

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>4350 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	4600 MW	

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

	FWD (Import)	REV (Export)
UPNY CONED	<b>7505 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	7815 MW	

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359 EXT FORCED by ConEd 08/06/2022 16:26  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2050 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	2250 MW	

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359 EXT FORCED by ConEd 08/06/2022 16:26  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2050 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	2250 MW	

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1150 MW</b>
Impacts Total Transfer Capability	250 MW	50 MW
TTC with All Lines In Service	2250 MW	1200 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LEEDS\_\_HURLYAVE\_345\_301

Tue 05/02/2023 to Fri 06/02/2023  
0800 Continuous 1700  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4100 MW**  
3715 MW  
7815 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 05/05/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: NYISO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**  
150 MW  
1900 MW

### NRTH1385-NOR HBR\_\_138\_601

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

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### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

FWD (Import) REV (Export)

SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

FWD (Import) REV (Export)

SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

FWD (Import) REV (Export)

SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359

FWD (Import) REV (Export)

SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: LI

### ATHENS\_-VNWAGNER\_345\_91

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200

FWD (Import) REV (Export)

UPDATED by NGrid 05/23/2023 14:34

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS4

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200

FWD (Import) REV (Export)

UPDATED by NGrid 05/23/2023 14:34

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

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### VNWAGNER-PLSNTVLY\_345\_Y58

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200

UPDATED by NGrid 05/23/2023 14:34

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1000

Sun 05/28/2023 to Wed 05/31/2023  
0500 Continuous 1300

UPDATED by IESO 05/28/2023 17:02

SCH - OH - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_500

Sun 05/28/2023 to Wed 05/31/2023  
0500 Continuous 1300

UPDATED by IESO 05/28/2023 17:02

SCH - OH - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

750 MW

TTC with All Lines In Service

1550 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_700

Mon 05/29/2023 to Wed 05/31/2023  
0500 Continuous 1300

UPDATED by IESO 05/24/2023 07:50

SCH - OH - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### CHASLAKE-PORTER\_230\_11

Wed 05/31/2023 to Wed 06/28/2023  
0500 Continuous 1730

UPDATED by NGrid 05/24/2023 11:08

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-NYISO-IMO\_LIMIT\_300

Wed 05/31/2023 to Wed 05/31/2023  
0800 Continuous 1300

UPDATED by IESO 05/16/2023 14:14

SCH - OH - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

1550 MW

Work scheduled by: IESO

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### SCH-IMO-NYISO\_LIMIT\_1150

Wed 05/31/2023 to Sat 06/10/2023  
1301 Continuous 1700

UPDATED by IESO 05/28/2023 17:02

SCH - OH - NY

FWD (Import)

REV (Export)

**1450 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_850

Wed 05/31/2023 to Sun 06/04/2023  
1301 Continuous 1700

UPDATED by IESO 05/24/2023 07:50

SCH - OH - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

750 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_600

Wed 05/31/2023 to Fri 06/02/2023  
1301 Continuous 1800

UPDATED by IESO 05/16/2023 14:14

SCH - OH - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

650 MW

TTC with All Lines In Service

1550 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_800

Wed 05/31/2023 to Sat 06/10/2023  
1301 Continuous 1700

UPDATED by IESO 05/28/2023 17:02

SCH - OH - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1550 MW

Work scheduled by: IESO

### MOTTHAVN-RAINEY\_345\_Q12

Thu 06/01/2023 to Thu 06/01/2023  
0101 Continuous 0130

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_1000

Thu 06/01/2023 to Wed 06/14/2023  
0700 Daily 2300

SCH - NE - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

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### VOLNEY\_-MARCY\_\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0700 Continuous 1730

ARR: 19

FWD (Import) REV (Export)

OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

### VOLNEY\_-MARCY\_\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0700 Continuous 1730

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2575 MW**  
Impacts Total Transfer Capability 145 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### SCH-IMO-NYISO\_LIMIT\_950

Sun 06/04/2023 to Sat 06/10/2023  
0700 Continuous 1800

FWD (Import) REV (Export)

SCH - OH - NY **1250 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_850

Sun 06/04/2023 to Sun 06/04/2023  
1700 Continuous 2300

UPDATED by IESO 05/24/2023 07:57

FWD (Import) REV (Export)

SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_600

Sun 06/04/2023 to Sun 06/04/2023  
1700 Continuous 2300

UPDATED by IESO 05/24/2023 07:57

FWD (Import) REV (Export)

SCH - OH - NY **900 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1550 MW

Work scheduled by: IESO

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

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TOTAL EAST 6000 MW  
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DYSINGER EAST 3200 MW  
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### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### LEEDS\_\_VNWAGNER\_345\_92

Thu 06/08/2023 to Thu 06/15/2023  
0001 Continuous 0900

UPDATED by NGrid 05/25/2023 09:58

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

Thu 06/08/2023 to Sun 06/18/2023  
0001 Continuous 0900

UPDATED by NGrid 05/25/2023 09:58

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### VNWAGNER-PLSNTVLY\_345\_Y59

Thu 06/08/2023 to Sun 06/18/2023  
0001 Continuous 0900

UPDATED by NGrid 05/25/2023 09:58

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### MOTHAVN-RAINEY\_\_345\_Q12

Sat 06/10/2023 to Sun 06/11/2023  
0101 Continuous 1000

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MARCY\_\_765\_345\_AT1

Sat 06/10/2023 to Sat 06/10/2023  
0500 Continuous 1930

ARR: 19

FWD (Import) REV (Export)

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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CENTRAL EAST - VC 2720 MW  
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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_765\_345\_AT2

Sun 06/11/2023 to Sun 06/11/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_1000

Thu 06/15/2023 to Thu 06/15/2023  
0700 Continuous 1800  
Work scheduled by: ISONE

SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### MOTTHAVN-RAINEY\_\_345\_Q12

Fri 06/16/2023 to Fri 06/16/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### LEEDS\_\_345KV\_R94301

Tue 06/20/2023 to Tue 06/20/2023  
0830 Continuous 1100  
Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### NIAGARA\_-PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)



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### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1150 MW**  
400 MW  
1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Wed 07/05/2023 to Sat 07/15/2023  
0700 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 07/08/2023 to Sun 07/09/2023  
0500 Continuous 1900  
Work scheduled by: NYPA  
UPDATED by NYPA 10/28/2022 10:56  
ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 07/11/2023 to Mon 07/31/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023  
0500 Continuous 1930  
Work scheduled by: NYPA  
UPDATED by NYPA 10/28/2022 11:17  
ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

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### ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100

SCH - OH - NY

FWD (Import)

REV (Export)

**1800 MW**

**1300 MW**

Impacts Total Transfer Capability

100 MW

250 MW

TTC with All Lines In Service

1900 MW

1550 MW

Work scheduled by: NYPA

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4100 MW  
3715 MW  
7815 MW  
REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
350 MW  
3200 MW  
REV (Export)

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
600 MW  
1900 MW  
REV (Export) 1100 MW  
450 MW  
1550 MW

### OSWEGO\_-VOLNEY\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
0 MW  
5250 MW  
REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
350 MW  
3200 MW  
REV (Export)

### MARCY\_-EDIC\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 04/26/2023 09:32

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
0 MW  
5250 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1550 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Mon 09/04/2023 to Mon 09/04/2023  
0001 Continuous 0030

UPNY CONED

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

**7580 MW**

Impacts Total Transfer Capability

235 MW

TTC with All Lines In Service

7815 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Sat 09/09/2023  
0101 Continuous 0130

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Sat 09/09/2023  
0530 Continuous 0600

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### SPRNBK\_345KV\_RNS4

Mon 09/11/2023 to Wed 09/13/2023  
0001 Continuous 0100

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/11/2023 to Wed 09/13/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/11/2023 to Wed 09/13/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### CLAY\_-EDIC\_-345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### FRASER\_-GILBOA\_-345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NE - NY **500 MW** **1150 MW**  
Impacts Total Transfer Capability 900 MW 450 MW  
TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023

0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023

0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 09/16/2023 to Sun 10/15/2023

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 05/24/2023 11:08

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4850 MW**

400 MW

5250 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Fri 09/22/2023 to Fri 09/22/2023

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4350 MW**

3465 MW

7815 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **2700 MW**  
500 MW  
3200 MW

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **2535 MW**  
185 MW  
2720 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **6680 MW**  
1135 MW  
7815 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 09/28/2023 to Fri 09/29/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Thu 09/28/2023 to Thu 09/28/2023  
0600 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Fri 09/29/2023 to Fri 09/29/2023  
1400 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **5250 MW**  
0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 10/02/2023	to	Fri 10/06/2023		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>ROSETON_-ROCKTVRN_345_311</b>					FWD (Import)	REV (Export)
Mon 10/02/2023	to	Fri 11/03/2023		UPNY CONED	<b>4400 MW</b>	
0800	Continuous	1600		Impacts Total Transfer Capability	3415 MW	
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW	
<b>DUNWODIE_345KV_4</b>					FWD (Import)	REV (Export)
Wed 10/04/2023	to	Fri 11/10/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>GILBOA_-N.SCTLND_345_GNS-1</b>					FWD (Import)	REV (Export)
Mon 10/09/2023	to	Fri 10/13/2023		CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	420 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Tue 10/10/2023	to	Wed 10/11/2023		OSWEGO EXPORT	<b>5250 MW</b>	
0600	Continuous	1700	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>OSWEGO_-ELBRIDGE_345_17</b>					FWD (Import)	REV (Export)
Tue 10/10/2023	to	Tue 10/10/2023		OSWEGO EXPORT	<b>5250 MW</b>	
0600	Continuous	0900	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>OSWEGO_-ELBRIDGE_345_17</b>					OSWEGO EXPORT	FWD (Import)	REV (Export)
Wed 10/11/2023	to	Wed 10/11/2023			Impacts Total Transfer Capability	<b>5250 MW</b>	
1400	Continuous	1700		ARR: 75	TTC with All Lines In Service	0 MW	
Work scheduled by: NGrid						5250 MW	
<b>NIAGARA_-PACKARD_230_61</b>					SCH - OH - NY	FWD (Import)	REV (Export)
Fri 10/13/2023	to	Fri 10/13/2023			Impacts Total Transfer Capability		<b>1350 MW</b>
0500	Continuous	1900			TTC with All Lines In Service	200 MW	
Work scheduled by: NYPA						1550 MW	
<b>FRASANNX-COOPERS_345_UCC2-41</b>					CENTRAL EAST - VC	FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023			Impacts Total Transfer Capability	<b>2275 MW</b>	
0600	Continuous	1730		ARR: 19	TTC with All Lines In Service	445 MW	
Work scheduled by: NYPA						2720 MW	
<b>MARCY_-FRASANNX_345_UCC2-41</b>					CENTRAL EAST - VC	FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023			Impacts Total Transfer Capability	<b>2275 MW</b>	
0600	Continuous	1730		ARR: 19	TTC with All Lines In Service	445 MW	
Work scheduled by: NYPA						2720 MW	
<b>ADIRNDCK-CHASLAKE_230_13</b>					MOSES SOUTH	FWD (Import)	REV (Export)
Mon 10/16/2023	to	Tue 11/14/2023			Impacts Total Transfer Capability	<b>2100 MW</b>	
0630	Continuous	1730		<u>UPDATED by NGrid 11/07/2022 15:17</u>	TTC with All Lines In Service	1050 MW	
Work scheduled by: NGrid						3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>800 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1500 MW	

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### SHORE\_RD\_345\_138\_BK 2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1200 MW**  
900 MW 600 MW  
1600 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ - NY **0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

FWD (Import) REV (Export)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 05/31/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	2300 MW	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

	FWD (Import)	REV (Export)
SCH - OH - NY		1650 MW
Impacts Total Transfer Capability		350 MW
TTC with All Lines In Service		2000 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### RAMAPO\_-LADENTWN\_345\_W72

Thu 12/21/2023 to Fri 12/22/2023  
0001 Continuous 0259  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	4400 MW	
Impacts Total Transfer Capability	3415 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Sat 12/23/2023	to	Mon 12/25/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>S.RIPLEY-DUNKIRK_230_68</b>					FWD (Import)	REV (Export)
Wed 12/27/2023	to	Fri 12/29/2023		SCH - PJ - NY		
0730	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled by: NGrid				TTC with All Lines In Service		
<b>PLSNTVLY_345KV_RNS5</b>					FWD (Import)	REV (Export)
Tue 01/02/2024	to	Tue 01/02/2024		UPNY CONED	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY-WOOD_ST_345_F30</b>					FWD (Import)	REV (Export)
Tue 01/02/2024	to	Tue 01/16/2024		UPNY CONED	<b>4000 MW</b>	
0001	Continuous	2000		Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Mon 01/15/2024	to	Mon 02/19/2024		SCH - PJM_HTP	<b>310 MW</b>	
0201	Continuous	0201		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>W49TH_ST-E13THSTA_345_M55</b>					FWD (Import)	REV (Export)
Mon 01/15/2024	to	Mon 02/19/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0201		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>BECK__-PACKARD_230_BP76</b>					FWD (Import)	REV (Export)
Mon 01/15/2024	to	Fri 01/19/2024		SCH - OH - NY	<b>1800 MW</b>	<b>1350 MW</b>
0400	Continuous	1700		Impacts Total Transfer Capability	600 MW	650 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2400 MW	2000 MW
<b>PLSNTVLY_345KV_RNS5</b>					FWD (Import)	REV (Export)
Tue 01/16/2024	to	Tue 01/16/2024		UPNY CONED	<b>3800 MW</b>	
1930	Continuous	2000		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS5</b>					FWD (Import)	REV (Export)
Wed 01/17/2024	to	Wed 01/17/2024		UPNY CONED	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY-WOOD_ST_345_F30</b>					FWD (Import)	REV (Export)
Wed 01/17/2024	to	Wed 01/17/2024		UPNY CONED	<b>4000 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Tue 01/30/2024	to	Sun 02/04/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0700	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>PLSNTVLY_345KV_RNS5</b>					FWD (Import)	REV (Export)
Wed 01/31/2024	to	Wed 01/31/2024		UPNY CONED	<b>3800 MW</b>	
1930	Continuous	2000		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY-WOOD_ST_345_F30</b>					FWD (Import)	REV (Export)
Wed 01/31/2024	to	Wed 01/31/2024		UPNY CONED	<b>4000 MW</b>	
1930	Continuous	2000		Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>ATHENS_-VNWAGNER_345_91</b>					FWD (Import)	REV (Export)
Thu 02/15/2024	to	Sat 02/17/2024		UPNY CONED	<b>3800 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>EASTVIEW-SPRNBRK_345_W78</b>					FWD (Import)	REV (Export)
Thu 02/15/2024	to	Thu 02/15/2024		UPNY CONED	<b>4350 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7550 MW</b>	
Impacts Total Transfer Capability	265 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY\_345KV\_RNS4

Thu 02/15/2024 to Thu 03/28/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY-WOOD\_ST\_345\_F31

Thu 02/15/2024 to Thu 03/28/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### VNWAGNER-PLSNTVLY\_345\_Y58

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD\_345KV\_18

Sat 02/17/2024 to Sun 02/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### EASTVIEW-SPRNBK\_345\_W78

Sat 02/17/2024 to Sat 02/17/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### MILLWOOD\_345KV\_18

Sun 03/17/2024 to Fri 03/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### ATHENS\_-VNWAGNER\_345\_91

Tue 03/19/2024 to Sat 03/23/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VNWAGNER-PLSNTVLY\_345\_Y58

Tue 03/19/2024 to Sat 03/23/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_345\_W78

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
4350 MW  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
7550 MW  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
310 MW  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Wed 03/27/2024 to Sat 03/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_345\_W78

Thu 03/28/2024 to Thu 03/28/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### PANNELL\_-CLAY\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/31/2024  
0700 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/31/2024  
0700 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
950 MW  
2250 MW  
REV (Export)

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
330 MW  
330 MW  
REV (Export) 0 MW  
330 MW  
330 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4800 MW  
450 MW  
5250 MW  
REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2480 MW  
240 MW  
2720 MW  
REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4800 MW  
450 MW  
5250 MW  
REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2480 MW  
240 MW  
2720 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FRASANNX-COOPERS\_345\_UCC2-41

Sat 06/01/2024 to Tue 07/16/2024  
0001 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import)

REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Sat 06/01/2024 to Tue 07/16/2024  
0001 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import)

REV (Export)

### CHASLAKE-PORTER\_230\_11

Sat 06/01/2024 to Fri 11/15/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import)

REV (Export)

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

FWD (Import)

REV (Export)

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

FWD (Import)

REV (Export)

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 31, 2023 to Saturday, November 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

420 MW

TTC with All Lines In Service

2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2275 MW

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2275 MW

Impacts Total Transfer Capability

445 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1345 MW

Impacts Total Transfer Capability

1375 MW

TTC with All Lines In Service

2720 MW

### MARCY\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1345 MW

Impacts Total Transfer Capability

1375 MW

TTC with All Lines In Service

2720 MW

### Seasonal Limits

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

MARCY\_\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024

0700	Continuous	1530
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Work scheduled by: NYPA

FWD (Import)

REV (Export)

CENTRAL EAST - VC

2535 MW

## Impacts Total Transfer Capability

185 MW

TTC with All Lines In Service

2720 MW