Impacts Total Transfer Capability

25 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NGrid

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ - NY

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

UPDATED by NYPA 10/06/2023 08:23

MOSES SOUTH

FWD (Import)

REV (Export)

1550 MW

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 1730

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**1720 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

2720 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/27/2023

0001 1730

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/27/2023

0001 1730

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### LINDN\_-CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023

1500 Continuous 1700

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

315 MW

315 MW

**0 MW**

315 MW

315 MW

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Sat 11/18/2023 to Sun 11/19/2023

0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/03/2023 12:04

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

1300 MW

2400 MW

**950 MW**

1050 MW

2000 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

420 MW

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Tue 11/28/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### OSWEGO\_\_VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 12/01/2023 to Fri 12/01/2023  
0700 Continuous 1730

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700

ARR: 78

FWD (Import) REV (Export)

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: NGrid

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

UPDATED by NYPA 03/21/2023 14:25

FWD (Import) REV (Export)

SCH - OH - NY **1650 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700

FWD (Import) REV (Export)

CENTRAL EAST - VC **2700 MW**  
Impacts Total Transfer Capability 20 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1700 MW**  
500 MW 100 MW  
1600 MW 1800 MW

### CLAY\_-EDIC\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800  
Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1100 MW**  
500 MW 700 MW  
1600 MW 1800 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0800	Continuous	1800		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NE - NY	<b>1300 MW</b>	
0800	Continuous	1800		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1600 MW	
<b>CLAY___-EDIC___345_1-16</b>					FWD (Import)	REV (Export)
Tue 12/12/2023	to	Tue 12/12/2023		OSWEGO EXPORT	<b>4850 MW</b>	
0700	Continuous	1600		Impacts Total Transfer Capability	400 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>EDIC___-GORDONRD_345_14</b>					FWD (Import)	REV (Export)
Wed 12/13/2023	to	Wed 12/13/2023		CENTRAL EAST - VC	<b>1670 MW</b>	
0730	Continuous	1600		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2720 MW	
<b>E13THSTA-FARRAGUT_345_45</b>					FWD (Import)	REV (Export)
Mon 12/18/2023	to	Mon 12/18/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>E13THSTA-FARRAGUT_345_45</b>					FWD (Import)	REV (Export)
Fri 12/22/2023	to	Fri 12/22/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0230	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 12/22/2023 to Sat 12/23/2023

0301 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**8015 MW**

35 MW

8050 MW

REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023

2200 Continuous 0259

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**7470 MW**

580 MW

8050 MW

REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2300 MW**

850 MW

3150 MW

REV (Export)

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2690 MW**

30 MW

2720 MW

REV (Export)

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024

0400 Continuous 1700

Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1800 MW**

600 MW

2400 MW

REV (Export)

**1350 MW**

650 MW

2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-LEEDS\_\_345\_GL3

Mon 01/22/2024 to Fri 01/26/2024  
0700 Continuous 1700

UPDATED by NGrid 10/17/2023 13:14

FWD (Import) REV (Export)

CENTRAL EAST - VC **2000 MW**  
Impacts Total Transfer Capability 720 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NGrid

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

Work scheduled by: NYPA

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300

UPDATED by ConEd 09/18/2023 08:57

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024  
0001 Continuous 0200

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200

FWD (Import) REV (Export)

UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600

FWD (Import) REV (Export)

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1550 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	850 MW	550 MW
TTC with All Lines In Service	2400 MW	2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	650 MW	150 MW
TTC with All Lines In Service	2400 MW	2000 MW

### COOPERS\_-MIDDLETP\_345\_CCRT34

Mon 03/04/2024 to Thu 03/07/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### BECK\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1800 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	600 MW	650 MW
TTC with All Lines In Service	2400 MW	2000 MW

### CLAY\_-EDIC\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 03/18/2024 to Fri 03/29/2024  
0700 Continuous 1600

Work scheduled by: CHGE

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200

Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230

Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359

Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530

Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### NIAGARA-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900

Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2700 MW	
500 MW	
3200 MW	

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
950 MW	
2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2275 MW**  
445 MW  
2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2275 MW**  
445 MW  
2720 MW

### PANNELL\_-CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>BECK__PACKARD_230_BP76</b>					FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024		SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630		Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2050 MW	1650 MW
<b>CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Sat 06/01/2024	to	Wed 07/03/2024		MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	1600		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 450 MW  
1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4800 MW  
REV (Export) 450 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>ROCHESTR-PANNELL__345_RP1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024		DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>MOTTHAVN-RAINEY__345_Q11</b>					FWD (Import)	REV (Export)
Sun 09/15/2024	to	Sat 10/26/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Mon 09/16/2024	to	Mon 10/28/2024		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>ROCHESTR-PANNELL__345_RP2</b>					FWD (Import)	REV (Export)
Mon 09/16/2024	to	Fri 09/20/2024		DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>PANNELL_-CLAY__345_1</b>					FWD (Import)	REV (Export)
Mon 09/23/2024	to	Fri 09/27/2024		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### BECK\_\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1000 MW 850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
**0 MW** **0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2300 MW**  
 Impacts Total Transfer Capability 420 MW  
 TTC with All Lines In Service 2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
 0700 Continuous 1530  
 Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
 Impacts Total Transfer Capability 445 MW  
 TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>COOPERS_MIDDLETP_345_CCRT34</b>					FWD (Import)	REV (Export)
Sun 10/27/2024	to	Sat 11/02/2024		CENTRAL EAST - VC	<b>2485 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	235 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__345KV_CSC</b>					FWD (Import)	REV (Export)
Mon 10/28/2024	to	Sun 11/10/2024		CENTRAL EAST - VC	<b>2650 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	70 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Tue 10/29/2024	to	Thu 10/31/2024		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export)  
300 MW  
2400 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
1500 MW  
1000 MW  
1500 MW  
1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1550 MW  
REV (Export)  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export)  
2650 MW  
3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
REV (Export)  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1700 MW  
REV (Export)  
1450 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 25, 2023 to Thursday, April 24, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>1720 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	1000 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1730		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW

### Seasonal Limits

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025

0530	Continuous	1700
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Work scheduled by: NGrid

FWD (Import)

REV (Export)

MOSES SOUTH

**2300 MW**

## Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW