

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4350 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	4600 MW	

DUNWODIE\_345KV\_10\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS ,  
SPRNBK\_345KV\_R4S3\_BYPASS , SPRNBK\_345KV\_R5S3\_BYPASS  
Sun 02/01/2015 to Sat 02/01/2025  
0000 0000  
Work scheduled by:

UPNY CONED	FWD (Import)	REV (Export)
	<b>7505 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	7815 MW	

HUDSONP\_-FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359 EXT FORCED by ConEd 08/06/2022 16:26  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2050 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	2250 MW	

MARION\_-FARRAGUT\_345\_C3403  
Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359 EXT FORCED by ConEd 08/06/2022 16:26  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2050 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	2250 MW	

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402  
Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1150 MW</b>
Impacts Total Transfer Capability	250 MW	50 MW
TTC with All Lines In Service	2250 MW	1200 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800  
Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LEEDS\_\_HURLYAVE\_345\_301

Tue 05/02/2023 to Fri 06/02/2023  
0800 Continuous 1700  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4100 MW**  
3715 MW  
7815 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 05/05/2023 to Tue 10/31/2023  
0001 Continuous 2359  
Work scheduled by: NYISO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
150 MW  
1900 MW

### NRTH1385-NOR HBR\_138\_601

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### NRTH1385-NOR HBR\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### NRTH1385-NOR HBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 05/22/2023 to Sat 05/27/2023  
1458 Continuous 1900

Work scheduled by: NYSEG

EXT FORCED by NYSEG 05/24/2023 16:37

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### ATHENS\_-VNWAGNER\_345\_91

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NGrid 05/23/2023 14:34

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3800 MW

4015 MW

7815 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### PLSNTVLY\_345KV\_RNS4

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200

UPDATED by NGrid 05/23/2023 14:34

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### VNWAGNER-PLSNTVLY\_345\_Y58

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200

UPDATED by NGrid 05/23/2023 14:34

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Thu 05/25/2023 to Sun 05/28/2023  
1314 Continuous 2359

UPNY CONED

FWD (Import)

REV (Export)

**7580 MW**

Impacts Total Transfer Capability

235 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### SCH-IMO-NYISO\_LIMIT\_1000

Sun 05/28/2023 to Mon 06/05/2023  
0500 Continuous 0500

SCH - OH - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_500

Sun 05/28/2023 to Mon 06/05/2023  
0500 Continuous 0500

SCH - OH - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

750 MW

TTC with All Lines In Service

1550 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_700

Mon 05/29/2023 to Sun 06/04/2023  
0500 Continuous 1700

UPDATED by IESO 05/24/2023 07:50

SCH - OH - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHATGUAY-MASSENA\_\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359

UPDATED by NYPA 05/11/2023 11:43

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359

UPDATED by NYPA 05/11/2023 11:43

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### MARCY\_\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359

UPDATED by NYPA 05/11/2023 11:43

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359

UPDATED by NYPA 05/11/2023 11:50

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MASSENA-MARCY\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359

UPDATED by NYPA 05/11/2023 11:43

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**1720 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023			SCH - HQ_CEDARS	<b>90 MW</b>	
0001	Continuous	2359	<u>UPDATED by NYPA 05/11/2023 11:43</u>		Impacts Total Transfer Capability	180 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	270 MW	
<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023			SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0001	Continuous	2359	<u>UPDATED by NYPA 05/11/2023 11:43</u>		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA					TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023			MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359	<u>UPDATED by NYPA 05/11/2023 11:43</u>		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1 , STLAWRNC-MOSES___230_L34P</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023			SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359			Impacts Total Transfer Capability	180 MW	
Work scheduled by:					TTC with All Lines In Service	270 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023			SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359			Impacts Total Transfer Capability	180 MW	
Work scheduled by:					TTC with All Lines In Service	270 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023			SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359			Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:					TTC with All Lines In Service	1500 MW	1000 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

180 MW

270 MW

CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0500 Continuous 2000

Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

300 MW

3150 MW

CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0500 Continuous 2000

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

500 MW

1000 MW

CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 05/30/2023 to Tue 05/30/2023  
0500 1800

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2550 MW**

600 MW

3150 MW

CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 05/30/2023 to Tue 05/30/2023  
0500 1800

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1370 MW**

130 MW

1500 MW

**0 MW**

1000 MW

1000 MW

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### CHAT\_DC\_GC2

Tue 05/30/2023 to Tue 05/30/2023  
0500 Continuous 1800  
Work scheduled by: HQ

FWD (Import) REV (Export)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Tue 05/30/2023 to Tue 05/30/2023  
0500 Continuous 1800  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 05/30/2023 to Tue 05/30/2023  
0500 1800  
Work scheduled by:

FWD (Import) REV (Export)  
MOSES SOUTH **1950 MW**  
Impacts Total Transfer Capability 1200 MW  
TTC with All Lines In Service 3150 MW

### CHASLAKE-PORTER\_\_230\_11

Wed 05/31/2023 to Wed 06/28/2023  
0500 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 05/24/2023 11:08

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-NYISO-IMO\_LIMIT\_300

Wed 05/31/2023 to Sat 06/03/2023  
0800 Continuous 1800  
Work scheduled by: IESO

UPDATED by IESO 05/16/2023 14:14

FWD (Import) REV (Export)  
SCH - OH - NY **600 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 1550 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Thu 06/01/2023 to Thu 06/01/2023  
0101 Continuous 0130  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



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### SCH-NE-NYISO\_LIMIT\_1000

Thu 06/01/2023 to Wed 06/14/2023  
0700 Daily 2300

SCH - NE - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

### VOLNEY\_-MARCY\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0700 Continuous 1730

ARR: 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4900 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### VOLNEY\_-MARCY\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0700 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2575 MW**

Impacts Total Transfer Capability

145 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### LEEDS\_-VNWAGNER\_345\_92

Thu 06/08/2023 to Sun 06/18/2023  
0001 Continuous 0900

UPDATED by NGrid 05/25/2023 09:58

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Thu 06/08/2023 to Sun 06/18/2023  
0001 Continuous 0900

UPDATED by NGrid 05/25/2023 09:58

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### VNWAGNER-PLSNTVLY\_345\_Y59

Thu 06/08/2023 to Sun 06/18/2023  
0001 Continuous 0900

UPDATED by NGrid 05/25/2023 09:58

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### MARCY\_\_\_765\_345\_AT1

Sat 06/10/2023 to Sat 06/10/2023  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MARCY\_\_\_765\_345\_AT2

Sun 06/11/2023 to Sun 06/11/2023  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_1000

Thu 06/15/2023 to Thu 06/15/2023  
0700 Continuous 1800

SCH - NE - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Fri 06/16/2023 to Fri 06/16/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LEEDS\_\_345KV\_R94301

Tue 06/20/2023 to Tue 06/20/2023  
0830 Continuous 1100  
Work scheduled by: NGrid

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_345KV\_R94301

Tue 06/20/2023 to Tue 06/20/2023  
0830 Continuous 1130  
Work scheduled by: ConEd

CANCELLED by NYISO 05/23/2023 13:16

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### NIAGARA\_PACKARD\_\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1500 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1900 MW

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Wed 07/05/2023 to Sat 07/15/2023  
0700 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 07/08/2023 to Sun 07/09/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 10:56

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### OSWEGO\_\_-VOLNEY\_\_345\_11

Tue 07/11/2023 to Mon 07/31/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:17

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW 1300 MW**  
100 MW 250 MW  
1900 MW 1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730

UPDATED by NYPA 02/17/2023 15:10

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MOSES\_\_ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730

UPDATED by NYPA 02/17/2023 15:10

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600

FWD (Import) REV (Export)

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300

FWD (Import) REV (Export)

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1300 MW 1100 MW**  
Impacts Total Transfer Capability 600 MW 450 MW  
TTC with All Lines In Service 1900 MW 1550 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-VOLNEY\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 04/26/2023 09:32  
ARR: 19,16

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

FWD (Import) REV (Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Mon 09/04/2023 to Mon 09/04/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Sat 09/09/2023  
0101 Continuous 0130  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 09/09/2023 to Sat 09/09/2023  
0530 Continuous 0600  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RNS4

Mon 09/11/2023 to Wed 09/13/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Mon 09/11/2023 to Wed 09/13/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/11/2023 to Wed 09/13/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2450 MW  
REV (Export) 270 MW  
2720 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 1150 MW  
900 MW  
1600 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd  
UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd  
UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid  
UPDATED by NGrid 05/24/2023 11:08

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### BUCHAN\_N-EASTVIEW\_345\_W93

Fri 09/22/2023 to Fri 09/22/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09  
ARR: 19,16

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2535 MW</b>	
Impacts Total Transfer Capability	185 MW	
TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
UPNY CONED	6680 MW	
Impacts Total Transfer Capability	1135 MW	
TTC with All Lines In Service	7815 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### ROSETON\_ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	4400 MW	
Impacts Total Transfer Capability	3415 MW	
TTC with All Lines In Service	7815 MW	

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	3800 MW	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	2300 MW	
Impacts Total Transfer Capability	420 MW	
TTC with All Lines In Service	2720 MW	

### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		1350 MW
Impacts Total Transfer Capability		200 MW
TTC with All Lines In Service		1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FRASANNX-COOPERS_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>ADIRNDCK-CHASLAKE_230_13</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Tue 11/14/2023	<u>UPDATED by NGrid 11/07/2022 15:17</u>	MOSES SOUTH	<b>2100 MW</b>	
0630	Continuous	1730		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>DUNWODIE_345KV_6</b>					FWD (Import)	REV (Export)
Mon 10/23/2023	to	Thu 11/09/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE-SHORE_RD_345_Y50</b>					FWD (Import)	REV (Export)
Mon 10/23/2023	to	Thu 11/09/2023		CONED - LIPA	<b>800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	700 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	1500 MW	
<b>SHORE_RD_345_138_BK 1</b>					FWD (Import)	REV (Export)
Mon 10/23/2023	to	Thu 11/09/2023		CONED - LIPA	<b>1350 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	150 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK\_2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>700 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	900 MW	600 MW
TTC with All Lines In Service	1600 MW	1800 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	500 MW	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	1720 MW	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	2720 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	90 MW	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 2650 MW  
3150 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 90 MW  
REV (Export) 189 MW  
279 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 850 MW  
REV (Export) 0 MW  
650 MW  
1000 MW  
1500 MW  
1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW  
315 MW  
315 MW  
315 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 05/31/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export) 850 MW  
3150 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1650 MW  
REV (Export) 350 MW  
2000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### RAMAPO\_-LADENTWN\_345\_W72

Thu 12/21/2023 to Fri 12/22/2023  
0001 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4400 MW**  
3415 MW  
7815 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RNS5

Tue 01/02/2024 to Tue 01/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
4015 MW  
7815 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY-WOOD\_ST\_345\_F30

Tue 01/02/2024 to Tue 01/16/2024  
0001 Continuous 2000

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201

Work scheduled by: ConEd

SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### BECK\_\_PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700

Work scheduled by: NGrid

SCH - OH - NY **1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RNS5

Tue 01/16/2024 to Tue 01/16/2024  
1930 Continuous 2000

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RNS5

Wed 01/17/2024 to Wed 01/17/2024  
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY-WOOD\_ST\_345\_F30

Wed 01/17/2024 to Wed 01/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLY\_345KV\_RNS5

Wed 01/31/2024 to Wed 01/31/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_345\_F30

Wed 01/31/2024 to Wed 01/31/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### ATHENS\_-VNWAGNER\_345\_91

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_345\_W78

Thu 02/15/2024 to Thu 02/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS4

Thu 02/15/2024 to Thu 03/28/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_345\_F31

Thu 02/15/2024 to Thu 03/28/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### VNWAGNER-PLSNTVLY\_345\_Y58

Thu 02/15/2024 to Sat 02/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### MILLWOOD\_345KV\_18

Sat 02/17/2024 to Sun 02/25/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EASTVIEW-SPRNBK\_345\_W78

Sat 02/17/2024 to Sat 02/17/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### MILLWOOD\_345KV\_18

Sun 03/17/2024 to Fri 03/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### ATHENS\_-VNWAGNER\_345\_91

Tue 03/19/2024 to Sat 03/23/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### VNWAGNER-PLSNTVLY\_345\_Y58

Tue 03/19/2024 to Sat 03/23/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_345\_W78

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Fri 03/22/2024 to Thu 03/28/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7550 MW</b>	
Impacts Total Transfer Capability	265 MW	
TTC with All Lines In Service	7815 MW	

### SPRNBK\_345KV\_RNS3

Fri 03/22/2024 to Fri 03/22/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Wed 03/27/2024 to Sat 03/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### EASTVIEW-SPRNBK\_345\_W78

Thu 03/28/2024 to Thu 03/28/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FRASER\_-GILBOA\_345\_GF5-35

Sun 04/07/2024 to Sat 04/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### PANNELL\_-CLAY\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/31/2024  
0700 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/31/2024  
0700 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### PANNELL\_-CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
FRASANNX-COOPERS_345_UCC2-41					FWD (Import)	REV (Export)
Sat 06/01/2024	to	Tue 07/16/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0001	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
MARCY__-FRASANNX_345_UCC2-41					FWD (Import)	REV (Export)
Sat 06/01/2024	to	Tue 07/16/2024		CENTRAL EAST - VC	<b>2275 MW</b>	
0001	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Fri 11/15/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2480 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	2720 MW	

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 27, 2023 to Tuesday, November 26, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_\_N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1375 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 185 MW  
TTC with All Lines In Service 2720 MW

## NYISO TRANSFER LIMITATIONS