

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
100 MW 100 MW  
2450 MW 2150 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

### PRINCTWN-N.SCTLND\_345\_361

Tue 02/14/2023 to Tue 05/02/2023  
1128 Continuous 1200

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

### PRINCTWN-N.SCTLND\_345\_362

Tue 02/14/2023 to Tue 05/02/2023  
1129 Continuous 1600

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### N.SCTLND-KNICRBKR\_345\_2

Mon 02/27/2023 to Fri 04/28/2023  
0700 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### N.SCTLND-KNICRBKR\_345\_2

Mon 02/27/2023 to Fri 04/28/2023  
0700 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

SCH - NE - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

### MOSES\_\_ADIRNDCK\_230\_MA1

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_500

Fri 03/24/2023 to Fri 04/28/2023  
0001 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

### MOTTHAVN-RAINEY\_\_345\_Q12

Sat 04/08/2023 to Tue 04/25/2023  
0344 Continuous 0200

UPDATED by ConEd 04/20/2023 11:48

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>FRASANNX-COOPERS_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 04/12/2023	to	Fri 05/05/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730		Impacts Total Transfer Capability	310 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW	
				ARR: 19		
<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 04/12/2023	to	Fri 05/05/2023		CENTRAL EAST - VC	<b>2275 MW</b>	
0600	Continuous	1730		Impacts Total Transfer Capability	310 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW	
				ARR: 19		
<b>SCH-NPX_1385-NYISO_LIMIT_100</b>					FWD (Import)	REV (Export)
Thu 04/13/2023	to	Fri 04/28/2023		SCH - NPX_1385	<b>100 MW</b>	
2030	Continuous	2000		Impacts Total Transfer Capability	100 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	200 MW	
<b>LEEDS__-VNWAGNER_345_92</b>					FWD (Import)	REV (Export)
Sun 04/16/2023	to	Sun 04/30/2023	<u>UPDATED by ConEd 03/10/2023 10:36</u>	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	2200		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS5</b>					FWD (Import)	REV (Export)
Sun 04/16/2023	to	Sun 04/30/2023	<u>UPDATED by ConEd 03/10/2023 10:36</u>	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	2200		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	7815 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Mon 04/17/2023	to	Fri 04/21/2023		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2000		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023

0600 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 03/20/2023 14:42

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4850 MW**

400 MW

5250 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Tue 04/18/2023 to Sat 04/29/2023

0143 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4000 MW**

3815 MW

7815 MW

### BECK\_\_-NIAGARA\_230\_PA27

Tue 04/18/2023 to Fri 05/05/2023

0400 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

300 MW

2400 MW

### SCH-IMO-NYISO\_LIMIT\_1200

Tue 04/18/2023 to Fri 05/05/2023

0400 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1500 MW**

900 MW

2400 MW

### SCH-NYISO-IMO\_LIMIT\_1400

Tue 04/18/2023 to Fri 05/05/2023

0400 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

300 MW

2000 MW

### KNICRBKR-ALPS\_\_345\_6

Wed 04/19/2023 to Fri 04/28/2023

1630 Continuous 0900

Work scheduled by: NGrid

UPDATED by NGrid 04/10/2023 15:47

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

700 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### KNICRBKR-ALPS\_\_345\_6

Wed 04/19/2023 to Fri 04/28/2023  
1630 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### VNWAGNER-PLSNTVLY\_345\_Y59

Wed 04/19/2023 to Sun 04/30/2023  
1636 Continuous 2200

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NYISO

### ADIRNDCK-PORTER\_\_230\_12

Thu 04/20/2023 to Tue 04/25/2023  
1700 Continuous 0700

UPDATED by NGrid 04/11/2023 10:11

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: LS

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Thu 04/20/2023 to Tue 04/25/2023  
1700 0700

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**140 MW**

Impacts Total Transfer Capability

139 MW

TTC with All Lines In Service

279 MW

Work scheduled by:

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Thu 04/20/2023 to Tue 04/25/2023  
1700 0700

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Thu 04/20/2023 to Tue 04/25/2023  
1700 0700

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**140 MW**

Impacts Total Transfer Capability

139 MW

TTC with All Lines In Service

279 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_600

Thu 04/20/2023 to Fri 04/21/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW  
TTC with All Lines In Service 1800 MW

### NINEMILE-CLAY\_\_\_345\_8

Fri 04/21/2023 to Fri 04/21/2023  
0915 Continuous 1458  
Work scheduled by: NGrid  
UPDATED by NGrid 04/21/2023 15:06

OSWEGO EXPORT FWD (Import) REV (Export)  
Impacts Total Transfer Capability 5150 MW  
TTC with All Lines In Service 100 MW  
TTC with All Lines In Service 5250 MW

### SCH-NYISO-NE\_LIMIT\_600

Fri 04/21/2023 to Sat 04/22/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW  
TTC with All Lines In Service 1800 MW

### SCH-NYISO-NE\_LIMIT\_600

Sat 04/22/2023 to Sun 04/23/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW  
TTC with All Lines In Service 1800 MW

### DUNWODIE\_345KV\_3

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EFISHKIL-WOOD\_ST\_345\_F38

Sun 04/23/2023 to Sat 04/29/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4000 MW  
TTC with All Lines In Service 3815 MW  
7815 MW

FWD (Import) REV (Export)

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Sun 04/23/2023 to Sat 04/29/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7210 MW  
TTC with All Lines In Service 605 MW  
7815 MW

FWD (Import) REV (Export)

### SCH-NYISO-NE\_LIMIT\_600

Sun 04/23/2023 to Mon 04/24/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW  
1800 MW

FWD (Import) REV (Export)

### BUCHAN\_S-MILLWOOD\_345\_W98

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7680 MW  
TTC with All Lines In Service 135 MW  
7815 MW

FWD (Import) REV (Export)

### MILLWOOD\_345KV\_18

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4350 MW  
TTC with All Lines In Service 3465 MW  
7815 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DUNWODIE\_345KV\_3

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 04/20/2023 14:50

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### DUNWODIE\_345KV\_4

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 04/20/2023 14:50

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### PANNELL-CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

**1300 MW**

### SCH-NYISO-NE\_LIMIT\_600

Mon 04/24/2023 to Tue 04/25/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1800 MW

FWD (Import) REV (Export)

**800 MW**

### NIAGARA-ROBNSNRD\_230\_64

Tue 04/25/2023 to Tue 04/25/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

FWD (Import) REV (Export)

**1900 MW**

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TOTAL EAST 6000 MW  
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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### SCH-NYISO-NE\_LIMIT\_600

Tue 04/25/2023 to Wed 04/26/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1800 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 04/26/2023 to Wed 05/10/2023  
0700 Continuous 1630  
Work scheduled by: NGrid

UPDATED by NGrid 03/21/2023 12:58

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-NYISO-NE\_LIMIT\_600

Wed 04/26/2023 to Thu 04/27/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1800 MW

### SCH-NYISO-NE\_LIMIT\_600

Thu 04/27/2023 to Fri 04/28/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1800 MW

### PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5

Fri 04/28/2023 to Sat 04/29/2023  
0001 2200  
Work scheduled by:

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_3</b>					FWD (Import)	REV (Export)
Sat 04/29/2023	to	Sat 04/29/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>					FWD (Import)	REV (Export)
Sat 04/29/2023	to	Sat 04/29/2023		SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 04/30/2023	to	Sun 05/21/2023	<u>UPDATED by HQ 04/21/2023 10:16</u>	MOSES SOUTH	<b>2850 MW</b>	
0500	Continuous	2000		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 04/30/2023	to	Sun 05/21/2023	<u>UPDATED by HQ 04/21/2023 10:16</u>	SCH - HQ - NY	<b>500 MW</b>	
0500	Continuous	2000		Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW	
<b>SCH-HQ-NYISO_LIMIT_1400</b>					FWD (Import)	REV (Export)
Sun 04/30/2023	to	Fri 05/05/2023	<u>UPDATED by HQ 04/21/2023 10:16</u>	SCH - HQ - NY	<b>1400 MW</b>	
0500	Continuous	1659		Impacts Total Transfer Capability	100 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO-NYISO\_NIAGARA\_CB\_3302

Mon 05/01/2023 to Tue 05/02/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

UPDATED by NYPA 04/21/2023 13:25

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1850 MW**

50 MW

1900 MW

REV (Export)

**1400 MW**

150 MW

1550 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

660 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**300 MW**

360 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**450 MW**

210 MW

660 MW

REV (Export)

### PANNELL-CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

950 MW

2250 MW

REV (Export)

### HURLYAVE-ROSETON\_345\_303

Mon 05/01/2023 to Sun 05/07/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**4100 MW**

3715 MW

7815 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_HURLYAVE\_345\_301

Mon 05/01/2023 to Fri 06/02/2023  
0800 Continuous 1700  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4100 MW  
3715 MW  
7815 MW

### PIERCBRK-FIVEMILE\_345\_37

Tue 05/02/2023 to Tue 05/02/2023  
0830 Continuous 1230  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Wed 05/03/2023 to Fri 05/05/2023  
0301 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 04/18/2023 10:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 3800 MW  
800 MW  
4600 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 05/03/2023 to Wed 05/03/2023  
0830 Continuous 1600  
Work scheduled by: ISONE

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 100 MW  
100 MW  
200 MW

REV (Export) 100 MW  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 05/03/2023 to Wed 05/03/2023  
0830 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 500 MW  
900 MW  
1400 MW

REV (Export) 1150 MW  
450 MW  
1600 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Fri 05/05/2023 to Sun 05/21/2023  
1700 Continuous 2000  
Work scheduled by: HQ

UPDATED by HQ 04/21/2023 10:16

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1150 MW  
350 MW  
1500 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 05/05/2023 to Fri 05/05/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Fri 05/05/2023 to Fri 05/05/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/05/2023 to Tue 10/31/2023  
1800 Continuous 2359  
Work scheduled by: NYISO

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2360 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	2720 MW	

### DUNWODIE\_345KV\_5

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_7

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-DUNWODIE\_345\_W75

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability 300 MW 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability 450 MW 210 MW  
TTC with All Lines In Service 660 MW

### VOLNEY\_-MARCY\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT FWD (Import) REV (Export)  
Impacts Total Transfer Capability 4900 MW 350 MW  
TTC with All Lines In Service 5250 MW

### VOLNEY\_-MARCY\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
Impacts Total Transfer Capability 2475 MW 245 MW  
TTC with All Lines In Service 2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-MARCY\_345\_19, MARCY\_SO\_SERIES\_COMP\_I/S

Sat 05/06/2023 to Sun 05/28/2023

0500 1900

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2250 MW**

Impacts Total Transfer Capability 470 MW

TTC with All Lines In Service 2720 MW

### SPRNBK\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023

1730 Continuous 1800

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_345\_W65

Sun 05/07/2023 to Sun 05/07/2023

0001 Continuous 0030

FWD (Import) REV (Export)

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W82

Sun 05/07/2023 to Mon 05/08/2023

0001 Continuous 0200

FWD (Import) REV (Export)

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS4

Sun 05/07/2023 to Sun 05/07/2023

0001 Continuous 0030

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

### ATHENS\_-VNWAGNER\_345\_91

Mon 05/08/2023 to Thu 05/18/2023

0001 Continuous 2200

UPDATED by ConEd 02/21/2023 15:27

FWD (Import) REV (Export)

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200  
Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### VNWAGNER-PLSNTVLY\_345\_Y58

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200  
Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### EASTVIEW-SPRNBK\_345\_W65

Mon 05/08/2023 to Mon 05/08/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**4350 MW**

3465 MW

7815 MW

### SPRNBK\_345KV\_RNS4

Mon 05/08/2023 to Mon 05/08/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/08/2023 to Tue 05/09/2023  
0600 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

700 MW

1000 MW

### COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**2485 MW**

235 MW

2720 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2720 MW

### OAKDALE-FRASER\_345\_32

Tue 05/09/2023 to Tue 05/09/2023  
0700 Daily 1800  
Work scheduled by: NYSEG  
UPDATED by NYSEG 03/07/2023 14:15

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 2720 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100  
Work scheduled by: ORU  
UPDATED by ConEd 03/27/2023 15:57

FWD (Import) REV (Export)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 01/04/2023 11:31

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 01/04/2023 11:31

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 01/04/2023 11:31

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>300 MW</b>	
TTC with All Lines In Service	360 MW	
	660 MW	

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>450 MW</b>	
TTC with All Lines In Service	210 MW	
	660 MW	

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200  
Work scheduled by: HQ  
UPDATED by HQ 04/21/2023 09:47

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>2850 MW</b>	
TTC with All Lines In Service	300 MW	
	3150 MW	

### CHAT\_DC\_GC1

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200  
Work scheduled by: HQ  
UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>500 MW</b>	
TTC with All Lines In Service	500 MW	
	1000 MW	

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>2550 MW</b>	
TTC with All Lines In Service	600 MW	
	3150 MW	

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 05/14/2023 to Sun 05/14/2023  
0001 0200  
Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1370 MW</b>	<b>0 MW</b>
TTC with All Lines In Service	130 MW	1000 MW
	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 05/14/2023 to Sun 05/14/2023  
0001 Continuous 0200

UPDATED by HQ 04/21/2023 09:47

SCH - HQ - NY

FWD (Import)

REV (Export)

**1050 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Wed 05/17/2023  
0301 Continuous 0200

UPDATED by ConEd 03/20/2023 09:13

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BECK\_\_PACKARD\_230\_BP76

Mon 05/15/2023 to Fri 05/19/2023  
0630 Continuous 1730

SCH - OH - NY

FWD (Import)

REV (Export)

**1500 MW**

**1000 MW**

Impacts Total Transfer Capability

400 MW

550 MW

TTC with All Lines In Service

1900 MW

1550 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Wed 05/17/2023  
0001 Continuous 0200

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: LI

### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MARCY\_\_345KV\_CSC

Fri 05/19/2023 to Tue 05/23/2023  
0500 Continuous 1900

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2535 MW**

Impacts Total Transfer Capability

185 MW

TTC with All Lines In Service

2720 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/19/2023 to Tue 05/23/2023  
0500 1900

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2315 MW**

Impacts Total Transfer Capability

405 MW

TTC with All Lines In Service

2720 MW

Work scheduled by:

### LEEDS\_\_-VNWAGNER\_345\_92

Sat 05/20/2023 to Mon 05/29/2023  
0001 Continuous 0259

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Sat 05/20/2023 to Mon 05/29/2023  
0001 Continuous 0259

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### SPRNBK\_-TREMONT\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### VNWAGNER-PLSNTVLY\_345\_Y59

Sat 05/20/2023 to Mon 05/29/2023  
0001 Continuous 0259

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### SPRNBK\_-TREMONT\_345\_X28

Sat 05/20/2023 to Sat 05/20/2023  
1230 Continuous 1300

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
Impacts Total Transfer Capability 1025 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930  
Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1 , MARCY\_SO\_SERIES\_COMP\_I/S

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930  
Work scheduled by:

CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1220 MW  
TTC with All Lines In Service 2720 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930  
Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930  
Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-MASSENA__230_MMS1 , MOSES__-MASSENA__230_MMS2				FWD (Import)		REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	90 MW	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
MOSES__-MASSENA__230_MMS1 , MOSES__-MASSENA__230_MMS2				FWD (Import)		REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ - NY	850 MW	0 MW
0600		1930		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
MOSES__-MASSENA__230_MMS1 , MOSES__-MASSENA__230_MMS2 , CHASLAKE-PORTER__230_11				FWD (Import)		REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	90 MW	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
MOSES__-MASSENA__230_MMS1 , MOSES__-MASSENA__230_MMS2 , STLAWRNC-MOSES__230_L34P				FWD (Import)		REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	90 MW	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
MOSES__-MASSENA__230_MMS1 , MOSES__-MASSENA__230_MMS2 , STLAWRNC-MOSES__230_L34P , CHASLAKE-PORTER__230_11				FWD (Import)		REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	90 MW	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 219  
Report Run Date: 04/21/2023 23:03 (EPT)

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>VOLNEY_-MARCY_345_19</b>						FWD (Import)	REV (Export)
Sat 06/03/2023	to	Sun 06/04/2023			OSWEGO EXPORT	<b>4900 MW</b>	
0500	Continuous	1730		ARR: 19	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	
<b>VOLNEY_-MARCY_345_19</b>						FWD (Import)	REV (Export)
Sat 06/03/2023	to	Sun 06/04/2023			CENTRAL EAST - VC	<b>2475 MW</b>	
0500	Continuous	1730		ARR: 19	Impacts Total Transfer Capability	245 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	2720 MW	
<b>VOLNEY_-MARCY_345_19, MARCY_SO_SERIES_COMP_I/S</b>						FWD (Import)	REV (Export)
Sat 06/03/2023	to	Sun 06/04/2023			CENTRAL EAST - VC	<b>2250 MW</b>	
0500		1730		ARR: 19	Impacts Total Transfer Capability	470 MW	
Work scheduled by:					TTC with All Lines In Service	2720 MW	
<b>LEEDS_345KV_R94301</b>						FWD (Import)	REV (Export)
Mon 06/05/2023	to	Tue 06/06/2023			UPNY CONED	<b>3800 MW</b>	
0830	Continuous	1400			Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	7815 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>						FWD (Import)	REV (Export)
Wed 06/07/2023	to	Wed 06/07/2023			OSWEGO EXPORT	<b>5250 MW</b>	
0630	Daily	1800		ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	
<b>OSWEGO_-ELBRIDGE_345_17</b>						FWD (Import)	REV (Export)
Wed 06/07/2023	to	Wed 06/07/2023			OSWEGO EXPORT	<b>5250 MW</b>	
0630	Daily	1800		ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1500 MW  
400 MW  
1900 MW

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1150 MW  
400 MW  
1550 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 07/08/2023 to Sun 07/09/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 10:56  
ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 5250 MW  
0 MW  
5250 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:17  
ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 5250 MW  
0 MW  
5250 MW

### ADIRNDCK-PORTER\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2100 MW  
1050 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1800 MW 1300 MW**  
Impacts Total Transfer Capability 100 MW 250 MW  
TTC with All Lines In Service 1900 MW 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1300 MW 1100 MW**  
Impacts Total Transfer Capability 600 MW 450 MW  
TTC with All Lines In Service 1900 MW 1550 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_345KV\_CSC

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2535 MW**  
Impacts Total Transfer Capability 185 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Sat 08/19/2023 to Sun 08/20/2023  
0500 1930  
Work scheduled by:

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2315 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19,16

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
400 MW  
1550 MW

### CLAY\_-EDIC\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### FRASER\_-GILBOA\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
270 MW  
2720 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW** **1150 MW**  
900 MW 450 MW  
1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SPRNBK_345KV_RNS5</b>						FWD (Import)	REV (Export)
Fri 09/15/2023	to	Wed 10/25/2023			SPR/DUN-SOUTH	<b>3200 MW</b>	
0001	Continuous	0100	<u>UPDATED by ConEd 04/21/2023 14:42</u>		Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-W49TH_ST_345_M51</b>						FWD (Import)	REV (Export)
Fri 09/15/2023	to	Wed 10/25/2023			SPR/DUN-SOUTH	<b>3200 MW</b>	
0001	Continuous	0100	<u>UPDATED by ConEd 04/21/2023 14:42</u>		Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<b>CHASLAKE-PORTER__230_11</b>						FWD (Import)	REV (Export)
Sat 09/16/2023	to	Sun 10/15/2023			MOSES SOUTH	<b>2100 MW</b>	
0630	Continuous	1730	<u>UPDATED by NGrid 02/01/2023 11:03</u>		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3150 MW	
<b>CLAY__-EDIC__345_2-15</b>						FWD (Import)	REV (Export)
Mon 09/18/2023	to	Fri 09/22/2023			OSWEGO EXPORT	<b>4850 MW</b>	
0700	Continuous	1530			Impacts Total Transfer Capability	400 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	
<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sat 09/23/2023	to	Sun 09/24/2023	<u>UPDATED by NYPA 10/28/2022 11:09</u>		OSWEGO EXPORT	<b>5250 MW</b>	
0500	Continuous	1900	ARR: 19,16		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	
<b>NIAGARA_-DYSINGER_345_ND2</b>						FWD (Import)	REV (Export)
Mon 09/25/2023	to	Fri 09/29/2023			DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	2000			Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 185 MW  
TTC with All Lines In Service 2720 MW

### MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S

Mon 09/25/2023 to Sat 10/07/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2315 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2720 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
UPNY CONED **6680 MW**  
Impacts Total Transfer Capability 1135 MW  
TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 3415 MW  
TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 420 MW  
TTC with All Lines In Service 2720 MW

### NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1350 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sun 10/29/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Sun 10/29/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sun 10/29/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Sun 10/29/2023 to Mon 11/20/2023  
0001 Continuous 2359  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1200 MW**  
900 MW 600 MW  
1600 MW 1800 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4100 MW**  
3715 MW  
7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	500 MW	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	1720 MW	
Impacts Total Transfer Capability	865 MW	
TTC with All Lines In Service	2585 MW	

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	90 MW	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 219  
Report Run Date: 04/21/2023 23:03 (EPT)

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
500 MW	
2650 MW	
3150 MW	

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
90 MW	
189 MW	
279 MW	

### MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
850 MW	0 MW
650 MW	1000 MW
1500 MW	1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 12/01/2023 to Fri 05/31/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
850 MW	
3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2720 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1650 MW**

350 MW

2000 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023

0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

**1200 MW**

900 MW

600 MW

1600 MW

1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Sat 06/01/2024	to	Fri 11/15/2024		MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	1700		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, April 21, 2023 to Sunday, October 20, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2720 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.