

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Thu 08/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Thu 08/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Thu 08/31/2023  
 0001 2359  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**2350 MW** **2050 MW**  
 100 MW 100 MW  
 2450 MW 2150 MW

### EGRDNCTY\_345\_138\_AT1

FWD (Import) REV (Export)

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**1250 MW**  
 250 MW  
 1500 MW

### EGRDNCTY\_345\_138\_AT2

FWD (Import) REV (Export)

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**1250 MW**  
 250 MW  
 1500 MW

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MOSES SOUTH 3150 MW

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### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

UPDATED by IESO 10/04/2022 16:51

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### MARCY\_SO\_SERIES\_COMP\_I/S

Sat 12/31/2022 to Wed 03/01/2023  
1700 Continuous 0559

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2360 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

225 MW

2585 MW

Work scheduled by: NYISO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

350 MW

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

100 MW

2000 MW

Work scheduled by: IESO

### DUNWODIE\_345KV\_8

Sun 01/22/2023 to Sun 03/05/2023  
0001 Continuous 0200

UPDATED by ConEd 02/10/2023 08:05

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

800 MW

4600 MW

Work scheduled by: ConEd

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EDIC\_\_-FRASER\_345\_EF24-40

Mon 02/13/2023 to Sat 02/18/2023  
0600 Continuous 1830  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2275 MW  
REV (Export) 310 MW  
2585 MW

### PRINCTWN-N.SCTLND\_345\_361

Tue 02/14/2023 to Mon 04/24/2023  
1128 Continuous 2359  
Work scheduled by: LS

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### PRINCTWN-N.SCTLND\_345\_362

Tue 02/14/2023 to Thu 04/27/2023  
1129 Continuous 2359  
Work scheduled by: LS

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### FRASER\_-COOPERS\_345\_33

Mon 02/20/2023 to Sun 02/26/2023  
0600 Continuous 1700  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2335 MW  
REV (Export) 250 MW  
2585 MW

### MOSES\_-ADIRNDCK\_230\_MA1

Mon 02/20/2023 to Tue 02/28/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export) 850 MW  
3150 MW

### CHASLAKE-PORTER\_230\_11

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export) 850 MW  
3150 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_800

Tue 02/21/2023 to Wed 02/22/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### MARCY\_-EDIC\_345\_UE1-7

Wed 02/22/2023 to Thu 02/23/2023  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19,16

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 02/22/2023 to Thu 02/23/2023  
2300 Continuous 0100  
Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Thu 02/23/2023 to Thu 02/23/2023  
0800 Continuous 1600  
Work scheduled by: ISONE

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Thu 02/23/2023 to Thu 02/23/2023  
0800 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY **700 MW** **1300 MW**  
Impacts Total Transfer Capability 900 MW 500 MW  
TTC with All Lines In Service 1600 MW 1800 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_300

Thu 02/23/2023 to Thu 02/23/2023  
0800 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY **500 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-NE\_LIMIT\_700

Thu 02/23/2023 to Thu 02/23/2023  
0800 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**900 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1800 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Fri 02/24/2023 to Tue 02/28/2023  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Fri 02/24/2023 to Tue 02/28/2023  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2480 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2585 MW

### DUNWODIE\_345KV\_7

Sat 02/25/2023 to Sun 03/05/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/10/2023 08:05

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sat 02/25/2023 to Sun 03/05/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/10/2023 08:05

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Mon 02/27/2023 to Mon 02/27/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

EXTENDED by ConEd 02/14/2023 10:36

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### PLSNTVLE-DUNWODIE\_345\_W90

Mon 02/27/2023 to Wed 03/01/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 02/14/2023 10:36

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4000 MW**  
3815 MW  
7815 MW

### WOOD\_ST-PLSNTVLE\_345\_Y87

Mon 02/27/2023 to Wed 03/01/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 02/14/2023 10:36

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7260 MW**  
555 MW  
7815 MW

### N.SCTLND-ALPS\_345\_2

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 07/05/2022 10:45

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
700 MW  
1600 MW

### N.SCTLND-ALPS\_345\_2

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 07/05/2022 10:45

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 02/28/2023 to Tue 02/28/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CANCELLED by TO 02/17/2023 15:03

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### EDIC\_-FRASER\_345\_EF24-40

Wed 03/01/2023 to Tue 04/11/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2275 MW**  
310 MW  
2585 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MOSES\_\_-ADIRNDCK\_230\_MA2

Wed 03/01/2023 to Sun 03/05/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### DUNWODIE\_345KV\_6

Wed 03/01/2023 to Wed 03/01/2023  
2130 Continuous 2200  
Work scheduled by: ConEd  
EXTENDED by ConEd 02/14/2023 10:36

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_-PACKARD\_230\_61

Thu 03/02/2023 to Fri 03/10/2023  
0500 Continuous 2300  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **2200 MW 1850 MW**  
Impacts Total Transfer Capability 200 MW 150 MW  
TTC with All Lines In Service 2400 MW 2000 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 03/06/2023 to Mon 03/06/2023  
0100 Continuous 0130  
Work scheduled by: ConEd  
CANCELLED by TO 02/15/2023 15:55

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 03/06/2023 to Fri 05/26/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/07/2023 to Wed 03/08/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### SCH-NE-NYISO\_LIMIT\_600

Wed 03/08/2023 to Thu 03/09/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### E13THSTA-FARRAGUT\_345\_45

Thu 03/09/2023 to Thu 03/09/2023  
0130 Continuous 0200  
Work scheduled by: ConEd  
CANCELLED by TO 02/15/2023 15:55

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/09/2023 to Fri 03/10/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### SPRNBK\_-TREMONT\_345\_X28

Fri 03/10/2023 to Fri 03/10/2023  
0001 Continuous 0030  
Work scheduled by: ConEd  
UPDATED by ConEd 01/28/2023 08:01

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4200 MW	
400 MW	
4600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/10/2023 to Sat 03/11/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/11/2023 to Sun 03/12/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	



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 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### SPRNBK\_-TREMONT\_345\_X28

Sun 03/12/2023 to Sun 03/12/2023  
 1730 Continuous 1800  
 Work scheduled by: ConEd

UPDATED by ConEd 01/28/2023 08:01

SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/12/2023 to Mon 03/13/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### NINEMILE-CLAY\_345\_8

Mon 03/13/2023 to Mon 03/13/2023  
 0001 Continuous 0100  
 Work scheduled by: NGrid

OSWEGO EXPORT **5150 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 03/13/2023 to Fri 03/31/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2000 MW

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/13/2023 to Thu 04/06/2023  
 0500 Continuous 2200  
 Work scheduled by: HQ

SCH - HQ\_CEDARS **240 MW**  
 Impacts Total Transfer Capability 39 MW  
 TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/13/2023 to Thu 04/06/2023  
 0500 Continuous 2200  
 Work scheduled by: HQ

SCH - HQ\_CEDARS **0 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 100 MW

FWD (Import) REV (Export)

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### COOPERS\_MIDDLETP\_345\_CCRT34

Mon 03/13/2023 to Fri 03/17/2023  
0700 Continuous 0759

Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/13/2023 to Tue 03/14/2023  
2300 Continuous 0659

Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	1600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/14/2023 to Wed 03/15/2023  
2300 Continuous 0659

Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	1600 MW	

### EASTVIEW-SPRNBK\_345\_W64

Wed 03/15/2023 to Fri 03/24/2023  
0201 Continuous 0200

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### MILLWOOD-EASTVIEW\_345\_W99

Wed 03/15/2023 to Wed 03/15/2023  
0201 Continuous 0230

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7550 MW</b>	
Impacts Total Transfer Capability	265 MW	
TTC with All Lines In Service	7815 MW	

### SPRNBK\_345KV\_RNS5

Wed 03/15/2023 to Wed 03/15/2023  
0201 Continuous 0230

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NINEMILE-CLAY___345_8</b>					FWD (Import)	REV (Export)
Wed 03/15/2023	to	Wed 03/15/2023		OSWEGO EXPORT	<b>5150 MW</b>	
0930	Continuous	1500		Impacts Total Transfer Capability	100 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>SCH-NE-NYISO_LIMIT_600</b>					FWD (Import)	REV (Export)
Wed 03/15/2023	to	Thu 03/16/2023		SCH - NE - NY	<b>800 MW</b>	
2300	Continuous	0659		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NE-NYISO_LIMIT_600</b>					FWD (Import)	REV (Export)
Thu 03/16/2023	to	Fri 03/17/2023		SCH - NE - NY	<b>800 MW</b>	
2300	Continuous	0659		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>SCH-NE-NYISO_LIMIT_600</b>					FWD (Import)	REV (Export)
Fri 03/17/2023	to	Sat 03/18/2023		SCH - NE - NY	<b>800 MW</b>	
2300	Continuous	0659		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1600 MW	
<b>PLSNTVLY_345KV_RNS4</b>					FWD (Import)	REV (Export)
Sat 03/18/2023	to	Sat 03/18/2023	<u>UPDATED by ConEd 02/07/2023 11:25</u>	UPNY CONED	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY-WOOD_ST_345_F31</b>					FWD (Import)	REV (Export)
Sat 03/18/2023	to	Sat 03/18/2023	<u>UPDATED by ConEd 02/07/2023 11:25</u>	UPNY CONED	<b>4000 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/18/2023 to Sun 03/19/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/19/2023 to Mon 03/20/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### GORDONRD-PRINCTWN\_345\_371

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1400  
Work scheduled by: LS

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2045 MW	
540 MW	
2585 MW	

### PRINCTWN-N-SCTLND\_345\_55

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1400  
Work scheduled by: LS

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2045 MW	
540 MW	
2585 MW	

### PLSNTVLY\_345KV\_RNS4

Mon 03/20/2023 to Mon 03/20/2023  
2130 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
4015 MW	
7815 MW	

### PLSNTVLY-WOOD\_ST\_345\_F31

Mon 03/20/2023 to Mon 03/20/2023  
2130 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4000 MW	
3815 MW	
7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/20/2023 to Tue 03/21/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### MILLWOOD\_345KV\_18

Tue 03/21/2023 to Thu 03/23/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
4350 MW	
3465 MW	
7815 MW	

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/21/2023 to Wed 03/22/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/22/2023 to Thu 03/23/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### NINEMILE-CLAY\_\_\_345\_8

Thu 03/23/2023 to Thu 03/23/2023  
1500 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5150 MW	
100 MW	
5250 MW	

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/23/2023 to Fri 03/24/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 03/24/2023 to Fri 03/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS5

Fri 03/24/2023 to Fri 03/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### NINEMILE-CLAY\_345\_8

Fri 03/24/2023 to Wed 04/05/2023  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5150 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/24/2023 to Sat 03/25/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### EASTVIEW-SPRNBK\_345\_W78

Sat 03/25/2023 to Mon 03/27/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 03/25/2023 to Mon 03/27/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Sat 03/25/2023 to Mon 03/27/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 03/25/2023 to Sun 03/26/2023 UPDATED by NYPA 01/25/2023 11:58  
0500 Continuous 1900  
Work scheduled by: NYPA ARR: 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 03/25/2023 to Sun 03/26/2023 UPDATED by NYPA 01/25/2023 11:58  
0500 Continuous 1900  
Work scheduled by: NYPA ARR: 19

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2475 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 2585 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/25/2023 to Sun 03/26/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/26/2023 to Mon 03/27/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 03/27/2023 to Mon 03/27/2023  
0600 Continuous 0630  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/27/2023 to Tue 03/28/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Wed 03/29/2023 to Sun 04/30/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/02/2023 14:23

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 03/29/2023 to Wed 03/29/2023  
2030 Continuous 2100  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability 7560 MW  
TTC with All Lines In Service 255 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability 4900 MW  
TTC with All Lines In Service 350 MW

### VOLNEY\_-MARCY\_\_345\_19

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 2475 MW  
TTC with All Lines In Service 110 MW

### ATHENS\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sun 04/16/2023  
0700 Continuous 0200  
Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 4015 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### WATRCURE-OAKDALE\_345\_31

Tue 04/04/2023 to Tue 04/04/2023  
0700 Daily 1800

Work scheduled by: NYSEG

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### LINDN\_CG-LNDVFT\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 2300

Work scheduled by: PJM

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 04/10/2023 to Tue 04/18/2023  
0830 Continuous 1300

Work scheduled by: ISONE

UPDATED by ISONE 01/13/2023 10:41

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

### SCH-NYISO-NE\_LIMIT\_600

Mon 04/10/2023 to Tue 04/18/2023  
0830 Continuous 1300

Work scheduled by: ISONE

UPDATED by ISONE 01/13/2023 10:41

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-VOLNEY\_\_345\_12

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Wed 04/12/2023 to Wed 04/12/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OAKDALE\_-FRASER\_\_345\_32

Wed 04/12/2023 to Wed 04/12/2023  
0700 Daily 1800  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0100 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RNS4

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200  
Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### LEEDS\_\_PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0201 Continuous 2200  
Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0201 Continuous 0231  
Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_3</b>				FWD (Import)	REV (Export)
Thu 04/20/2023	to	Thu 04/20/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>				FWD (Import)	REV (Export)
Thu 04/20/2023	to	Thu 04/20/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD (Import)	REV (Export)
Thu 04/20/2023	to	Thu 04/20/2023	UPNY CONED	<b>4000 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>BUCHAN_S-MILLWOOD_345_W98</b>				FWD (Import)	REV (Export)
Mon 04/24/2023	to	Wed 04/26/2023	UPNY CONED	<b>7680 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	135 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>MILLWOOD_345KV_18</b>				FWD (Import)	REV (Export)
Mon 04/24/2023	to	Wed 04/26/2023	UPNY CONED	<b>4350 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>PANNELL_-CLAY____345_1</b>				FWD (Import)	REV (Export)
Mon 04/24/2023	to	Fri 04/28/2023	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NOR HBR\_138\_602

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NOR HBR\_138\_603

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Tue 04/25/2023 to Sat 04/29/2023  
0500 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NRTHPORT\_138\_NNC

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
2130 Continuous 2200

UPNY CONED

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 05/01/2023 to Fri 05/26/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2275 MW

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

SCH - PJM\_HTP

FWD (Import)

REV (Export)

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 05/01/2023 to Fri 05/26/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2275 MW

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### W49TH\_ST\_345KV\_7

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### LEEDS\_\_-HURLYAVE\_345\_301

Mon 05/01/2023 to Fri 06/02/2023  
0800 Continuous 1700  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

### W49TH\_ST\_345KV\_7

Fri 05/05/2023 to Fri 05/05/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Fri 05/05/2023 to Fri 05/05/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2485 MW**

100 MW

2585 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2485 MW**

100 MW

2585 MW

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SPRNBK\_W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	360 MW	
	660 MW	

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	210 MW	
	660 MW	

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330  
Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:05

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	360 MW	
	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Thu 05/18/2023  
0301 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:05

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	3800 MW	
TTC with All Lines In Service	800 MW	
	4600 MW	

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 05/15/2023 to Mon 05/15/2023  
0600 Continuous 0630  
Work scheduled by: ORU

UPNY CONED	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	7560 MW	
TTC with All Lines In Service	255 MW	
	7815 MW	

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 05/15/2023 to Mon 05/15/2023  
2030 Continuous 2100  
Work scheduled by: ORU

UPNY CONED	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	7560 MW	
TTC with All Lines In Service	255 MW	
	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Thu 05/18/2023  
0001 Continuous 0100

UPDATED by ConEd 01/04/2023 11:05

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
0001 Continuous 0200

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### BECK\_\_-NIAGARA\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability 865 MW  
TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
Impacts Total Transfer Capability 1025 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import)

REV (Export)

500 MW

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

90 MW

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

90 MW

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

### MASSENA\_-MARCY\_\_\_765\_MSU1 , STLAWRNC-MOSES\_\_\_230\_L34P , CHASLAKE-PORTER\_\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

90 MW

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

90 MW

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ - NY

FWD (Import)

REV (Export)

850 MW

0 MW

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_230\_L34P , CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

NIAGARA\_-PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY 1500 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)

NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY 1150 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sat 07/08/2023	to	Sun 07/09/2023	<u>UPDATED by NYPA 10/28/2022 10:56</u>	OSWEGO EXPORT		<b>5250 MW</b>	
0500	Continuous	1900	ARR: 19,16	Impacts Total Transfer Capability		0 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		5250 MW	
<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sat 07/15/2023	to	Sun 07/16/2023	<u>UPDATED by NYPA 10/28/2022 11:17</u>	OSWEGO EXPORT		<b>5250 MW</b>	
0500	Continuous	1930	ARR: 19,16	Impacts Total Transfer Capability		0 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		5250 MW	
<b>ADIRNDCK-PORTER__230_12</b>						FWD (Import)	REV (Export)
Sun 07/16/2023	to	Sun 07/16/2023	<u>UPDATED by NYPA 12/14/2022 14:55</u>	MOSES SOUTH		<b>2100 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability		1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>						FWD (Import)	REV (Export)
Sun 07/16/2023	to	Sun 07/16/2023		MOSES SOUTH		<b>2100 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability		1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>SCH-IMO_NY_NIAG_CB_3122_W/BB</b>						FWD (Import)	REV (Export)
Mon 07/17/2023	to	Fri 07/28/2023		SCH - OH - NY		<b>1800 MW</b>	<b>1300 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability		100 MW	250 MW
Work scheduled by: NYPA				TTC with All Lines In Service		1900 MW	1550 MW
<b>ADIRNDCK-CHASLAKE_230_13</b>						FWD (Import)	REV (Export)
Mon 07/17/2023	to	Mon 07/17/2023	<u>UPDATED by NYPA 02/17/2023 15:10</u>	MOSES SOUTH		<b>2100 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability		1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 07/17/2023 to Mon 07/17/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

2100 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

2100 MW

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

4100 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 600 MW 450 MW  
TTC with All Lines In Service 1900 MW 1550 MW

FWD (Import) REV (Export)

1300 MW

1100 MW

### MARCY\_\_345KV\_CSC

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

2535 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1150 MW**  
400 MW  
1550 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### FRASER\_-GILBOA\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2450 MW**  
135 MW  
2585 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**500 MW** **1150 MW**  
900 MW 450 MW  
1400 MW 1600 MW

### SPRNBK\_345KV\_RN55

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 09/16/2023 to Sun 10/15/2023

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### CLAY\_\_EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4850 MW**

400 MW

5250 MW

### MARCY\_\_EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2700 MW**

500 MW

3200 MW

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2535 MW**

50 MW

2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### ROSETON-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

4400 MW

Impacts Total Transfer Capability

3415 MW

TTC with All Lines In Service

7815 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

2585 MW

### NIAGARA-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

1350 MW

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

MOSES SOUTH

FWD (Import)

REV (Export)

2100 MW

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

**1300 MW**

Impacts Total Transfer Capability

900 MW

500 MW

TTC with All Lines In Service

1600 MW

1800 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

**4100 MW**

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	500 MW	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	1720 MW	
Impacts Total Transfer Capability	865 MW	
TTC with All Lines In Service	2585 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	90 MW	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1530		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Wed 11/15/2023	to	Mon 11/20/2023		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1530		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>NIAGARA_345_230_AT4</b>					FWD (Import)	REV (Export)
Mon 11/27/2023	to	Fri 12/01/2023		SCH - OH - NY		<b>1650 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability		350 MW
Work scheduled by: NYPA				TTC with All Lines In Service		2000 MW
<b>HOMR_NYW-PIERC_NY_345_48</b>					FWD (Import)	REV (Export)
Fri 12/08/2023	to	Fri 12/15/2023	<u>UPDATED by PJM 07/28/2022 14:08</u>	SCH - PJ - NY		
0800	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled by: PJM				TTC with All Lines In Service		
<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 12/12/2023	to	Thu 12/21/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, February 18, 2023 to Saturday, August 17, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>700 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	900 MW	500 MW
TTC with All Lines In Service	1600 MW	1800 MW

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW