

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED FWD (Import) REV (Export)  
**7505 MW**  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sun 12/31/2023  
0001 Continuous 2359 EXT FORCED by ConEd 09/21/2023 10:34  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sun 12/31/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2200 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**1600 MW**

50 MW

1650 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**1900 MW**

150 MW

2050 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 08/05/2023 to Mon 10/02/2023  
2124 Continuous 0559

EXT FORCED by ISONE 08/31/2023 06:50

SCH - NPX\_CSC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**0 MW**

330 MW

330 MW

**0 MW**

330 MW

330 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Mon 10/09/2023  
0001 Continuous 0659

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**2450 MW**

270 MW

2720 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 10/05/2023  
0700 Continuous 1700

UPDATED by HQ 09/09/2023 10:50

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**0 MW**

100 MW

100 MW

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MOSES SOUTH 3150 MW

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### ADIRNDCK-CHASLAKE\_230\_13

Fri 09/08/2023 to Sat 10/21/2023

0700 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 09/08/2023 to Sat 10/21/2023

0700 Continuous 1600

Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

300 MW

2050 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Thu 11/30/2023

1612 Continuous 1600

Work scheduled by: PJM

FORCED by PJM 09/09/2023 07:29

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 10/05/2023

0001 Continuous 1700

Work scheduled by: HQ

UPDATED by HQ 09/09/2023 10:50

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**200 MW**

70 MW

270 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023

0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023

0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Tue 09/19/2023 to Sat 11/18/2023  
2001 Continuous 0459  
Work scheduled by: NYPA

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
450 MW  
1650 MW

### MARCY\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0500 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 09/25/2023 13:52

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2650 MW**  
70 MW  
2720 MW

### MARCY\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0500 Continuous 1530  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2380 MW**  
340 MW  
2720 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### MAINESBG-WATRCURE\_345\_30

Mon 09/25/2023 to Tue 09/26/2023  
0700 Continuous 1400  
Work scheduled by: PJM

UPDATED by PJM 09/25/2023 16:17

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW**  
300 MW  
2250 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by ConEd 08/31/2023 13:41

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

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### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 09/28/2023 to Fri 09/29/2023  
0600 Continuous 1700

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Thu 09/28/2023 to Thu 09/28/2023  
0600 Continuous 0900

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 09/29/2023 to Fri 09/29/2023  
1400 Continuous 1700

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0201 Continuous 0231

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0730 Continuous 0800

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EGRDNCTY\_345\_138\_AT1

Mon 10/02/2023 to Mon 10/02/2023  
0001 Continuous 1159

FWD (Import) REV (Export)

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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### DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Thu 10/12/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2850 MW  
350 MW  
3200 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/13/2023  
0600 Continuous 2200  
Work scheduled by: LI  
EXTENDED by LI 07/14/2023 09:47

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 0 MW  
330 MW  
330 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/02/2023 to Fri 10/06/2023  
0800 Continuous 1200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NIAGARA\_DYSINGER\_345\_ND2

Mon 10/02/2023 to Mon 10/02/2023  
0800 Continuous 1159  
Work scheduled by: NT

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2700 MW  
500 MW  
3200 MW

### NIAGARA\_DYSINGER\_345\_ND2 , DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Mon 10/02/2023  
0800 1159  
Work scheduled by:

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2500 MW  
700 MW  
3200 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/02/2023 to Sat 11/04/2023  
0830 Continuous 1200  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EGRDNCTY\_345\_138\_AT2

Mon 10/02/2023 to Mon 10/02/2023  
1230 Continuous 1800

Work scheduled by: LI

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/03/2023 to Tue 10/03/2023  
0600 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 10/03/2023 to Wed 10/18/2023  
0700 Continuous 1500

Work scheduled by: ISONE

UPDATED by ISONE 08/03/2023 14:24

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

### SCRIBA\_-VOLNEY\_345\_20

Tue 10/03/2023 to Tue 10/03/2023  
0730 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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### KNICRBKR-PLSNTVLY\_345\_Y57

Wed 10/04/2023 to Fri 10/06/2023  
0001 Continuous 2359

ARR: 78

FWD (Import) REV (Export)

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Mon 11/06/2023  
0600 Continuous 1530

FWD (Import) REV (Export)

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/09/2023 to Mon 10/09/2023  
0700 Daily 2259

FWD (Import) REV (Export)

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Mon 10/09/2023  
0700 Daily 2259

FWD (Import) REV (Export)

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

Work scheduled by: ISONE

### OAKDALE\_-FRASER\_\_\_345\_32

Mon 10/09/2023 to Wed 10/11/2023  
0900 Continuous 1500

FWD (Import) REV (Export)

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYSEG



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### SCH-NE-NYISO\_LIMIT\_800

Mon 10/09/2023 to Tue 10/10/2023  
2300 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Tue 10/10/2023  
2300 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0600 Continuous 1700

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/10/2023 to Fri 10/27/2023  
0600 Continuous 2100

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/10/2023 to Tue 10/10/2023  
0700 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/10/2023 to Tue 10/10/2023  
0700 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

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Tue 10/10/2023 to Wed 10/11/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1000 MW  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/10/2023 to Wed 10/11/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1100 MW  
500 MW  
1600 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 2300

Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2200 MW  
50 MW  
2250 MW

### LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 Continuous 2300

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2200 MW  
50 MW  
2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 2300

Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2200 MW  
50 MW  
2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 2300

Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2200 MW  
50 MW  
2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/11/2023 to Wed 10/11/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	400 MW	
	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/11/2023 to Wed 10/11/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		1100 MW
TTC with All Lines In Service		500 MW
		1600 MW

### DENNISON-ROSEMNTA\_115\_1/11

Wed 10/11/2023 to Wed 10/11/2023  
0830 Continuous 1030

Work scheduled by: NGrid

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	95 MW	40 MW
TTC with All Lines In Service	175 MW	60 MW
	270 MW	100 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/11/2023 to Thu 10/12/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	400 MW	
	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/11/2023 to Thu 10/12/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		1100 MW
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/12/2023 to Thu 10/12/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	400 MW	
	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/12/2023 to Thu 10/12/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/12/2023 to Fri 10/13/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/12/2023 to Fri 10/13/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1900 MW 1450 MW  
TTC with All Lines In Service 150 MW 200 MW  
2050 MW 1650 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/13/2023 to Fri 10/13/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/13/2023 to Fri 10/13/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 500 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/13/2023 to Sat 10/14/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/13/2023 to Sat 10/14/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### DYSINGER-STA\_255\_345\_DH1

Sat 10/14/2023 to Tue 10/24/2023  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/14/2023 to Sat 10/14/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/14/2023 to Sat 10/14/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/14/2023 to Sun 10/15/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/14/2023 to Sun 10/15/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
REV (Export) 500 MW  
1600 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2550 MW  
REV (Export) 600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1370 MW  
REV (Export) 0 MW  
130 MW  
1000 MW  
1500 MW  
1000 MW

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 300 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

500 MW

1000 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

TOTAL EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5400 MW**

750 MW

6150 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

1150 MW

2250 MW

**1000 MW**

200 MW

1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7795 MW**

255 MW

8050 MW

### RAMAPO\_\_345\_345\_PAR3500

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

500 MW

2250 MW

### RAMAPO\_\_345\_345\_PAR4500

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

500 MW

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1150 MW	200 MW
TTC with All Lines In Service	2250 MW	1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	1500 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/15/2023 to Sun 10/15/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/15/2023 to Sun 10/15/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/15/2023 to Mon 10/16/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/15/2023 to Mon 10/16/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7695 MW**

355 MW

8050 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2275 MW**

445 MW

2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2275 MW**

445 MW

2720 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 10/16/2023 to Mon 10/16/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/16/2023 to Mon 10/16/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/16/2023 to Mon 10/16/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/16/2023 to Fri 10/20/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/16/2023 to Tue 10/17/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/16/2023 to Tue 10/17/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Tue 10/17/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/17/2023 to Tue 10/17/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/18/2023 to Wed 10/18/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/18/2023 to Wed 10/18/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/18/2023 to Thu 10/19/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/18/2023 to Thu 10/19/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/19/2023 to Thu 10/19/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1000 MW</b>	
TTC with All Lines In Service	400 MW	
	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/19/2023 to Thu 10/19/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 10/19/2023 to Mon 10/30/2023  
0830 Continuous 0900  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1100 MW</b>	
TTC with All Lines In Service	300 MW	
	1400 MW	

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1000 MW</b>	
TTC with All Lines In Service	400 MW	
	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/20/2023 to Fri 10/20/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1000 MW</b>	
TTC with All Lines In Service	400 MW	
	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_900</b>				FWD (Import)	REV (Export)
Fri 10/20/2023	to	Fri 10/20/2023	SCH - NE - NY		<b>1100 MW</b>
0700	Daily	2259	Impacts Total Transfer Capability		500 MW
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW
<b>DENNISON-ROSEMNTA_115_1/11</b>				FWD (Import)	REV (Export)
Fri 10/20/2023	to	Fri 10/20/2023	SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
0830	Continuous	1030	Impacts Total Transfer Capability	175 MW	60 MW
Work scheduled by: NGrid				TTC with All Lines In Service	100 MW
<b>SCH-NE-NYISO_LIMIT_800</b>				FWD (Import)	REV (Export)
Fri 10/20/2023	to	Sat 10/21/2023	SCH - NE - NY	<b>1000 MW</b>	
2300	Daily	0659	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_900</b>				FWD (Import)	REV (Export)
Fri 10/20/2023	to	Sat 10/21/2023	SCH - NE - NY	<b>1100 MW</b>	
2300	Daily	0659	Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW
<b>SCH-NE-NYISO_LIMIT_800</b>				FWD (Import)	REV (Export)
Sat 10/21/2023	to	Sat 10/21/2023	SCH - NE - NY	<b>1000 MW</b>	
0700	Daily	2259	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_900</b>				FWD (Import)	REV (Export)
Sat 10/21/2023	to	Sat 10/21/2023	SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259	Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### CHASLAKE-PORTER\_\_230\_11

Sun 10/22/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023  
0630 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

300 MW

2050 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/22/2023 to Sun 10/22/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/22/2023 to Sun 10/22/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/22/2023 to Mon 10/23/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/22/2023 to Mon 10/23/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>800 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1500 MW	

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Mon 10/23/2023  
 0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/23/2023 to Mon 10/23/2023  
 0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Tue 10/24/2023  
 2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/23/2023 to Tue 10/24/2023  
 2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Tue 10/24/2023  
 0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/24/2023 to Tue 10/24/2023  
 0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Wed 10/25/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/25/2023 to Wed 10/25/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/26/2023 to Thu 10/26/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/26/2023 to Thu 10/26/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/26/2023 to Fri 10/27/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/26/2023 to Fri 10/27/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Fri 10/27/2023 to Fri 11/03/2023  
0700 Continuous 1930

Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/27/2023 to Fri 10/27/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/27/2023 to Fri 10/27/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 10/27/2023 to Fri 10/27/2023  
1800 Continuous 2100

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### LAFAYTTE-CLRKSCRN\_345\_4-46

Fri 10/27/2023 to Fri 10/27/2023  
1800 Continuous 2100

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2450 MW**

Impacts Total Transfer Capability

270 MW

TTC with All Lines In Service

2720 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sat 10/28/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/28/2023 to Sat 10/28/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Sun 10/29/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/29/2023 to Sun 10/29/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/30/2023 to Mon 10/30/2023  
0001 Continuous 0400

Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Mon 10/30/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/30/2023 to Mon 10/30/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Tue 10/31/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/31/2023 to Tue 10/31/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Wed 11/01/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/31/2023 to Wed 11/01/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 11/01/2023 to Wed 11/01/2023

0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

600 MW

1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 11/01/2023 to Wed 11/01/2023

0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SPRNBK_-TREMONT_345_X28</b>						FWD (Import)	REV (Export)
Wed 11/01/2023	to	Wed 11/01/2023			SPR/DUN-SOUTH	<b>4200 MW</b>	
1730	Continuous	1800	<u>UPDATED by ConEd 08/01/2023 16:11</u>		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>						FWD (Import)	REV (Export)
Wed 11/01/2023	to	Thu 11/02/2023			SCH - NE - NY	<b>1000 MW</b>	
2300	Daily	0659			Impacts Total Transfer Capability	600 MW	
Work scheduled by: ISONE					TTC with All Lines In Service	1600 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>						FWD (Import)	REV (Export)
Wed 11/01/2023	to	Thu 11/02/2023			SCH - NE - NY	<b>1100 MW</b>	
2300	Daily	0659			Impacts Total Transfer Capability	700 MW	
Work scheduled by: ISONE					TTC with All Lines In Service	1800 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>						FWD (Import)	REV (Export)
Thu 11/02/2023	to	Thu 11/02/2023			SCH - NE - NY	<b>1000 MW</b>	
0700	Daily	2259			Impacts Total Transfer Capability	600 MW	
Work scheduled by: ISONE					TTC with All Lines In Service	1600 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>						FWD (Import)	REV (Export)
Thu 11/02/2023	to	Thu 11/02/2023			SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259			Impacts Total Transfer Capability	700 MW	
Work scheduled by: ISONE					TTC with All Lines In Service	1800 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>						FWD (Import)	REV (Export)
Thu 11/02/2023	to	Fri 11/03/2023			SCH - NE - NY	<b>1000 MW</b>	
2300	Daily	0659			Impacts Total Transfer Capability	600 MW	
Work scheduled by: ISONE					TTC with All Lines In Service	1600 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Thu 11/02/2023	to	Fri 11/03/2023		SCH - NE - NY		<b>1100 MW</b>
2300	Daily	0659		Impacts Total Transfer Capability		700 MW
Work scheduled by: ISONE				TTC with All Lines In Service		1800 MW
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Fri 11/03/2023	to	Fri 11/03/2023		SCH - NE - NY		<b>1000 MW</b>
0700	Daily	2259		Impacts Total Transfer Capability	600 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Fri 11/03/2023	to	Fri 11/03/2023		SCH - NE - NY		<b>1100 MW</b>
0700	Daily	2259		Impacts Total Transfer Capability	700 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1800 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Fri 11/03/2023	to	Sat 11/04/2023		SCH - NE - NY		<b>1000 MW</b>
2300	Daily	0659		Impacts Total Transfer Capability	600 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Fri 11/03/2023	to	Sat 11/04/2023		SCH - NE - NY		<b>1100 MW</b>
2300	Daily	0659		Impacts Total Transfer Capability	700 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1800 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Sat 11/04/2023	to	Sat 11/04/2023		SCH - NE - NY		<b>1000 MW</b>
0700	Daily	2259		Impacts Total Transfer Capability	600 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sat 11/04/2023 to Sat 11/04/2023  
0700 Daily 2259

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_800

Sat 11/04/2023 to Sun 11/05/2023  
2300 Daily 0659

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Sat 11/04/2023 to Sun 11/05/2023  
2300 Daily 0659

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

Work scheduled by: ISONE

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/05/2023 to Sat 11/11/2023  
0700 Continuous 1930

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_800

Sun 11/05/2023 to Sun 11/05/2023  
0700 Daily 2259

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Sun 11/05/2023 to Sun 11/05/2023  
0700 Daily 2259

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sun 11/05/2023 to Mon 11/06/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sun 11/05/2023 to Mon 11/06/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1800 MW	

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 11/06/2023 to Mon 11/06/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 11/06/2023 to Mon 11/06/2023  
0700 Daily 1500

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1800 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_2

Thu 11/09/2023 to Mon 11/13/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
950 MW	
2250 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7755 MW	
295 MW	
8050 MW	

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
1500 MW	1000 MW
1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1550 MW	
1600 MW	
3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
500 MW	
2650 MW	
3150 MW	

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1720 MW	
1000 MW	
2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1530		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1530		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Wed 11/15/2023		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1700		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Sat 11/18/2023 to Sun 11/19/2023  
0500 Continuous 2200  
Work scheduled by: NYPA

UPDATED by NYPA 08/03/2023 12:04

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1100 MW</b>	<b>950 MW</b>
1300 MW	1050 MW
2400 MW	2000 MW

### BECK\_\_-NIAGARA\_345\_PA301

Sat 11/25/2023 to Sun 11/26/2023  
0500 Continuous 2200  
Work scheduled by: NYPA

UPDATED by NYPA 08/04/2023 13:08

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1100 MW</b>	<b>950 MW</b>
1300 MW	1050 MW
2400 MW	2000 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2300 MW</b>	
420 MW	
2720 MW	

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630  
Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>5250 MW</b>	
0 MW	
5250 MW	

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2300 MW</b>	
850 MW	
3150 MW	

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7885 MW</b>	
165 MW	
8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY

FWD (Import)

REV (Export)

**1650 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NYPA

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800

ARR: 78

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

Impacts Total Transfer Capability

500 MW

100 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by: NGrid

### CLAY\_-EDIC\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

Impacts Total Transfer Capability

500 MW

700 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800  
Work scheduled by: NGrid

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
300 MW	
1600 MW	

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7470 MW	
580 MW	
8050 MW	

### ADIRNDCK-PORTER\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
850 MW	
3150 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2023 08:57

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 02/01/2024 to Sat 03/02/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/05/2024 to Wed 02/14/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Fri 03/08/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1550 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	850 MW	550 MW
TTC with All Lines In Service	2400 MW	2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### NIAGARA\_-PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	650 MW	150 MW
TTC with All Lines In Service	2400 MW	2000 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1800 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	600 MW	650 MW
TTC with All Lines In Service	2400 MW	2000 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### LINDEN\_GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### PANNELL-CLAY\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### PANNELL-CLAY\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>BECK__-PACKARD_230_BP76</b>					FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024		SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630		Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2050 MW	1650 MW
<b>CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Sat 06/01/2024	to	Wed 07/03/2024		MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	1600		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>NIAGARA_345_230_AT4</b>					FWD (Import)	REV (Export)
Tue 06/11/2024	to	Wed 06/12/2024		SCH - OH - NY		<b>1200 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability		450 MW
Work scheduled by: NYPA				TTC with All Lines In Service		1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC_345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		OSWEGO EXPORT	<b>4800 MW</b>	
1700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC_345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
1700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>BECK_-NIAGARA_345_PA302</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	1050 MW	800 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2050 MW	1650 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>GILBOA_-N.SCTLND_345_GNS-1</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	420 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>FRASANNX-COOPERS_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY_-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY_-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>1345 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1375 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 26, 2023 to Tuesday, March 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### COOPERS\_-MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **2100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2400 MW

Work scheduled by: NYPA

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid