

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 02/28/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 02/28/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 02/28/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
100 MW 100 MW  
2450 MW 2150 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

UPDATED by IESO 10/04/2022 16:51

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### MARCY\_SO\_SERIES\_COMP\_I/S

Sat 12/31/2022 to Wed 03/01/2023  
1700 Continuous 0559

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2360 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

225 MW

2585 MW

Work scheduled by: NYISO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

350 MW

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

100 MW

2000 MW

Work scheduled by: IESO

### DUNWODIE\_345KV\_8

Sun 01/22/2023 to Sun 03/05/2023  
0001 Continuous 0200

UPDATED by ConEd 02/10/2023 08:05

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

800 MW

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 02/05/2023 to Fri 02/17/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 01/31/2023 12:51

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 02/06/2023 to Fri 02/17/2023

0530 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### MILLWOOD\_345KV\_18

Sat 02/11/2023 to Wed 02/15/2023

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

### PLSNTVLY-WOOD\_ST\_345\_F31

Sat 02/11/2023 to Thu 02/16/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED

FWD (Import)

REV (Export)

**4000 MW**

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 02/13/2023 to Sat 02/18/2023

0600 Continuous 1830

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

### PRINCTWN-N.SCTLND\_345\_361

Tue 02/14/2023 to Mon 04/24/2023

1128 Continuous 2359

Work scheduled by: LS

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PRINCTWN-N.SCTLND\_345\_362

Tue 02/14/2023 to Thu 04/27/2023  
1129 Continuous 2359  
Work scheduled by: LS

FWD (Import) REV (Export)  
CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_PACKARD\_230\_62

Wed 02/15/2023 to Thu 02/16/2023  
1140 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### PLSNTVLY\_345KV\_RNS4

Thu 02/16/2023 to Thu 02/16/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

FWD (Import) REV (Export)  
UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CLAY\_\_EDIC\_\_345\_2-15

Sat 02/18/2023 to Sat 02/18/2023  
1800 Continuous 1830  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FRASER\_-COOPERS\_345\_33

Mon 02/20/2023 to Sun 02/26/2023  
0600 Continuous 1700  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MOSES\_-ADIRNDCK\_230\_MA1

Mon 02/20/2023 to Tue 02/28/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Tue 02/21/2023 to Sat 07/15/2023

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Wed 02/22/2023 to Thu 02/23/2023

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Fri 02/24/2023 to Tue 02/28/2023

0700 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4800 MW**

450 MW

5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Fri 02/24/2023 to Tue 02/28/2023

0700 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2480 MW**

105 MW

2585 MW

### DUNWODIE\_345KV\_7

Sat 02/25/2023 to Sun 03/05/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 02/10/2023 08:05

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sat 02/25/2023 to Sun 03/05/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 02/10/2023 08:05

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Mon 02/27/2023 to Mon 02/27/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

EXTENDED by ConEd 02/14/2023 10:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### PLSNTVLE-DUNWODIE\_345\_W90

Mon 02/27/2023 to Wed 03/01/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 02/14/2023 10:36

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4000 MW**  
3815 MW  
7815 MW

### WOOD\_ST-PLSNTVLE\_345\_Y87

Mon 02/27/2023 to Wed 03/01/2023  
0201 Continuous 2200  
Work scheduled by: ConEd

EXTENDED by ConEd 02/14/2023 10:36

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7260 MW**  
555 MW  
7815 MW

### EDIC\_\_FRASER\_345\_EF24-40

Wed 03/01/2023 to Tue 04/11/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2275 MW**  
310 MW  
2585 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Wed 03/01/2023 to Sun 03/05/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### N.SCTLND-ALPS\_\_345\_2

Wed 03/01/2023 to Mon 04/24/2023  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 07/05/2022 10:45

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
700 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### N.SCTLND-ALPS\_345\_2

Wed 03/01/2023 to Mon 04/24/2023  
 0700 Continuous 1600

UPDATED by NGrid 07/05/2022 10:45

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_6

Wed 03/01/2023 to Wed 03/01/2023  
 2130 Continuous 2200

EXTENDED by ConEd 02/14/2023 10:36

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### NIAGARA\_PACKARD\_230\_61

Thu 03/02/2023 to Fri 03/10/2023  
 0500 Continuous 2300

SCH - OH - NY

FWD (Import)

REV (Export)

**2200 MW**

**1850 MW**

Impacts Total Transfer Capability

200 MW

150 MW

TTC with All Lines In Service

2400 MW

2000 MW

Work scheduled by: NYPA

### E13THSTA-FARRAGUT\_345\_45

Mon 03/06/2023 to Mon 03/06/2023  
 0100 Continuous 0130

CANCELLED by TO 02/15/2023 15:55

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MOSES\_-ADIRNDCK\_230\_MA1

Mon 03/06/2023 to Fri 05/26/2023  
 0500 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/07/2023 to Wed 03/08/2023  
 2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/08/2023 to Thu 03/09/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_45

Thu 03/09/2023 to Thu 03/09/2023  
0130 Continuous 0200

Work scheduled by: ConEd

CANCELLED by TO 02/15/2023 15:55

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/09/2023 to Fri 03/10/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### SPRNBK\_-TREMONT\_345\_X28

Fri 03/10/2023 to Fri 03/10/2023  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by ConEd 01/28/2023 08:01

SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/10/2023 to Sat 03/11/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/11/2023 to Sun 03/12/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK-TREMONT\_345\_X28

Sun 03/12/2023 to Sun 03/12/2023  
1730 Continuous 1800

UPDATED by ConEd 01/28/2023 08:01

Work scheduled by: ConEd

SPR/DUN-SOUTH 4200 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/12/2023 to Mon 03/13/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY 800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### NINEMILE-CLAY\_345\_8

Mon 03/13/2023 to Mon 03/13/2023  
0001 Continuous 0100

Work scheduled by: NGrid

OSWEGO EXPORT 5150 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### NIAGARA-ROBNSNRD\_230\_64

Mon 03/13/2023 to Fri 03/31/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY 1900 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

FWD (Import) REV (Export)

### COOPERS-MIDDLETP\_345\_CCRT34

Mon 03/13/2023 to Fri 03/17/2023  
0700 Continuous 0759

Work scheduled by: NYSEG

CENTRAL EAST - VC 2485 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/13/2023 to Tue 03/14/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY 800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/14/2023 to Wed 03/15/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 1600 MW

### EASTVIEW-SPRNBK\_345\_W64

Wed 03/15/2023 to Fri 03/24/2023  
 0201 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W99

Wed 03/15/2023 to Wed 03/15/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS5

Wed 03/15/2023 to Wed 03/15/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

### NINEMILE-CLAY\_345\_8

Wed 03/15/2023 to Wed 03/15/2023  
 0930 Continuous 1500  
 Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5150 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/15/2023 to Thu 03/16/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/16/2023 to Fri 03/17/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/17/2023 to Sat 03/18/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### PLSNTVLY\_345KV\_RNS4

Sat 03/18/2023 to Sat 03/18/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_345\_F31

Sat 03/18/2023 to Sat 03/18/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED FWD (Import) REV (Export)  
**4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/18/2023 to Sun 03/19/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/19/2023 to Mon 03/20/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GORDONRD-PRINCTWN\_345\_371

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1400

Work scheduled by: LS

CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

### PRINCTWN-N.SCTLND\_345\_55

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1400

Work scheduled by: LS

CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

### PLSNTVLY\_345KV\_RNS4

Mon 03/20/2023 to Mon 03/20/2023  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_345\_F31

Mon 03/20/2023 to Mon 03/20/2023  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/20/2023 to Tue 03/21/2023  
2300 Continuous 0659

Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### MILLWOOD\_345KV\_18

Tue 03/21/2023 to Thu 03/23/2023  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/21/2023 to Wed 03/22/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import) 800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/22/2023 to Thu 03/23/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import) 800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### NINEMILE-CLAY\_\_\_345\_8

Thu 03/23/2023 to Thu 03/23/2023  
1500 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) 5150 MW  
REV (Export)  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/23/2023 to Fri 03/24/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
FWD (Import) 800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 03/24/2023 to Fri 03/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7550 MW  
REV (Export)  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS5

Fri 03/24/2023 to Fri 03/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
FWD (Import) 3200 MW  
REV (Export)  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NINEMILE-CLAY\_\_\_345\_8

Fri 03/24/2023 to Wed 04/05/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5150 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	5250 MW	

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/24/2023 to Sat 03/25/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	1600 MW	

### EASTVIEW-SPRNBK\_345\_W78

Sat 03/25/2023 to Mon 03/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Sat 03/25/2023 to Mon 03/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7550 MW</b>	
Impacts Total Transfer Capability	265 MW	
TTC with All Lines In Service	7815 MW	

### SPRNBK\_345KV\_RNS3

Sat 03/25/2023 to Mon 03/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 03/25/2023 to Sun 03/26/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 01/25/2023 11:58

ARR: 19

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4900 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-MARCY\_\_345\_19

Sat 03/25/2023 to Sun 03/26/2023  
0500 Continuous 1900

UPDATED by NYPA 01/25/2023 11:58

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2475 MW**

Impacts Total Transfer Capability

110 MW

TTC with All Lines In Service

2585 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/25/2023 to Sun 03/26/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/26/2023 to Mon 03/27/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 03/27/2023 to Mon 03/27/2023  
0600 Continuous 0630

UPNY CONED

FWD (Import)

REV (Export)

**7560 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

7815 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/27/2023 to Tue 03/28/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Wed 03/29/2023 to Sun 04/30/2023  
0001 Continuous 0200

UPDATED by ConEd 01/02/2023 14:23

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 03/29/2023 to Wed 03/29/2023  
 2030 Continuous 2100  
 Work scheduled by: ORU

FWD (Import) REV (Export)  
 UPNY CONED **7560 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 7815 MW

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 04/01/2023 to Sun 04/02/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

ARR: 19

FWD (Import) REV (Export)  
 OSWEGO EXPORT **4900 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 5250 MW

### VOLNEY\_-MARCY\_\_\_345\_19

Sat 04/01/2023 to Sun 04/02/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

ARR: 19

FWD (Import) REV (Export)  
 CENTRAL EAST - VC **2475 MW**  
 Impacts Total Transfer Capability 110 MW  
 TTC with All Lines In Service 2585 MW

### ATHENS\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sun 04/16/2023  
 0700 Continuous 0200  
 Work scheduled by: NGrid

FWD (Import) REV (Export)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
 0700 Continuous 0730  
 Work scheduled by: NGrid

FWD (Import) REV (Export)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

### WATRCURE-OAKDALE\_345\_31

Tue 04/04/2023 to Tue 04/04/2023  
 0700 Daily 1800  
 Work scheduled by: NYSEG

FWD (Import) REV (Export)  
 SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 2300

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### DYSINGER-STA\_255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### FROST\_BR-LONG\_MTN\_345\_352

Mon 04/10/2023 to Tue 04/18/2023  
0830 Continuous 1300

UPDATED by ISONE 01/13/2023 10:41

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_600

Mon 04/10/2023 to Tue 04/18/2023  
0830 Continuous 1300

UPDATED by ISONE 01/13/2023 10:41

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: ISONE

### OSWEGO\_-VOLNEY\_\_345\_12

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### OSWEGO\_\_VOLNEY\_\_345\_11

Wed 04/12/2023 to Wed 04/12/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### OAKDALE\_-FRASER\_\_345\_32

Wed 04/12/2023 to Wed 04/12/2023  
0700 Daily 1800  
Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2450 MW</b>	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	2585 MW	

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0100 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

### PLSNTVLY\_345KV\_RNS4

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0201 Continuous 2200  
Work scheduled by: NGrid

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0201 Continuous 0231  
Work scheduled by: NGrid

UPNY CONED FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_3

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4000 MW  
TTC with All Lines In Service 3815 MW  
7815 MW

FWD (Import) REV (Export)

### BUCHAN\_S-MILLWOOD\_345\_W98

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7680 MW  
TTC with All Lines In Service 135 MW  
7815 MW

FWD (Import) REV (Export)

### MILLWOOD\_345KV\_18

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 4350 MW  
TTC with All Lines In Service 3465 MW  
7815 MW

FWD (Import) REV (Export)

### PANNELL-CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 950 MW  
2250 MW

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

Work scheduled by: LI

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_602

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

Work scheduled by: LI

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NOR HBR_138_603</b>					FWD (Import)	REV (Export)
Tue 04/25/2023	to	Sat 04/29/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	<u>UPDATED by LI 02/02/2023 09:40</u>	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_602, NRTH1385-NORHBR_138_601</b>					FWD (Import)	REV (Export)
Tue 04/25/2023	to	Sat 04/29/2023		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603, NRTH1385-NORHBR_138_601</b>					FWD (Import)	REV (Export)
Tue 04/25/2023	to	Sat 04/29/2023		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603, NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Tue 04/25/2023	to	Sat 04/29/2023		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Tue 04/25/2023	to	Sat 04/29/2023		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500	Continuous	2359	<u>UPDATED by LI 02/02/2023 09:40</u>	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NOR HBR_138_602</b>					FWD (Import)	REV (Export)
Tue 04/25/2023	to	Fri 04/28/2023		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0700	Continuous	1600	<u>CANCELLED by NYISO 02/13/2023 10:01</u>	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ISONE				TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023

2130 Continuous 2200

Work scheduled by: NGrid

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 05/01/2023 to Fri 05/26/2023

0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/01/2023 to Fri 05/05/2023

0600 Continuous 1800

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 05/01/2023 to Fri 05/26/2023

0600 Continuous 1730

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

### W49TH\_ST\_345KV\_7

Mon 05/01/2023 to Mon 05/01/2023

0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023

0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>PANNELL__CLAY__345_2</b>				FWD (Import)	REV (Export)
Mon 05/01/2023	to	Fri 05/05/2023	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
<b>LEEDS__HURLYAVE_345_301</b>				FWD (Import)	REV (Export)
Mon 05/01/2023	to	Fri 06/02/2023	UPNY CONED	<b>4100 MW</b>	
0800	Continuous	1700	Impacts Total Transfer Capability	3715 MW	
Work scheduled by: CHGE			TTC with All Lines In Service	7815 MW	
<b>W49TH_ST_345KV_7</b>				FWD (Import)	REV (Export)
Fri 05/05/2023	to	Fri 05/05/2023	SCH - PJM_HTP	<b>300 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>				FWD (Import)	REV (Export)
Fri 05/05/2023	to	Fri 05/05/2023	SCH - PJM_HTP	<b>450 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_6</b>				FWD (Import)	REV (Export)
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>				FWD (Import)	REV (Export)
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP	<b>450 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2485 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2585 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2485 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2585 MW

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023

0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:05

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Thu 05/18/2023  
0301 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:05

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 05/15/2023 to Mon 05/15/2023  
0600 Continuous 0630

Work scheduled by: ORU

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 05/15/2023 to Mon 05/15/2023  
2030 Continuous 2100

Work scheduled by: ORU

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Thu 05/18/2023  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by ConEd 01/04/2023 11:05

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### BECK\_\_-NIAGARA\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import)

REV (Export)

1550 MW

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

500 MW

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
865 MW  
2585 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA -MARCY\_\_765\_MSU1 , CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	180 MW	
TTC with All Lines In Service	270 MW	

### MASSENA -MARCY\_\_765\_MSU1 , STLAWRNC-MOSES\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	180 MW	
TTC with All Lines In Service	270 MW	

### MASSENA -MARCY\_\_765\_MSU1 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	180 MW	
TTC with All Lines In Service	270 MW	

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	180 MW	
TTC with All Lines In Service	270 MW	

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_230\_L34P , CHASLAKE-PORTER\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

NIAGARA\_PACKARD\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY 1500 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)

NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY 1150 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sat 07/08/2023	to	Sun 07/09/2023	<u>UPDATED by NYPA 10/28/2022 10:56</u>	OSWEGO EXPORT		<b>5250 MW</b>	
0500	Continuous	1900	ARR: 19,16	Impacts Total Transfer Capability		0 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		5250 MW	
<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sat 07/15/2023	to	Sun 07/16/2023	<u>UPDATED by NYPA 10/28/2022 11:17</u>	OSWEGO EXPORT		<b>5250 MW</b>	
0500	Continuous	1930	ARR: 19,16	Impacts Total Transfer Capability		0 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		5250 MW	
<b>ADIRNDCK-PORTER__230_12</b>						FWD (Import)	REV (Export)
Sun 07/16/2023	to	Sun 07/16/2023	<u>UPDATED by NYPA 12/14/2022 14:55</u>	MOSES SOUTH		<b>2100 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability		1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>						FWD (Import)	REV (Export)
Sun 07/16/2023	to	Sun 07/16/2023		MOSES SOUTH		<b>2100 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability		1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service		3150 MW	
<b>SCH-IMO_NY_NIAG_CB_3122_W/BB</b>						FWD (Import)	REV (Export)
Mon 07/17/2023	to	Fri 07/28/2023		SCH - OH - NY		<b>1800 MW</b>	<b>1300 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability		100 MW	250 MW
Work scheduled by: NYPA				TTC with All Lines In Service		1900 MW	1550 MW
<b>ADIRNDCK-CHASLAKE_230_13</b>						FWD (Import)	REV (Export)
Tue 07/18/2023	to	Fri 09/15/2023		MOSES SOUTH		<b>2100 MW</b>	
0630	Continuous	1600		Impacts Total Transfer Capability		1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service		3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4100 MW  
3715 MW  
7815 MW

### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 08/07/2023 to Fri 08/11/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1300 MW  
600 MW  
1900 MW

REV (Export) 1100 MW  
450 MW  
1550 MW

### MARCY\_345KV\_CSC

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2535 MW  
50 MW  
2585 MW

### MARCY\_-EDIC\_345\_UE1-7

Sat 08/19/2023 to Sun 08/20/2023  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19,16

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 5250 MW  
0 MW  
5250 MW

### NIAGARA\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1150 MW  
400 MW  
1550 MW

### CLAY\_-EDIC\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4850 MW  
400 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
**100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
**500 MW** **1150 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 09/23/2023 to Sun 09/24/2023

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09

ARR: 19,16

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2700 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

### MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2535 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

2585 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023

0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 10/02/2023 to Fri 11/03/2023

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

**4400 MW**

Impacts Total Transfer Capability

3415 MW

TTC with All Lines In Service

7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

### NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1350 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

**1300 MW**

Impacts Total Transfer Capability

900 MW

500 MW

TTC with All Lines In Service

1600 MW

1800 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

**4100 MW**

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 865 MW  
TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### NIAGARA\_345\_230\_AT4

Mon 11/27/2023 to Fri 12/01/2023  
0500 Continuous 1900

SCH - OH - NY

FWD (Import)

REV (Export)

**1650 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2000 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

**1300 MW**

Impacts Total Transfer Capability

900 MW

500 MW

TTC with All Lines In Service

1600 MW

1800 MW

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 15, 2023 to Wednesday, August 14, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/08/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW