

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

4350 MW

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

7505 MW

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

2200 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW**  
50 MW  
1650 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
150 MW  
2050 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 08/05/2023 to Mon 10/02/2023  
2124 Continuous 0559  
Work scheduled by: ISONE

EXT FORCED by ISONE 08/31/2023 06:50

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 08/22/2023 to Mon 10/09/2023  
0001 Continuous 0659  
Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/05/2023 to Thu 09/28/2023  
0700 Continuous 2200  
Work scheduled by: HQ

UPDATED by HQ 09/09/2023 10:50

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

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 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### ADIRNDCK-CHASLAKE\_230\_13

Fri 09/08/2023 to Sat 10/21/2023  
 0700 Continuous 1600  
 Work scheduled by: NGrid

FWD (Import) REV (Export)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 09/08/2023 to Sat 10/21/2023  
 0700 Continuous 1600 UPDATED by IESO 08/20/2023 08:38  
 Work scheduled by: IESO

FWD (Import) REV (Export)  
 SCH - OH - NY **1750 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 2050 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Mon 09/18/2023  
 1612 Continuous 1600 FORCED by PJM 09/09/2023 07:29  
 Work scheduled by: PJM

FWD (Import) REV (Export)  
 SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_200

Mon 09/11/2023 to Thu 09/28/2023  
 0001 Continuous 2200 UPDATED by HQ 09/09/2023 10:50  
 Work scheduled by: HQ

FWD (Import) REV (Export)  
 SCH - HQ\_CEDARS **200 MW**  
 Impacts Total Transfer Capability 70 MW  
 TTC with All Lines In Service 270 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
 0700 Continuous 1530 UPDATED by NYISO 02/22/2023 09:21  
 Work scheduled by: NYPA

FWD (Import) REV (Export)  
 OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD (Import) REV (Export)  
 CENTRAL EAST - VC **2450 MW**  
 Impacts Total Transfer Capability 270 MW  
 TTC with All Lines In Service 2720 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Thu 09/14/2023 to Mon 09/18/2023  
0500 Continuous 0459  
Work scheduled by: NYPA

UPDATED by NYPA 08/01/2023 08:11

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
450 MW  
1650 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### MARCY\_SO\_SERIES\_COMP\_I/S , VOLNEY\_-MARCY\_\_345\_19

Sat 09/16/2023 to Sat 09/16/2023  
0800 1530  
Work scheduled by:

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2305 MW**  
415 MW  
2720 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 09/16/2023 to Sat 09/16/2023  
0800 Daily 1530  
Work scheduled by: NGrid

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4900 MW**  
350 MW  
5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 09/16/2023 to Sat 09/16/2023  
0800 Daily 1530  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2575 MW**  
145 MW  
2720 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_600

Mon 09/18/2023 to Tue 09/19/2023  
0500 Continuous 2000

UPDATED by NYPA 08/03/2023 12:04

FWD (Import) REV (Export)

**900 MW**

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

1150 MW

2050 MW

### SCH-NYISO-IMO\_LIMIT\_500

Mon 09/18/2023 to Tue 09/19/2023  
0500 Continuous 2000

UPDATED by NYPA 08/03/2023 12:04

FWD (Import) REV (Export)

**800 MW**

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

850 MW

1650 MW

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Mon 09/18/2023 to Tue 09/19/2023  
0500 Continuous 2000

UPDATED by NYPA 08/03/2023 12:04

FWD (Import) REV (Export)

**1000 MW 850 MW**

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

1050 MW

2050 MW

1650 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

FWD (Import) REV (Export)

**4850 MW**

Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

400 MW

5250 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Tue 09/19/2023 to Wed 09/20/2023  
0700 Continuous 1600

FWD (Import) REV (Export)

**2485 MW**

Work scheduled by: CHGE

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

235 MW

2720 MW

### BECK\_\_-NIAGARA\_345\_PA301

Wed 09/20/2023 to Thu 09/21/2023  
0500 Continuous 2100

UPDATED by NYPA 08/04/2023 13:08

FWD (Import) REV (Export)

**1000 MW 850 MW**

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

1050 MW

2050 MW

1650 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_600

Wed 09/20/2023 to Thu 09/21/2023  
0500 Continuous 2100

UPDATED by NYPA 08/04/2023 13:08

SCH - OH - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

1150 MW

TTC with All Lines In Service

2050 MW

Work scheduled by: NYPA

### SCH-NYISO-IMO\_LIMIT\_500

Wed 09/20/2023 to Thu 09/21/2023  
0500 Continuous 2100

UPDATED by NYPA 08/04/2023 13:08

SCH - OH - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

1650 MW

Work scheduled by: NYPA

### MARCY\_-EDIC\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900

UPDATED by NYPA 10/28/2022 11:09

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

ARR: 19,16

### MARCY\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0500 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2650 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### MARCY\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0500 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2380 MW**

Impacts Total Transfer Capability

340 MW

TTC with All Lines In Service

2720 MW

Work scheduled by:

### NIAGARA\_DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MAINESBG-WATRCURE\_345\_30

Mon 09/25/2023 to Tue 09/26/2023  
0700 Continuous 1400

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability 1950 MW  
TTC with All Lines In Service 300 MW  
2250 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by ConEd 08/31/2023 13:41

UPNY CONED  
Impacts Total Transfer Capability 7215 MW  
TTC with All Lines In Service 835 MW  
8050 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 09/27/2023 to Thu 09/28/2023  
0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7810 MW  
TTC with All Lines In Service 240 MW  
8050 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 09/28/2023 to Fri 09/29/2023  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
5250 MW

### OSWEGO\_ELBRIDGE\_345\_17

Thu 09/28/2023 to Thu 09/28/2023  
0600 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
5250 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 09/29/2023 to Sat 09/30/2023  
0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7810 MW  
TTC with All Lines In Service 240 MW  
8050 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### OSWEGO\_-ELBRIDGE\_345\_17

Fri 09/29/2023 to Fri 09/29/2023  
1400 Continuous 1700

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0201 Continuous 0231

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0730 Continuous 0800

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Thu 10/12/2023  
0500 Continuous 1900

FWD (Import) REV (Export)

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/13/2023  
0600 Continuous 2200

EXTENDED by LI 07/14/2023 09:47

FWD (Import) REV (Export)

SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 10/02/2023 to Mon 10/02/2023  
0800 Continuous 1159

FWD (Import) REV (Export)

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NT



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DYSINGER EAST	3200 MW
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### NIAGARA\_DYSINGER\_345\_ND2 , DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Mon 10/02/2023  
0800 1159

Work scheduled by:

DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/02/2023 to Sat 11/04/2023  
0830 Continuous 1200

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/03/2023 to Tue 10/03/2023  
0600 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Tue 10/03/2023 to Wed 10/18/2023  
0700 Continuous 1500

Work scheduled by: ISONE

UPDATED by ISONE 08/03/2023 14:24

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCRIBA\_-VOLNEY\_345\_20

Tue 10/03/2023 to Tue 10/03/2023  
0730 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

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CENTRAL EAST - VC 2720 MW  
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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Wed 10/04/2023 to Fri 10/06/2023  
0001 Continuous 2359  
Work scheduled by: NGrid

ARR: 78

FWD (Import) REV (Export)  
UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/09/2023 to Mon 11/06/2023  
0600 Continuous 1530  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/09/2023 to Mon 10/09/2023  
0700 Daily 2259  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Mon 10/09/2023  
0700 Daily 2259  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OAKDALE-FRASER\_\_345\_32

Mon 10/09/2023 to Wed 10/11/2023  
0900 Continuous 1500

Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2450 MW	
270 MW	
2720 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/09/2023 to Tue 10/10/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1000 MW	
400 MW	
1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/09/2023 to Tue 10/10/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1100 MW
	500 MW
	1600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/10/2023 to Fri 10/27/2023  
0600 Continuous 2100

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/10/2023 to Tue 10/10/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1000 MW	
400 MW	
1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/10/2023 to Tue 10/10/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/10/2023 to Wed 10/11/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/10/2023 to Wed 10/11/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

### LINDEN\_-GOETHALS\_230\_A2253

Wed 10/11/2023 to Wed 10/11/2023  
0200 Continuous 2300

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/11/2023 to Wed 10/11/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/11/2023 to Wed 10/11/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

500 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/11/2023 to Thu 10/12/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/11/2023 to Thu 10/12/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/12/2023 to Thu 10/12/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/12/2023 to Thu 10/12/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/12/2023 to Fri 10/13/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/12/2023 to Fri 10/13/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1900 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	150 MW	200 MW
TTC with All Lines In Service	2050 MW	1650 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/13/2023 to Fri 10/13/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/13/2023 to Fri 10/13/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/13/2023 to Sat 10/14/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/13/2023 to Sat 10/14/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### DYSINGER-STA\_255\_345\_DH1

Sat 10/14/2023 to Tue 10/24/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/14/2023 to Sat 10/14/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/14/2023 to Sat 10/14/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/14/2023 to Sun 10/15/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/14/2023 to Sun 10/15/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200

Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
**2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY FWD (Import) REV (Export)  
**1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

TOTAL EAST FWD (Import) REV (Export)  
**5400 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 6150 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
**1100 MW 1000 MW**  
Impacts Total Transfer Capability 1150 MW 200 MW  
TTC with All Lines In Service 2250 MW 1200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOPATCON-RAMAPO\_\_500\_5018

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7795 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

8050 MW

### RAMAPO\_\_345\_345\_PAR3500

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

2250 MW

### RAMAPO\_\_345\_345\_PAR4500

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

2250 MW

### RAMAPO\_\_500\_345\_BK 1500

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - PJ - NY

FWD (Import)

REV (Export)

**1100 MW**

**1000 MW**

Impacts Total Transfer Capability

1150 MW

200 MW

TTC with All Lines In Service

2250 MW

1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7795 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

8050 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/15/2023 to Sun 10/15/2023

0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/15/2023 to Sun 10/15/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/15/2023 to Sun 10/15/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/15/2023 to Mon 10/16/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/15/2023 to Mon 10/16/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED FWD (Import) REV (Export)  
**7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Mon 10/16/2023		MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Mon 10/16/2023		SCH - NE - NY	<b>1000 MW</b>	
0700	Daily	2259		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Mon 10/16/2023		SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>HOMR_NYW-PIERC_NY_345_48</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/20/2023		SCH - PJ - NY		
0800	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled by: PJM				TTC with All Lines In Service		
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Tue 10/17/2023		SCH - NE - NY	<b>1000 MW</b>	
2300	Daily	0659		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/16/2023 to Tue 10/17/2023  
2300 Daily 0659

FWD (Import) REV (Export)

**1100 MW**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Tue 10/17/2023  
0700 Daily 2259

FWD (Import) REV (Export)

**1000 MW**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/17/2023 to Tue 10/17/2023  
0700 Daily 2259

FWD (Import) REV (Export)

**1100 MW**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

FWD (Import) REV (Export)

**1000 MW**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/17/2023 to Wed 10/18/2023  
2300 Daily 0659

FWD (Import) REV (Export)

**1100 MW**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/18/2023 to Wed 10/18/2023  
0700 Daily 2259

FWD (Import) REV (Export)

**1000 MW**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Wed 10/18/2023	to	Wed 10/18/2023		SCH - NE - NY		<b>1100 MW</b>
0700	Daily	2259		Impacts Total Transfer Capability		500 MW
Work scheduled by: ISONE				TTC with All Lines In Service		1600 MW
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Wed 10/18/2023	to	Thu 10/19/2023		SCH - NE - NY		<b>1000 MW</b>
2300	Daily	0659		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Wed 10/18/2023	to	Thu 10/19/2023		SCH - NE - NY		<b>1100 MW</b>
2300	Daily	0659		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Thu 10/19/2023	to	Thu 10/19/2023		SCH - NE - NY		<b>1000 MW</b>
0700	Daily	2259		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Thu 10/19/2023	to	Thu 10/19/2023		SCH - NE - NY		<b>1100 MW</b>
0700	Daily	2259		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NE-NYISO_LIMIT_900</b>					FWD (Import)	REV (Export)
Thu 10/19/2023	to	Mon 10/30/2023		SCH - NE - NY		<b>1100 MW</b>
0830	Continuous	0900		Impacts Total Transfer Capability	300 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/19/2023 to Fri 10/20/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/20/2023 to Fri 10/20/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/20/2023 to Fri 10/20/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/20/2023 to Sat 10/21/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1000 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/20/2023 to Sat 10/21/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/21/2023 to Sat 10/21/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/21/2023 to Sat 10/21/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/21/2023 to Sun 10/22/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### CHASLAKE-PORTER\_\_230\_11

Sun 10/22/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023  
0630 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 08/20/2023 08:38

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	2050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Sun 10/22/2023	to	Sun 10/22/2023		SCH - NE - NY	<b>1000 MW</b>	
0700	Daily	2259		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Sun 10/22/2023	to	Sun 10/22/2023		SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Sun 10/22/2023	to	Mon 10/23/2023		SCH - NE - NY	<b>1000 MW</b>	
2300	Daily	0659		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Sun 10/22/2023	to	Mon 10/23/2023		SCH - NE - NY	<b>1100 MW</b>	
2300	Daily	0659		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>DUNWODIE_345KV_6</b>					FWD (Import)	REV (Export)
Mon 10/23/2023	to	Thu 11/09/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE-SHORE_RD_345_Y50</b>					FWD (Import)	REV (Export)
Mon 10/23/2023	to	Thu 11/09/2023		CONED - LIPA	<b>800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	700 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	1500 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/23/2023 to Fri 10/27/2023  
0600 Continuous 1800  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Mon 10/23/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/23/2023 to Mon 10/23/2023  
0700 Daily 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/23/2023 to Tue 10/24/2023  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/23/2023 to Tue 10/24/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Tue 10/24/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1000 MW</b>
TTC with All Lines In Service		400 MW
		1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/24/2023 to Tue 10/24/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1000 MW</b>
TTC with All Lines In Service		400 MW
		1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/24/2023 to Wed 10/25/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Wed 10/25/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1000 MW</b>
TTC with All Lines In Service		400 MW
		1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/25/2023 to Wed 10/25/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1000 MW</b>
TTC with All Lines In Service		400 MW
		1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 10/25/2023 to Thu 10/26/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>3800 MW</b>
TTC with All Lines In Service		800 MW
		4600 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 10/26/2023 to Thu 10/26/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1000 MW</b>
TTC with All Lines In Service		400 MW
		1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Thu 10/26/2023 to Thu 10/26/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		500 MW
		1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Thu 10/26/2023	to	Fri 10/27/2023		SCH - NE - NY	<b>1000 MW</b>	
2300	Daily	0659		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Thu 10/26/2023	to	Fri 10/27/2023		SCH - NE - NY	<b>1100 MW</b>	
2300	Daily	0659		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>					FWD (Import)	REV (Export)
Fri 10/27/2023	to	Fri 10/27/2023		SCH - NE - NY	<b>1000 MW</b>	
0700	Daily	2259		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_900</b>					FWD (Import)	REV (Export)
Fri 10/27/2023	to	Fri 10/27/2023		SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259		Impacts Total Transfer Capability	500 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Fri 10/27/2023	to	Fri 10/27/2023		OSWEGO EXPORT	<b>5250 MW</b>	
1800	Continuous	2100	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>					FWD (Import)	REV (Export)
Fri 10/27/2023	to	Fri 10/27/2023		CENTRAL EAST - VC	<b>2450 MW</b>	
1800	Continuous	2100		Impacts Total Transfer Capability	270 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 10/27/2023 to Sat 10/28/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sat 10/28/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/28/2023 to Sat 10/28/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/28/2023 to Sun 10/29/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1100 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 10/29/2023 to Sat 11/04/2023  
0700 Continuous 1930

Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Sun 10/29/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/29/2023 to Sun 10/29/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 10/29/2023 to Mon 10/30/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/30/2023 to Mon 10/30/2023  
0001 Continuous 0400

Work scheduled by: ConEd

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Mon 10/30/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/30/2023 to Mon 10/30/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_900

Mon 10/30/2023 to Tue 10/31/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Tue 10/31/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/31/2023 to Tue 10/31/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
500 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/31/2023 to Wed 11/01/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 10/31/2023 to Wed 11/01/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
500 MW  
1600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### SCH-NE-NYISO\_LIMIT\_800

Wed 11/01/2023 to Wed 11/01/2023  
0700 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Wed 11/01/2023 to Wed 11/01/2023  
0700 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: ISONE

### SPRNBK\_-TREMONT\_345\_X28

Wed 11/01/2023 to Wed 11/01/2023  
1730 Continuous 1800

UPDATED by ConEd 08/01/2023 16:11

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_800

Wed 11/01/2023 to Thu 11/02/2023  
2300 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_900

Wed 11/01/2023 to Thu 11/02/2023  
2300 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Thu 11/02/2023 to Thu 11/02/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	600 MW	
	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 11/02/2023 to Thu 11/02/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1100 MW	
TTC with All Lines In Service	700 MW	
	1800 MW	

### SCH-NE-NYISO\_LIMIT\_800

Thu 11/02/2023 to Fri 11/03/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	600 MW	
	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Thu 11/02/2023 to Fri 11/03/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1100 MW	
TTC with All Lines In Service	700 MW	
	1800 MW	

### SCH-NE-NYISO\_LIMIT\_800

Fri 11/03/2023 to Fri 11/03/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	600 MW	
	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 11/03/2023 to Fri 11/03/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	1100 MW	
TTC with All Lines In Service	700 MW	
	1800 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Fri 11/03/2023 to Sat 11/04/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Fri 11/03/2023 to Sat 11/04/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1800 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 11/04/2023 to Sat 11/04/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 11/04/2023 to Sat 11/04/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1800 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 11/04/2023 to Sun 11/05/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NYISO-NE\_LIMIT\_900

Sat 11/04/2023 to Sun 11/05/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1100 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/05/2023 to Sat 11/11/2023  
0700 Continuous 1930  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 11/05/2023 to Sun 11/05/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1000 MW**  
600 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 11/05/2023 to Sun 11/05/2023  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
700 MW  
1800 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 11/05/2023 to Mon 11/06/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1000 MW**  
600 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Sun 11/05/2023 to Mon 11/06/2023  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
700 MW  
1800 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 11/06/2023 to Mon 11/06/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1600 MW

### SCH-NYISO-NE\_LIMIT\_900

Mon 11/06/2023 to Mon 11/06/2023  
0700 Daily 1500

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/14/2023 to Thu 12/21/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7755 MW**

Impacts Total Transfer Capability

295 MW

TTC with All Lines In Service

8050 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

850 MW

0 MW

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### SCH-NYISO-IMO\_NIAGARA\_NORTH\_BUS

Sat 11/18/2023 to Sun 11/19/2023  
0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/03/2023 12:04

SCH - OH - NY

FWD (Import)

REV (Export)

1100 MW

950 MW

Impacts Total Transfer Capability

1300 MW

1050 MW

TTC with All Lines In Service

2400 MW

2000 MW

### BECK\_\_-NIAGARA\_345\_PA301

Sat 11/25/2023 to Sun 11/26/2023  
0500 Continuous 2200

Work scheduled by: NYPA

UPDATED by NYPA 08/04/2023 13:08

SCH - OH - NY

FWD (Import)

REV (Export)

1100 MW

950 MW

Impacts Total Transfer Capability

1300 MW

1050 MW

TTC with All Lines In Service

2400 MW

2000 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 11/27/2023 to Fri 12/01/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

420 MW

TTC with All Lines In Service

2720 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 11/28/2023 to Fri 12/15/2023  
0730 Continuous 1630

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/04/2023 to Wed 12/06/2023  
0400 Continuous 1700

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY

FWD (Import)

REV (Export)

**1650 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NYPA

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800

ARR: 78

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### BERKSHIR-ALPS\_\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1800

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

Impacts Total Transfer Capability

500 MW

100 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by: NGrid



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Tue 12/05/2023 to Thu 12/07/2023  
0700 Continuous 1630

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 1800

ARR: 78

Work scheduled by:

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

Impacts Total Transfer Capability

500 MW

700 MW

TTC with All Lines In Service

1600 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800

Work scheduled by: NGrid

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 12/05/2023 to Sun 12/10/2023  
0800 Continuous 1800

Work scheduled by: NGrid

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600

Work scheduled by: NGrid

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 7470 MW  
850 MW  
8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2300 MW  
850 MW  
3150 MW

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2690 MW  
30 MW  
2720 MW

### BECK\_\_-PACKARD\_\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1800 MW  
600 MW  
2400 MW

REV (Export) 1350 MW  
650 MW  
2000 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1550 MW  
850 MW  
2400 MW

REV (Export) 1450 MW  
550 MW  
2000 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 3800 MW  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Fri 03/08/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1550 MW 1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### NIAGARA\_-PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1750 MW 1850 MW**  
Impacts Total Transfer Capability 650 MW 150 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### W49TH\_ST\_345KV\_6

Thu 02/22/2024 to Mon 04/01/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Thu 02/22/2024 to Mon 04/01/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

FWD (Import) REV (Export)

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/11/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
355 MW  
8050 MW

### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### GOETHALS\_345KV\_5

Thu 04/18/2024 to Thu 04/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LINDEN\_-GOETHALS\_230\_A2253

Thu 04/18/2024 to Thu 04/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### GOETHALS\_345KV\_5

Thu 04/25/2024 to Thu 04/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 05/06/2024	to	Fri 05/10/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>BECK___PACKARD_230_BP76</b>					FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024		SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630		Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2050 MW	1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/02/2024 to Mon 09/02/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 950 MW  
2250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability 4800 MW  
TTC with All Lines In Service 450 MW  
5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 2480 MW  
TTC with All Lines In Service 240 MW  
2720 MW

### BECK\_\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1050 MW  
2050 MW  
850 MW  
800 MW  
1650 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

420 MW

TTC with All Lines In Service

2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 15, 2023 to Friday, March 14, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MARCY\_\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### COOPERS\_-MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY **2100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2400 MW

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)