

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HUDSONP_-FARRAGUT_345_B3402</b>						FWD (Import)	REV (Export)
Mon 01/15/2018	to	Sat 09/30/2023	<u>EXT FORCED by ConEd 08/06/2022 16:26</u>	SCH - PJ - NY	<b>2050 MW</b>		
0001	Continuous	2359		Impacts Total Transfer Capability	200 MW		
Work scheduled by: ConEd				TTC with All Lines In Service	2250 MW		
<b>MARION_-FARRAGUT_345_C3403</b>						FWD (Import)	REV (Export)
Mon 01/15/2018	to	Sat 09/30/2023	<u>EXT FORCED by ConEd 08/06/2022 16:26</u>	SCH - PJ - NY	<b>2050 MW</b>		
0001	Continuous	2359		Impacts Total Transfer Capability	200 MW		
Work scheduled by: ConEd				TTC with All Lines In Service	2250 MW		
<b>MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>						FWD (Import)	REV (Export)
Mon 01/15/2018	to	Sat 09/30/2023		SCH - PJ - NY	<b>2000 MW</b>	<b>1150 MW</b>	
0001		2359		Impacts Total Transfer Capability	250 MW	50 MW	
Work scheduled by:				TTC with All Lines In Service	2250 MW	1200 MW	
<b>EGRDNCTY_345_138_AT1</b>						FWD (Import)	REV (Export)
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED by ConEd 10/01/2022 09:02</u>	CONED - LIPA	<b>1250 MW</b>		
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW		
Work scheduled by: LI				TTC with All Lines In Service	1500 MW		
<b>EGRDNCTY_345_138_AT2</b>						FWD (Import)	REV (Export)
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED by ConEd 10/01/2022 09:02</u>	CONED - LIPA	<b>1250 MW</b>		
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW		
Work scheduled by: LI				TTC with All Lines In Service	1500 MW		

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### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### CHASLAKE-PORTER\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

1050 MW

3150 MW

Work scheduled by: NGrid

### MOSES\_ADIRNDCK\_230\_MA1

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

1050 MW

3150 MW

Work scheduled by: NYPA

### S.RIPLEY-DUNKIRK\_230\_68

Wed 04/26/2023 to Wed 05/17/2023  
0700 Continuous 1630

UPDATED by NGrid 03/21/2023 12:58

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023  
0500 Continuous 2000

UPDATED by HQ 04/21/2023 10:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

300 MW

3150 MW

Work scheduled by: HQ

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023  
0500 Continuous 2000

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY

FWD (Import)

REV (Export)

500 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### HURLYAVE-ROSETON\_345\_303

Tue 05/02/2023 to Mon 05/08/2023  
0800 Continuous 1600

UPNY CONED

FWD (Import)

REV (Export)

4100 MW

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

### LEEDS\_\_HURLYAVE\_345\_301

Tue 05/02/2023 to Fri 06/02/2023  
0800 Continuous 1700

UPNY CONED

FWD (Import)

REV (Export)

4100 MW

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

### SCH-IMO-NYISO\_LIMIT\_1450

Fri 05/05/2023 to Tue 10/31/2023  
0001 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

1750 MW

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1900 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Fri 05/05/2023 to Sun 05/21/2023  
1700 Continuous 2000

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY

FWD (Import)

REV (Export)

1150 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/05/2023 to Tue 10/31/2023  
1800 Continuous 2359

UPDATED by NYISO 04/27/2023 10:16

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2450 MW**

Impacts Total Transfer Capability

270 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYISO

### DUNWODIE\_345KV\_5

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_7

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_DUNWODIE\_345\_W75

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

CANCELLED by TO 05/04/2023 11:37

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

CANCELLED by TO 05/04/2023 11:37

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### VOLNEY\_-MARCY\_\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

ARR: 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4900 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### VOLNEY\_-MARCY\_\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2475 MW**

Impacts Total Transfer Capability

245 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### VOLNEY\_-MARCY\_\_345\_19 , MARCY\_SO\_SERIES\_COMP\_I/S

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2205 MW**

Impacts Total Transfer Capability

515 MW

TTC with All Lines In Service

2720 MW

Work scheduled by:

### SPRNBK\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023  
1730 Continuous 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_345\_W65

Sun 05/07/2023 to Sun 05/07/2023  
0001 Continuous 0030

UPNY CONED

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MILLWOOD-EASTVIEW\_345\_W82

Sun 05/07/2023 to Mon 05/08/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7550 MW**  
265 MW  
7815 MW

### SPRNBK\_345KV\_RNS4

Sun 05/07/2023 to Sun 05/07/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
1400 MW  
4600 MW

### SCH-IMO-NYISO\_LIMIT\_800

Sun 05/07/2023 to Sun 05/07/2023  
0500 Continuous 1800  
Work scheduled by: IESO

UPDATED by IESO 04/26/2023 11:55

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
800 MW  
1900 MW

### SCH-NYISO-IMO\_LIMIT\_1000

Sun 05/07/2023 to Fri 05/12/2023  
0500 Continuous 1900  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1300 MW**  
250 MW  
1550 MW

### NRTH1385-NOR HBR\_138\_601

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359  
Work scheduled by: LI

CANCELLED by TO 05/04/2023 09:15

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **100 MW**  
100 MW  
200 MW

### NRTH1385-NOR HBR\_138\_602

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359  
Work scheduled by: LI

CANCELLED by TO 05/04/2023 09:15

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **100 MW**  
100 MW  
200 MW

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NOR HBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023

0001 Continuous 2359

Work scheduled by: LI

CANCELLED by TO 05/04/2023 09:15

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

REV (Export)

**100 MW**

100 MW

100 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/08/2023 to Fri 06/16/2023

0001 Continuous 2359

Work scheduled by: LI

CANCELLED by TO 05/04/2023 09:15

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

REV (Export)

**0 MW**

200 MW

200 MW

200 MW

200 MW

### EASTVIEW-SPRNBK\_345\_W65

Mon 05/08/2023 to Mon 05/08/2023

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**4350 MW**

REV (Export)

3465 MW

7815 MW

### SPRNBK\_345KV\_RNS4

Mon 05/08/2023 to Mon 05/08/2023

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3200 MW**

REV (Export)

1400 MW

4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/08/2023 to Tue 05/09/2023

0600 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**300 MW**

REV (Export)

700 MW

1000 MW

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CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1200

Mon 05/08/2023 to Fri 05/12/2023  
0700 Continuous 1800  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1500 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1900 MW	

### SCH-NE-NYISO\_LIMIT\_1000

Mon 05/08/2023 to Fri 05/19/2023  
0700 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1200 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-IMO\_LIMIT\_1100

Mon 05/08/2023 to Fri 05/12/2023  
0700 Continuous 1800  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
		<b>1400 MW</b>
Impacts Total Transfer Capability		150 MW
TTC with All Lines In Service		1550 MW

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
1200 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
1200 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2485 MW</b>	
Impacts Total Transfer Capability	235 MW	
TTC with All Lines In Service	2720 MW	



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### FRASER\_\_345\_FRASER SVC

Tue 05/09/2023 to Tue 05/09/2023  
0700 Continuous 1530  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_SO\_SERIES\_COMP\_I/S , FRASER\_\_345\_FRASERSVC

Tue 05/09/2023 to Tue 05/09/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2420 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2720 MW

### OAKDALE\_-FRASER\_\_345\_32

Tue 05/09/2023 to Tue 05/09/2023  
0700 Daily 1800  
Work scheduled by: NYSEG

UPDATED by NYSEG 03/07/2023 14:15

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### LEEDS\_\_345KV\_R94301

Tue 05/09/2023 to Wed 05/10/2023  
0830 Continuous 1430  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100  
Work scheduled by: ORU

UPDATED by ConEd 03/27/2023 15:57

FWD (Import) REV (Export)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### DENNISON-ROSEMNTB\_115\_2/22

Wed 05/10/2023 to Wed 05/10/2023  
0800 Continuous 1700  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **95 MW** **40 MW**  
Impacts Total Transfer Capability 175 MW 60 MW  
TTC with All Lines In Service 270 MW 100 MW

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 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### NRTH1385-NOR HBR\_138\_601

Wed 05/10/2023 to Fri 05/12/2023  
 0800 Continuous 1600  
 Work scheduled by: ISONE

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NOR HBR\_138\_602

Wed 05/10/2023 to Fri 05/12/2023  
 0800 Continuous 1600  
 Work scheduled by: ISONE

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NOR HBR\_138\_603

Wed 05/10/2023 to Fri 05/12/2023  
 0800 Continuous 1600  
 Work scheduled by: ISONE

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Wed 05/10/2023 to Fri 05/12/2023  
 0800 Continuous 1600  
 Work scheduled by: ISONE

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 05/10/2023 to Wed 05/10/2023  
 0800 Continuous 1700  
 Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	190 MW	
TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Thu 05/11/2023 to Fri 05/12/2023  
0830 Continuous 1800  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1400 MW	

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 01/04/2023 11:31

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK-W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 01/04/2023 11:31

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 01/04/2023 11:31

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd  
CANCELLED by TO 05/04/2023 11:37

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

CANCELLED by TO 05/04/2023 11:37

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200

MOSES SOUTH

FWD (Import)

REV (Export)

**2550 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200

SCH - HQ - NY

FWD (Import)

REV (Export)

**1370 MW**

**0 MW**

Impacts Total Transfer Capability

130 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by:

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY

FWD (Import)

REV (Export)

**1050 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-PACKARD\_230\_BP76

Sun 05/14/2023 to Fri 05/19/2023  
0630 Continuous 1730

UPDATED by IESO 04/26/2023 10:44

SCH - OH - NY

FWD (Import)

REV (Export)

**1500 MW**

**1000 MW**

Impacts Total Transfer Capability

400 MW

550 MW

TTC with All Lines In Service

1900 MW

1550 MW

Work scheduled by: NGrid

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/15/2023 to Thu 05/18/2023  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: LI

### W49TH\_ST-E13THSTA\_345\_M55

Wed 05/17/2023 to Thu 05/18/2023  
0001 Continuous 0200

UPDATED by ConEd 03/20/2023 09:13

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Wed 05/17/2023 to Wed 05/17/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_6

Thu 05/18/2023 to Thu 05/18/2023  
0100 Continuous 0130  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_345KV\_CSC

Fri 05/19/2023 to Tue 05/23/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2535 MW**  
185 MW  
2720 MW

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/19/2023 to Tue 05/23/2023  
0500 1900  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2380 MW**  
340 MW  
2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-TREMONT\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
1230 Continuous 1300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### NRTH1385-NOR HBR\_138\_601

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_602

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_603

Mon 05/22/2023 to Fri 06/30/2023  
0500 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 05/22/2023 to Fri 06/16/2023  
0500 2359  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/16/2023

0500 2359

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 05/22/2023 to Fri 06/16/2023

0500 2359

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/22/2023 to Fri 06/30/2023

0500 Continuous 2359

Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

### SCH-NYISO-HQ\_LIMIT\_800

Tue 05/23/2023 to Fri 05/26/2023

0600 Continuous 1800

Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		800 MW
Impacts Total Transfer Capability		200 MW
TTC with All Lines In Service		1000 MW

### ATHENS\_-VNWAGNER\_345\_91

Thu 05/25/2023 to Tue 06/06/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:03

	FWD (Import)	REV (Export)
UPNY CONED	3800 MW	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200  
Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:03

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### VNWAGNER-PLSNTVLY\_345\_Y58

Thu 05/25/2023 to Tue 06/06/2023  
0001 Continuous 1200  
Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:03

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 2000  
Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY **0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CHATGUAY-MASSENA_765_7040</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	MOSES SOUTH		<b>1550 MW</b>	
0600	Continuous	1930		Impacts Total Transfer Capability		1600 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>CHATGUAY-MASSENA_765_7040 , MASSENA-MARCY_765_MSU1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		MOSES SOUTH		<b>500 MW</b>	
0600		1930		Impacts Total Transfer Capability		2650 MW	
Work scheduled by:				TTC with All Lines In Service		3150 MW	
<b>MARCY_765_345_AT1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	MOSES SOUTH		<b>1750 MW</b>	
0600	Continuous	1930	ARR: 19	Impacts Total Transfer Capability		1400 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>MARCY_765_345_AT2</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 16:34</u>	MOSES SOUTH		<b>1700 MW</b>	
0600	Continuous	1930	ARR: 19	Impacts Total Transfer Capability		1450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>MASSENA-MARCY_765_MSU1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	CENTRAL EAST - VC		<b>1720 MW</b>	
0600	Continuous	1930		Impacts Total Transfer Capability		1000 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		2720 MW	
<b>MASSENA-MARCY_765_MSU1</b>						FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	SCH - HQ_CEDARS		<b>90 MW</b>	
0600	Continuous	1930		Impacts Total Transfer Capability		180 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0600	Continuous	1930		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	MOSES SOUTH	<b>500 MW</b>	
0600	Continuous	1930		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1 , CHASLAKE-PORTER___230_11</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
<b>MASSENA_-MARCY___765_MSU1 , MARCY_SO_SERIES_COMP_I/S</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		CENTRAL EAST - VC	<b>1450 MW</b>	
0600		1930		Impacts Total Transfer Capability	1270 MW	
Work scheduled by:				TTC with All Lines In Service	2720 MW	
<b>MASSENA_-MARCY___765_MSU1 , STLAWRNC-MOSES___230_L34P</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
<b>MASSENA_-MARCY___765_MSU1 , STLAWRNC-MOSES___230_L34P , CHASLAKE-PORTER___230_11</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ - NY FWD (Import) REV (Export)  
**850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-MARCY\_\_345\_19

Sat 06/03/2023 to Sun 06/04/2023

0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4900 MW**

350 MW

5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 06/03/2023 to Sun 06/04/2023

0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2475 MW**

245 MW

2720 MW

### VOLNEY\_-MARCY\_\_345\_19 , MARCY\_SO\_SERIES\_COMP\_I/S

Sat 06/03/2023 to Sun 06/04/2023

0500 1730

Work scheduled by:

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2205 MW**

515 MW

2720 MW

### LEEDS\_\_345KV\_R94301

Mon 06/05/2023 to Tue 06/06/2023

0830 Continuous 1400

Work scheduled by: NGrid

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023

0630 Daily 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 06/07/2023 to Wed 06/07/2023

0630 Daily 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_-VNWAGNER\_345\_92

Thu 06/08/2023 to Sat 06/17/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:11

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### PLSNTVLY\_345KV\_RNS5

Thu 06/08/2023 to Sat 06/17/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:11

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### VNWAGNER-PLSNTVLY\_345\_Y59

Thu 06/08/2023 to Sat 06/17/2023

0001 Continuous 1200

Work scheduled by: NGrid

UPDATED by NYISO 05/04/2023 16:11

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### NIAGARA\_-PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1500 MW**

400 MW

1900 MW

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

400 MW

1550 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 07/08/2023 to Sun 07/09/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 10:56

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_\_VOLNEY\_\_345\_11

Tue 07/11/2023 to Mon 07/31/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MARCY\_\_EDIC\_\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023 UPDATED by NYPA 10/28/2022 11:17  
0500 Continuous 1930  
Work scheduled by: NYPA ARR: 19,16

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023 UPDATED by NYPA 12/14/2022 14:55  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1800 MW 1300 MW**  
Impacts Total Transfer Capability 100 MW 250 MW  
TTC with All Lines In Service 1900 MW 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023 UPDATED by NYPA 02/17/2023 15:10  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2100 MW**

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2100 MW**

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

**4100 MW**

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

**2850 MW**

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 600 MW 450 MW  
TTC with All Lines In Service 1900 MW 1550 MW

FWD (Import) REV (Export)

**1300 MW**

**1100 MW**

### OSWEGO\_\_VOLNEY\_345\_12

Tue 08/08/2023 to Mon 08/28/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

**5250 MW**



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### MARCY\_-EDIC\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 04/26/2023 09:32  
ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1150 MW
	400 MW
	1550 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Mon 09/04/2023 to Mon 09/04/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4350 MW	
3465 MW	
7815 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 09/04/2023 to Fri 09/22/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7580 MW	
235 MW	
7815 MW	

### CLAY\_-EDIC\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4850 MW	
400 MW	
5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NE - NY **500 MW** **1150 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 04/21/2023 14:42

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### BUCHAN\_N-EASTVIEW\_345\_W93

Fri 09/22/2023 to Fri 09/22/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09

ARR: 19,16

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2535 MW</b>	
Impacts Total Transfer Capability	185 MW	
TTC with All Lines In Service	2720 MW	

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0700 1530  
Work scheduled by:

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2380 MW</b>	
Impacts Total Transfer Capability	340 MW	
TTC with All Lines In Service	2720 MW	

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
UPNY CONED	<b>6680 MW</b>	
Impacts Total Transfer Capability	1135 MW	
TTC with All Lines In Service	7815 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4400 MW</b>	
Impacts Total Transfer Capability	3415 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_4</b>					FWD (Import)	REV (Export)
Wed 10/04/2023	to	Fri 11/10/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>GILBOA_-N.SCTLND_345_GNS-1</b>					FWD (Import)	REV (Export)
Mon 10/09/2023	to	Fri 10/13/2023		CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	420 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>NIAGARA_-PACKARD_230_61</b>					FWD (Import)	REV (Export)
Fri 10/13/2023	to	Fri 10/13/2023		SCH - OH - NY		<b>1350 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability		200 MW
Work scheduled by: NYPA				TTC with All Lines In Service		1550 MW
<b>FRASANNX-COOPERS_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>MARCY_-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Fri 10/27/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	445 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2720 MW	
<b>ADIRNDCK-CHASLAKE_230_13</b>					FWD (Import)	REV (Export)
Mon 10/16/2023	to	Tue 11/14/2023	<u>UPDATED by NGrid 11/07/2022 15:17</u>	MOSES SOUTH	<b>2100 MW</b>	
0630	Continuous	1730		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### DUNWODIE\_345KV\_3

Mon 11/06/2023 to Thu 11/09/2023

0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE\_345KV\_6

Mon 11/06/2023 to Thu 11/09/2023

0001 Continuous 2200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NE - NY **700 MW** **1200 MW**  
Impacts Total Transfer Capability 900 MW 600 MW  
TTC with All Lines In Service 1600 MW 1800 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 11/06/2023 to Thu 11/09/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### HURLYAVE-ROSETON\_\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>				FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023	CENTRAL EAST - VC	<b>1720 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	865 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2585 MW	
<b>MASSENA_-MARCY___765_MSU1</b>				FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY___765_MSU1</b>				FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730	Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA			TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>				FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>				FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1530	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>				FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1530	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 05/31/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
850 MW	
3150 MW	

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1650 MW
	350 MW
	2000 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
**700 MW** **1200 MW**  
Impacts Total Transfer Capability 900 MW 600 MW  
TTC with All Lines In Service 1600 MW 1800 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
**700 MW** **1200 MW**  
Impacts Total Transfer Capability 900 MW 600 MW  
TTC with All Lines In Service 1600 MW 1800 MW

### W49TH\_ST\_345KV\_6

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201  
Work scheduled by: ConEd

SCH - PJM\_HTP  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
**1800 MW** **1350 MW**  
Impacts Total Transfer Capability 600 MW 650 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Wed 03/27/2024 to Sat 03/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 2720 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Fri 11/15/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2300 MW  
900 MW  
3200 MW

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1300 MW  
950 MW  
2250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4800 MW  
450 MW  
5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2480 MW  
240 MW  
2720 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 0 MW  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 375 MW  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 6, 2023 to Tuesday, November 5, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/07/2024 to Fri 10/11/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2300 MW</b>	
Impacts Total Transfer Capability	420 MW	
TTC with All Lines In Service	2720 MW	