

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 4350 MW  
TTC with All Lines In Service 250 MW  
4600 MW

FWD (Import) REV (Export)

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability 7505 MW  
TTC with All Lines In Service 545 MW  
8050 MW

FWD (Import) REV (Export)

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability 2200 MW  
TTC with All Lines In Service 50 MW  
2250 MW

FWD (Import) REV (Export)

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DYSINGER EAST 3200 MW  
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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1300

Mon 06/26/2023 to Tue 10/31/2023  
0001 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

**1600 MW**

50 MW

1650 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Mon 06/26/2023 to Sun 07/30/2023  
1302 Continuous 2359

EXTENDED by NYSEG 06/29/2023 14:33

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: NYSEG

**2450 MW**

270 MW

2720 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Wed 06/28/2023 to Tue 10/31/2023  
1801 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

**1900 MW**

150 MW

2050 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/10/2023 to Sat 07/15/2023  
0500 Continuous 1700

UPDATED by NGrid 07/03/2023 16:37

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: NGrid

**2100 MW**

1050 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Mon 07/10/2023 to Sat 07/15/2023  
0500 Continuous 1700

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

Work scheduled by: IESO

**1750 MW**

300 MW

2050 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EDIC\_\_-FRASER\_\_345\_EF24-40

Thu 07/13/2023 to Fri 07/14/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### OSWEGO\_\_VOLNEY\_\_345\_11

Thu 07/13/2023 to Fri 08/04/2023  
0800 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 06/21/2023 16:10

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MARCY\_\_EDIC\_\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023  
0500 Continuous 1930  
Work scheduled by: NYPA  
UPDATED by NYPA 10/28/2022 11:17  
ARR: 19,16

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA  
UPDATED by NYPA 12/14/2022 14:55

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: IESO

FWD (Import) REV (Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2050 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1950 MW  
REV (Export) 1400 MW  
100 MW 250 MW  
2050 MW 1650 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### MOSES\_\_ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
REV (Export) 300 MW  
2050 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Sat 09/02/2023  
0700 Continuous 1600  
Work scheduled by: NGrid  
UPDATED by NGrid 06/27/2023 16:05

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Tue 07/18/2023 to Sat 09/02/2023  
0700 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
REV (Export) 300 MW  
2050 MW

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CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Sun 07/23/2023	to	Sun 07/23/2023		MOSES SOUTH	<b>2850 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Sun 07/23/2023	to	Sun 07/23/2023		SCH - HQ - NY		<b>500 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 07/23/2023	to	Sun 07/23/2023		MOSES SOUTH	<b>2550 MW</b>	
0001		0200		Impacts Total Transfer Capability	600 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 07/23/2023	to	Sun 07/23/2023		SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
0001		0200		Impacts Total Transfer Capability	130 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 07/23/2023	to	Sun 07/23/2023		MOSES SOUTH	<b>2850 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC2

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		500 MW
		1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Sun 07/23/2023 to Sun 07/23/2023  
0001 Continuous 0200  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1100 MW</b>
TTC with All Lines In Service		400 MW
		1500 MW

### CLAY\_\_EDIC\_\_345\_2-15

Mon 07/24/2023 to Wed 07/26/2023  
0630 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>4850 MW</b>
TTC with All Lines In Service		400 MW
		5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 07/28/2023 to Fri 07/28/2023  
0630 Continuous 0930  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>5250 MW</b>
TTC with All Lines In Service		0 MW
		5250 MW

### OSWEGO\_\_ELBRIDGE\_345\_17

Fri 07/28/2023 to Fri 07/28/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>5250 MW</b>
TTC with All Lines In Service		0 MW
		5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 07/28/2023 to Fri 07/28/2023  
1500 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>5250 MW</b>
TTC with All Lines In Service		0 MW
		5250 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY **1350 MW** **1200 MW**  
Impacts Total Transfer Capability 700 MW 450 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### OSWEGO\_-VOLNEY\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023 UPDATED by NYPA 04/26/2023 09:32  
0500 Continuous 1900  
Work scheduled by: NYPA ARR: 19,16

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SPRNBK\_345KV\_RNS5

Sun 08/27/2023 to Mon 08/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_W49TH\_ST\_345\_M51

Sun 08/27/2023 to Mon 08/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1200 MW</b>
Impacts Total Transfer Capability		450 MW
TTC with All Lines In Service		1650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
TOTAL EAST	<b>5400 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	6150 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1100 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1150 MW	200 MW
TTC with All Lines In Service	2250 MW	1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	



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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### RAMAPO\_\_345\_345\_PAR3500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
500 MW  
2250 MW

### RAMAPO\_\_345\_345\_PAR4500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
500 MW  
2250 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
1150 MW  
2250 MW  
REV (Export) 1000 MW  
200 MW  
1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 09/02/2023 to Sat 09/02/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7795 MW  
255 MW  
8050 MW  
REV (Export)

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7755 MW  
295 MW  
8050 MW  
REV (Export)

### ADIRNDCK-CHASLAKE\_230\_13

Tue 09/05/2023 to Sat 10/21/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
1050 MW  
3150 MW  
REV (Export)

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1450

Tue 09/05/2023 to Sat 10/21/2023  
0700 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

300 MW

2050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Mon 09/11/2023  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Sat 09/09/2023 to Sun 09/10/2023  
0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Sat 09/09/2023 to Mon 09/11/2023  
0101 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Mon 09/11/2023 to Mon 09/11/2023  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### SPRNBK\_345KV\_RNS4

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Mon 09/11/2023 to Wed 09/13/2023  
0201 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### CLAY\_-EDIC\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### FRASER\_-GILBOA\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2450 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	2720 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900

UPDATED by NYPA 10/28/2022 11:09

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

ARR: 19,16

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2650 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability 835 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 09/28/2023 to Fri 09/29/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### OSWEGO\_\_ELBRIDGE\_345\_17

Thu 09/28/2023 to Thu 09/28/2023  
0600 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Fri 09/29/2023 to Sat 09/30/2023  
0001 Continuous 1800  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### OSWEGO\_\_ELBRIDGE\_345\_17

Fri 09/29/2023 to Fri 09/29/2023  
1400 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/03/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: NGrid  
ARR: 75

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/03/2023 to Tue 10/03/2023  
0600 Continuous 0900  
Work scheduled by: NGrid  
ARR: 75

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### SCRIBA\_-VOLNEY\_345\_20

Tue 10/03/2023 to Tue 10/03/2023  
0730 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	3800 MW	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 10/06/2023 to Fri 10/06/2023  
1730 Continuous 1800  
Work scheduled by: NGrid  
ARR: 75

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
420 MW	
2720 MW	

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/10/2023 to Wed 10/11/2023  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/10/2023 to Tue 10/10/2023  
0600 Continuous 0900

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 10/11/2023 to Wed 10/11/2023  
1400 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1900 MW	1450 MW
150 MW	200 MW
2050 MW	1650 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 10/16/2023 to Mon 11/06/2023  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/16/2023 08:29

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7695 MW	
355 MW	
8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import)

REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import)

REV (Export)

### CHASLAKE-PORTER\_\_230\_11

Sun 10/22/2023 to Tue 11/14/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import)

REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1450

Sun 10/22/2023 to Tue 10/31/2023  
0630 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2050 MW

FWD (Import)

REV (Export)

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import)

REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### E13THSTA-FARRAGUT\_345\_45

Thu 10/26/2023 to Thu 10/26/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/30/2023 to Mon 10/30/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

**1200 MW**

Impacts Total Transfer Capability

900 MW

600 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by: ConEd

### SPRNBK-TREMONT\_345\_X28

Mon 11/06/2023 to Mon 11/06/2023  
0001 Continuous 0800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export)  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW  
315 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
1500 MW  
1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1550 MW  
REV (Export) 1600 MW  
3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 2650 MW  
3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1720 MW  
REV (Export) 1000 MW  
2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY__765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY__765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY__765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1530		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1530		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Wed 11/15/2023		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1700		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 12/22/2023  
0530 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

FWD (Import) REV (Export)  
SCH - OH - NY **1650 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024

0400 Continuous 1700

Work scheduled by: NGrid

SCH - OH - NY

FWD (Import)

REV (Export)

**1800 MW**

**1350 MW**

Impacts Total Transfer Capability

600 MW

650 MW

TTC with All Lines In Service

2400 MW

2000 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024

0700 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/26/2024 to Sat 03/30/2024

0600 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Thu 02/29/2024 to Mon 04/01/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024

0201 Continuous 0230

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/13/2023 08:30

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_\_S\_345\_Y88

Mon 04/01/2024 to Fri 05/17/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
355 MW  
8050 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### CLAY\_-EDIC\_\_345\_1-16

Mon 04/08/2024 to Sat 05/11/2024  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2275 MW**  
445 MW  
2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2275 MW**  
445 MW  
2720 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>PANNELL-CLAY___345_2</b>					FWD (Import)	REV (Export)
Mon 04/29/2024	to	Fri 05/03/2024		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 05/06/2024	to	Fri 05/10/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024

0730 Continuous 1630

Work scheduled by: NGrid

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

**1050 MW**

Impacts Total Transfer Capability

450 MW

600 MW

TTC with All Lines In Service

2050 MW

1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Fri 11/15/2024

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024

1700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2480 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2300 MW</b>	
Impacts Total Transfer Capability	420 MW	
TTC with All Lines In Service	2720 MW	

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	445 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>1345 MW</b>	
Impacts Total Transfer Capability	1375 MW	
TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 10, 2023 to Thursday, January 9, 2025

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1345 MW**

1375 MW

2720 MW

### COOPERS\_-MIDDLETP\_345\_CCRT34

Sun 10/27/2024 to Sat 11/02/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2485 MW**

235 MW

2720 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2650 MW**

70 MW

2720 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW