

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

200 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

200 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**2000 MW**

250 MW

2250 MW

**1150 MW**

50 MW

1200 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**1250 MW**

250 MW

1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**1250 MW**

250 MW

1500 MW

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DYSINGER EAST 3200 MW  
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### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

### PRINCTWN-N.SCTLND\_345\_361

Tue 02/14/2023 to Tue 05/02/2023  
1128 Continuous 0800

UPDATED by LS 04/26/2023 15:42

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

### PRINCTWN-N.SCTLND\_345\_362

Tue 02/14/2023 to Tue 05/02/2023  
1129 Continuous 0800

UPDATED by LS 04/26/2023 15:42

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### FRASANNX-COOPERS\_\_345\_UCC2-41

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 445 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### LEEDS\_\_-VNWAGNER\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 2200

UPDATED by ConEd 03/10/2023 10:36

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 2200

UPDATED by ConEd 03/10/2023 10:36

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### PLSNTVLE-DUNWODIE\_345\_W89

Tue 04/18/2023 to Sat 04/29/2023  
0143 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4000 MW  
TTC with All Lines In Service 3815 MW  
7815 MW

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Tue 04/18/2023 to Fri 05/05/2023  
0400 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1200

Tue 04/18/2023 to Sun 04/30/2023  
0400 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1500 MW  
TTC with All Lines In Service 900 MW  
2400 MW

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_LIMIT\_1400

Tue 04/18/2023 to Sun 04/30/2023  
0400 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 300 MW  
2000 MW

FWD (Import) REV (Export)

### VNWAGNER-PLSNTVLY\_345\_Y59

Wed 04/19/2023 to Sun 04/30/2023  
1636 Continuous 2200  
Work scheduled by: NYISO

UPNY CONED  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 4015 MW  
7815 MW

FWD (Import) REV (Export)

### EFISHKIL-WOOD\_ST\_345\_F38

Sun 04/23/2023 to Sat 04/29/2023  
0001 Continuous 1500  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4000 MW  
TTC with All Lines In Service 3815 MW  
7815 MW

FWD (Import) REV (Export)

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### WOOD\_ST\_PLSNTVLE\_345\_Y86

Sun 04/23/2023 to Sat 04/29/2023

0001 Continuous 1500

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7210 MW**

Impacts Total Transfer Capability

605 MW

TTC with All Lines In Service

7815 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 04/26/2023 to Wed 05/10/2023

0700 Continuous 1630

Work scheduled by: NGrid

UPDATED by NGrid 03/21/2023 12:58

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5

Fri 04/28/2023 to Sat 04/29/2023

0001 2200

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### DUNWODIE\_345KV\_3

Sat 04/29/2023 to Sat 04/29/2023

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE\_345KV\_4

Sat 04/29/2023 to Sat 04/29/2023

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023  
0500 Continuous 2000

UPDATED by HQ 04/21/2023 10:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023  
0500 Continuous 2000

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SCH-HQ-NYISO\_LIMIT\_1400

Sun 04/30/2023 to Fri 05/05/2023  
0500 Continuous 1659

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY

FWD (Import)

REV (Export)

**1400 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-IMO-NYISO\_LIMIT\_900

Mon 05/01/2023 to Fri 05/05/2023  
0001 Continuous 1600

SCH - OH - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_NIAGARA\_CB\_3302

Mon 05/01/2023 to Tue 05/02/2023  
0500 Continuous 1700

UPDATED by NYPA 04/21/2023 13:25

SCH - OH - NY

FWD (Import)

REV (Export)

**1850 MW**

**1400 MW**

Impacts Total Transfer Capability

50 MW

150 MW

TTC with All Lines In Service

1900 MW

1550 MW

Work scheduled by: NYPA

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

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|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### W49TH\_ST\_345KV\_7

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### GILBOA\_-LEEDS\_\_345\_GL3

Mon 05/01/2023 to Mon 05/01/2023  
0700 Continuous 1300  
Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>2000 MW</b> |              |
| Impacts Total Transfer Capability | 720 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### LEEDS\_\_345KV\_R395

Mon 05/01/2023 to Mon 05/01/2023  
0700 Continuous 1300  
Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 4015 MW        |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### PANNELL\_-CLAY\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### SCH-NYISO-IMO\_LIMIT\_1000

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1600  
Work scheduled by: IESO

|                                   | FWD (Import) | REV (Export)   |
|-----------------------------------|--------------|----------------|
| SCH - OH - NY                     |              | <b>1300 MW</b> |
| Impacts Total Transfer Capability |              | 250 MW         |
| TTC with All Lines In Service     |              | 1550 MW        |

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HURLYAVE-ROSETON\_345\_303

Tue 05/02/2023 to Sun 05/07/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_HURLYAVE\_345\_301

Tue 05/02/2023 to Fri 06/02/2023  
0800 Continuous 1700  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### PIERCBRK-FIVEMILE\_345\_37

Tue 05/02/2023 to Tue 05/02/2023  
0830 Continuous 1230  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### E13THSTA-FARRAGUT\_345\_46

Wed 05/03/2023 to Fri 05/05/2023  
0301 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 04/18/2023 10:42

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Wed 05/03/2023 to Thu 05/04/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

### DENNISON-ROSEMNTB\_115\_2/22

Wed 05/03/2023 to Wed 05/03/2023  
0800 Continuous 1700  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **95 MW 40 MW**  
Impacts Total Transfer Capability 175 MW 60 MW  
TTC with All Lines In Service 270 MW 100 MW



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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 05/03/2023 to Wed 05/03/2023  
0800 Continuous 1700  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 190 MW       |              |
| TTC with All Lines In Service     | 270 MW       |              |

### LONG\_MTN-CRICKVLY\_345\_398

Wed 05/03/2023 to Wed 05/03/2023  
0830 Continuous 1600  
Work scheduled by: ISONE

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD (Import)  | REV (Export)  |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### LONG\_MTN-CRICKVLY\_345\_398

Wed 05/03/2023 to Wed 05/03/2023  
0830 Continuous 1600  
Work scheduled by: ISONE

|                                   |               |                |
|-----------------------------------|---------------|----------------|
|                                   | FWD (Import)  | REV (Export)   |
| SCH - NE - NY                     | <b>500 MW</b> | <b>1150 MW</b> |
| Impacts Total Transfer Capability | 900 MW        | 450 MW         |
| TTC with All Lines In Service     | 1400 MW       | 1600 MW        |

### SCH-HQ-NYISO\_LIMIT\_1150

Fri 05/05/2023 to Sun 05/21/2023  
1700 Continuous 2000  
Work scheduled by: HQ

UPDATED by HQ 04/21/2023 10:16

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - HQ - NY                     | <b>1150 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### W49TH\_ST\_345KV\_7

Fri 05/05/2023 to Fri 05/05/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

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## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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|                                 |            |                |  |                                   |                |              |
|---------------------------------|------------|----------------|--|-----------------------------------|----------------|--------------|
| <b>W49TH_ST_345KV_8</b>         |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Fri 05/05/2023                  | to         | Fri 05/05/2023 |  | SCH - PJM_HTP                     | <b>450 MW</b>  |              |
| 1730                            | Continuous | 1800           |  | Impacts Total Transfer Capability | 210 MW         |              |
| Work scheduled by: ConEd        |            |                |  | TTC with All Lines In Service     | 660 MW         |              |
| <b>MARCY_SO_SERIES_COMP_I/S</b> |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Fri 05/05/2023                  | to         | Tue 10/31/2023 | <u>UPDATED by NYISO 04/27/2023 10:16</u> | CENTRAL EAST - VC                 | <b>2360 MW</b> |              |
| 1800                            | Continuous | 2359           |  | Impacts Total Transfer Capability | 360 MW         |              |
| Work scheduled by: NYISO        |            |                |  | TTC with All Lines In Service     | 2720 MW        |              |
| <b>DUNWODIE_345KV_5</b>         |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Sat 05/06/2023                  | to         | Sat 05/06/2023 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001                            | Continuous | 1800           |  | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd        |            |                |  | TTC with All Lines In Service     | 4600 MW        |              |
| <b>DUNWODIE_345KV_7</b>         |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Sat 05/06/2023                  | to         | Sat 05/06/2023 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001                            | Continuous | 1800           |  | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd        |            |                |  | TTC with All Lines In Service     | 4600 MW        |              |
| <b>SPRNBK_345KV_RNS3</b>        |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Sat 05/06/2023                  | to         | Sat 05/06/2023 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001                            | Continuous | 0030           |  | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd        |            |                |  | TTC with All Lines In Service     | 4600 MW        |              |
| <b>SPRNBK_-DUNWODIE_345_W75</b> |            |                |  |                                   | FWD (Import)   | REV (Export) |
| Sat 05/06/2023                  | to         | Sat 05/06/2023 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001                            | Continuous | 1800           |  | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd        |            |                |  | TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_HTP                     | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| OSWEGO EXPORT                     | <b>4900 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CENTRAL EAST - VC                 | <b>2475 MW</b> |              |
| Impacts Total Transfer Capability | 245 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### VOLNEY\_-MARCY\_\_\_345\_19, MARCY\_SO\_SERIES\_COMP\_I/S

Sat 05/06/2023 to Sun 05/28/2023  
0500 1900  
Work scheduled by:

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CENTRAL EAST - VC                 | <b>2250 MW</b> |              |
| Impacts Total Transfer Capability | 470 MW         |              |
| TTC with All Lines In Service     | 2720 MW        |              |

### SPRNBK\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EASTVIEW-SPRNBK\_345\_W65

Sun 05/07/2023 to Sun 05/07/2023

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4350 MW**

3465 MW

7815 MW

### MILLWOOD-EASTVIEW\_345\_W82

Sun 05/07/2023 to Mon 05/08/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7550 MW**

265 MW

7815 MW

### SPRNBK\_345KV\_RNS4

Sun 05/07/2023 to Sun 05/07/2023

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SCH-NYISO-IMO\_LIMIT\_1000

Sun 05/07/2023 to Fri 05/12/2023

0500 Continuous 1900

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

250 MW

1550 MW

### ATHENS\_-VNWAGNER\_345\_91

Mon 05/08/2023 to Thu 05/18/2023

0001 Continuous 2200

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### PLSNTVLY\_345KV\_RNS4

Mon 05/08/2023 to Thu 05/18/2023

0001 Continuous 2200

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VNWAGNER-PLSNTVLY\_345\_Y58

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200

UPDATED by ConEd 02/21/2023 15:27

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### EASTVIEW-SPRNBK\_345\_W65

Mon 05/08/2023 to Mon 05/08/2023  
0130 Continuous 0200

FWD (Import) REV (Export)

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS4

Mon 05/08/2023 to Mon 05/08/2023  
0130 Continuous 0200

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/08/2023 to Tue 05/09/2023  
0600 Continuous 1900

FWD (Import) REV (Export)

SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OAKDALE\_FRASER\_\_345\_32

Tue 05/09/2023 to Tue 05/09/2023  
0700 Daily 1800

UPDATED by NYSEG 03/07/2023 14:15

Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### LEEDS\_\_345KV\_R94301

Tue 05/09/2023 to Wed 05/10/2023  
0830 Continuous 1430

Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
4015 MW  
7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100

Work scheduled by: ORU

UPDATED by ConEd 03/27/2023 15:57

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7560 MW**  
255 MW  
7815 MW

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**300 MW**

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**450 MW**

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200  
Work scheduled by: HQ  
UPDATED by HQ 04/21/2023 09:47

MOSES SOUTH  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2850 MW**

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200  
Work scheduled by: HQ  
UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

**500 MW**

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2550 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY  
FWD (Import) 1370 MW REV (Export) 0 MW  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

Work scheduled by: HQ

UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY  
FWD (Import) 1050 MW REV (Export)  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1500 MW

### BECK\_\_-PACKARD\_230\_BP76

Sun 05/14/2023 to Fri 05/19/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by IESO 04/26/2023 10:44

SCH - OH - NY  
FWD (Import) 1500 MW REV (Export) 1000 MW  
Impacts Total Transfer Capability 400 MW 550 MW  
TTC with All Lines In Service 1900 MW 1550 MW

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP  
FWD (Import) 300 MW REV (Export)  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH  
FWD (Import) 3800 MW REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP  
FWD (Import) 300 MW REV (Export)  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Wed 05/17/2023  
0301 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Wed 05/17/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### MOTTHAVN-RAINEY\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_345KV\_CSC

Fri 05/19/2023 to Tue 05/23/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2535 MW**  
185 MW  
2720 MW

### MARCY\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/19/2023 to Tue 05/23/2023  
0500 1900  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2315 MW**  
405 MW  
2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_-VNWAGNER\_345\_92

Sat 05/20/2023 to Mon 05/29/2023  
0001 Continuous 0259

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

Sat 05/20/2023 to Mon 05/29/2023  
0001 Continuous 0259

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### SPRNBK\_-TREMONT\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### VNWAGNER-PLSNTVLY\_345\_Y59

Sat 05/20/2023 to Mon 05/29/2023  
0001 Continuous 0259

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### SPRNBK\_-TREMONT\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
1230 Continuous 1300

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 2000

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 2000  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

FWD (Import) REV (Export)  
SCH - HQ - NY **0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

FWD (Import) REV (Export)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930  
Work scheduled by:

FWD (Import) REV (Export)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

FWD (Import) REV (Export)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

FWD (Import) REV (Export)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
1000 MW  
2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1 , MARCY\_SO\_SERIES\_COMP\_I/S

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**1500 MW**

Impacts Total Transfer Capability

1220 MW

TTC with All Lines In Service

2720 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

90 MW

180 MW

270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

90 MW

180 MW

270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_230\_L34P , CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

90 MW

180 MW

270 MW

VOLNEY\_-MARCY\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

4900 MW

350 MW

5250 MW

VOLNEY\_-MARCY\_345\_19

Sat 06/03/2023 to Sun 06/04/2023  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2475 MW

245 MW

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-MARCY\_\_345\_19, MARCY\_SO\_SERIES\_COMP\_I/S

Sat 06/03/2023 to Sun 06/04/2023

0500 1730

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2250 MW**  
Impacts Total Transfer Capability 470 MW  
TTC with All Lines In Service 2720 MW

### LEEDS\_\_345KV\_R94301

Mon 06/05/2023 to Tue 06/06/2023

0830 Continuous 1400

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023

0630 Daily 1800

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 06/07/2023 to Wed 06/07/2023

0630 Daily 1800

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### NIAGARA\_-PACKARD\_\_230\_62

Mon 06/26/2023 to Fri 06/30/2023

0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1900 MW

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023

0500 Continuous 1900

FWD (Import) REV (Export)

SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |   |                                   |                |                |              |
|-------------------------------------|------------|----------------|---|-----------------------------------|----------------|----------------|--------------|
| <b>MARCY__-EDIC__345_UE1-7</b>      |            |                |   |                                   |                | FWD (Import)   | REV (Export) |
| Sat 07/08/2023                      | to         | Sun 07/09/2023 | <u>UPDATED by NYPA 10/28/2022 10:56</u> | OSWEGO EXPORT                     | <b>5250 MW</b> |                |              |
| 0500                                | Continuous | 1900           | ARR: 19,16                              | Impacts Total Transfer Capability | 0 MW           |                |              |
| Work scheduled by: NYPA             |            |                |   | TTC with All Lines In Service     | 5250 MW        |                |              |
| <b>MARCY__-EDIC__345_UE1-7</b>      |            |                |   |                                   |                | FWD (Import)   | REV (Export) |
| Sat 07/15/2023                      | to         | Sun 07/16/2023 | <u>UPDATED by NYPA 10/28/2022 11:17</u> | OSWEGO EXPORT                     | <b>5250 MW</b> |                |              |
| 0500                                | Continuous | 1930           | ARR: 19,16                              | Impacts Total Transfer Capability | 0 MW           |                |              |
| Work scheduled by: NYPA             |            |                |   | TTC with All Lines In Service     | 5250 MW        |                |              |
| <b>ADIRNDCK-PORTER__230_12</b>      |            |                |   |                                   |                | FWD (Import)   | REV (Export) |
| Sun 07/16/2023                      | to         | Sun 07/16/2023 | <u>UPDATED by NYPA 12/14/2022 14:55</u> | MOSES SOUTH                       | <b>2100 MW</b> |                |              |
| 0700                                | Continuous | 1530           |   | Impacts Total Transfer Capability | 1050 MW        |                |              |
| Work scheduled by: NYPA             |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |              |
| <b>MOSES__-ADIRNDCK_230_MA2</b>     |            |                |   |                                   |                | FWD (Import)   | REV (Export) |
| Sun 07/16/2023                      | to         | Sun 07/16/2023 |   | MOSES SOUTH                       | <b>2100 MW</b> |                |              |
| 0700                                | Continuous | 1530           |   | Impacts Total Transfer Capability | 1050 MW        |                |              |
| Work scheduled by: NYPA             |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |              |
| <b>SCH-IMO_NY_NIAG_CB_3122_W/BB</b> |            |                |   |                                   |                | FWD (Import)   | REV (Export) |
| Mon 07/17/2023                      | to         | Fri 07/28/2023 |   | SCH - OH - NY                     | <b>1800 MW</b> | <b>1300 MW</b> |              |
| 0500                                | Continuous | 2100           |   | Impacts Total Transfer Capability | 100 MW         | 250 MW         |              |
| Work scheduled by: NYPA             |            |                |   | TTC with All Lines In Service     | 1900 MW        | 1550 MW        |              |
| <b>ADIRNDCK-CHASLAKE_230_13</b>     |            |                |   |                                   |                | FWD (Import)   | REV (Export) |
| Mon 07/17/2023                      | to         | Mon 07/17/2023 | <u>UPDATED by NYPA 02/17/2023 15:10</u> | MOSES SOUTH                       | <b>2100 MW</b> |                |              |
| 0700                                | Continuous | 1730           |   | Impacts Total Transfer Capability | 1050 MW        |                |              |
| Work scheduled by: NYPA             |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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|                                       |            |                |   |                                   |                |                |
|---------------------------------------|------------|----------------|---|-----------------------------------|----------------|----------------|
| <b>MOSES__-ADIRNDCK_230_MA1</b>       |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 07/17/2023                        | to         | Mon 07/17/2023 |   |                                   |                |                |
| 0700                                  | Continuous | 1730           | <u>UPDATED by NYPA 02/17/2023 15:10</u> | MOSES SOUTH                       | <b>2100 MW</b> |                |
| Work scheduled by: NYPA               |            |                |   | Impacts Total Transfer Capability | 1050 MW        |                |
|                                       |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |
| <b>ADIRNDCK-CHASLAKE_230_13</b>       |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Tue 07/18/2023                        | to         | Fri 09/15/2023 |   |                                   |                |                |
| 0630                                  | Continuous | 1600           |   | MOSES SOUTH                       | <b>2100 MW</b> |                |
| Work scheduled by: NGrid              |            |                |   | Impacts Total Transfer Capability | 1050 MW        |                |
|                                       |            |                |   | TTC with All Lines In Service     | 3150 MW        |                |
| <b>HURLYAVE-ROSETON_345_303</b>       |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 07/31/2023                        | to         | Fri 08/25/2023 |   |                                   |                |                |
| 0800                                  | Continuous | 1600           |   | UPNY CONED                        | <b>4100 MW</b> |                |
| Work scheduled by: CHGE               |            |                |   | Impacts Total Transfer Capability | 3715 MW        |                |
|                                       |            |                |   | TTC with All Lines In Service     | 7815 MW        |                |
| <b>DYSINGER-STA_255_345_DH2</b>       |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Fri 08/04/2023                        | to         | Mon 08/14/2023 |   |                                   |                |                |
| 0500                                  | Continuous | 2300           |   | DYSINGER EAST                     | <b>2850 MW</b> |                |
| Work scheduled by: NYPA               |            |                |   | Impacts Total Transfer Capability | 350 MW         |                |
|                                       |            |                |   | TTC with All Lines In Service     | 3200 MW        |                |
| <b>SCH-IMO_NY_NIAG_SOUTH_BUS_W/BB</b> |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 08/07/2023                        | to         | Fri 08/11/2023 |   |                                   |                |                |
| 0500                                  | Continuous | 1900           |   | SCH - OH - NY                     | <b>1300 MW</b> | <b>1100 MW</b> |
| Work scheduled by: NYPA               |            |                |   | Impacts Total Transfer Capability | 600 MW         | 450 MW         |
|                                       |            |                |   | TTC with All Lines In Service     | 1900 MW        | 1550 MW        |
| <b>DYSINGER-STA_255_345_DH1</b>       |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Tue 08/15/2023                        | to         | Fri 08/25/2023 |   |                                   |                |                |
| 0500                                  | Continuous | 2300           |   | DYSINGER EAST                     | <b>2850 MW</b> |                |
| Work scheduled by: NYPA               |            |                |   | Impacts Total Transfer Capability | 350 MW         |                |
|                                       |            |                |   | TTC with All Lines In Service     | 3200 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                   |            |                |  |                                   |  |                |                |
|-----------------------------------|------------|----------------|--|-----------------------------------|--|----------------|----------------|
| <b>MARCY__-EDIC__345_UE1-7</b>    |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Sat 08/19/2023                    | to         | Sun 08/20/2023 | <u>UPDATED by NYPA 04/26/2023 09:32</u>  | OSWEGO EXPORT                     |  | <b>5250 MW</b> |                |
| 0500                              | Continuous | 1930           | ARR: 19,16                               | Impacts Total Transfer Capability |  | 0 MW           |                |
| Work scheduled by: NYPA           |            |                |  | TTC with All Lines In Service     |  | 5250 MW        |                |
| <b>NIAGARA_345_230_AT4</b>        |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 08/28/2023                    | to         | Fri 09/01/2023 | <u>UPDATED by NYPA 03/16/2023 08:43</u>  | SCH - OH - NY                     |  | <b>1150 MW</b> |                |
| 0500                              | Continuous | 2100           |  | Impacts Total Transfer Capability |  | 400 MW         |                |
| Work scheduled by: NYPA           |            |                |  | TTC with All Lines In Service     |  | 1550 MW        |                |
| <b>CLAY__-EDIC__345_1-16</b>      |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 09/11/2023                    | to         | Fri 09/15/2023 | <u>UPDATED by NYISO 02/22/2023 09:21</u> | OSWEGO EXPORT                     |  | <b>4850 MW</b> |                |
| 0700                              | Continuous | 1530           |  | Impacts Total Transfer Capability |  | 400 MW         |                |
| Work scheduled by: NYPA           |            |                |  | TTC with All Lines In Service     |  | 5250 MW        |                |
| <b>FRASER_-GILBOA__345_GF5-35</b> |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 09/11/2023                    | to         | Sun 09/17/2023 |  | CENTRAL EAST - VC                 |  | <b>2450 MW</b> |                |
| 0700                              | Continuous | 1530           |  | Impacts Total Transfer Capability |  | 270 MW         |                |
| Work scheduled by: NYPA           |            |                |  | TTC with All Lines In Service     |  | 2720 MW        |                |
| <b>LONG_MTN-CRICKVLY_345_398</b>  |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Fri 09/15/2023                    | to         | Sun 10/01/2023 |  | SCH - NPX_1385                    |  | <b>100 MW</b>  | <b>100 MW</b>  |
| 0001                              | Continuous | 2200           |  | Impacts Total Transfer Capability |  | 100 MW         | 100 MW         |
| Work scheduled by: ConEd          |            |                |  | TTC with All Lines In Service     |  | 200 MW         | 200 MW         |
| <b>LONG_MTN-CRICKVLY_345_398</b>  |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Fri 09/15/2023                    | to         | Sun 10/01/2023 |  | SCH - NE - NY                     |  | <b>500 MW</b>  | <b>1150 MW</b> |
| 0001                              | Continuous | 2200           |  | Impacts Total Transfer Capability |  | 900 MW         | 450 MW         |
| Work scheduled by: ConEd          |            |                |  | TTC with All Lines In Service     |  | 1400 MW        | 1600 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Wed 10/25/2023  
0001 Continuous 0100

UPDATED by ConEd 04/21/2023 14:42

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CHASLAKE-PORTER\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### CLAY\_-EDIC\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### MARCY\_-EDIC\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023  
0500 Continuous 1900

UPDATED by NYPA 10/28/2022 11:09

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

ARR: 19,16

### NIAGARA-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 185 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2315 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2720 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
UPNY CONED **6680 MW**  
Impacts Total Transfer Capability 1135 MW  
TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 3415 MW  
TTC with All Lines In Service 7815 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |  |                                   |              |                |
|-------------------------------------|------------|----------------|--|-----------------------------------|--------------|----------------|
| <b>NIAGARA_PACKARD_230_61</b>       |            |                |  |                                   | FWD (Import) | REV (Export)   |
| Fri 10/13/2023                      | to         | Fri 10/13/2023 |  | SCH - OH - NY                     |              | <b>1350 MW</b> |
| 0500                                | Continuous | 1900           |  | Impacts Total Transfer Capability |              | 200 MW         |
| Work scheduled by: NYPA             |            |                |  | TTC with All Lines In Service     |              | 1550 MW        |
| <b>FRASANNX-COOPERS_345_UCC2-41</b> |            |                |  |                                   | FWD (Import) | REV (Export)   |
| Mon 10/16/2023                      | to         | Fri 10/27/2023 |  | CENTRAL EAST - VC                 |              | <b>2275 MW</b> |
| 0600                                | Continuous | 1730           | ARR: 19                                  | Impacts Total Transfer Capability |              | 445 MW         |
| Work scheduled by: NYPA             |            |                |  | TTC with All Lines In Service     |              | 2720 MW        |
| <b>MARCY__FRASANNX_345_UCC2-41</b>  |            |                |  |                                   | FWD (Import) | REV (Export)   |
| Mon 10/16/2023                      | to         | Fri 10/27/2023 |  | CENTRAL EAST - VC                 |              | <b>2275 MW</b> |
| 0600                                | Continuous | 1730           | ARR: 19                                  | Impacts Total Transfer Capability |              | 445 MW         |
| Work scheduled by: NYPA             |            |                |  | TTC with All Lines In Service     |              | 2720 MW        |
| <b>ADIRNDCK-CHASLAKE_230_13</b>     |            |                |  |                                   | FWD (Import) | REV (Export)   |
| Mon 10/16/2023                      | to         | Tue 11/14/2023 | <u>UPDATED by NGrid 11/07/2022 15:17</u> | MOSES SOUTH                       |              | <b>2100 MW</b> |
| 0630                                | Continuous | 1730           |  | Impacts Total Transfer Capability |              | 1050 MW        |
| Work scheduled by: NGrid            |            |                |  | TTC with All Lines In Service     |              | 3150 MW        |
| <b>NEPTUNE_DUFFYAVE_345_NEPTUNE</b> |            |                |  |                                   | FWD (Import) | REV (Export)   |
| Wed 11/01/2023                      | to         | Mon 11/20/2023 | <u>UPDATED by LI 04/22/2023 14:51</u>    | SCH - PJM_NEPTUNE                 |              | <b>0 MW</b>    |
| 0001                                | Continuous | 2359           |  | Impacts Total Transfer Capability |              | 660 MW         |
| Work scheduled by: LI               |            |                |  | TTC with All Lines In Service     |              | 660 MW         |
| <b>NEWBRDGE_345_138_BK_1</b>        |            |                |  |                                   | FWD (Import) | REV (Export)   |
| Wed 11/01/2023                      | to         | Mon 11/20/2023 | <u>UPDATED by LI 04/22/2023 14:51</u>    | SCH - PJM_NEPTUNE                 |              | <b>375 MW</b>  |
| 0001                                | Continuous | 2359           |  | Impacts Total Transfer Capability |              | 285 MW         |
| Work scheduled by: LI               |            |                |  | TTC with All Lines In Service     |              | 660 MW         |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

375 MW

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/01/2023 to Mon 11/20/2023  
0001 Continuous 2359

UPDATED by LI 04/22/2023 14:51

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

700 MW

1200 MW

Impacts Total Transfer Capability

900 MW

600 MW

TTC with All Lines In Service

1600 MW

1800 MW

Work scheduled by: ConEd

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600

UPNY CONED

FWD (Import)

REV (Export)

4100 MW

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: CHGE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

1550 MW

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

500 MW

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1720 MW

Impacts Total Transfer Capability

865 MW

TTC with All Lines In Service

2585 MW

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

90 MW

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

475 MW

1000 MW

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| MOSES SOUTH                       | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ - NY                     | <b>850 MW</b> | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 650 MW        | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW      |

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 05/31/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 850 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1650 MW**  
350 MW  
2000 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1200 MW**  
900 MW 600 MW  
1600 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**310 MW**  
350 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/15/2024 to Mon 02/19/2024  
0201 Continuous 0201  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 01/15/2024 to Fri 01/19/2024  
0400 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1800 MW** **1350 MW**  
600 MW 650 MW  
2400 MW 2000 MW

### W49TH\_ST\_345KV\_8

Thu 02/15/2024 to Thu 02/22/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**310 MW**  
350 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2720 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 02/29/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>310 MW</b> |              |
| TTC with All Lines In Service     | 350 MW        |              |
|                                   | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Tue 03/26/2024 to Mon 04/01/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>310 MW</b> |              |
| TTC with All Lines In Service     | 350 MW        |              |
|                                   | 660 MW        |              |

### W49TH\_ST-E13THSTA\_345\_M55

Wed 03/27/2024 to Sat 03/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
| Impacts Total Transfer Capability | <b>3800 MW</b> |              |
| TTC with All Lines In Service     | 800 MW         |              |
|                                   | 4600 MW        |              |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | <b>0 MW</b>  | <b>0 MW</b>  |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |
|                                   | 330 MW       | 330 MW       |

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Fri 11/15/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
| Impacts Total Transfer Capability | <b>2100 MW</b> |              |
| TTC with All Lines In Service     | 1050 MW        |              |
|                                   | 3150 MW        |              |

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | <b>0 MW</b>  |              |
| TTC with All Lines In Service     | 660 MW       |              |
|                                   | 660 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, April 29, 2023 to Monday, October 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import)  | REV (Export) |
|                                   | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import)  | REV (Export) |
|                                   | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |