

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
100 MW 100 MW  
2450 MW 2150 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

### PRINCTWN-N.SCTLND\_345\_361

Tue 02/14/2023 to Thu 04/27/2023  
1128 Continuous 1200

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

### PRINCTWN-N.SCTLND\_345\_362

Tue 02/14/2023 to Thu 04/27/2023  
1129 Continuous 1600

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### N.SCTLND-ALPS\_\_345\_2

Mon 02/27/2023 to Fri 04/28/2023  
0700 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

FWD (Import) REV (Export)

SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1600 MW

Work scheduled by: NGrid

### N.SCTLND-ALPS\_\_345\_2

Mon 02/27/2023 to Fri 04/28/2023  
0700 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

FWD (Import) REV (Export)

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

### EDIC\_\_-FRASER\_\_345\_EF24-40

Wed 03/01/2023 to Tue 04/11/2023  
0600 Continuous 1800

FWD (Import) REV (Export)

CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

### MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/13/2023 to Tue 04/18/2023  
0500 Continuous 2200

EXTENDED by HQ 04/11/2023 14:38

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

39 MW

TTC with All Lines In Service

279 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/13/2023 to Tue 04/18/2023  
0500 Continuous 2200

EXTENDED by HQ 04/11/2023 14:38

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### GORDONRD-PRINCTWN\_345\_371

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1000

UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2045 MW**

Impacts Total Transfer Capability

540 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: LS

### PRINCTWN-N.SCTLND\_345\_55

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1000

UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2045 MW**

Impacts Total Transfer Capability

540 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: LS

### SCH-NE-NYISO\_LIMIT\_500

Fri 03/24/2023 to Fri 04/28/2023  
0001 Continuous 0900

UPDATED by NGrid 04/10/2023 15:47

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

### NINEMILE-CLAY\_\_\_345\_8

Mon 03/27/2023 to Mon 04/17/2023  
0800 Continuous 1000

EXTENDED by NGrid 04/11/2023 16:24

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5150 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ATHENS\_-PLSNTVLY\_345\_91

Fri 03/31/2023 to Sat 04/15/2023

0001 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### PLSNTVLY\_345KV\_RNS4

Fri 03/31/2023 to Sat 04/15/2023

0001 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 04/03/2023 to Fri 04/14/2023

0730 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 04/03/2023 12:26

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2485 MW**

100 MW

2585 MW

### EASTVIEW-SPRNBK\_345\_W64

Fri 04/07/2023 to Sun 04/16/2023

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4350 MW**

3465 MW

7815 MW

### MOTTHAVN-RAINEY\_345\_Q12

Sat 04/08/2023 to Tue 04/25/2023

0344 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 04/07/2023 17:18

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### FRASER\_345\_FRASER SVC

Sat 04/08/2023 to Tue 04/11/2023

2112 Continuous 1700

Work scheduled by: NYSEG

EXT FORCED by NYSEG 04/10/2023 16:26

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2550 MW**

35 MW

2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 2300

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### FROST\_BR-LONG\_MTN\_345\_352

Sun 04/09/2023 to Tue 04/18/2023  
2030 Continuous 1300

UPDATED by ISONE 04/10/2023 09:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_1000

Sun 04/09/2023 to Mon 04/24/2023  
2300 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: ISONE

### DYSINGER-STA\_255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

UPDATED by NYPA 04/10/2023 12:07

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_400

Mon 04/10/2023 to Mon 04/17/2023  
0700 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_1300

Mon 04/10/2023 to Sun 04/23/2023  
0700 Daily 2259

UPDATED by ISONE 04/07/2023 09:39

SCH - NE - NY

FWD (Import)

REV (Export)

**1500 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-VOLNEY\_\_345\_12

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### LEEDS\_-ATHENS\_\_345\_95

Tue 04/11/2023 to Tue 04/11/2023  
0830 Daily 1100  
Work scheduled by: NGrid  
UPDATED by NGrid 03/24/2023 11:12

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd  
UPDATED by ConEd 04/11/2023 10:17

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd  
UPDATED by ConEd 04/11/2023 10:17

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd  
UPDATED by ConEd 04/11/2023 10:17

UPNY CONED FWD (Import) REV (Export)  
**4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730  
Work scheduled by: NYPA  
ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2275 MW**  
310 MW  
2585 MW

### OSWEGO\_\_VOLNEY\_\_345\_11

Wed 04/12/2023 to Wed 04/12/2023  
0630 Continuous 1800

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### DUNWODIE\_345KV\_3

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### EFISHKIL-WOOD\_ST\_345\_F38

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4000 MW**  
3815 MW  
7815 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/13/2023 to Mon 04/24/2023  
0001 Continuous 1000

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4000 MW**  
3815 MW  
7815 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5

Thu 04/13/2023 to Fri 04/14/2023  
 0001 2200

Work scheduled by:

UPNY CONED  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### WOOD\_ST-PLSNTVLE\_345\_Y86

Thu 04/13/2023 to Thu 04/13/2023  
 0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability 605 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 04/13/2023 to Thu 04/13/2023  
 0600 Continuous 2100

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Thu 04/13/2023 to Thu 04/13/2023  
 0600 Continuous 0700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Thu 04/13/2023 to Thu 04/13/2023  
 2000 Continuous 2100

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Thu 04/13/2023 to Fri 04/28/2023  
 2030 Continuous 2000

Work scheduled by: ISONE

SCH - NPX\_1385  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_400

Fri 04/14/2023 to Fri 04/14/2023  
0001 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**600 MW**

1200 MW

1800 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 04/14/2023 to Tue 04/18/2023  
1700 Continuous 0700

Work scheduled by: NGrid

UPDATED by NGrid 04/06/2023 14:28

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Fri 04/14/2023 to Tue 04/18/2023  
1700 0700

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**140 MW**

139 MW

279 MW

### ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Fri 04/14/2023 to Tue 04/18/2023  
1700 0700

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**140 MW**

139 MW

279 MW

### SCH-NYISO-NE\_LIMIT\_400

Fri 04/14/2023 to Tue 04/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**600 MW**

1200 MW

1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 0200

Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
**2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY FWD (Import) REV (Export)  
**1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - HQ - NY                     | <b>1050 MW</b> |              |
| Impacts Total Transfer Capability | 450 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0100 Continuous 0200

Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 4015 MW        |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### MILLWOOD-EASTVIEW\_345\_W99

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200

Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>7550 MW</b> |              |
| Impacts Total Transfer Capability | 265 MW         |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### SPRNBK\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200

Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3200 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### LEEDS\_\_PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 2200

Work scheduled by: NGrid

UPDATED by ConEd 03/10/2023 10:36

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 4015 MW        |              |
| TTC with All Lines In Service     | 7815 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 2200

UPDATED by ConEd 03/10/2023 10:36

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### BECK\_\_-NIAGARA\_230\_PA27

Mon 04/17/2023 to Fri 05/05/2023  
0400 Continuous 1600

SCH - OH - NY

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### DYSINGER-STA\_255\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800

UPDATED by NGrid 03/20/2023 14:42

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_400

Tue 04/18/2023 to Tue 04/18/2023  
0700 Daily 1300

SCH - NE - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### MARCY\_SO\_SERIES\_COMP\_I/S

Wed 04/19/2023 to Mon 05/01/2023  
1000 Continuous 0559

UPDATED by NYISO 02/27/2023 17:19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2360 MW**

Impacts Total Transfer Capability

225 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYISO

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EFISHKIL-WOOD\_ST\_345\_F38

Thu 04/20/2023 to Mon 04/24/2023

0001 Continuous 1000

Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>4000 MW</b> |              |
| Impacts Total Transfer Capability | 3815 MW        |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Thu 04/20/2023 to Mon 04/24/2023

0001 Continuous 1000

Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>7210 MW</b> |              |
| Impacts Total Transfer Capability | 605 MW         |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### ADIRNDCK-PORTER\_230\_12

Thu 04/20/2023 to Tue 04/25/2023

1700 Continuous 0700

Work scheduled by: LS

UPDATED by NGrid 04/11/2023 10:11

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 850 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### ADIRNDCK-PORTER\_230\_12, CHASLAKE-PORTER\_230\_11

Thu 04/20/2023 to Tue 04/25/2023

1700 0700

Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ_CEDARS                   | <b>140 MW</b> |              |
| Impacts Total Transfer Capability | 139 MW        |              |
| TTC with All Lines In Service     | 279 MW        |              |

### ADIRNDCK-PORTER\_230\_12, STLAWRNC-MOSES\_230\_L34P, CHASLAKE-PORTER\_230\_11

Thu 04/20/2023 to Tue 04/25/2023

1700 0700

Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ_CEDARS                   | <b>140 MW</b> |              |
| Impacts Total Transfer Capability | 139 MW        |              |
| TTC with All Lines In Service     | 279 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 300 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHAT\_DC\_GC1

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
|                                   | FWD (Import) | REV (Export)  |
| SCH - HQ - NY                     |              | <b>500 MW</b> |
| Impacts Total Transfer Capability |              | 500 MW        |
| TTC with All Lines In Service     |              | 1000 MW       |

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
0001 0200

Work scheduled by:

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2550 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
0001 0200

Work scheduled by:

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - HQ - NY                     | <b>1370 MW</b> | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 130 MW         | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW        | 1000 MW      |

### CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 300 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
|                                   | FWD (Import) | REV (Export)  |
| SCH - HQ - NY                     |              | <b>500 MW</b> |
| Impacts Total Transfer Capability |              | 500 MW        |
| TTC with All Lines In Service     |              | 1000 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1500 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7680 MW**

Impacts Total Transfer Capability

135 MW

TTC with All Lines In Service

7815 MW

### MILLWOOD\_345KV\_18

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

### DUNWODIE\_345KV\_3

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 04/11/2023 10:17

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE\_345KV\_4

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 04/11/2023 10:17

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1300

Mon 04/24/2023 to Mon 04/24/2023  
0700 Daily 1600  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1500 MW  
REV (Export) 300 MW  
1800 MW

### DUNWODIE\_345KV\_3

Mon 04/24/2023 to Mon 04/24/2023  
0930 Continuous 1000  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Mon 04/24/2023 to Mon 04/24/2023  
0930 Continuous 1000  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### NIAGARA\_ROBNSNRD\_230\_64

Tue 04/25/2023 to Tue 04/25/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1900 MW  
REV (Export) 100 MW  
2000 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 04/26/2023 to Wed 05/10/2023  
0700 Continuous 1630  
Work scheduled by: NGrid  
UPDATED by NGrid 03/21/2023 12:58

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5

Fri 04/28/2023 to Sat 04/29/2023  
0001 2200  
Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 4015 MW  
7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023  
0500 Continuous 2000  
Work scheduled by: HQ

FWD (Import) REV (Export)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023  
0500 Continuous 2000  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 04/30/2023 to Fri 05/05/2023  
0500 Continuous 1659  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### HURLYAVE-ROSETON\_345\_303

Mon 05/01/2023 to Sun 05/07/2023  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>4100 MW</b> |              |
| Impacts Total Transfer Capability | 3715 MW        |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### LEEDS\_-HURLYAVE\_345\_301

Mon 05/01/2023 to Fri 06/02/2023  
0800 Continuous 1700

Work scheduled by: CHGE

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| UPNY CONED                        | <b>4100 MW</b> |              |
| Impacts Total Transfer Capability | 3715 MW        |              |
| TTC with All Lines In Service     | 7815 MW        |              |

### PIERCBRK-FIVEMILE\_345\_37

Tue 05/02/2023 to Tue 05/02/2023  
0830 Continuous 1230

Work scheduled by: NGrid

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - PJ - NY                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### E13THSTA-FARRAGUT\_345\_46

Wed 05/03/2023 to Fri 05/05/2023  
0201 Continuous 0200

Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### LONG\_MTN-CRICKVLY\_345\_398

Wed 05/03/2023 to Wed 05/03/2023  
0830 Continuous 1600

Work scheduled by: ISONE

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD (Import)  | REV (Export)  |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |  |                                   |                |                |
|----------------------------------|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>LONG_MTN-CRICKVLY_345_398</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Wed 05/03/2023                   | to         | Wed 05/03/2023 |  | SCH - NE - NY                     | <b>500 MW</b>  | <b>1150 MW</b> |
| 0830                             | Continuous | 1600           |  | Impacts Total Transfer Capability | 900 MW         | 450 MW         |
| Work scheduled by: ISONE         |            |                |  | TTC with All Lines In Service     | 1400 MW        | 1600 MW        |
| <b>SCH-HQ-NYISO_LIMIT_1050</b>   |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Fri 05/05/2023                   | to         | Sun 05/21/2023 |  | SCH - HQ - NY                     | <b>1050 MW</b> |                |
| 1700                             | Continuous | 2000           |  | Impacts Total Transfer Capability | 450 MW         |                |
| Work scheduled by: HQ            |            |                |  | TTC with All Lines In Service     | 1500 MW        |                |
| <b>W49TH_ST_345KV_7</b>          |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Fri 05/05/2023                   | to         | Fri 05/05/2023 |  | SCH - PJM_HTP                     | <b>300 MW</b>  |                |
| 1730                             | Continuous | 1800           |  | Impacts Total Transfer Capability | 360 MW         |                |
| Work scheduled by: ConEd         |            |                |  | TTC with All Lines In Service     | 660 MW         |                |
| <b>W49TH_ST_345KV_8</b>          |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Fri 05/05/2023                   | to         | Fri 05/05/2023 |  | SCH - PJM_HTP                     | <b>450 MW</b>  |                |
| 1730                             | Continuous | 1800           |  | Impacts Total Transfer Capability | 210 MW         |                |
| Work scheduled by: ConEd         |            |                |  | TTC with All Lines In Service     | 660 MW         |                |
| <b>DUNWODIE_345KV_5</b>          |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 05/06/2023                   | to         | Sat 05/06/2023 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 0001                             | Continuous | 1800           |  | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |                |  | TTC with All Lines In Service     | 4600 MW        |                |
| <b>DUNWODIE_345KV_7</b>          |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 05/06/2023                   | to         | Sat 05/06/2023 |  | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 0001                             | Continuous | 1800           |  | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |                |  | TTC with All Lines In Service     | 4600 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_DUNWODIE\_345\_W75

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 1800  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### VOLNEY\_MARCY\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | <b>4900 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### VOLNEY\_MARCY\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>2475 MW</b> |              |
| Impacts Total Transfer Capability | 110 MW         |              |
| TTC with All Lines In Service     | 2585 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBKR\_345KV\_RNS3

Sat 05/06/2023 to Sat 05/06/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ATHENS\_-PLSNTVLY\_345\_91

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200  
Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### NRTH1385-NOR HBR\_138\_601

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/06/2023 15:32

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_602

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/06/2023 15:32

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 04/06/2023 15:32

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 05/08/2023 to Fri 06/16/2023  
0001 2359  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - NPX\_1385 **0 MW** **0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023

0001 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

REV (Export)

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023

0001 2359

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

REV (Export)

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/08/2023 to Fri 06/16/2023

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 04/06/2023 15:32

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

REV (Export)

0 MW

200 MW

200 MW

200 MW

200 MW

### PLSNTVLY\_345KV\_RNS4

Mon 05/08/2023 to Thu 05/18/2023

0001 Continuous 2200

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

3800 MW

REV (Export)

4015 MW

7815 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/08/2023 to Tue 05/09/2023

0600 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

300 MW

700 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

### OAKDALE\_FRASER\_\_345\_32

Tue 05/09/2023 to Tue 05/09/2023  
0700 Daily 1800  
Work scheduled by: NYSEG

UPDATED by NYSEG 03/07/2023 14:15

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100  
Work scheduled by: ORU

UPDATED by ConEd 03/27/2023 15:57

FWD (Import) REV (Export)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| <b>SPRNBK_-W49TH_ST_345_M52</b>  |            |                |                                          | FWD (Import)                      | REV (Export)   |
|----------------------------------|------------|----------------|------------------------------------------|-----------------------------------|----------------|
| Sat 05/13/2023                   | to         | Mon 05/15/2023 |                                          | SPR/DUN-SOUTH                     | <b>3200 MW</b> |
| 0001                             | Continuous | 0300           | <u>UPDATED by ConEd 01/04/2023 11:31</u> | Impacts Total Transfer Capability | 1400 MW        |
| Work scheduled by: ConEd         |            |                |                                          | TTC with All Lines In Service     | 4600 MW        |
| <b>W49TH_ST_345KV_5</b>          |            |                |                                          | FWD (Import)                      | REV (Export)   |
| Sat 05/13/2023                   | to         | Mon 05/15/2023 |                                          | SCH - PJM_HTP                     | <b>300 MW</b>  |
| 0001                             | Continuous | 0300           | <u>UPDATED by ConEd 01/04/2023 11:31</u> | Impacts Total Transfer Capability | 360 MW         |
| Work scheduled by: ConEd         |            |                |                                          | TTC with All Lines In Service     | 660 MW         |
| <b>W49TH_ST_345KV_6</b>          |            |                |                                          | FWD (Import)                      | REV (Export)   |
| Sat 05/13/2023                   | to         | Sat 05/13/2023 |                                          | SCH - PJM_HTP                     | <b>300 MW</b>  |
| 0130                             | Continuous | 0200           |                                          | Impacts Total Transfer Capability | 360 MW         |
| Work scheduled by: ConEd         |            |                |                                          | TTC with All Lines In Service     | 660 MW         |
| <b>W49TH_ST_345KV_8</b>          |            |                |                                          | FWD (Import)                      | REV (Export)   |
| Sat 05/13/2023                   | to         | Sat 05/13/2023 |                                          | SCH - PJM_HTP                     | <b>450 MW</b>  |
| 0130                             | Continuous | 0200           |                                          | Impacts Total Transfer Capability | 210 MW         |
| Work scheduled by: ConEd         |            |                |                                          | TTC with All Lines In Service     | 660 MW         |
| <b>W49TH_ST_345KV_6</b>          |            |                |                                          | FWD (Import)                      | REV (Export)   |
| Mon 05/15/2023                   | to         | Mon 05/15/2023 |                                          | SCH - PJM_HTP                     | <b>300 MW</b>  |
| 0001                             | Continuous | 0030           |                                          | Impacts Total Transfer Capability | 360 MW         |
| Work scheduled by: ConEd         |            |                |                                          | TTC with All Lines In Service     | 660 MW         |
| <b>W49TH_ST-E13THSTA_345_M55</b> |            |                |                                          | FWD (Import)                      | REV (Export)   |
| Mon 05/15/2023                   | to         | Mon 05/15/2023 |                                          | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| 0001                             | Continuous | 0030           |                                          | Impacts Total Transfer Capability | 800 MW         |
| Work scheduled by: ConEd         |            |                |                                          | TTC with All Lines In Service     | 4600 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Wed 05/17/2023  
0301 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Wed 05/17/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_345KV\_CSC

Fri 05/19/2023 to Tue 05/23/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2535 MW**  
50 MW  
2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_PLSNTVLY\_345\_92

Sat 05/20/2023 to Mon 05/29/2023

0001 Continuous 0259

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### PLSNTVLY\_345KV\_RNS5

Sat 05/20/2023 to Mon 05/29/2023

0001 Continuous 0259

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

1500 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1550 MW**

1600 MW

3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023

0600 1930

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
865 MW  
2585 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                                                                      |    |                |                                   |                               |              |
|--------------------------------------------------------------------------------------|----|----------------|-----------------------------------|-------------------------------|--------------|
| <b>MASSENA -MARCY__765_MSU1 , CHASLAKE-PORTER__230_11</b>                            |    |                |                                   | FWD (Import)                  | REV (Export) |
| Tue 05/30/2023                                                                       | to | Tue 05/30/2023 | SCH - HQ_CEDARS                   | <b>90 MW</b>                  |              |
| 0600                                                                                 |    | 1930           | Impacts Total Transfer Capability | 180 MW                        |              |
| Work scheduled by:                                                                   |    |                |                                   | TTC with All Lines In Service | 270 MW       |
| <b>MASSENA -MARCY__765_MSU1 , STLAWRNC-MOSES__230_L34P</b>                           |    |                |                                   | FWD (Import)                  | REV (Export) |
| Tue 05/30/2023                                                                       | to | Tue 05/30/2023 | SCH - HQ_CEDARS                   | <b>90 MW</b>                  |              |
| 0600                                                                                 |    | 1930           | Impacts Total Transfer Capability | 180 MW                        |              |
| Work scheduled by:                                                                   |    |                |                                   | TTC with All Lines In Service | 270 MW       |
| <b>MASSENA -MARCY__765_MSU1 , STLAWRNC-MOSES__230_L34P , CHASLAKE-PORTER__230_11</b> |    |                |                                   | FWD (Import)                  | REV (Export) |
| Tue 05/30/2023                                                                       | to | Tue 05/30/2023 | SCH - HQ_CEDARS                   | <b>90 MW</b>                  |              |
| 0600                                                                                 |    | 1930           | Impacts Total Transfer Capability | 180 MW                        |              |
| Work scheduled by:                                                                   |    |                |                                   | TTC with All Lines In Service | 270 MW       |
| <b>MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2</b>                           |    |                |                                   | FWD (Import)                  | REV (Export) |
| Tue 05/30/2023                                                                       | to | Tue 05/30/2023 | SCH - HQ_CEDARS                   | <b>90 MW</b>                  |              |
| 0600                                                                                 |    | 1930           | Impacts Total Transfer Capability | 180 MW                        |              |
| Work scheduled by:                                                                   |    |                |                                   | TTC with All Lines In Service | 270 MW       |
| <b>MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2</b>                           |    |                |                                   | FWD (Import)                  | REV (Export) |
| Tue 05/30/2023                                                                       | to | Tue 05/30/2023 | SCH - HQ - NY                     | <b>850 MW</b>                 | <b>0 MW</b>  |
| 0600                                                                                 |    | 1930           | Impacts Total Transfer Capability | 650 MW                        | 1000 MW      |
| Work scheduled by:                                                                   |    |                |                                   | TTC with All Lines In Service | 1500 MW      |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

LEEDS\_\_345KV\_R94301

Mon 06/05/2023 to Tue 06/06/2023  
0830 Continuous 1400

Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
4015 MW  
7815 MW

ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                 |            |                |                                         |            |                                   |                |                |
|---------------------------------|------------|----------------|-----------------------------------------|------------|-----------------------------------|----------------|----------------|
| <b>OSWEGO__-ELBRIDGE_345_17</b> |            |                |                                         |            | OSWEGO EXPORT                     | FWD (Import)   | REV (Export)   |
| Wed 06/07/2023                  | to         | Wed 06/07/2023 |                                         |            | Impacts Total Transfer Capability | <b>5250 MW</b> |                |
| 0630                            | Daily      | 1800           |                                         | ARR: 75    | TTC with All Lines In Service     | 0 MW           |                |
| Work scheduled by: NGrid        |            |                |                                         |            |                                   | 5250 MW        |                |
| <b>NIAGARA__PACKARD_230_62</b>  |            |                |                                         |            | SCH - OH - NY                     | FWD (Import)   | REV (Export)   |
| Mon 06/26/2023                  | to         | Fri 06/30/2023 |                                         |            | Impacts Total Transfer Capability | <b>1500 MW</b> |                |
| 0500                            | Continuous | 1900           |                                         |            | TTC with All Lines In Service     | 400 MW         |                |
| Work scheduled by: NYPA         |            |                |                                         |            |                                   | 1900 MW        |                |
| <b>NIAGARA_345_230_AT4</b>      |            |                |                                         |            | SCH - OH - NY                     | FWD (Import)   | REV (Export)   |
| Wed 06/28/2023                  | to         | Thu 06/29/2023 |                                         |            | Impacts Total Transfer Capability |                | <b>1150 MW</b> |
| 0500                            | Continuous | 1900           |                                         |            | TTC with All Lines In Service     |                | 400 MW         |
| Work scheduled by: NYPA         |            |                |                                         |            |                                   |                | 1550 MW        |
| <b>MARCY__-EDIC__345_UE1-7</b>  |            |                |                                         |            | OSWEGO EXPORT                     | FWD (Import)   | REV (Export)   |
| Sat 07/08/2023                  | to         | Sun 07/09/2023 | <u>UPDATED by NYPA 10/28/2022 10:56</u> |            | Impacts Total Transfer Capability | <b>5250 MW</b> |                |
| 0500                            | Continuous | 1900           |                                         | ARR: 19,16 | TTC with All Lines In Service     | 0 MW           |                |
| Work scheduled by: NYPA         |            |                |                                         |            |                                   | 5250 MW        |                |
| <b>MARCY__-EDIC__345_UE1-7</b>  |            |                |                                         |            | OSWEGO EXPORT                     | FWD (Import)   | REV (Export)   |
| Sat 07/15/2023                  | to         | Sun 07/16/2023 | <u>UPDATED by NYPA 10/28/2022 11:17</u> |            | Impacts Total Transfer Capability | <b>5250 MW</b> |                |
| 0500                            | Continuous | 1930           |                                         | ARR: 19,16 | TTC with All Lines In Service     | 0 MW           |                |
| Work scheduled by: NYPA         |            |                |                                         |            |                                   | 5250 MW        |                |
| <b>ADIRNDCK-PORTER__230_12</b>  |            |                |                                         |            | MOSES SOUTH                       | FWD (Import)   | REV (Export)   |
| Sun 07/16/2023                  | to         | Sun 07/16/2023 | <u>UPDATED by NYPA 12/14/2022 14:55</u> |            | Impacts Total Transfer Capability | <b>2100 MW</b> |                |
| 0700                            | Continuous | 1530           |                                         |            | TTC with All Lines In Service     | 1050 MW        |                |
| Work scheduled by: NYPA         |            |                |                                         |            |                                   | 3150 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1800 MW 1300 MW**  
Impacts Total Transfer Capability 100 MW 250 MW  
TTC with All Lines In Service 1900 MW 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-ST\_A\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1300 MW 1100 MW**  
Impacts Total Transfer Capability 600 MW 450 MW  
TTC with All Lines In Service 1900 MW 1550 MW

### DYSINGER-ST\_A\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_\_345KV\_CSC

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19,16

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY FWD (Import) REV (Export)  
**1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2450 MW**

Impacts Total Transfer Capability

135 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

**500 MW**

**1150 MW**

Impacts Total Transfer Capability

900 MW

450 MW

TTC with All Lines In Service

1400 MW

1600 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Sat 09/16/2023 to Sun 10/15/2023

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4850 MW**

400 MW

5250 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2700 MW**

500 MW

3200 MW

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2535 MW**

50 MW

2585 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023

0700 Continuous 1530

Work scheduled by: NYPA

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**6680 MW**

1135 MW

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | 0 MW         | 0 MW         |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |

### ROSETON-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| UPNY CONED                        | 4400 MW      |              |
| Impacts Total Transfer Capability | 3415 MW      |              |
| TTC with All Lines In Service     | 7815 MW      |              |

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| CENTRAL EAST - VC                 | 2300 MW      |              |
| Impacts Total Transfer Capability | 285 MW       |              |
| TTC with All Lines In Service     | 2585 MW      |              |

### NIAGARA-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     |              | 1350 MW      |
| Impacts Total Transfer Capability |              | 200 MW       |
| TTC with All Lines In Service     |              | 1550 MW      |

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 2100 MW      |              |
| Impacts Total Transfer Capability | 1050 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import)  | REV (Export) |
|                                   | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE\_345\_138\_BK\_2

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import)  | REV (Export) |
|                                   | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

Work scheduled by: ConEd

|                                   |               |               |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385                    | FWD (Import)  | REV (Export)  |
|                                   | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

Work scheduled by: ConEd

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY                     | FWD (Import)  | REV (Export)   |
|                                   | <b>700 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 900 MW        | 500 MW         |
| TTC with All Lines In Service     | 1600 MW       | 1800 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### HURLYAVE-ROSETON\_\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

4100 MW

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

1550 MW

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

500 MW

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

1720 MW

Impacts Total Transfer Capability

865 MW

TTC with All Lines In Service

2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |               |                |
|-----------------------------------|---------------|----------------|
|                                   | FWD (Import)  | REV (Export)   |
| SCH - HQ - NY                     | <b>475 MW</b> | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 1025 MW       | 0 MW           |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW        |

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| MOSES SOUTH                       | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

### MOSES\_\_\_-MASSENA\_\_230\_MMS1 , MOSES\_\_\_-MASSENA\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### MOSES\_\_\_-MASSENA\_\_230\_MMS1 , MOSES\_\_\_-MASSENA\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ - NY                     | <b>850 MW</b> | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 650 MW        | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW      |

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1650 MW**  
350 MW  
2000 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1300 MW**  
900 MW 500 MW  
1600 MW 1800 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_HTP                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 310 MW       |              |
| TTC with All Lines In Service     | 350 MW       |              |
|                                   | 660 MW       |              |

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3800 MW      |              |
| TTC with All Lines In Service     | 800 MW       |              |
|                                   | 4600 MW      |              |

### W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_HTP                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 310 MW       |              |
| TTC with All Lines In Service     | 350 MW       |              |
|                                   | 660 MW       |              |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 0 MW         | 0 MW         |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |
|                                   | 330 MW       | 330 MW       |

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 0 MW         |              |
| TTC with All Lines In Service     | 660 MW       |              |
|                                   | 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 375 MW       |              |
| TTC with All Lines In Service     | 285 MW       |              |
|                                   | 660 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, April 11, 2023 to Thursday, October 10, 2024

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST        | 6000 MW |
| UPNY CONED        | 7815 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1600  
 Work scheduled by: LI

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1600  
 Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |