

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

200 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

200 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2000 MW**

250 MW

2250 MW

**1150 MW**

50 MW

1200 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1250 MW**

250 MW

1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1250 MW**

250 MW

1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### CHASLAKE-PORTER\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### MOSES\_ADIRNDCK\_230\_MA1

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### S.RIPLEY-DUNKIRK\_230\_68

Wed 04/26/2023 to Wed 05/17/2023  
0700 Continuous 1630

UPDATED by NGrid 03/21/2023 12:58

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

### CHAT\_DC\_GC2

Sun 04/30/2023 to Thu 05/18/2023  
0500 Continuous 1000

UPDATED by HQ 04/21/2023 10:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Sun 04/30/2023 to Thu 05/18/2023  
0500 Continuous 1000

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### LEEDS\_\_HURLYAVE\_345\_301

Tue 05/02/2023 to Fri 06/02/2023  
0800 Continuous 1700

UPNY CONED

FWD (Import)

REV (Export)

**4100 MW**

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 05/05/2023 to Tue 10/31/2023  
0001 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1900 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Fri 05/05/2023 to Thu 05/18/2023  
1700 Continuous 1000

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1500 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/05/2023 to Tue 10/31/2023  
1800 Continuous 2359

UPDATED by NYISO 04/27/2023 10:16

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2450 MW**

Impacts Total Transfer Capability

270 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYISO

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2720 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 05/06/2023 to Sun 05/28/2023

0500 Continuous 1900

Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4900 MW**

350 MW

5250 MW

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 05/06/2023 to Sun 05/28/2023

0500 Continuous 1900

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2575 MW**

145 MW

2720 MW

### VOLNEY\_-MARCY\_\_\_345\_19 , MARCY\_SO\_SERIES\_COMP\_I/S

Sat 05/06/2023 to Sun 05/28/2023

0500 1900

Work scheduled by:

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2305 MW**

415 MW

2720 MW

### SCH-IMO-NYISO\_LIMIT\_1200

Mon 05/08/2023 to Fri 05/12/2023

0700 Continuous 1800

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1500 MW**

400 MW

1900 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Mon 05/08/2023 to Fri 05/12/2023

0700 Continuous 1800

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1400 MW**

150 MW

1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
1200 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sun 05/21/2023  
1200 Continuous 1530  
Work scheduled by: NYPA  
UPDATED by NYPA 05/08/2023 14:45

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100  
Work scheduled by: ORU  
UPDATED by ConEd 03/27/2023 15:57

	FWD (Import)	REV (Export)
UPNY CONED	<b>7560 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	7815 MW	

### SCH-NE-NYISO\_LIMIT\_1000

Wed 05/10/2023 to Fri 05/19/2023  
0600 Continuous 1600  
Work scheduled by: ISONE  
UPDATED by ISONE 05/08/2023 09:57

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1200 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	1400 MW	

### MOTTHAVN-RAINEY\_345\_Q12

Sat 05/13/2023 to Thu 05/18/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
CANCELLED by TO 05/09/2023 08:47

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBKR-W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023

0001 Continuous 0300

Work scheduled by: ConEd

CANCELLED by TO 05/09/2023 08:47

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023

0001 Continuous 0300

Work scheduled by: ConEd

CANCELLED by TO 05/09/2023 08:47

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### NIAGARA\_345\_230\_AT4

Sat 05/13/2023 to Sat 05/13/2023

0500 Continuous 1600

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1550 MW

### KNICRBKR-ALPS\_345\_6

Sat 05/13/2023 to Sat 05/13/2023

0600 Daily 2359

Work scheduled by: NGrid

SCH - NE - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

650 MW

TTC with All Lines In Service

1400 MW

### KNICRBKR-ALPS\_345\_6

Sat 05/13/2023 to Sat 05/13/2023

0600 Daily 2359

Work scheduled by: NGrid

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200

FWD (Import)

REV (Export)

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200

FWD (Import)

REV (Export)

SCH - HQ - NY

**1370 MW**

**0 MW**

Impacts Total Transfer Capability

130 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by:

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY

FWD (Import)

REV (Export)

**1050 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### N.SCTLND-KNICRBKR\_345\_2

Sun 05/14/2023 to Sun 05/14/2023  
0600 Daily 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### N.SCTLND-KNICRBKR\_345\_2

Sun 05/14/2023 to Sun 05/14/2023  
0600 Daily 2359

Work scheduled by: NGrid

SCH - NE - NY **750 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### BECK\_\_-PACKARD\_230\_BP76

Sun 05/14/2023 to Fri 05/19/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by IESO 04/26/2023 10:44

SCH - OH - NY **1500 MW** **1000 MW**  
Impacts Total Transfer Capability 400 MW 550 MW  
TTC with All Lines In Service 1900 MW 1550 MW

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1000

Sun 05/14/2023 to Fri 05/19/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by IESO 04/26/2023 10:44

SCH - OH - NY **1300 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_500

Sun 05/14/2023 to Fri 05/19/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by IESO 04/26/2023 10:44

SCH - OH - NY **800 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 1550 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO-NYISO\_LIMIT\_950

Mon 05/15/2023 to Fri 05/19/2023  
0500 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY FWD (Import) REV (Export)  
**1250 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1900 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/15/2023 to Thu 05/18/2023  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-IMO\_LIMIT\_700

Mon 05/15/2023 to Fri 05/19/2023  
0500 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 1550 MW

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Tue 05/16/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Wed 05/17/2023 to Wed 05/17/2023  
0001 0030  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Wed 05/17/2023 to Thu 05/18/2023  
0001 Continuous 0200

CANCELLED by TO 05/11/2023 16:38

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Wed 05/17/2023 to Wed 05/17/2023  
0201 Continuous 0230

CANCELLED by TO 05/11/2023 16:38

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Wed 05/17/2023 to Wed 05/17/2023  
1730 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by:

### W49TH\_ST\_345KV\_6

Thu 05/18/2023 to Thu 05/18/2023  
0100 Continuous 0130

CANCELLED by TO 05/11/2023 16:38

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_500

Thu 05/18/2023 to Thu 05/18/2023  
1300 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_800

Thu 05/18/2023 to Fri 05/26/2023  
1901 Continuous 1800

SCH - HQ - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MARCY\_\_345KV\_CSC

Fri 05/19/2023 to Tue 05/23/2023  
0500 Continuous 1900

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2535 MW**

Impacts Total Transfer Capability

185 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/19/2023 to Tue 05/23/2023  
0500 1900

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2380 MW**

Impacts Total Transfer Capability

340 MW

TTC with All Lines In Service

2720 MW

Work scheduled by:

### SPRNBK\_-TREMONT\_\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_-TREMONT\_\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
0800 Continuous 0830

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### NRTH1385-NOR HBR\_\_138\_601

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 2359

Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ATHENS\_-VNWAGNER\_345\_91

Thu 05/25/2023 to Tue 06/06/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:03

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### PLSNTVLY\_345KV\_RNS4

Thu 05/25/2023 to Tue 06/06/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:03

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### VNWAGNER-PLSNTVLY\_345\_Y58

Thu 05/25/2023 to Tue 06/06/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:03

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

1500 MW

1000 MW

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023

0001 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1550 MW**

1600 MW

3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023

0001 2359

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:50

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
1000 MW  
2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/11/2023 11:43

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , MARCY\_SO\_SERIES\_COMP\_I/S

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

CENTRAL EAST - VC **1450 MW**  
Impacts Total Transfer Capability 1270 MW  
TTC with All Lines In Service 2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ - NY **850 MW** **0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 2000

Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 2000

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

500 MW

1000 MW

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4900 MW**

350 MW

5250 MW

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2575 MW**

145 MW

2720 MW

### VOLNEY\_-MARCY\_\_\_345\_19 , MARCY\_SO\_SERIES\_COMP\_I/S

Sat 06/03/2023 to Sun 06/04/2023  
0500 1730

Work scheduled by:

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2305 MW**

415 MW

2720 MW

### LEEDS\_\_\_345KV\_R94301

Mon 06/05/2023 to Tue 06/06/2023  
0830 Continuous 1400

Work scheduled by: NGrid

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### LEEDS\_-VNWAGNER\_345\_92

Thu 06/08/2023 to Sat 06/17/2023  
0001 Continuous 1200

UPDATED by NYISO 05/04/2023 16:11

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

Thu 06/08/2023 to Sat 06/17/2023  
0001 Continuous 1200

UPDATED by NYISO 05/04/2023 16:11

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### VNWAGNER-PLSNTVLY\_345\_Y59

Thu 06/08/2023 to Sat 06/17/2023  
0001 Continuous 1200

UPDATED by NYISO 05/04/2023 16:11

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### MARCY\_765\_345\_AT1

Sat 06/10/2023 to Sat 06/10/2023  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_765\_345\_AT2

Sun 06/11/2023 to Sun 06/11/2023

0500 Continuous 1930

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

1450 MW

3150 MW

### NIAGARA\_PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1500 MW**

400 MW

1900 MW

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

400 MW

1550 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 07/08/2023 to Sun 07/09/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 10:56

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 07/11/2023 to Mon 07/31/2023

0600 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:17

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW** **1300 MW**  
100 MW 250 MW  
1900 MW 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2100 MW  
1050 MW  
3150 MW

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4100 MW  
3715 MW  
7815 MW

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2850 MW  
350 MW  
3200 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1300 MW  
600 MW  
1900 MW

REV (Export) 1100 MW  
450 MW  
1550 MW

### OSWEGO\_-VOLNEY\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 5250 MW  
0 MW  
5250 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2850 MW  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 04/26/2023 09:32

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
400 MW  
1550 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Mon 09/04/2023 to Mon 09/04/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4350 MW**  
3465 MW  
7815 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7580 MW**  
235 MW  
7815 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 1150 MW  
900 MW  
1400 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### CHASLAKE-PORTER\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### CLAY\_-EDIC\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4850 MW  
REV (Export) 400 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_N-EASTVIEW\_345\_W93

Fri 09/22/2023 to Fri 09/22/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4350 MW  
REV (Export) 3465 MW  
7815 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900  
Work scheduled by: NYPA  
UPDATED by NYPA 10/28/2022 11:09  
ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2700 MW  
REV (Export) 500 MW  
3200 MW

### MARCY\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2535 MW  
REV (Export) 185 MW  
2720 MW

### MARCY\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0700 1530  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2380 MW  
REV (Export) 340 MW  
2720 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 6680 MW  
REV (Export) 1135 MW  
7815 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### ROSETON\_ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4400 MW</b>	
Impacts Total Transfer Capability	3415 MW	
TTC with All Lines In Service	7815 MW	

### DUNWODIE\_345KV\_4

Wed 10/04/2023 to Fri 11/10/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2300 MW</b>	
Impacts Total Transfer Capability	420 MW	
TTC with All Lines In Service	2720 MW	

### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1350 MW</b>
Impacts Total Transfer Capability		200 MW
TTC with All Lines In Service		1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 10/16/2023 to Fri 10/27/2023  
0600 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_6

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SHORE\_RD\_345\_138\_BK 1

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

### SHORE\_RD\_345\_138\_BK\_2

Mon 10/23/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1350 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 04/22/2023 14:51

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	700 MW	1200 MW
Impacts Total Transfer Capability	900 MW	600 MW
TTC with All Lines In Service	1600 MW	1800 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	4000 MW	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	4100 MW	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**1720 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
**475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

**90 MW**

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

**850 MW**

**0 MW**

1000 MW

1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700

Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 315 MW

FWD (Import) REV (Export)

**0 MW**

**0 MW**

315 MW

315 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 05/31/2024  
0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2300 MW**

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2000 MW

FWD (Import) REV (Export)

**1650 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1200 MW**  
900 MW 600 MW  
1600 MW 1800 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 12/23/2023 to Mon 12/25/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Tue 01/02/2024 to Tue 01/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY-WOOD\_ST\_345\_F30

Tue 01/02/2024 to Tue 01/16/2024  
0001 Continuous 2000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### W49TH\_ST\_345KV\_6

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### BECK\_\_-PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1800 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	600 MW	650 MW
TTC with All Lines In Service	2400 MW	2000 MW

### PLSNTVLY\_345KV\_RNS5

Tue 01/16/2024 to Tue 01/16/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Wed 01/17/2024 to Wed 01/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY-WOOD\_ST\_345\_F30

Wed 01/17/2024 to Wed 01/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### E13THSTA-FARRAGUT\_345\_46

Tue 01/30/2024 to Sun 02/04/2024  
0700 Continuous 0300  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PLSNTVLY\_345KV\_RNS5

Wed 01/31/2024 to Wed 01/31/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY-WOOD\_ST\_345\_F30

Wed 01/31/2024 to Wed 01/31/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Wed 03/27/2024 to Sat 03/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>2480 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Sat 06/01/2024	to	Fri 11/15/2024		MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	1700		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>ROCHESTR-PANNELL_345_RP1</b>				FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024	DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>ROCHESTR-PANNELL_345_RP2</b>				FWD (Import)	REV (Export)
Mon 09/16/2024	to	Fri 09/20/2024	DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>PANNELL-CLAY_345_1</b>				FWD (Import)	REV (Export)
Mon 09/23/2024	to	Fri 09/27/2024	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
<b>FITZPTRK-EDIC_345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	OSWEGO EXPORT	<b>4800 MW</b>	
1700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC_345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	CENTRAL EAST - VC	<b>2480 MW</b>	
1700	Continuous	1530	Impacts Total Transfer Capability	240 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2720 MW	
<b>NEPTUNE-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2300 MW</b>	
Impacts Total Transfer Capability	420 MW	
TTC with All Lines In Service	2720 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits Friday, May 12, 2023 to Monday, November 11, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.