

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED FWD (Import) REV (Export)  
**7505 MW**  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW**  
50 MW  
1650 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
150 MW  
2050 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Mon 10/09/2023  
0001 Continuous 0659  
Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Wed 10/11/2023  
0700 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 09/27/2023 13:35

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### ADIRNDCK-CHASLAKE\_230\_13

Fri 09/08/2023 to Sat 10/21/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1450

Fri 09/08/2023 to Sat 10/21/2023  
0700 Continuous 1600

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2050 MW

Work scheduled by: IESO

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023  
1612 Continuous 1600

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Wed 10/11/2023  
0001 Continuous 1800

EXTENDED by HQ 09/27/2023 13:35

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**200 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Sun 10/29/2023  
0001 Continuous 0259

EXTENDED by ConEd 10/06/2023 11:07

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Sun 10/29/2023  
0001 Continuous 0259

EXTENDED by ConEd 10/06/2023 11:07

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023  
2001 Continuous 0459

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1650 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Fri 10/06/2023  
0500 Continuous 1342  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 15:53

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2650 MW**  
70 MW  
2720 MW

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Fri 10/06/2023  
0500 1342  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2380 MW**  
340 MW  
2720 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by ConEd 08/31/2023 13:41

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Thu 10/12/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/13/2023  
0600 Continuous 2200  
Work scheduled by: LI

EXTENDED by LI 07/14/2023 09:47

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 10/02/2023 to Fri 10/06/2023  
0800 Continuous 2359  
Work scheduled by: NT

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NIAGARA\_DYSINGER\_345\_ND2 , DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Fri 10/06/2023  
0800 2359

Work scheduled by:

DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### DUNWODIE-SHORE\_RD\_345\_Y50

Tue 10/03/2023 to Fri 10/06/2023  
0510 Continuous 1500

Work scheduled by: ConEd

CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SHORE\_RD\_345\_138\_BK 1

Tue 10/03/2023 to Fri 10/06/2023  
0510 Continuous 1500

Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SHORE\_RD\_345\_138\_BK 2

Tue 10/03/2023 to Fri 10/06/2023  
0510 Continuous 1500

Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### KNICRBKR-PLSNTVLY\_345\_Y57

Wed 10/04/2023 to Fri 10/06/2023  
0001 Continuous 2359

DENIED by TO 10/03/2023 15:57

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### KNICRBKR-PLSNTVLY\_345\_Y57

Wed 10/04/2023 to Fri 10/06/2023  
1141 Continuous 2359

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Wed 11/15/2023  
0600 Continuous 1500

SCH - NE - NY

FWD (Import)

REV (Export)

Work scheduled by: ISONE

Impacts Total Transfer Capability

TTC with All Lines In Service

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Mon 10/09/2023  
0600 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

Work scheduled by: ISONE

Impacts Total Transfer Capability

**1100 MW**

TTC with All Lines In Service

500 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/09/2023 to Mon 10/09/2023  
0700 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

Work scheduled by: ISONE

Impacts Total Transfer Capability

**1000 MW**

TTC with All Lines In Service

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### OAKDALE-FRASER\_\_345\_32

Mon 10/09/2023 to Wed 10/11/2023  
0900 Continuous 1500

Work scheduled by: NYSEG

CENTRAL EAST - VC  
FWD (Import) **2450 MW**  
REV (Export)  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Tue 10/10/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import)  
REV (Export) **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0700 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
FWD (Import) **5250 MW**  
REV (Export)  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/10/2023 to Fri 10/27/2023  
0700 Continuous 2100

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
FWD (Import) **5250 MW**  
REV (Export)  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/10/2023 to Tue 10/10/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import) **1000 MW**  
REV (Export)  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/10/2023 to Wed 10/11/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import) **1100 MW**  
REV (Export)  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

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DYSINGER EAST 3200 MW  
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### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 2300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 Continuous 2300

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 2300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 2300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/11/2023 to Wed 10/11/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW



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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DENNISON-ROSEMNTA\_115\_1/11

Wed 10/11/2023 to Wed 10/11/2023  
0830 Continuous 1030  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Wed 10/11/2023 to Wed 10/11/2023  
0900 Continuous 1000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_60

Wed 10/11/2023 to Wed 10/11/2023  
0900 Continuous 1000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>60 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	270 MW	

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/11/2023 to Thu 10/12/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/12/2023 to Thu 10/12/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/12/2023 to Fri 10/13/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

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CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	150 MW	200 MW
TTC with All Lines In Service	2050 MW	1650 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/13/2023 to Fri 10/13/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/13/2023 to Sat 10/14/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### DYSINGER-STA\_255\_345\_DH1

Sat 10/14/2023 to Tue 10/24/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/14/2023 to Sat 10/14/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/14/2023 to Sun 10/15/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**2550 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**1370 MW**

**0 MW**

Impacts Total Transfer Capability

130 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

350 MW

1500 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/15/2023 to Sun 10/15/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/15/2023 to Mon 10/16/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7695 MW**

355 MW

8050 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2275 MW**

445 MW

2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2275 MW**

445 MW

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/16/2023 to Mon 10/16/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/16/2023 to Tue 10/17/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Tue 10/17/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/18/2023 to Wed 10/18/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/18/2023 to Thu 10/19/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/19/2023 to Thu 10/19/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_900

Thu 10/19/2023 to Mon 10/30/2023  
0830 Continuous 0900

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 10/20/2023 to Fri 10/20/2023  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 13:26

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/20/2023 to Fri 10/20/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### DENNISON-ROSEMNTA\_115\_1/11

Fri 10/20/2023 to Fri 10/20/2023  
0830 Continuous 1030

Work scheduled by: NGrid

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/20/2023 to Sat 10/21/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/21/2023 to Sat 10/21/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### CHASLAKE-PORTER\_\_230\_11

Sun 10/22/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023  
0630 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

300 MW

2050 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/22/2023 to Sun 10/22/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/22/2023 to Mon 10/23/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 150 MW  
1500 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 10/23/2023 to Mon 10/30/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 13:04

MOSES SOUTH  
Impacts Total Transfer Capability 2100 MW  
TTC with All Lines In Service 1050 MW  
3150 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Mon 10/23/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/23/2023 to Tue 10/24/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Tue 10/24/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Wed 10/25/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 245  
Report Run Date: 10/06/2023 23:03 (EPT)

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/26/2023 to Thu 10/26/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### NRTH1385-NOR HBR\_138\_601

Thu 10/26/2023 to Thu 10/26/2023  
0800 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_602

Thu 10/26/2023 to Thu 10/26/2023  
0800 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_603

Thu 10/26/2023 to Thu 10/26/2023  
0800 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601

Thu 10/26/2023 to Thu 10/26/2023  
0800 2359

Work scheduled by:

SCH - NPX\_1385 FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_601

Thu 10/26/2023 to Thu 10/26/2023  
0800 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Thu 10/26/2023 to Thu 10/26/2023  
0800 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Thu 10/26/2023 to Thu 10/26/2023  
0800 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/26/2023 to Fri 10/27/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

1100 MW

200 MW

500 MW

200 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/27/2023 to Fri 10/27/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1000 MW

400 MW

1400 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 10/27/2023 to Fri 10/27/2023  
1800 Continuous 2100

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

5250 MW

0 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LAFAYTTE-CLRKSCRN\_345\_4-46

Fri 10/27/2023 to Fri 10/27/2023  
1800 Continuous 2100  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2450 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	2720 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sat 10/28/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Sun 10/29/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK -TREMONT\_345\_X28

Mon 10/30/2023 to Mon 10/30/2023  
0001 Continuous 0400  
Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**4200 MW**

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Mon 10/30/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

**1000 MW**

### MOSES -ADIRNDCK\_230\_MA2

Mon 10/30/2023 to Wed 11/08/2023  
1600 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 13:10

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2100 MW**

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

**1100 MW**

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Tue 10/31/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

**1000 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/31/2023 to Wed 11/01/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 11/01/2023 to Wed 11/01/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 600 MW  
1600 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Wed 11/01/2023 to Wed 11/01/2023  
0730 Daily 1630  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
5250 MW

### SPRNBK\_-TREMONT\_\_345\_X28

Wed 11/01/2023 to Wed 11/01/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 4200 MW  
TTC with All Lines In Service 400 MW  
4600 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 11/01/2023 to Thu 11/02/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 11/02/2023 to Thu 11/02/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 600 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Thu 11/02/2023 to Fri 11/03/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 700 MW  
1800 MW

### W49TH\_ST\_345KV\_5

Fri 11/03/2023 to Fri 11/03/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability **300 MW**  
TTC with All Lines In Service 360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 11/03/2023 to Fri 11/03/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability **300 MW**  
TTC with All Lines In Service 360 MW  
660 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 11/03/2023 to Fri 11/03/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1000 MW**  
TTC with All Lines In Service 600 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 11/03/2023 to Sat 11/04/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 700 MW  
1800 MW

### ROCHESTR-PANNELL\_345\_RP2

Sat 11/04/2023 to Tue 11/14/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
Impacts Total Transfer Capability **2300 MW**  
TTC with All Lines In Service 900 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sat 11/04/2023 to Sat 11/04/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 11/04/2023 to Sun 11/05/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1800 MW	

### W49TH\_ST\_345KV\_5

Sun 11/05/2023 to Sun 11/05/2023  
0030 Continuous 0059

Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Sun 11/05/2023 to Sun 11/05/2023  
0030 Continuous 0059

Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sun 11/05/2023 to Sun 11/05/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sun 11/05/2023 to Mon 11/06/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1800 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359 UPDATED by LI 10/05/2023 09:19  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359 UPDATED by LI 10/05/2023 09:19  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359 UPDATED by LI 10/05/2023 09:19  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/06/2023 to Mon 11/20/2023  
0600 Continuous 2359 UPDATED by LI 10/05/2023 09:19  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 11/06/2023 to Mon 11/06/2023  
0700 Daily 1530  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### PANNELL\_CLAY\_\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	1300 MW	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	7755 MW	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### GORDONRD-ROTTDAM\_230\_31

Tue 11/14/2023 to Thu 11/16/2023  
0830 Continuous 1430  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	2695 MW	
Impacts Total Transfer Capability	25 MW	
TTC with All Lines In Service	2720 MW	

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

	FWD (Import)	REV (Export)
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 1730

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

SCH - HQ - NY  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0001 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/06/2023 08:23

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/27/2023

0001 1730

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/27/2023

0001 1730

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023

1500 Continuous 1700

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

315 MW

315 MW

**0 MW**

315 MW

315 MW

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Sat 11/18/2023 to Sun 11/19/2023

0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/03/2023 12:04

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

1300 MW

2400 MW

**950 MW**

1050 MW

2000 MW

### BECK\_\_-NIAGARA\_345\_PA301

Sat 11/25/2023 to Sun 11/26/2023

0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/04/2023 13:08

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

1300 MW

2400 MW

**950 MW**

1050 MW

2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

FWD (Import) REV (Export)  
UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

FWD (Import) REV (Export)  
SCH - OH - NY **1650 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 12/04/2023 to Thu 12/07/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2700 MW**  
Impacts Total Transfer Capability 20 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW 100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW 1700 MW**  
500 MW 100 MW  
1600 MW 1800 MW

### CLAY\_-EDIC\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800  
Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW 1100 MW**  
500 MW 700 MW  
1600 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0800	Continuous	1800		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>					FWD (Import)	REV (Export)
Tue 12/05/2023	to	Sun 12/10/2023		SCH - NE - NY	<b>1300 MW</b>	
0800	Continuous	1800		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1600 MW	
<b>EDIC___-GORDONRD_345_14</b>					FWD (Import)	REV (Export)
Wed 12/13/2023	to	Wed 12/13/2023		CENTRAL EAST - VC	<b>1670 MW</b>	
0730	Continuous	1600		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2720 MW	
<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Sat 12/23/2023	to	Mon 12/25/2023	<u>UPDATED by ConEd 09/18/2023 08:57</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>S.RIPLEY-DUNKIRK_230_68</b>					FWD (Import)	REV (Export)
Wed 12/27/2023	to	Fri 12/29/2023		SCH - PJ - NY		
0730	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled by: NGrid				TTC with All Lines In Service		
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>					FWD (Import)	REV (Export)
Fri 12/29/2023	to	Sun 12/31/2023		UPNY CONED	<b>7470 MW</b>	
2200	Continuous	0259		Impacts Total Transfer Capability	580 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### BECK\_\_PACKARD\_\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700

FWD (Import) REV (Export)

SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

Work scheduled by: NGrid

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

Work scheduled by: NYPA

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300

UPDATED by ConEd 09/18/2023 08:57

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024  
0001 Continuous 0200

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 7810 MW  
240 MW  
8050 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4850 MW  
400 MW  
5250 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1550 MW  
850 MW  
2400 MW

REV (Export) 1450 MW  
550 MW  
2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 7810 MW  
240 MW  
8050 MW

### NIAGARA\_-PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1750 MW  
650 MW  
2400 MW

REV (Export) 1850 MW  
150 MW  
2000 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1800 MW  
600 MW  
2400 MW

REV (Export) 1350 MW  
650 MW  
2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
 0700 Continuous 1600  
 Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 03/18/2024 to Fri 03/29/2024  
 0700 Continuous 1600  
 Work scheduled by: CHGE

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2485 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2720 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
 0201 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
 0201 Continuous 0230  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
 0001 Continuous 2359  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7695 MW**  
 Impacts Total Transfer Capability 355 MW  
 TTC with All Lines In Service 8050 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2450 MW**  
 Impacts Total Transfer Capability 270 MW  
 TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD (Import)	REV (Export)
Mon 05/06/2024	to	Fri 05/10/2024	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service	330 MW	330 MW
<b>FITZPTRK-EDIC___345_FE-1</b>				FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024	OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>				FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024	CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2720 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>				FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024	OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>				FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024	CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2720 MW	
<b>BECK___-PACKARD_230_BP76</b>				FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024	SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630	Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid			TTC with All Lines In Service	2050 MW	1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
**1000 MW** **850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
330 MW	330 MW
330 MW	330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
420 MW	
2720 MW	

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2275 MW	
445 MW	
2720 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>COOPERS_-MIDDLETP_345_CCRT34</b>					FWD (Import)	REV (Export)
Sun 10/27/2024	to	Sat 11/02/2024		CENTRAL EAST - VC	<b>2485 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	235 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__345KV_CSC</b>					FWD (Import)	REV (Export)
Mon 10/28/2024	to	Sun 11/10/2024		CENTRAL EAST - VC	<b>2650 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	70 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>BECK__-NIAGARA_230_PA27</b>					FWD (Import)	REV (Export)
Fri 11/15/2024	to	Fri 11/15/2024		SCH - OH - NY	<b>2100 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2400 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, October 6, 2023 to Saturday, April 5, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	