

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 02/28/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 02/28/2023  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 02/28/2023  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW** **2050 MW**  
100 MW 100 MW  
2450 MW 2150 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

UPDATED by IESO 10/04/2022 16:51

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

### MARCY\_SO\_SERIES\_COMP\_I/S

Sat 12/31/2022 to Wed 03/01/2023  
1700 Continuous 0559

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2360 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

225 MW

2585 MW

Work scheduled by: NYISO

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 01/20/2023 to Sun 04/30/2023  
1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

350 MW

2400 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

Sat 01/21/2023 to Sun 04/30/2023  
1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

100 MW

2000 MW

Work scheduled by: IESO

### DUNWODIE\_345KV\_8

Sun 01/22/2023 to Sun 03/05/2023  
0001 Continuous 0200

UPDATED by ConEd 01/27/2023 11:24

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

800 MW

4600 MW

Work scheduled by: ConEd

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Wednesday, February 8, 2023 to Wednesday, August 7, 2024

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MILLWOOD\_345KV\_18

Sat 01/28/2023 to Thu 02/09/2023

1137 Continuous 2300

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

### MOSES\_\_ADIRNDCK\_230\_MA1

Sun 02/05/2023 to Fri 02/17/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 01/31/2023 12:51

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sun 02/05/2023 to Thu 02/09/2023

2312 Continuous 2300

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7680 MW**

Impacts Total Transfer Capability

135 MW

TTC with All Lines In Service

7815 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 02/06/2023 to Mon 02/13/2023

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_7

Mon 02/06/2023 to Mon 02/13/2023

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_8

Mon 02/06/2023 to Mon 02/13/2023

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Mon 02/06/2023 to Fri 02/17/2023

0530 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 02/07/2023 to Wed 02/08/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 01/19/2023 17:09

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 02/07/2023 to Wed 02/08/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 01/19/2023 17:09

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

900 MW

1600 MW

**1300 MW**

500 MW

1800 MW

### SCH-NYISO-NE\_LIMIT\_1000

Tue 02/07/2023 to Wed 02/08/2023

2300 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 01/19/2023 17:09

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1200 MW**

600 MW

1800 MW

### CEDARS\_-ROSEMNTB\_115\_2/22

Thu 02/09/2023 to Thu 02/09/2023

0800 Continuous 1700

Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**95 MW**

184 MW

279 MW

**100 MW**

0 MW

100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Thu 02/09/2023 to Thu 02/09/2023

0800 Continuous 1700

Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**95 MW**

184 MW

279 MW

**100 MW**

0 MW

100 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 02/09/2023 to Thu 02/09/2023  
0800 Continuous 1700

Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 199 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MILLWOOD\_345KV\_18

Sat 02/11/2023 to Wed 02/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### PLSNTVLY\_345KV\_RNS4

Sat 02/11/2023 to Sat 02/11/2023  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### PLSNTVLY-WOOD\_ST\_345\_F31

Sat 02/11/2023 to Sat 02/11/2023  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/13/2023 to Mon 02/13/2023  
0600 Continuous 0630

Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 02/13/2023 to Sat 02/18/2023  
0600 Continuous 1830

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### PLSNTVLY\_345KV\_RNS4

Thu 02/16/2023 to Thu 02/16/2023  
0130 Continuous 0200

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### PLSNTVLY-WOOD\_ST\_345\_F31

Thu 02/16/2023 to Thu 02/16/2023  
0130 Continuous 0200

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED

FWD (Import)

REV (Export)

**4000 MW**

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

Sat 02/18/2023 to Sat 02/18/2023  
1800 Continuous 1830

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### FRASER\_-COOPERS\_345\_33

Mon 02/20/2023 to Sun 02/26/2023  
0600 Continuous 1700

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2335 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYSEG

### MOSES\_-ADIRNDCK\_230\_MA1

Mon 02/20/2023 to Tue 02/28/2023  
0600 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_6

Tue 02/21/2023 to Tue 02/21/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### PLSNTVLE-DUNWODIE\_345\_W90

Tue 02/21/2023 to Thu 02/23/2023

0201 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**4000 MW**

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Tue 02/21/2023 to Thu 02/23/2023

0201 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7260 MW**

Impacts Total Transfer Capability

555 MW

TTC with All Lines In Service

7815 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 02/21/2023 to Sat 07/15/2023

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### MARCY\_-EDIC\_\_345\_UE1-7

Wed 02/22/2023 to Thu 02/23/2023

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19,16

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### DUNWODIE\_345KV\_6

Thu 02/23/2023 to Thu 02/23/2023

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Fri 02/24/2023 to Tue 02/28/2023

0700 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

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Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FITZPTRK-EDIC\_\_345\_FE-1

Fri 02/24/2023 to Tue 02/28/2023

0700 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2480 MW**

Impacts Total Transfer Capability

105 MW

TTC with All Lines In Service

2585 MW

### DUNWODIE\_345KV\_7

Sat 02/25/2023 to Sun 03/05/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 01/27/2023 11:24

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sat 02/25/2023 to Sun 03/05/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 01/27/2023 11:24

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### EDIC\_\_FRASER\_\_345\_EF24-40

Wed 03/01/2023 to Tue 04/11/2023

0600 Continuous 1800

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Wed 03/01/2023 to Sun 03/05/2023

0600 Continuous 1930

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### N.SCTLND-ALPS\_\_345\_2

Wed 03/01/2023 to Mon 04/24/2023

0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGrid 07/05/2022 10:45

SCH - NE - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW



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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### N.SCTLND-ALPS\_\_345\_2

Wed 03/01/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NGrid 07/05/2022 10:45

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### NIAGARA\_PACKARD\_230\_61

Thu 03/02/2023 to Fri 03/10/2023  
0500 Continuous 2300

SCH - OH - NY

FWD (Import)

REV (Export)

**1400 MW**

**1850 MW**

Impacts Total Transfer Capability

1000 MW

150 MW

TTC with All Lines In Service

2400 MW

2000 MW

Work scheduled by: NYPA

### E13THSTA-FARRAGUT\_345\_45

Mon 03/06/2023 to Mon 03/06/2023  
0100 Continuous 0130

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 03/06/2023 to Fri 05/26/2023  
0500 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/07/2023 to Wed 03/08/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/08/2023 to Thu 03/09/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

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SPR/DUN-SOUTH 4600 MW  
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### E13THSTA-FARRAGUT\_345\_45

Thu 03/09/2023 to Thu 03/09/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/09/2023 to Fri 03/10/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SPRNBK-TREMONT\_345\_X28

Fri 03/10/2023 to Fri 03/10/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 01/28/2023 08:01

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/10/2023 to Sat 03/11/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/11/2023 to Sun 03/12/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SPRNBK-TREMONT\_345\_X28

Sun 03/12/2023 to Sun 03/12/2023  
1730 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 01/28/2023 08:01

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/12/2023 to Mon 03/13/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### NINEMILE-CLAY\_\_\_345\_8

Mon 03/13/2023 to Thu 03/23/2023  
0029 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5150 MW	
100 MW	
5250 MW	

### NIAGARA\_ROBNSNRD\_230\_64

Mon 03/13/2023 to Fri 03/31/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1900 MW
	100 MW
	2000 MW

### COOPERS\_-MIDDLETP\_345\_CCRT34

Mon 03/13/2023 to Fri 03/17/2023  
0700 Continuous 0759  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2485 MW	
100 MW	
2585 MW	

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/13/2023 to Tue 03/14/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/14/2023 to Wed 03/15/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	
800 MW	
1600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EASTVIEW-SPRNBK\_345\_W64

Wed 03/15/2023 to Fri 03/24/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W99

Wed 03/15/2023 to Wed 03/15/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS5

Wed 03/15/2023 to Wed 03/15/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/15/2023 to Thu 03/16/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/16/2023 to Fri 03/17/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/17/2023 to Sat 03/18/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Sat 03/18/2023 to Sat 03/18/2023  
0001 Continuous 0030

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### PLSNTVLY-WOOD\_ST\_345\_F31

Sat 03/18/2023 to Sat 03/18/2023  
0001 Continuous 0030

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED

FWD (Import)

REV (Export)

**4000 MW**

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/18/2023 to Sun 03/19/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/19/2023 to Mon 03/20/2023  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### GORDONRD-N.SCTLND\_345\_55

Mon 03/20/2023 to Wed 04/19/2023  
0700 Continuous 1400

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2045 MW**

Impacts Total Transfer Capability

540 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: LS

### PLSNTVLY\_345KV\_RNS4

Mon 03/20/2023 to Mon 03/20/2023  
2130 Continuous 2200

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY-WOOD\_ST\_345\_F31

Mon 03/20/2023 to Mon 03/20/2023  
 2130 Continuous 2200  
 Work scheduled by: ConEd

UPDATED by ConEd 02/07/2023 11:25

UPNY CONED  
 Impacts Total Transfer Capability 4000 MW  
 3815 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/20/2023 to Tue 03/21/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability 800 MW  
 800 MW  
 TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### MILLWOOD\_345KV\_18

Tue 03/21/2023 to Thu 03/23/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability 4350 MW  
 3465 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Tue 03/21/2023 to Wed 03/22/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability 800 MW  
 800 MW  
 TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Wed 03/22/2023 to Thu 03/23/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability 800 MW  
 800 MW  
 TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Thu 03/23/2023 to Fri 03/24/2023  
 2300 Continuous 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability 800 MW  
 800 MW  
 TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 03/24/2023 to Fri 03/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7550 MW**  
265 MW  
7815 MW

### SPRNBK\_345KV\_RN55

Fri 03/24/2023 to Fri 03/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
1400 MW  
4600 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 03/24/2023 to Sat 03/25/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
800 MW  
1600 MW

### VOLNEY\_-MARCY\_345\_19

Sat 03/25/2023 to Sun 03/26/2023  
0500 Continuous 1900  
Work scheduled by: NYPA  
UPDATED by NYPA 01/25/2023 11:58  
ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4900 MW**  
350 MW  
5250 MW

### VOLNEY\_-MARCY\_345\_19

Sat 03/25/2023 to Sun 03/26/2023  
0500 Continuous 1900  
Work scheduled by: NYPA  
UPDATED by NYPA 01/25/2023 11:58  
ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2475 MW**  
110 MW  
2585 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 03/25/2023 to Sun 03/26/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
800 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EASTVIEW-SPRNBK\_345\_W78

Sun 03/26/2023 to Tue 03/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sun 03/26/2023 to Tue 03/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS3

Sun 03/26/2023 to Tue 03/28/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 03/26/2023 to Mon 03/27/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 03/27/2023 to Mon 03/27/2023  
0600 Continuous 0630  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 03/27/2023 to Tue 03/28/2023  
2300 Continuous 0659  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Wed 03/29/2023 to Sun 04/30/2023  
0001 Continuous 0200

UPDATED by ConEd 01/02/2023 14:23

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 03/29/2023 to Wed 03/29/2023  
2030 Continuous 2100

FWD (Import) REV (Export)

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ORU

### VOLNEY\_-MARCY\_\_345\_19

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900

ARR: 19

FWD (Import) REV (Export)

OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

### VOLNEY\_-MARCY\_\_345\_19

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2475 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

### ATHENS\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sun 04/16/2023  
0700 Continuous 0200

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

FWD (Import) REV (Export)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 2300

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### DYSINGER-STA\_255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### FROST\_BR-LONG\_MTN\_345\_352

Mon 04/10/2023 to Tue 04/18/2023  
0830 Continuous 1300

UPDATED by ISONE 01/13/2023 10:41

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

### SCH-NYISO-NE\_LIMIT\_600

Mon 04/10/2023 to Tue 04/18/2023  
0830 Continuous 1300

UPDATED by ISONE 01/13/2023 10:41

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: ISONE

### OSWEGO\_-VOLNEY\_345\_12

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### OSWEGO\_-VOLNEY\_345\_11

Wed 04/12/2023 to Wed 04/12/2023  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0100 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS4

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0201 Continuous 2200  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0201 Continuous 0231  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_3

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W98

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD\_345KV\_18

Mon 04/24/2023 to Wed 04/26/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### PANNELL-CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NRTH1385-NOR HBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 02/02/2023 09:40

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_602

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 02/02/2023 09:40

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_603

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 02/02/2023 09:40

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_601

Tue 04/25/2023 to Sat 04/29/2023  
0500 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Tue 04/25/2023 to Sat 04/29/2023  
0500 2359

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by:

### NRTH1385-NRTHPORT\_138\_NNC

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359

UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: LI

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
2130 Continuous 2200

UPNY CONED

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

### BUCHAN\_N-EASTVIEW\_345\_W93

Mon 05/01/2023 to Fri 05/12/2023  
0001 Continuous 2200

CANCELLED by TO 02/07/2023 07:41

UPNY CONED

FWD (Import)

REV (Export)

4350 MW

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EASTVIEW-SPRNBK\_345\_W79

Mon 05/01/2023 to Mon 05/01/2023  
0001 Continuous 0030

CANCELLED by TO 02/07/2023 07:41

UPNY CONED

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 05/01/2023 to Fri 05/26/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 05/01/2023 to Fri 05/26/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

### PANNELL\_-CLAY\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NYPA

### LEEDS\_\_HURLYAVE\_345\_301

Mon 05/01/2023 to Fri 06/02/2023  
0800 Continuous 1700

UPNY CONED

FWD (Import)

REV (Export)

**4100 MW**

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: CHGE

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>W49TH_ST_345KV_8</b>					FWD (Import)	REV (Export)
Sat 05/06/2023	to	Sat 05/06/2023		SCH - PJM_HTP	<b>450 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>COOPERS_DOLSONAV_345_CCDA42</b>					FWD (Import)	REV (Export)
Mon 05/08/2023	to	Sun 05/21/2023		CENTRAL EAST - VC	<b>2485 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	100 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>					FWD (Import)	REV (Export)
Mon 05/08/2023	to	Sat 05/13/2023		CENTRAL EAST - VC	<b>2485 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	100 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Thu 05/11/2023	to	Fri 05/12/2023	<u>CANCELLED by TO 02/06/2023 13:44</u>	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>					FWD (Import)	REV (Export)
Thu 05/11/2023	to	Fri 05/12/2023	<u>CANCELLED by TO 02/06/2023 13:44</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>EASTVIEW-SPRNBK_345_W79</b>					FWD (Import)	REV (Export)
Fri 05/12/2023	to	Fri 05/12/2023	<u>CANCELLED by TO 02/07/2023 07:41</u>	UPNY CONED	<b>4350 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330

UPDATED by ConEd 01/04/2023 11:05

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Thu 05/18/2023  
0301 Continuous 0100

UPDATED by ConEd 01/04/2023 11:05

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 05/15/2023 to Mon 05/15/2023  
0600 Continuous 0630

UPNY CONED

FWD (Import)

REV (Export)

**7560 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ORU

### LADENTWN-BUCHAN\_S\_345\_Y88

Mon 05/15/2023 to Mon 05/15/2023  
2030 Continuous 2100

UPNY CONED

FWD (Import)

REV (Export)

**7560 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ORU

### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Thu 05/18/2023  
0001 Continuous 0100

UPDATED by ConEd 01/04/2023 11:05

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: LI

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

1500 MW

1000 MW

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/30/2023 to Tue 05/30/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1550 MW**

1600 MW

3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Tue 05/30/2023 to Tue 05/30/2023

0600 1930

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

### MARCY\_765\_345\_AT1

Tue 05/30/2023 to Tue 05/30/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

1400 MW

3150 MW

### MARCY\_765\_345\_AT2

Tue 05/30/2023 to Tue 05/30/2023

0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

1450 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		CENTRAL EAST - VC	<b>1720 MW</b>	
0600	Continuous	1930	<u>UPDATED by NYPA 12/13/2022 09:46</u>	Impacts Total Transfer Capability	865 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0600	Continuous	1930	<u>UPDATED by NYPA 12/13/2022 09:46</u>	Impacts Total Transfer Capability	180 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	270 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0600	Continuous	1930	<u>UPDATED by NYPA 12/13/2022 09:46</u>	Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		MOSES SOUTH	<b>500 MW</b>	
0600	Continuous	1930	<u>UPDATED by NYPA 12/13/2022 09:46</u>	Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1 , CHASLAKE-PORTER___230_11</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
<b>MASSENA_-MARCY___765_MSU1 , STLAWRNC-MOSES___230_L34P</b>					FWD (Import)	REV (Export)
Tue 05/30/2023	to	Tue 05/30/2023		SCH - HQ_CEDARS	<b>90 MW</b>	
0600		1930		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA -MARCY\_\_765\_MSU1 , STLAWRNC-MOSES\_\_230\_L34P ,  
CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_\_230\_MMS1 , MOSES\_\_-MASSENA\_\_230\_MMS2 ,  
STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

NIAGARA\_\_PACKARD\_\_230\_62

Mon 06/26/2023 to Fri 06/30/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)

NIAGARA\_\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

FWD (Import) REV (Export)

ADIRNDCK-PORTER\_\_230\_12

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

MOSES\_\_-ADIRNDCK\_\_230\_MA2

Sun 07/16/2023 to Sun 07/16/2023  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 07/17/2023 to Fri 07/28/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/18/2023 to Fri 09/15/2023  
0630 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### HURLYAVE-ROSETON\_345\_303

Mon 07/31/2023 to Fri 08/25/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD (Import) REV (Export)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### NIAGARA\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

### CLAY\_-EDIC\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### FRASER\_-GILBOA\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Thu 09/14/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Fri 09/15/2023 to Sun 10/01/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 1150 MW  
900 MW  
1400 MW

### SPRNBK\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### SPRNBK-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 08/10/2022 13:51

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### CHASLAKE-PORTER\_230\_11

Sat 09/16/2023 to Sun 10/15/2023  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### CLAY\_-EDIC\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4850 MW  
REV (Export) 400 MW  
5250 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sat 09/23/2023	to	Sun 09/24/2023			OSWEGO EXPORT	<b>5250 MW</b>	
0500	Continuous	1900	ARR: 19,16		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	
<b>NIAGARA_-DYSINGER_345_ND2</b>						FWD (Import)	REV (Export)
Mon 09/25/2023	to	Fri 09/29/2023			DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	2000			Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3200 MW	
<b>MARCY__345KV_CSC</b>						FWD (Import)	REV (Export)
Mon 09/25/2023	to	Sat 10/07/2023			CENTRAL EAST - VC	<b>2535 MW</b>	
0700	Continuous	1530			Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	2585 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD (Import)	REV (Export)
Mon 10/02/2023	to	Fri 10/06/2023			SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800			Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI					TTC with All Lines In Service	330 MW	330 MW
<b>ROSETON_-ROCKTVRN_345_311</b>						FWD (Import)	REV (Export)
Mon 10/02/2023	to	Fri 11/03/2023			UPNY CONED	<b>4400 MW</b>	
0800	Continuous	1600			Impacts Total Transfer Capability	3415 MW	
Work scheduled by: CHGE					TTC with All Lines In Service	7815 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>						FWD (Import)	REV (Export)
Mon 10/09/2023	to	Fri 10/13/2023			SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600			Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI					TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

### GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2300 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 2585 MW

### NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1350 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1550 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/16/2023 to Tue 11/14/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>700 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	900 MW	500 MW
TTC with All Lines In Service	1600 MW	1800 MW

### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023  
0800 Continuous 1600  
Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 865 MW  
TTC with All Lines In Service 2585 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, February 8, 2023 to Wednesday, August 7, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 11/27/2023 to Fri 12/01/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
250 MW  
2000 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/12/2023 to Thu 12/21/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1300 MW**  
900 MW 500 MW  
1600 MW 1800 MW

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Wednesday, February 8, 2023 to Wednesday, August 7, 2024			
CENTRAL EAST	2650 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	2585 MW				
TOTAL EAST	6000 MW				
UPNY CONED	7815 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>W49TH_ST_345KV_8</b>				FWD (Import)	REV (Export)
Sat 02/03/2024	to	Mon 02/19/2024	SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0201	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD (Import)	REV (Export)
Mon 05/06/2024	to	Fri 05/10/2024	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service	330 MW	330 MW