

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 09/30/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 09/30/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
100 MW 100 MW  
2450 MW 2150 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

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### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 11/06/2023  
1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

### PRINCTWN-N.SCTLND\_345\_361

Tue 02/14/2023 to Thu 04/27/2023  
1128 Continuous 1200

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

### PRINCTWN-N.SCTLND\_345\_362

Tue 02/14/2023 to Thu 04/27/2023  
1129 Continuous 1600

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

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### CHASLAKE-PORTER\_\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### N.SCTLND-ALPS\_\_345\_2

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NE - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

### N.SCTLND-ALPS\_\_345\_2

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### EDIC\_\_-FRASER\_\_345\_EF24-40

Wed 03/01/2023 to Tue 04/11/2023  
0600 Continuous 1800

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NGrid

### MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/13/2023 to Thu 04/13/2023  
0500 Continuous 2200

EXTENDED by HQ 04/05/2023 10:14

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

39 MW

TTC with All Lines In Service

279 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/13/2023 to Thu 04/13/2023  
0500 Continuous 2200

EXTENDED by HQ 04/05/2023 10:14

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### GORDONRD-PRINCTWN\_345\_371

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1000

UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2045 MW**

Impacts Total Transfer Capability

540 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: LS

### PRINCTWN-N.SCTLND\_345\_55

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1000

UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2045 MW**

Impacts Total Transfer Capability

540 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: LS

### SCH-NE-NYISO\_LIMIT\_500

Fri 03/24/2023 to Mon 04/24/2023  
0001 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

### NINEMILE-CLAY\_\_\_345\_8

Mon 03/27/2023 to Fri 04/14/2023  
0800 Continuous 1600

UPDATED by NGrid 04/07/2023 15:44

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5150 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

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### ATHENS\_-PLSNTVLY\_345\_91

Fri 03/31/2023 to Sat 04/15/2023

0001 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### PLSNTVLY\_345KV\_RNS4

Fri 03/31/2023 to Sat 04/15/2023

0001 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 04/03/2023 to Fri 04/14/2023

0730 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 04/03/2023 12:26

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2485 MW**

100 MW

2585 MW

### EASTVIEW-SPRNBK\_345\_W64

Fri 04/07/2023 to Sun 04/16/2023

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4350 MW**

3465 MW

7815 MW

### MOTTHAVN-RAINEY\_345\_Q12

Sat 04/08/2023 to Tue 04/25/2023

0344 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 04/07/2023 17:18

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### FRASER\_345\_FRASER SVC

Sat 04/08/2023 to Mon 04/10/2023

2112 Continuous 1700

Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2550 MW**

35 MW

2585 MW

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### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 2300

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### FROST\_BR-LONG\_MTN\_345\_352

Sun 04/09/2023 to Tue 04/18/2023  
2030 Continuous 1300

UPDATED by ISONE 04/07/2023 09:29

SCH - NE - NY

FWD (Import)

REV (Export)

1300 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_400

Sun 04/09/2023 to Sun 04/09/2023  
2030 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

600 MW

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1600 MW

### SCH-NYISO-NE\_LIMIT\_1300

Sun 04/09/2023 to Sun 04/09/2023  
2030 Daily 2259

SCH - NE - NY

FWD (Import)

REV (Export)

1500 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1800 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sun 04/09/2023 to Mon 04/24/2023  
2300 Daily 0659

SCH - NE - NY

FWD (Import)

REV (Export)

1200 MW

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1800 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

2850 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

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UPNY CONED 7815 MW  
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### SCH-NE-NYISO\_LIMIT\_400

Mon 04/10/2023 to Mon 04/17/2023  
0700 Daily 2259

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

600 MW

### SCH-NYISO-NE\_LIMIT\_1300

Mon 04/10/2023 to Sun 04/23/2023  
0700 Daily 2259

Work scheduled by: ISONE

UPDATED by ISONE 04/07/2023 09:39

SCH - NE - NY  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1800 MW

FWD (Import) REV (Export)

1500 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

5250 MW

### LEEDS\_-ATHENS\_\_345\_95

Tue 04/11/2023 to Tue 04/11/2023  
0830 Daily 1100

Work scheduled by: NGrid

UPDATED by NGrid 03/24/2023 11:12

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

3800 MW

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

UPDATED by ConEd 04/07/2023 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

3800 MW

### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

UPDATED by ConEd 04/07/2023 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

3800 MW

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### PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

UPDATED by ConEd 04/07/2023 16:35

UPNY CONED

FWD (Import)

REV (Export)

**4000 MW**

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### FRASANNX-COOPERS\_345\_UCC2-41

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### OSWEGO\_-VOLNEY\_345\_11

Wed 04/12/2023 to Wed 04/12/2023  
0630 Continuous 1800

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_3

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd



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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### EFISHKIL-WOOD\_ST\_345\_F38

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/13/2023 to Mon 04/24/2023  
0001 Continuous 1000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5

Thu 04/13/2023 to Fri 04/14/2023  
0001 2200  
Work scheduled by:

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### WOOD\_ST-PLSNTVLE\_345\_Y86

Thu 04/13/2023 to Thu 04/13/2023  
0001 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7210 MW</b>	
Impacts Total Transfer Capability	605 MW	
TTC with All Lines In Service	7815 MW	

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 04/13/2023 to Thu 04/13/2023  
0600 Continuous 2100  
Work scheduled by: NGrid  
ARR: 75

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Thu 04/13/2023 to Thu 04/13/2023  
0600 Continuous 0700  
Work scheduled by: NGrid  
ARR: 75

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

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### OSWEGO\_\_ELBRIDGE\_345\_17

Thu 04/13/2023 to Thu 04/13/2023  
2000 Continuous 2100

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Thu 04/13/2023 to Fri 04/28/2023  
2030 Continuous 2000

FWD (Import) REV (Export)

SCH - NPX\_1385 **100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### SCH-NYISO-NE\_LIMIT\_400

Fri 04/14/2023 to Fri 04/14/2023  
0001 Daily 0659

FWD (Import) REV (Export)

SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 1200 MW  
TTC with All Lines In Service 1800 MW

### ADIRNDCK-PORTER\_\_230\_12

Fri 04/14/2023 to Tue 04/18/2023  
1700 Continuous 0700

UPDATED by NGrid 04/06/2023 14:28

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Fri 04/14/2023 to Tue 04/18/2023  
1700 0700

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 139 MW  
TTC with All Lines In Service 279 MW

### ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Fri 04/14/2023 to Tue 04/18/2023  
1700 0700

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 139 MW  
TTC with All Lines In Service 279 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_400

Fri 04/14/2023 to Tue 04/18/2023  
2300 Daily 0659

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**600 MW**  
1200 MW  
1800 MW

### CHAT\_DC\_GC1

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 0200

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1370 MW** **0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		500 MW
		1000 MW

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 04/16/2023 to Sun 04/16/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1050 MW</b>
TTC with All Lines In Service		450 MW
		1500 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>3800 MW</b>
TTC with All Lines In Service		4015 MW
		7815 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>7550 MW</b>
TTC with All Lines In Service		265 MW
		7815 MW

### SPRNBK\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>3200 MW</b>
TTC with All Lines In Service		1400 MW
		4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 2200

UPDATED by ConEd 03/10/2023 10:36

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 2200

UPDATED by ConEd 03/10/2023 10:36

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### BECK\_\_-NIAGARA\_230\_PA27

Mon 04/17/2023 to Fri 05/05/2023  
0400 Continuous 1600

SCH - OH - NY

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

### DYSINGER-STA\_255\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800

UPDATED by NGrid 03/20/2023 14:42

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_400

Tue 04/18/2023 to Tue 04/18/2023  
0700 Daily 1300

Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**600 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1600 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Wed 04/19/2023 to Mon 05/01/2023  
1000 Continuous 0559

Work scheduled by: NYISO

UPDATED by NYISO 02/27/2023 17:19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2360 MW**  
Impacts Total Transfer Capability 225 MW  
TTC with All Lines In Service 2585 MW

### EFISHKIL-WOOD\_ST\_345\_F38

Thu 04/20/2023 to Mon 04/24/2023  
0001 Continuous 1000

Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Thu 04/20/2023 to Mon 04/24/2023  
0001 Continuous 1000

Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

### ADIRNDCK-PORTER\_230\_12

Thu 04/20/2023 to Tue 04/25/2023  
1700 Continuous 0700

Work scheduled by: LS

UPDATED by NGrid 03/16/2023 11:38

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Thu 04/20/2023 to Tue 04/25/2023  
1700 0700

Work scheduled by:

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 139 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Thu 04/20/2023 to Tue 04/25/2023  
1700 0700

Work scheduled by:

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 139 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Sun 04/23/2023 to Sun 04/23/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
0001 0200

Work scheduled by:

MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY **1370 MW** **0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

FWD (Import) REV (Export)  
 MOSES SOUTH **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

FWD (Import) REV (Export)  
 SCH - HQ - NY **500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

FWD (Import) REV (Export)  
 SCH - HQ - NY **1150 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 1500 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Mon 04/24/2023 to Wed 04/26/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 UPNY CONED **7680 MW**  
 Impacts Total Transfer Capability 135 MW  
 TTC with All Lines In Service 7815 MW

### MILLWOOD\_345KV\_18

Mon 04/24/2023 to Wed 04/26/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

### DUNWODIE\_345KV\_3

Mon 04/24/2023 to Mon 04/24/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 04/07/2023 16:35

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200

UPDATED by ConEd 04/07/2023 16:35

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

FWD (Import) REV (Export)

**1300 MW**

950 MW

2250 MW

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

### SCH-NYISO-NE\_LIMIT\_1300

Mon 04/24/2023 to Mon 04/24/2023  
0700 Daily 1600

FWD (Import) REV (Export)

**1500 MW**

300 MW

1800 MW

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

### DUNWODIE\_345KV\_3

Mon 04/24/2023 to Mon 04/24/2023  
0930 Continuous 1000

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

Mon 04/24/2023 to Mon 04/24/2023  
0930 Continuous 1000

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### S.RIPLEY-DUNKIRK\_230\_68

Wed 04/26/2023 to Wed 05/10/2023  
0700 Continuous 1630

UPDATED by NGrid 03/21/2023 12:58

FWD (Import) REV (Export)

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5

Fri 04/28/2023 to Sat 04/29/2023

0001 2200

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023

0500 Continuous 2000

Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC2

Sun 04/30/2023 to Sun 05/21/2023

0500 Continuous 2000

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 04/30/2023 to Fri 05/05/2023

0500 Continuous 1659

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1500 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/01/2023 to Fri 05/05/2023

0600 Continuous 1800

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_7

Mon 05/01/2023 to Mon 05/01/2023

0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### HURLYAVE-ROSETON\_345\_303

Mon 05/01/2023 to Sun 05/07/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

### LEEDS\_-\_HURLYAVE\_345\_301

Mon 05/01/2023 to Fri 06/02/2023  
0800 Continuous 1700  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

### PIERCBRK-FIVEMILE\_345\_37

Tue 05/02/2023 to Tue 05/02/2023  
0830 Continuous 1230  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### E13THSTA-FARRAGUT\_345\_46

Wed 05/03/2023 to Fri 05/05/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Wed 05/03/2023	to	Wed 05/03/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0830	Continuous	1600		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ISONE				TTC with All Lines In Service	200 MW	200 MW
<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Wed 05/03/2023	to	Wed 05/03/2023		SCH - NE - NY	<b>500 MW</b>	<b>1150 MW</b>
0830	Continuous	1600		Impacts Total Transfer Capability	900 MW	450 MW
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	1600 MW
<b>SCH-HQ-NYISO_LIMIT_1050</b>					FWD (Import)	REV (Export)
Fri 05/05/2023	to	Sun 05/21/2023		SCH - HQ - NY	<b>1050 MW</b>	
1700	Continuous	2000		Impacts Total Transfer Capability	450 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1500 MW	
<b>W49TH_ST_345KV_7</b>					FWD (Import)	REV (Export)
Fri 05/05/2023	to	Fri 05/05/2023		SCH - PJM_HTP	<b>300 MW</b>	
1730	Continuous	1800		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>					FWD (Import)	REV (Export)
Fri 05/05/2023	to	Fri 05/05/2023		SCH - PJM_HTP	<b>450 MW</b>	
1730	Continuous	1800		Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Sat 05/06/2023	to	Sat 05/06/2023		SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### VOLNEY\_-MARCY\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

ARR: 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4900 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### VOLNEY\_-MARCY\_345\_19

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2475 MW**

Impacts Total Transfer Capability

110 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### ATHENS\_-PLSNTVLY\_345\_91

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### NRTH1385-NOR HBR\_138\_601

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359

UPDATED by LI 04/06/2023 15:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NOR HBR\_138\_602

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359

UPDATED by LI 04/06/2023 15:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359

UPDATED by LI 04/06/2023 15:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 05/08/2023 to Fri 06/16/2023  
0001 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023  
0001 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 05/08/2023 to Fri 06/16/2023  
0001 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/08/2023 to Fri 06/16/2023  
0001 Continuous 2359

UPDATED by LI 04/06/2023 15:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200

UPDATED by ConEd 02/21/2023 15:27

FWD (Import) REV (Export)

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 05/08/2023 to Tue 05/09/2023  
0600 Continuous 1900

FWD (Import) REV (Export)

Work scheduled by: HQ

SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530

FWD (Import) REV (Export)

Work scheduled by: NYPA

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530

FWD (Import) REV (Export)

Work scheduled by: NYPA

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

### OAKDALE\_FRASER\_345\_32

Tue 05/09/2023 to Tue 05/09/2023  
0700 Daily 1800

UPDATED by NYSEG 03/07/2023 14:15

FWD (Import) REV (Export)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100

UPDATED by ConEd 03/27/2023 15:57

FWD (Import) REV (Export)

Work scheduled by: ORU

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Wed 05/17/2023  
0301 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Wed 05/17/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### MARCY\_\_345KV\_CSC

Fri 05/19/2023 to Tue 05/23/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2535 MW

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

2585 MW

### LEEDS\_\_PLSNTVLY\_345\_92

Sat 05/20/2023 to Sat 05/27/2023  
0001 Continuous 2200

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### PLSNTVLY\_345KV\_RNS5

Sat 05/20/2023 to Sat 05/27/2023  
0001 Continuous 2200

Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### CHATGUAY-MASSENA\_\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### MARCY\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 16:34

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**1720 MW**

Impacts Total Transfer Capability

865 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

FWD (Import) REV (Export)

**475 MW 1000 MW**

Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

FWD (Import) REV (Export)

**500 MW**

Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

FWD (Import) REV (Export)

**90 MW**

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

FWD (Import) REV (Export)

**90 MW**

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

FWD (Import) REV (Export)

**90 MW**

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

180 MW  
270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2				FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930	Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2				FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0600		1930	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2 , CHASLAKE-PORTER__230_11				FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930	Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2 , STLAWRNC-MOSES__230_L34P				FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930	Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW
MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2 , STLAWRNC-MOSES__230_L34P , CHASLAKE-PORTER__230_11				FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930	Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_345KV\_R94301

Mon 06/05/2023 to Tue 06/06/2023  
0830 Continuous 1400

Work scheduled by: NGrid

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### NIAGARA\_-PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1500 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1900 MW

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1150 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1550 MW

### MARCY\_-EDIC\_\_345\_UE1-7

Sat 07/08/2023 to Sun 07/09/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 10:56

ARR: 19,16

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 07/15/2023 to Sun 07/16/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:17

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

**5250 MW**

REV (Export)

0 MW

5250 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

**2100 MW**

REV (Export)

1050 MW

3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

**2100 MW**

REV (Export)

1050 MW

3150 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

**1800 MW**

REV (Export)

100 MW

1900 MW

250 MW

1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

**2100 MW**

REV (Export)

1050 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Fri 08/04/2023 to Mon 08/14/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY **1300 MW 1100 MW**  
Impacts Total Transfer Capability 600 MW 450 MW  
TTC with All Lines In Service 1900 MW 1550 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 08/15/2023 to Fri 08/25/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2535 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	2585 MW	

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19,16

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### NIAGARA\_345\_230\_AT4

Mon 08/28/2023 to Fri 09/01/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1150 MW</b>
Impacts Total Transfer Capability		400 MW
TTC with All Lines In Service		1550 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2450 MW</b>	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	2585 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
500 MW	1150 MW
900 MW	450 MW
1400 MW	1600 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3200 MW	
1400 MW	
4600 MW	

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3200 MW	
1400 MW	
4600 MW	

### CHASLAKE-PORTER\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2100 MW	
1050 MW	
3150 MW	

### CLAY\_-EDIC\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4850 MW	
400 MW	
5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023

UPDATED by NYPA 10/28/2022 11:09

OSWEGO EXPORT

FWD (Import)

REV (Export)

0500 Continuous 1900

ARR: 19,16

Impacts Total Transfer Capability

5250 MW

0 MW

Work scheduled by: NYPA

TTC with All Lines In Service

5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

DYSINGER EAST

FWD (Import)

REV (Export)

0500 Continuous 2000

Impacts Total Transfer Capability

2700 MW

500 MW

Work scheduled by: NYPA

TTC with All Lines In Service

3200 MW

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

CENTRAL EAST - VC

FWD (Import)

REV (Export)

0700 Continuous 1530

Impacts Total Transfer Capability

2535 MW

50 MW

Work scheduled by: NYPA

TTC with All Lines In Service

2585 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 09/25/2023 to Fri 10/13/2023

UPNY CONED

FWD (Import)

REV (Export)

0700 Continuous 1530

Impacts Total Transfer Capability

6680 MW

1135 MW

Work scheduled by: NYPA

TTC with All Lines In Service

7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0600 Continuous 1800

Impacts Total Transfer Capability

0 MW

330 MW

0 MW

330 MW

Work scheduled by: LI

TTC with All Lines In Service

330 MW

330 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023

UPNY CONED

FWD (Import)

REV (Export)

0800 Continuous 1600

Impacts Total Transfer Capability

4400 MW

3415 MW

Work scheduled by: CHGE

TTC with All Lines In Service

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

### NIAGARA\_PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY **1350 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 234  
Report Run Date: 04/09/2023 23:03 (EPT)

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRIDGE-DUFFYAVE\_345\_501

Sun 10/29/2023 to Fri 11/17/2023

0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

**1300 MW**

Impacts Total Transfer Capability

900 MW

500 MW

TTC with All Lines In Service

1600 MW

1800 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023

0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

**4100 MW**

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
865 MW  
2585 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 500 MW  
2650 MW  
3150 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 90 MW  
189 MW  
279 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 850 MW  
650 MW  
1500 MW

REV (Export) 0 MW  
1000 MW  
1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 0 MW  
315 MW  
315 MW

REV (Export) 0 MW  
315 MW  
315 MW

### NIAGARA\_345\_230\_AT4

Mon 12/04/2023 to Fri 12/08/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1650 MW  
350 MW  
2000 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 12/04/2023 to Fri 12/08/2023  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

100 MW

100 MW

100 MW

100 MW

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

700 MW

1300 MW

900 MW

500 MW

1600 MW

1800 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

SCH - PJM\_HTP

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

310 MW

350 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

3800 MW

800 MW

4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	350 MW	
	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	330 MW	330 MW
	330 MW	330 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	660 MW	
	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	375 MW	
TTC with All Lines In Service	285 MW	
	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	375 MW	
TTC with All Lines In Service	285 MW	
	660 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits Sunday, April 9, 2023 to Tuesday, October 8, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	0 MW	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW