

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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DUNWODIE_345KV_10_BYPASS , DUNWODIE_345KV_9_BYPASS , SPRNBK_345KV_R4S3_BYPASS , SPRNBK_345KV_R5S3_BYPASS					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Sat 02/01/2025		SPR/DUN-SOUTH	4350 MW	
0000		0000		Impacts Total Transfer Capability	250 MW	
Work scheduled by:				TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_10_BYPASS , DUNWODIE_345KV_9_BYPASS , SPRNBK_345KV_R4S3_BYPASS , SPRNBK_345KV_R5S3_BYPASS					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Sat 02/01/2025		UPNY CONED	7505 MW	
0000		0000		Impacts Total Transfer Capability	545 MW	
Work scheduled by:				TTC with All Lines In Service	8050 MW	
HUDSONP_-FARRAGUT_345_B3402					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Sat 09/30/2023		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 08/06/2022 16:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
MARION_-FARRAGUT_345_C3403					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Sat 09/30/2023		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 08/06/2022 16:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
MARION_-FARRAGUT_345_C3403 , HUDSONP_- FARRAGUT_345_B3402					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Sat 09/30/2023		SCH - PJ - NY	2200 MW	
0001		2359		Impacts Total Transfer Capability	50 MW	
Work scheduled by:				TTC with All Lines In Service	2250 MW	

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW**  
50 MW  
1650 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Mon 06/26/2023 to Sun 07/30/2023  
1302 Continuous 2359  
Work scheduled by: NYSEG

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
150 MW  
2050 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1450

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 300 MW  
2050 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Sat 09/02/2023  
0700 Continuous 1600  
Work scheduled by: NGrid  
UPDATED by NGrid 06/27/2023 16:05

MOSES SOUTH  
Impacts Total Transfer Capability 2100 MW  
TTC with All Lines In Service 1050 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Tue 07/18/2023 to Sat 09/02/2023  
0700 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 300 MW  
2050 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 07/18/2023 to Tue 07/18/2023  
0700 Continuous 1700  
Work scheduled by: ISONE

SCH - NPX\_CSC  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 330 MW  
330 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 07/18/2023 to Fri 08/04/2023  
0800 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 06/21/2023 16:10

OSWEGO EXPORT  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
5250 MW

### VOLNEY\_-CLAY\_345\_6

Tue 07/18/2023 to Tue 07/18/2023  
0800 Continuous 0900  
Work scheduled by: NGrid  
UPDATED by NGrid 06/21/2023 16:10

OSWEGO EXPORT  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
5250 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC1

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 07/23/2023 to Sun 07/23/2023  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2550 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 07/23/2023 to Sun 07/23/2023  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-HQ-NYISO\_LIMIT\_1100

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1100 MW	
400 MW	
1500 MW	

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 07/24/2023 to Wed 07/26/2023  
0630 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4850 MW	
400 MW	
5250 MW	

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 07/28/2023 to Fri 07/28/2023  
0630 Continuous 0930  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 07/28/2023 to Fri 07/28/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 07/28/2023 to Fri 07/28/2023  
1500 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MAINESBG-WATRCURE\_345\_30

Mon 07/31/2023 to Tue 08/01/2023  
0700 Continuous 1400  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1950 MW  
REV (Export) 300 MW  
2250 MW

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1350 MW  
REV (Export) 1200 MW  
700 MW  
450 MW  
2050 MW  
1650 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### MARCY\_-EDIC\_\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 04/26/2023 09:32

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_345KV\_RNS5

Sun 08/27/2023 to Mon 08/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Sun 08/27/2023 to Mon 08/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

FWD (Import) REV (Export)  
SCH - OH - NY **1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
TOTAL EAST **5400 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 6150 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJ - NY **1100 MW 1000 MW**  
Impacts Total Transfer Capability 1150 MW 200 MW  
TTC with All Lines In Service 2250 MW 1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7795 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### RAMAPO\_\_345\_345\_PAR3500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
500 MW  
2250 MW

### RAMAPO\_\_345\_345\_PAR4500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
500 MW  
2250 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
1150 MW  
2250 MW  
REV (Export) 1000 MW  
200 MW  
1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7795 MW  
255 MW  
8050 MW  
REV (Export)

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7755 MW  
295 MW  
8050 MW  
REV (Export)

### ADIRNDCK-CHASLAKE\_230\_13

Tue 09/05/2023 to Sat 10/21/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
1050 MW  
3150 MW  
REV (Export)



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MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1450

Tue 09/05/2023 to Sat 10/21/2023  
0700 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

300 MW

2050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Mon 09/11/2023  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Sat 09/09/2023 to Sun 09/10/2023  
0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Sat 09/09/2023 to Mon 09/11/2023  
0101 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Mon 09/11/2023 to Mon 09/11/2023  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

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### SPRNBK\_345KV\_RNS4

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_W49TH\_ST\_345\_M52

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### CLAY\_\_EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### FRASER\_\_GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2450 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	1200 MW
600 MW	400 MW
1400 MW	1600 MW

### SPRNBK\_345KV\_RN55

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3200 MW	
1400 MW	
4600 MW	

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3200 MW	
1400 MW	
4600 MW	

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4850 MW	
400 MW	
5250 MW	

### BECK\_\_-NIAGARA\_345\_PA301

Wed 09/20/2023 to Thu 09/21/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1000 MW	850 MW
1050 MW	800 MW
2050 MW	1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023

UPDATED by NYPA 10/28/2022 11:09

OSWEGO EXPORT

FWD (Import)

REV (Export)

0500

Continuous

1900

ARR: 19,16

Impacts Total Transfer Capability

5250 MW

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

DYSINGER EAST

FWD (Import)

REV (Export)

0500

Continuous

2000

Impacts Total Transfer Capability

2700 MW

500 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

CENTRAL EAST - VC

FWD (Import)

REV (Export)

0700

Continuous

1530

Impacts Total Transfer Capability

2650 MW

70 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023

UPNY CONED

FWD (Import)

REV (Export)

0700

Continuous

1530

Impacts Total Transfer Capability

7215 MW

835 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NYPA

### MILLWOOD-EASTVIEW\_345\_W82

Wed 09/27/2023 to Wed 09/27/2023

UPNY CONED

FWD (Import)

REV (Export)

0001

Continuous

2200

Impacts Total Transfer Capability

7810 MW

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 09/28/2023 to Fri 09/29/2023

OSWEGO EXPORT

FWD (Import)

REV (Export)

0600

Continuous

1700

ARR: 75

Impacts Total Transfer Capability

5250 MW

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_\_ELBRIDGE\_345\_17

Thu 09/28/2023 to Thu 09/28/2023  
0600 Continuous 0900

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 09/29/2023 to Sat 09/30/2023  
0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### OSWEGO\_\_ELBRIDGE\_345\_17

Fri 09/29/2023 to Fri 09/29/2023  
1400 Continuous 1700

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0201 Continuous 0231

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 09/30/2023 to Sat 09/30/2023  
0730 Continuous 0800

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/13/2023  
0600 Continuous 2200

EXTENDED by LI 07/14/2023 09:47

Work scheduled by: LI

SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/02/2023 to Sat 11/04/2023  
0830 Continuous 1200  
Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/03/2023 to Tue 10/03/2023  
0600 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**5250 MW**  
0 MW  
5250 MW

### SCRIBA\_-VOLNEY\_345\_20

Tue 10/03/2023 to Tue 10/03/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**5250 MW**  
0 MW  
5250 MW

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
420 MW  
2720 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0600 Continuous 1700

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/10/2023 to Tue 10/10/2023  
0600 Continuous 0900

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 10/11/2023 to Wed 10/11/2023  
1400 Continuous 1700

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW 1450 MW**  
150 MW 200 MW  
2050 MW 1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### CHASLAKE-PORTER\_230\_11

Sun 10/22/2023 to Tue 11/14/2023  
0630 Continuous 1730

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023  
0630 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2050 MW

Work scheduled by: IESO

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

**1200 MW**

Impacts Total Transfer Capability

900 MW

600 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by: ConEd

### SPRNBK-TREMONT\_345\_X28

Mon 11/06/2023 to Mon 11/06/2023  
0001 Continuous 0400

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 11/11/2023 to Mon 12/18/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### BECK\_\_-NIAGARA\_345\_PA301

Sun 11/19/2023 to Sun 11/19/2023  
0500 Continuous 2200  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1100 MW	950 MW
1300 MW	1050 MW
2400 MW	2000 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
850 MW	
3150 MW	

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1650 MW
	350 MW
	2000 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600

FWD (Import) REV (Export)

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 12/29/2023 to Sun 12/31/2023  
2200 Continuous 0259

FWD (Import) REV (Export)

Work scheduled by: ConEd

UPNY CONED **7470 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Fri 05/31/2024  
0630 Continuous 1730

FWD (Import) REV (Export)

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

Work scheduled by: NYPA

CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

### BECK\_\_-PACKARD\_\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700

FWD (Import) REV (Export)

Work scheduled by: NGrid

SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Fri 01/26/2024 to Fri 01/26/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

Work scheduled by: NYPA

SCH - OH - NY **1550 MW** **1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 02/09/2024 to Fri 02/09/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1550 MW 1450 MW**  
Impacts Total Transfer Capability 850 MW 550 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### NIAGARA-PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1750 MW 1850 MW**  
Impacts Total Transfer Capability 650 MW 150 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/26/2024 to Sat 03/30/2024  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP

FWD (Import)

REV (Export)

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200

UPDATED by ConEd 06/13/2023 08:30

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BECK\_-NIAGARA\_230\_PA27

Mon 03/04/2024 to Fri 04/19/2024  
0500 Continuous 1900

SCH - OH - NY

FWD (Import)

REV (Export)

2100 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: NYPA

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

7810 MW

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### FRASER\_-GILBOA\_\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2450 MW**

Impacts Total Transfer Capability

270 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### CLAY\_-EDIC\_\_345\_1-16

Mon 04/08/2024 to Sat 05/11/2024  
0600 Continuous 1700

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

### PANNELL\_CLAY\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### DYSINGER\_STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### PANNELL\_CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
 0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
 0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

4800 MW

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
 0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2480 MW

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

2720 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
 0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

4800 MW

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
 0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2480 MW

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024

0730 Continuous 1630

Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1600 MW

450 MW

2050 MW

REV (Export)

1050 MW

600 MW

1650 MW

### CHASLAKE-PORTER\_230\_11

Sat 06/01/2024 to Wed 07/03/2024

0530 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2100 MW

1050 MW

3150 MW

REV (Export)

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1200 MW

450 MW

1650 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2300 MW

900 MW

3200 MW

REV (Export)

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2300 MW

900 MW

3200 MW

REV (Export)

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1300 MW

950 MW

2250 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FITZPTRK-EDIC_345_FE-1					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		OSWEGO EXPORT	4800 MW	
1700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC_345_FE-1					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		CENTRAL EAST - VC	2480 MW	
1700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
NEPTUNE_DUFFYAVE_345_NEPTUNE					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_1					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_2					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE_345_501					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

420 MW

TTC with All Lines In Service

2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2275 MW

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2275 MW

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1345 MW

Impacts Total Transfer Capability

1375 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1345 MW

Impacts Total Transfer Capability

1375 MW

TTC with All Lines In Service

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 17, 2023 to Thursday, January 16, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2650 MW</b>	
Impacts Total Transfer Capability	70 MW	
TTC with All Lines In Service	2720 MW	

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	2400 MW	

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	