

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**4350 MW**

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7505 MW**

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

**2200 MW**

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW**  
50 MW  
1650 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
150 MW  
2050 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 08/05/2023 to Mon 10/02/2023  
2124 Continuous 0559  
Work scheduled by: ISONE

EXT FORCED by ISONE 08/31/2023 06:50

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Mon 10/09/2023  
0001 Continuous 0659  
Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Wed 10/11/2023  
0700 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 09/27/2023 13:35

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ADIRNDCK-CHASLAKE\_230\_13

Fri 09/08/2023 to Sat 10/21/2023

0700 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 09/08/2023 to Sat 10/21/2023

0700 Continuous 1600

Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY FWD (Import) REV (Export)  
**1750 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2050 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023

1612 Continuous 1600

Work scheduled by: PJM

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Wed 10/11/2023

0001 Continuous 1800

Work scheduled by: HQ

EXTENDED by HQ 09/27/2023 13:35

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**200 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 270 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023

0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023

0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023

2001 Continuous 0459

Work scheduled by: NYPA

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1200 MW**

450 MW

1650 MW

### MARCY\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

0500 Continuous 1259

Work scheduled by: NYPA

UPDATED by NYPA 09/28/2023 15:26

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2650 MW**

70 MW

2720 MW

### MARCY\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023

0500 1259

Work scheduled by:

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2380 MW**

340 MW

2720 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023

0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by ConEd 08/31/2023 13:41

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7215 MW**

835 MW

8050 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 10/01/2023 to Sun 10/01/2023

0201 Continuous 0231

Work scheduled by: ConEd

CANCELLED by NYISO 09/30/2023 07:50

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 10/01/2023 to Sun 10/01/2023

0201 Continuous 0231

Work scheduled by: ConEd

CANCELLED by TO 10/01/2023 08:51

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

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DYSINGER EAST 3200 MW  
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### E13THSTA-FARRAGUT\_345\_45

Sun 10/01/2023 to Sun 10/01/2023  
0730 Continuous 0800

CANCELLED by NYISO 09/30/2023 07:50

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### EGRDNCTY\_345\_138\_AT1

Mon 10/02/2023 to Mon 10/02/2023  
0001 Continuous 1159

CONED - LIPA

FWD (Import)

REV (Export)

**1250 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Thu 10/12/2023  
0500 Continuous 1900

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/13/2023  
0600 Continuous 2200

EXTENDED by LI 07/14/2023 09:47

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: LI

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/02/2023 to Fri 10/06/2023  
0800 Continuous 1200

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### NIAGARA\_DYSINGER\_345\_ND2

Mon 10/02/2023 to Mon 10/02/2023  
0800 Continuous 1159

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NT

# NYISO TRANSFER LIMITATIONS

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NIAGARA\_DYSINGER\_345\_ND2 , DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Mon 10/02/2023  
0800 1159

Work scheduled by:

DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/02/2023 to Sat 11/04/2023  
0830 Continuous 1200

Work scheduled by: ISONE

CANCELLED by NYISO 09/30/2023 12:29

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EGRDNCTY\_345\_138\_AT2

Mon 10/02/2023 to Mon 10/02/2023  
1230 Continuous 1800

Work scheduled by: LI

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/02/2023 to Tue 10/03/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/03/2023 to Tue 10/03/2023  
0600 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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### SCRIBA\_-VOLNEY\_345\_20

Tue 10/03/2023 to Tue 10/03/2023  
0730 Continuous 1700

CANCELLED by TO 09/28/2023 11:49

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/03/2023 to Wed 10/04/2023  
2300 Daily 0659

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### KNICRBKR-PLSNTVLY\_345\_Y57

Wed 10/04/2023 to Fri 10/06/2023  
0001 Continuous 2359

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Wed 11/15/2023  
0600 Continuous 1500

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

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### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Mon 10/09/2023  
0600 Daily 0659

FWD (Import) REV (Export)

Work scheduled by: ISONE

SCH - NE - NY 1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/09/2023 to Mon 10/09/2023  
0700 Daily 2259

FWD (Import) REV (Export)

Work scheduled by: ISONE

SCH - NE - NY 1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### OAKDALE-FRASER\_345\_32

Mon 10/09/2023 to Wed 10/11/2023  
0900 Continuous 1500

FWD (Import) REV (Export)

Work scheduled by: NYSEG

CENTRAL EAST - VC 2450 MW  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Tue 10/10/2023  
2300 Daily 0659

FWD (Import) REV (Export)

Work scheduled by: ISONE

SCH - NE - NY 1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0700 Continuous 1700

FWD (Import) REV (Export)

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO-ELBRIDGE\_345\_17

Tue 10/10/2023 to Fri 10/27/2023  
0700 Continuous 2100

FWD (Import) REV (Export)

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW



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### SCH-NE-NYISO\_LIMIT\_800

Tue 10/10/2023 to Tue 10/10/2023  
 0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/10/2023 to Wed 10/11/2023  
 2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1600 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
 0200 2300

Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2250 MW

### LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
 0200 Continuous 2300

Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
 0200 2300

Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
 0200 2300

Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2250 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_800

Wed 10/11/2023 to Wed 10/11/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### DENNISON-ROSEMNTA\_115\_1/11

Wed 10/11/2023 to Wed 10/11/2023  
0830 Continuous 1030

Work scheduled by: NGrid

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**95 MW**

**40 MW**

Impacts Total Transfer Capability

175 MW

60 MW

TTC with All Lines In Service

270 MW

100 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Wed 10/11/2023 to Wed 10/11/2023  
0900 Continuous 1000

Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**95 MW**

**40 MW**

Impacts Total Transfer Capability

175 MW

60 MW

TTC with All Lines In Service

270 MW

100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_60

Wed 10/11/2023 to Wed 10/11/2023  
0900 Continuous 1000

Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**60 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

270 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/11/2023 to Thu 10/12/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/12/2023 to Thu 10/12/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/12/2023 to Fri 10/13/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 500 MW  
1600 MW

### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1900 MW** **1450 MW**  
TTC with All Lines In Service 150 MW 200 MW  
2050 MW 1650 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/13/2023 to Fri 10/13/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1000 MW**  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/13/2023 to Sat 10/14/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 500 MW  
1600 MW

### DYSINGER-STA\_255\_345\_DH1

Sat 10/14/2023 to Tue 10/24/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
Impacts Total Transfer Capability **2850 MW**  
TTC with All Lines In Service 350 MW  
3200 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/14/2023 to Sat 10/14/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1000 MW**  
TTC with All Lines In Service 400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/14/2023 to Sun 10/15/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
500 MW  
1600 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW** **0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

Work scheduled by: HQ

TTC with All Lines In Service

1000 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

CANCELLED by TO 09/27/2023 07:25

TOTAL EAST

FWD (Import)

REV (Export)

**5400 MW**

Impacts Total Transfer Capability

750 MW

Work scheduled by: ConEd

TTC with All Lines In Service

6150 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

CANCELLED by TO 09/27/2023 07:25

SCH - PJ - NY

FWD (Import)

REV (Export)

**1100 MW**

**1000 MW**

Impacts Total Transfer Capability

1150 MW

200 MW

Work scheduled by: ConEd

TTC with All Lines In Service

2250 MW

1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

CANCELLED by TO 09/27/2023 07:25

UPNY CONED

FWD (Import)

REV (Export)

**7795 MW**

Impacts Total Transfer Capability

255 MW

Work scheduled by: ConEd

TTC with All Lines In Service

8050 MW

### RAMAPO\_\_345\_345\_PAR3500

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

CANCELLED by TO 09/27/2023 07:25

SCH - PJ - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

500 MW

Work scheduled by: ConEd

TTC with All Lines In Service

2250 MW

### RAMAPO\_\_345\_345\_PAR4500

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

CANCELLED by TO 09/27/2023 07:25

SCH - PJ - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

500 MW

Work scheduled by: ConEd

TTC with All Lines In Service

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

CANCELLED by TO 09/27/2023 07:25

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1000 MW**

1150 MW

200 MW

2250 MW

1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

CANCELLED by TO 09/27/2023 07:25

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7795 MW**

255 MW

8050 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

350 MW

1500 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/15/2023 to Sun 10/15/2023

0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/15/2023 to Mon 10/16/2023

2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023

0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7695 MW**

355 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023

0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2275 MW**

445 MW

2720 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023

0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2275 MW**

445 MW

2720 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 10/16/2023 to Mon 10/16/2023

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/16/2023 to Mon 10/16/2023

0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/16/2023 to Fri 10/20/2023

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/16/2023 to Tue 10/17/2023

2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/16/2023 to Tue 10/17/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Tue 10/17/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/18/2023 to Wed 10/18/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/18/2023 to Thu 10/19/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 400 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/18/2023 to Thu 10/19/2023  
2300 Daily 0659

FWD (Import) REV (Export)

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/19/2023 to Thu 10/19/2023  
0700 Daily 2259

FWD (Import) REV (Export)

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_900

Thu 10/19/2023 to Mon 10/30/2023  
0830 Continuous 0900

FWD (Import) REV (Export)

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659

FWD (Import) REV (Export)

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659

FWD (Import) REV (Export)

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/20/2023 to Fri 10/20/2023  
0700 Daily 2259

FWD (Import) REV (Export)

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTA\_115\_1/11

Fri 10/20/2023 to Fri 10/20/2023  
0830 Continuous 1030  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/20/2023 to Sat 10/21/2023  
2300 Daily 0659  
Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/20/2023 to Sat 10/21/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/21/2023 to Sat 10/21/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659  
Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sun 10/22/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023  
0630 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY FWD (Import) REV (Export)  
**1750 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2050 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/22/2023 to Sun 10/22/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/22/2023 to Mon 10/23/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/22/2023 to Mon 10/23/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Mon 10/23/2023  
0700 Daily 2259  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Tue 10/24/2023  
2300 Daily 0659 CANCELLED by TO 09/30/2023 12:25  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/23/2023 to Tue 10/24/2023  
2300 Daily 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Tue 10/24/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Wed 10/25/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/26/2023 to Thu 10/26/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/26/2023 to Fri 10/27/2023  
2300 Daily 0659 CANCELLED by TO 09/30/2023 12:25  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/26/2023 to Fri 10/27/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### MOSES\_-ADIRNDCK\_230\_MA1

Fri 10/27/2023 to Fri 11/03/2023  
0700 Continuous 1930  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/27/2023 to Fri 10/27/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 10/27/2023 to Fri 10/27/2023  
1800 Continuous 2100

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### LAFAYTTE-CLRKSCRN\_345\_4-46

Fri 10/27/2023 to Fri 10/27/2023  
1800 Continuous 2100

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2450 MW**

Impacts Total Transfer Capability

270 MW

TTC with All Lines In Service

2720 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sat 10/28/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Sun 10/29/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1000 MW**  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1000 MW**  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 500 MW  
1600 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/30/2023 to Mon 10/30/2023  
0001 Continuous 0400

Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **4200 MW**  
TTC with All Lines In Service 400 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Mon 10/30/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Tue 10/31/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Tue 10/31/2023  
2300 Daily 2359

Work scheduled by: ISONE

CANCELLED by TO 09/30/2023 12:25

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/31/2023 to Wed 11/01/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 11/01/2023 to Wed 11/01/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

### SPRNBK\_-TREMONT\_345\_X28

Wed 11/01/2023 to Wed 11/01/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Wed 11/01/2023 to Thu 11/02/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 11/02/2023 to Thu 11/02/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 600 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 11/02/2023 to Fri 11/03/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 700 MW  
1800 MW

### W49TH\_ST\_345KV\_5

Fri 11/03/2023 to Fri 11/03/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 11/03/2023 to Fri 11/03/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 360 MW  
660 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 11/03/2023 to Fri 11/03/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 600 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 11/03/2023 to Sat 11/11/2023  
2000 Continuous 1930  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 11/03/2023 to Sat 11/04/2023  
2300 Daily 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1800 MW

### ROCHESTR-PANNELL\_345\_RP2

Sat 11/04/2023 to Tue 11/14/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 11/04/2023 to Sat 11/04/2023  
0700 Daily 2259  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 11/04/2023 to Sun 11/05/2023  
2300 Daily 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1800 MW

### W49TH\_ST\_345KV\_5

Sun 11/05/2023 to Sun 11/05/2023  
0030 Continuous 0059  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Sun 11/05/2023 to Sun 11/05/2023  
0030 Continuous 0059  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sun 11/05/2023 to Sun 11/05/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sun 11/05/2023 to Mon 11/06/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1800 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 11/06/2023 to Mon 11/06/2023  
0700 Daily 1530  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### GORDONRD-ROTTDAM\_230\_31

Tue 11/14/2023 to Thu 11/16/2023  
0830 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2695 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_\_765\_345\_AT2

Wed 11/15/2023 to Mon 11/27/2023  
0001 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
**1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

850 MW

0 MW

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Sat 11/18/2023 to Sun 11/19/2023  
0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/03/2023 12:04

SCH - OH - NY

FWD (Import)

REV (Export)

1100 MW

950 MW

Impacts Total Transfer Capability

1300 MW

1050 MW

TTC with All Lines In Service

2400 MW

2000 MW

### BECK\_\_-NIAGARA\_345\_PA301

Sat 11/25/2023 to Sun 11/26/2023  
0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/04/2023 13:08

SCH - OH - NY

FWD (Import)

REV (Export)

1100 MW

950 MW

Impacts Total Transfer Capability

1300 MW

1050 MW

TTC with All Lines In Service

2400 MW

2000 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

420 MW

TTC with All Lines In Service

2720 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY

FWD (Import)

REV (Export)

**1650 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NYPA

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800

ARR: 78

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

Impacts Total Transfer Capability

500 MW

100 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 1800

Work scheduled by:

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

Impacts Total Transfer Capability

500 MW

700 MW

TTC with All Lines In Service

1600 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800

Work scheduled by: NGrid

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800

Work scheduled by: NGrid

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600

Work scheduled by: NGrid

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7470 MW  
TTC with All Lines In Service 580 MW  
8050 MW

### ADIRNDCK-PORTER\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730  
Work scheduled by: NGrid  
UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability 2300 MW  
TTC with All Lines In Service 850 MW  
3150 MW

### FRASER\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 2690 MW  
TTC with All Lines In Service 30 MW  
2720 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability 1800 MW  
TTC with All Lines In Service 600 MW  
2400 MW  
1350 MW  
650 MW  
2000 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 1550 MW  
TTC with All Lines In Service 850 MW  
2400 MW  
1450 MW  
550 MW  
2000 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### CLAY\_\_EDIC\_\_345\_2-15

Mon 02/05/2024 to Fri 03/08/2024

0700 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1550 MW**

**1450 MW**

Impacts Total Transfer Capability

850 MW

550 MW

TTC with All Lines In Service

2400 MW

2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1750 MW**

**1850 MW**

Impacts Total Transfer Capability

650 MW

150 MW

TTC with All Lines In Service

2400 MW

2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
FWD (Import) 1800 MW  
REV (Export) 1350 MW  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 2400 MW  
650 MW  
2000 MW

### CLAY\_\_-EDIC\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) 4850 MW  
REV (Export)  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7810 MW  
REV (Export)  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
FWD (Import) 3800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7695 MW  
REV (Export)  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
FWD (Import) 2450 MW  
REV (Export)  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2700 MW  
500 MW  
3200 MW  
REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
315 MW  
315 MW  
REV (Export) 0 MW  
315 MW  
315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2700 MW  
500 MW  
3200 MW  
REV (Export)

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
315 MW  
315 MW  
REV (Export) 0 MW  
315 MW  
315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	4800 MW	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	2480 MW	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	4800 MW	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	2480 MW	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### BECK\_\_\_-PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	1600 MW	1050 MW
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	2050 MW	1650 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1200 MW</b>
Impacts Total Transfer Capability		450 MW
TTC with All Lines In Service		1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>ROCHESTR-PANNELL_345_RP2</b>				FWD (Import)	REV (Export)
Mon 09/16/2024	to	Fri 09/20/2024	DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>PANNELL_-CLAY_345_1</b>				FWD (Import)	REV (Export)
Mon 09/23/2024	to	Fri 09/27/2024	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
<b>FITZPTRK-EDIC_345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	OSWEGO EXPORT	<b>4800 MW</b>	
1700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC_345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	CENTRAL EAST - VC	<b>2480 MW</b>	
1700	Continuous	1530	Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2720 MW	
<b>BECK_-NIAGARA_345_PA302</b>				FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability	1050 MW	800 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2050 MW	1650 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
2300 MW  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
2275 MW  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				ARR: 19		
				TTC with All Lines In Service	2720 MW	
<b>MARCY__N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				ARR: 19		
				TTC with All Lines In Service	2720 MW	
<b>MARCY__N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				ARR: 19		
				TTC with All Lines In Service	2720 MW	
<b>COOPERS_MIDDLETP_345_CCRT34</b>					FWD (Import)	REV (Export)
Sun 10/27/2024	to	Sat 11/02/2024		CENTRAL EAST - VC	<b>2485 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	235 MW	
Work scheduled by: NYPA						
				TTC with All Lines In Service	2720 MW	
<b>MARCY__345KV_CSC</b>					FWD (Import)	REV (Export)
Mon 10/28/2024	to	Sun 11/10/2024		CENTRAL EAST - VC	<b>2650 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	70 MW	
Work scheduled by: NYPA						
				TTC with All Lines In Service	2720 MW	
<b>BECK__NIAGARA_230_PA27</b>					FWD (Import)	REV (Export)
Fri 11/15/2024	to	Fri 11/15/2024		SCH - OH - NY	<b>2100 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NYPA						
				TTC with All Lines In Service	2400 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits Sunday, October 1, 2023 to Monday, March 31, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	2300 MW	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	