

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2200 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

2250 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

**1600 MW**

50 MW

1650 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Mon 06/26/2023 to Mon 10/09/2023  
1302 Continuous 0659

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: NYSEG

**2450 MW**

270 MW

2720 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

**1900 MW**

150 MW

2050 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Wed 07/26/2023  
0700 Continuous 1600

UPDATED by NGrid 06/27/2023 16:05

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: NGrid

**2100 MW**

1050 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Tue 07/18/2023 to Sat 09/02/2023  
0700 Continuous 1600

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

**1750 MW**

300 MW

2050 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>OSWEGO__VOLNEY__345_11</b>					FWD (Import)	REV (Export)
Tue 07/18/2023	to	Wed 07/26/2023				
0800	Continuous	1337	<u>UPDATED by NGrid 06/21/2023 16:10</u>	OSWEGO EXPORT	<b>5250 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW	
				TTC with All Lines In Service	5250 MW	
<b>CLAY__-EDIC__345_2-15</b>					FWD (Import)	REV (Export)
Mon 07/24/2023	to	Thu 07/27/2023				
0630	Continuous	0900		OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	400 MW	
				TTC with All Lines In Service	5250 MW	
<b>ADIRNDCK-CHASLAKE_230_13</b>					FWD (Import)	REV (Export)
Mon 07/31/2023	to	Sat 09/02/2023				
0700	Continuous	1600		MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	1050 MW	
				TTC with All Lines In Service	3150 MW	
<b>MAINESBG-WATRCURE_345_30</b>					FWD (Import)	REV (Export)
Mon 07/31/2023	to	Tue 08/01/2023				
0700	Continuous	1400		SCH - PJ - NY	<b>1950 MW</b>	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	300 MW	
				TTC with All Lines In Service	2250 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Thu 08/03/2023	to	Thu 08/03/2023				
0630	Continuous	0930	ARR: 75	OSWEGO EXPORT	<b>5250 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW	
				TTC with All Lines In Service	5250 MW	
<b>OSWEGO__-ELBRIDGE_345_17</b>					FWD (Import)	REV (Export)
Thu 08/03/2023	to	Thu 08/03/2023				
0630	Continuous	1800	ARR: 75	OSWEGO EXPORT	<b>5250 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW	
				TTC with All Lines In Service	5250 MW	

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 08/03/2023 to Thu 08/03/2023  
1500 Continuous 1800

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1600

UPDATED by NYPA 07/19/2023 10:57

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY **1350 MW** **1200 MW**  
Impacts Total Transfer Capability 700 MW 450 MW  
TTC with All Lines In Service 2050 MW 1650 MW

FWD (Import) REV (Export)

### OSWEGO\_-VOLNEY\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Sun 08/13/2023 to Sun 08/13/2023  
0001 Continuous 0200

UPDATED by HQ 07/18/2023 13:00

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Sun 08/13/2023 to Sun 08/13/2023  
0001 Continuous 0200

UPDATED by HQ 07/18/2023 13:00

Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 08/13/2023	to	Sun 08/13/2023		MOSES SOUTH	<b>2550 MW</b>	
0001		0200		Impacts Total Transfer Capability	600 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 08/13/2023	to	Sun 08/13/2023		SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
0001		0200		Impacts Total Transfer Capability	130 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 08/13/2023	to	Sun 08/13/2023	<u>UPDATED by HQ 07/18/2023 13:00</u>	MOSES SOUTH	<b>2850 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 08/13/2023	to	Sun 08/13/2023	<u>UPDATED by HQ 07/18/2023 13:00</u>	SCH - HQ - NY		<b>500 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW
<b>SCH-HQ-NYISO_LIMIT_1100</b>					FWD (Import)	REV (Export)
Sun 08/13/2023	to	Sun 08/13/2023	<u>UPDATED by HQ 07/18/2023 13:00</u>	SCH - HQ - NY	<b>1100 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	400 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1500 MW	

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 04/26/2023 09:32

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 1600  
Work scheduled by: NYPA

UPDATED by NYPA 07/19/2023 10:47

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### SPRNBK\_345KV\_RNS5

Sun 08/27/2023 to Mon 08/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Sun 08/27/2023 to Mon 08/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
450 MW  
1650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5400 MW**  
750 MW  
6150 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1100 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1150 MW	200 MW
TTC with All Lines In Service	2250 MW	1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### RAMAPO\_\_345\_345\_PAR3500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1750 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	2250 MW	

### RAMAPO\_\_345\_345\_PAR4500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1750 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	2250 MW	

### RAMAPO\_\_500\_345\_BK 1500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1100 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1150 MW	200 MW
TTC with All Lines In Service	2250 MW	1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

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CENTRAL EAST - VC 2720 MW  
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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### RAMAPO\_-\_BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 09/05/2023 to Sat 10/21/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Tue 09/05/2023 to Sat 10/21/2023  
0700 Continuous 1600  
Work scheduled by: IESO

FWD (Import) REV (Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Mon 09/11/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Sat 09/09/2023 to Sun 09/10/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Sat 09/09/2023 to Mon 09/11/2023  
0101 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST\_345KV\_6

Mon 09/11/2023 to Mon 09/11/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### SPRNBK\_345KV\_RNS4

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA  
UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4850 MW  
REV (Export) 400 MW  
5250 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2450 MW  
REV (Export) 270 MW  
2720 MW

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	1200 MW
600 MW	400 MW
1400 MW	1600 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3200 MW	
1400 MW	
4600 MW	

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3200 MW	
1400 MW	
4600 MW	

### CLAY\_-EDIC\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4850 MW	
400 MW	
5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 09/18/2023 to Mon 10/02/2023  
0800 Continuous 1600

UPDATED by PJM 07/21/2023 09:35

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

### BECK\_\_-NIAGARA\_345\_PA301

Wed 09/20/2023 to Thu 09/21/2023  
0500 Continuous 2100

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

1000 MW

850 MW

1050 MW

800 MW

2050 MW

1650 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900

UPDATED by NYPA 10/28/2022 11:09

OSWEGO EXPORT

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

ARR: 19,16

5250 MW

0 MW

5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

2700 MW

500 MW

3200 MW

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

2650 MW

70 MW

2720 MW

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0700 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by:

2380 MW

340 MW

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023

0700 Continuous 1530

Work scheduled by: NYPA

UPNY CONED

FWD (Import)

REV (Export)

**7215 MW**

Impacts Total Transfer Capability

835 MW

TTC with All Lines In Service

8050 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 09/27/2023 to Wed 09/27/2023

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 09/28/2023 to Fri 09/29/2023

0600 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### OSWEGO\_ELBRIDGE\_345\_17

Thu 09/28/2023 to Thu 09/28/2023

0600 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 09/29/2023 to Sat 09/30/2023

0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### OSWEGO\_ELBRIDGE\_345\_17

Fri 09/29/2023 to Fri 09/29/2023

1400 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0201 Continuous 0231  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0730 Continuous 0800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 10/02/2023 to Thu 10/12/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/13/2023  
0600 Continuous 2200  
Work scheduled by: LI

EXTENDED by LI 07/14/2023 09:47

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/02/2023 to Sat 11/04/2023  
0830 Continuous 1200  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/03/2023 to Tue 10/03/2023  
0600 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCRIBA\_-VOLNEY\_345\_20

Tue 10/03/2023 to Tue 10/03/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC 2300 MW  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0600 Continuous 1700

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/10/2023 to Fri 10/27/2023  
0600 Continuous 1700

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

**1450 MW**

Impacts Total Transfer Capability

150 MW

200 MW

TTC with All Lines In Service

2050 MW

1650 MW

### DYSINGER-STA\_255\_345\_DH1

Sat 10/14/2023 to Tue 10/24/2023  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023

0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023

0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### CHASLAKE-PORTER\_230\_11

Sun 10/22/2023 to Tue 11/14/2023

0630 Continuous 1730

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023

0630 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2050 MW

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023

0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023

0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 10/27/2023 to Fri 10/27/2023  
1400 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 10/29/2023 to Sat 11/04/2023  
0700 Continuous 1930  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Sun 11/05/2023 to Sat 11/11/2023

0700 Continuous 1930

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 700 MW  
REV (Export) 1200 MW  
900 MW 600 MW  
1600 MW 1800 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 11/06/2023 to Mon 11/06/2023  
0001 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4200 MW  
REV (Export) 400 MW  
4600 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW 315 MW  
315 MW 315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 11/11/2023 to Mon 12/18/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7755 MW  
REV (Export) 295 MW  
8050 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
1500 MW 1000 MW  
1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1550 MW  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 500 MW  
2650 MW  
3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1720 MW  
1000 MW  
2720 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 90 MW  
189 MW  
279 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 475 MW  
1025 MW  
1500 MW

REV (Export) 1000 MW  
0 MW  
1000 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 500 MW  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

315 MW

315 MW

**0 MW**

315 MW

315 MW

### BECK\_\_-NIAGARA\_345\_PA301

Sun 11/19/2023 to Sun 11/19/2023  
0500 Continuous 2200

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

1300 MW

2400 MW

**950 MW**

1050 MW

2000 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1650 MW**

350 MW

2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1730

ARR: 78

SCH - NPX\_1385

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

100 MW

100 MW

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-ALPS\_345\_393

Tue 12/05/2023 to Sun 12/10/2023  
0630 Continuous 1730

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

1100 MW

1700 MW

500 MW

100 MW

1600 MW

1800 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

3800 MW

800 MW

4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

7470 MW

580 MW

8050 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### BECK\_\_PACKARD\_\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700

FWD (Import) REV (Export)

SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

Work scheduled by: NGrid

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

Work scheduled by: NYPA

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **310 MW**  
350 MW  
660 MW

### NIAGARA\_PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1750 MW**  
650 MW  
2400 MW  
REV (Export) **1850 MW**  
150 MW  
2000 MW

### CLAY\_\_EDIC\_\_345\_2-15

Mon 02/26/2024 to Sat 03/30/2024  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4850 MW**  
400 MW  
5250 MW

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **310 MW**  
350 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/13/2023 08:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Mon 03/04/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 300 MW  
2400 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 310 MW  
REV (Export) 350 MW  
660 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7695 MW  
REV (Export) 355 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_-GILBOA\_\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### CLAY\_-EDIC\_\_345\_1-16

Mon 04/08/2024 to Sat 05/11/2024  
0600 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FRASANNX-COOPERS_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 04/29/2024	to	Tue 07/16/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 04/29/2024	to	Tue 07/16/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>PANNELL_-CLAY__345_2</b>					FWD (Import)	REV (Export)
Mon 04/29/2024	to	Fri 05/03/2024		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 05/06/2024	to	Fri 05/10/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024	OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024	CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2720 MW	
<b>BECK__PACKARD_230_BP76</b>				FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024	SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630	Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid			TTC with All Lines In Service	2050 MW	1650 MW
<b>CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Sat 06/01/2024	to	Wed 07/03/2024	MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	1600	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	
<b>NIAGARA_345_230_AT4</b>				FWD (Import)	REV (Export)
Tue 06/11/2024	to	Wed 06/12/2024	SCH - OH - NY		<b>1200 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		450 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1650 MW
<b>CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Mon 07/08/2024	to	Fri 11/15/2024	MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	2000	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
900 MW	
3200 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
900 MW	
3200 MW	

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
950 MW	
2250 MW	

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4800 MW	
450 MW	
5250 MW	

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2480 MW	
240 MW	
2720 MW	

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

420 MW

TTC with All Lines In Service

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### COOPERS\_-MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, July 26, 2023 to Saturday, January 25, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2650 MW</b>	
Impacts Total Transfer Capability	70 MW	
TTC with All Lines In Service	2720 MW	

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>2100 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	2400 MW	

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	