

NYISO TRANSFER LIMITATIONS

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Number Of Records: 207
Report Run Date: 10/28/2022 16:47 (EPT)

Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
HUDSONP_-FARRAGUT_345_B3402				2050 MW	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<u>EXT FORCED by ConEd 08/06/2022 16:26</u>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
MARION__-FARRAGUT_345_C3403				2050 MW	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<u>EXT FORCED by ConEd 08/06/2022 16:26</u>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402				2000 MW	1150 MW
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359			
Work scheduled by:				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1200 MW

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UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
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MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
SCH-IMO-NYISO_LIMIT_1400				1700 MW	
Wed 08/10/2022	to	Mon 11/21/2022	<u>EXTENDED by IESO 08/19/2022 14:10</u>	SCH - OH - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	200 MW
Work scheduled by: IESO				TTC with All Lines In Service	1900 MW
				FWD	REV
				(Import)	(Export)
BECK___-NIAGARA_230_PA27					
Wed 08/24/2022	to	Fri 11/11/2022	<u>EXTENDED by IESO 10/28/2022 09:16</u>	SCH - OH - NY	
0800	Continuous	1700		Impacts Total Transfer Capability	
Work scheduled by: IESO				TTC with All Lines In Service	
				FWD	REV
				(Import)	(Export)
MOSES___-ADIRNDCK_230_MA2				2100 MW	
Tue 09/06/2022	to	Thu 12/01/2022	<u>UPDATED by NYPA 09/06/2022 15:41</u>	MOSES SOUTH	
1200	Continuous	0659		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
HURLYAVE-ROSETON_345_303				4100 MW	
Mon 09/19/2022	to	Fri 12/02/2022	<u>UPDATED by CHGE 10/04/2022 09:16</u>	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW

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SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
LEEDS___-HURLYAVE_345_301				4100 MW	
Mon 09/19/2022	to	Fri 12/02/2022	10/04/2021 10:51	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW
EGRDNCTY_345_138_AT1				1250 MW	
Sat 10/01/2022	to	Wed 05/31/2023	UPDATED by ConEd 10/01/2022 09:02	CONED - LIPA	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW
Work scheduled by: LI				TTC with All Lines In Service	1500 MW
EGRDNCTY_345_138_AT2				1250 MW	
Sat 10/01/2022	to	Wed 05/31/2023	UPDATED by ConEd 10/01/2022 09:02	CONED - LIPA	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW
Work scheduled by: LI				TTC with All Lines In Service	1500 MW

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UPNY CONED 7815 MW
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DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
SPRNBK_-EGRDNCTR_345_Y49					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	UPDATED by ConEd 10/01/2022 09:02	CONED - LIPA	775 MW
Work scheduled by: LI				Impacts Total Transfer Capability	725 MW
				TTC with All Lines In Service	1500 MW
STLAWRNC-MOSES___230_L34P					
Mon 10/03/2022	to	Mon 09/25/2023			
1800	Continuous	0800	UPDATED by IESO 10/04/2022 16:51	SCH - OH - NY	
Work scheduled by: IESO				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
DUNWODIE-MOTTHAVN_345_71					
Thu 10/06/2022	to	Thu 11/10/2022			
0001	Continuous	0300	UPDATED by ConEd 08/16/2022 09:29	SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
CHAT_DC_GC1					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	UPDATED by HQ 10/25/2022 17:45	2850 MW	
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
CHAT_DC_GC1					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	UPDATED by HQ 10/25/2022 17:45		
Work scheduled by: HQ				SCH - HQ - NY	500 MW
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
SCH-NYISO-HQ_LIMIT_500					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	UPDATED by HQ 10/25/2022 17:45		
Work scheduled by: HQ				SCH - HQ - NY	500 MW
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW

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UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
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				FWD	REV
				(Import)	(Export)
EDIC___-GORDONRD_345_14					
Mon 10/10/2022	to	Tue 11/01/2022			
0700	Continuous	1530	<u>EXTENDED by NGrid 10/28/2022 11:07</u>	CENTRAL EAST - VC	1670 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	915 MW
				TTC with All Lines In Service	2585 MW
W49TH_ST-E13THSTA_345_M55					
Tue 10/18/2022	to	Fri 11/04/2022			
0003	Continuous	2359	<u>EXT FORCED by ConEd 10/19/2022 17:42</u>	SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
BUCHAN_N-EASTVIEW_345_W93					
Wed 10/19/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<u>UPDATED by ConEd 09/07/2022 11:39</u>	UPNY CONED	4350 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
RAMAPO__-BUCHAN_N_345_Y94					
Thu 10/20/2022	to	Tue 11/01/2022			
0001	Continuous	0200	UPDATED by ConEd 09/07/2022 11:39	UPNY CONED	7580 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
PANNELL_-CLAY____345_1					
Mon 10/24/2022	to	Fri 10/28/2022			
0700	Continuous	1530	UPDATED by NYPA 09/01/2022 11:59	WEST CENTRAL	1300 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	950 MW
				TTC with All Lines In Service	2250 MW
SCH-NYISO-NE_LIMIT_1100					
Sat 10/29/2022	to	Sat 10/29/2022			
0900	Continuous	1100	UPDATED by ISONE 10/25/2022 18:22	SCH - NE - NY	1300 MW
Work scheduled by: ISONE				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	1600 MW
EASTVIEW-SPRNBK__345_W79					
Sun 10/30/2022	to	Sun 10/30/2022			
0130	Continuous	0200	UPDATED by ConEd 09/07/2022 11:39	UPNY CONED	4350 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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				FWD	REV
NRTH1385-NOR HBR_138_601				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	100 MW	100 MW
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
CENTRAL EAST			TTC with All Lines In Service	200 MW	200 MW
CENTRAL EAST - VC					
TOTAL EAST					
NRTH1385-NOR HBR_138_602					
SPR/DUN-SOUTH					
DYSINGER EAST					
MOSES SOUTH					
NRTH1385-NOR HBR_138_603				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	100 MW	100 MW
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	0 MW	0 MW
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	0 MW	0 MW
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	0 MW	0 MW
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

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NORTH1385-NRTHPORT_138_NNC

Mon 10/31/2022 to Mon 10/31/2022
0500 Continuous 2359
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

PANNELL_-CLAY____345_2

Mon 10/31/2022 to Sat 11/05/2022
0700 Continuous 1530
Work scheduled by: NYPA

UPDATED by NYPA 09/01/2022 11:47

	FWD (Import)	REV (Export)
WEST CENTRAL	1300 MW	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

BUCHAN_S-MILLWOOD_345_W97

Tue 11/01/2022 to Wed 11/02/2022
0001 Continuous 0200
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	7680 MW	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	7815 MW	

CLAY____-EDIC____345_1-16

Tue 11/01/2022 to Tue 01/03/2023
0600 Continuous 1900
Work scheduled by: NGrid

UPDATED by NGrid 07/05/2022 10:37

	FWD (Import)	REV (Export)
OSWEGO EXPORT	4850 MW	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

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				FWD	REV
				(Import)	(Export)
LINDN_CG-LNDVFT___345_V-3022					
Tue 11/01/2022	to	Fri 11/04/2022	SCH - PJM_VFT	0 MW	0 MW
0800	Continuous	1500	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW
GILBOA___N.SCTLND_345_GNS-1				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 12/06/2022	UPDATED by NGrid 10/28/2022 15:25	2300 MW	
0500	Continuous	1900	CENTRAL EAST - VC		
Work scheduled by: NGrid				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	2585 MW
MARCY___-N.SCTLND_345_18				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 12/06/2022	UPDATED by NGrid 10/28/2022 15:25	1345 MW	
0500	Continuous	1900	CENTRAL EAST - VC		
Work scheduled by: NGrid				Impacts Total Transfer Capability	1240 MW
				TTC with All Lines In Service	2585 MW
SCH-NYISO-NE_LIMIT_800				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 12/06/2022	UPDATED by NGrid 10/28/2022 15:25		1000 MW
0500	Continuous	1900	SCH - NE - NY		
Work scheduled by: NGrid				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1800 MW

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				(Import)	(Export)
NEPTUNE_-DUFFYAVE_345_NEPTUNE					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_1					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_2					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE_345_501					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	

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				FWD (Import)	REV (Export)
HOMR_NYW-PIERC_NY_345_48					
Wed 11/02/2022	to	Wed 11/02/2022	<u>UPDATED by PJM 10/25/2022 13:37</u>		
0800	Continuous	1500			
Work scheduled by: NYSEG				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
FROST_BR-LONG_MTN_345_352					
Thu 11/03/2022	to	Sat 11/05/2022		FWD (Import)	REV (Export)
1300	Continuous	1800		1300 MW	
Work scheduled by: ISONE				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
BERKSHIR-ALPS_____345_393					
Sat 11/05/2022	to	Tue 11/15/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	FWD (Import)	REV (Export)
1801	Continuous	1500		100 MW	100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
				ARR: 78	

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				(Import)	(Export)
BERKSHIR-ALPS____345_393					
Sat 11/05/2022	to	Tue 11/15/2022	UPDATED by ISONE 10/28/2022 14:29		
1801	Continuous	1500	ARR: 78	1100 MW	1700 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1800 MW
BERKSHIR-ALPS____345_393 , BERKSHIR-NORTHFLD_345_312					
Sat 11/05/2022	to	Tue 11/15/2022			
1801		1500	ARR: 78	1100 MW	1700 MW
Work scheduled by:				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1800 MW
BERKSHIR-NORTHFLD_345_312					
Sat 11/05/2022	to	Tue 11/15/2022	UPDATED by ISONE 10/28/2022 14:29		
1801	Continuous	1500		100 MW	100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
BERKSHIR-NORTHFLD_345_312					
Sat 11/05/2022	to	Tue 11/15/2022	UPDATED by ISONE 10/28/2022 14:29		
1801	Continuous	1500		1300 MW	
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1400 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
SCH-NE-NYISO_LIMIT_900					
Sat 11/05/2022	to	Tue 11/15/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	1100 MW
1801	Continuous	1500		Impacts Total Transfer Capability	300 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
SCH-NYISO-NE_LIMIT_900					
Sat 11/05/2022	to	Tue 11/15/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	1100 MW
1801	Continuous	1500		Impacts Total Transfer Capability	700 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
				FWD	REV
				(Import)	(Export)
SCH-NE-NYISO_LIMIT_200					
Sat 11/05/2022	to	Sun 11/06/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	400 MW
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW

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Seasonal Limits

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE_LIMIT_600				FWD (Import)	REV (Export)
Sat 11/05/2022	to	Sun 11/06/2022	<u>UPDATED by NGrid 10/28/2022 15:25</u>	SCH - NE - NY	800 MW
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
SCH-NE-NYISO_LIMIT_200				FWD (Import)	REV (Export)
Sun 11/06/2022	to	Mon 11/07/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	400 MW
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
SCH-NYISO-NE_LIMIT_600				FWD (Import)	REV (Export)
Sun 11/06/2022	to	Mon 11/07/2022	<u>UPDATED by NGrid 10/28/2022 15:25</u>	SCH - NE - NY	800 MW
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
CEDARS__-ROSEMNTB_115_2/22				FWD (Import)	REV (Export)
Mon 11/07/2022	to	Fri 11/11/2022		SCH - HQ_CEDARS	95 MW
0700	Continuous	1700		Impacts Total Transfer Capability	184 MW
Work scheduled by: NGrid				TTC with All Lines In Service	279 MW
					100 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
DENNISON-ROSEMNTB_115_2/22					
Mon 11/07/2022	to	Fri 11/11/2022			
0700	Continuous	1700	SCH - HQ_CEDARS	95 MW	100 MW
Work scheduled by: NGrid			Impacts Total Transfer Capability	184 MW	0 MW
			TTC with All Lines In Service	279 MW	100 MW
				FWD	REV
				(Import)	(Export)
SCH-NE-NYISO_LIMIT_200					
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29	400 MW	
Work scheduled by: NGrid			SCH - NE - NY		
			Impacts Total Transfer Capability	1000 MW	
			TTC with All Lines In Service	1400 MW	
				FWD	REV
				(Import)	(Export)
SCH-NYISO-NE_LIMIT_600					
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25		800 MW
Work scheduled by: NGrid			SCH - NE - NY		
			Impacts Total Transfer Capability		1000 MW
			TTC with All Lines In Service		1800 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
SCH-NE-NYISO_LIMIT_200				400 MW	
Tue 11/08/2022	to	Wed 11/09/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
SCH-NYISO-NE_LIMIT_600				800 MW	
Tue 11/08/2022	to	Wed 11/09/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
SCH-NE-NYISO_LIMIT_200				400 MW	
Wed 11/09/2022	to	Thu 11/10/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
SCH-NYISO-NE_LIMIT_600				800 MW	
Wed 11/09/2022	to	Thu 11/10/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
DUNWODIE_345KV_3					
Thu 11/10/2022	to	Thu 11/10/2022	<u>UPDATED by ConEd 08/16/2022 09:29</u>	SPR/DUN-SOUTH	3800 MW
0230	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_5					
Thu 11/10/2022	to	Thu 11/10/2022	<u>UPDATED by ConEd 08/16/2022 09:29</u>	SPR/DUN-SOUTH	3800 MW
0230	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
MAINESBG-WATRCURE_345_30					
Thu 11/10/2022	to	Thu 11/10/2022		SCH - PJ - NY	2300 MW
0800	Continuous	1600		Impacts Total Transfer Capability	550 MW
Work scheduled by: PJM				TTC with All Lines In Service	2850 MW
SCH-NE-NYISO_LIMIT_200					
Thu 11/10/2022	to	Fri 11/11/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	400 MW
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
SCH-NYISO-NE_LIMIT_600					
Thu 11/10/2022	to	Fri 11/11/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25		800 MW
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
SCH-NE-NYISO_LIMIT_200				FWD	REV
				(Import)	(Export)
Fri 11/11/2022	to	Sat 11/12/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29	400 MW	
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
SCH-NYISO-NE_LIMIT_600				FWD	REV
				(Import)	(Export)
Fri 11/11/2022	to	Sat 11/12/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25		800 MW
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
SCH-NE-NYISO_LIMIT_200				FWD	REV
				(Import)	(Export)
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29	400 MW	
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
SCH-NYISO-NE_LIMIT_600					
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25	SCH - NE - NY	800 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
SCH-NE-NYISO_LIMIT_200					
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29	SCH - NE - NY	400 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
SCH-NYISO-NE_LIMIT_600					
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25	SCH - NE - NY	800 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
ALCOA_PA_115KV_R8105					
Mon 11/14/2022	to	Mon 11/14/2022			
1230	Daily	1530		MOSES SOUTH	3100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	3150 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
SCH-NE-NYISO_LIMIT_200				400 MW	
Mon 11/14/2022	to	Tue 11/15/2022			
2300	Continuous	0659	UPDATED by ISONE 10/28/2022 14:29		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
SCH-NYISO-NE_LIMIT_600				800 MW	
Mon 11/14/2022	to	Tue 11/15/2022			
2300	Continuous	0659	UPDATED by NGrid 10/28/2022 15:25		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
DUNWODIE_345KV_7				3800 MW	
Wed 11/16/2022	to	Wed 11/16/2022			
0100	Continuous	0200			
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_3				3800 MW	
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030			
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
DUNWODIE_345KV_4					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODIE_345_W89					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	UPNY CONED	4000 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
FROST_BR-LONG_MTN_345_352					
Thu 11/17/2022	to	Sun 11/20/2022			
0800	Continuous	0800	SCH - NE - NY	1300 MW	
Work scheduled by: ISONE			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	1400 MW	
DUNWODIE_345KV_3					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
DUNWODIE_345KV_4					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
PLSNTVLE-DUNWODIE_345_W89					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	UPNY CONED	4000 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
BUCHAN_N-EASTVIEW_345_W93					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	UPDATED by ConEd 09/07/2022 11:39	UPNY CONED	4350 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
EASTVIEW-SPRNBK_345_W79					
Mon 11/21/2022	to	Mon 11/21/2022			
0001	Continuous	0030	UPDATED by ConEd 09/07/2022 11:39	UPNY CONED	4350 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO__-BUCHAN_N_345_Y94				FWD	REV
Mon 11/21/2022	to	Mon 11/28/2022	<u>UPDATED by ConEd 09/07/2022 11:39</u>	(Import)	(Export)
0001	Continuous	0200		7580 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
BECK___-PACKARD__230_BP76				(Import)	(Export)
Mon 11/21/2022	to	Mon 12/05/2022		1750 MW	1400 MW
0600	Continuous	0800		Impacts Total Transfer Capability	550 MW
Work scheduled by: IESO				TTC with All Lines In Service	2300 MW
					2000 MW
				FWD	REV
E13THSTA-FARRAGUT_345_45				(Import)	(Export)
Wed 11/23/2022	to	Sat 12/10/2022	<u>UPDATED by ConEd 10/05/2022 10:15</u>	3800 MW	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
				FWD	REV
HOMRC_NY-MAINS_NY_345_47				(Import)	(Export)
Wed 11/23/2022	to	Wed 11/23/2022	<u>UPDATED by PJM 08/09/2022 11:26</u>		
0800	Continuous	1600		SCH - PJ - NY	
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
EASTVIEW-SPRNBK__345_W79					
Mon 11/28/2022	to	Mon 11/28/2022			
0130	Continuous	0200	UPDATED by ConEd 09/07/2022 11:39	4350 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
BUCHAN_S-MILLWOOD_345_W98					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200		7680 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	135 MW
				TTC with All Lines In Service	7815 MW
MILLWOOD_345KV_18					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200		4350 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
CRICKVLY-PLSNTVLY_345_F84					
Thu 12/01/2022	to	Fri 12/16/2022	SCH - NE - NY	600 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	1400 MW	
CRICKVLY-PLSNTVLY_345_F84				FWD	REV
				(Import)	(Export)
Thu 12/01/2022	to	Fri 12/16/2022	SCH - NPX_1385	100 MW	100 MW
0001	Continuous	0200	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd			TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
CHASLAKE-PORTER__230_11					
Thu 12/01/2022	to	Wed 05/31/2023			
0630	Continuous	1700	MOSES SOUTH	2300 MW	
Work scheduled by: NGrid			Impacts Total Transfer Capability	850 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
MOSES__-ADIRNDCK_230_MA1					
Thu 12/01/2022	to	Wed 03/01/2023			
0701	Continuous	1100	UPDATED by NYPA 09/02/2022 14:08 MOSES SOUTH	2300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	850 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
MILLWOOD_345KV_18					
Fri 12/02/2022	to	Mon 12/12/2022			
0001	Continuous	1800	UPNY CONED	4350 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
W49TH_ST-E13THSTA_345_M54					
Fri 12/02/2022	to	Fri 12/02/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
W49TH_ST-E13THSTA_345_M54					
Sat 12/03/2022	to	Sat 12/03/2022			
0130	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
FRASER__-COOPERS__345_33					
Wed 12/07/2022	to	Wed 12/07/2022			
0700	Continuous	1700	CENTRAL EAST - VC	2335 MW	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	250 MW	
			TTC with All Lines In Service	2585 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
MARCY____345KV_CSC					
Wed 12/07/2022	to	Tue 12/20/2022	CENTRAL EAST - VC	2535 MW	
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
LAFAYTTE-CLRKSCRN_345_4-46				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Sun 12/11/2022	CENTRAL EAST - VC	2450 MW	
0800	Continuous	1600	Impacts Total Transfer Capability	135 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2585 MW
PIERCBRK-FIVEMILE_345_37				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Thu 12/08/2022	SCH - PJ - NY	2700 MW	
0800	Continuous	1600	Impacts Total Transfer Capability	150 MW	
Work scheduled by: PJM				TTC with All Lines In Service	2850 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
SPRNBK_-TREMONT__345_X28					
Fri 12/09/2022	to	Fri 12/09/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	4200 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
SPRNBK_-TREMONT__345_X28					
Fri 12/09/2022	to	Fri 12/09/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	4200 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
HOPATCON-RAMAPO__500_5018					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	TOTAL EAST	5200 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
HOPATCON-RAMAPO__500_5018					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
HOPATCON-RAMAPO__500_5018					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	UPNY CONED	7480 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018					
Mon 12/12/2022	to	Sun 12/18/2022	TOTAL EAST	5100 MW	
0001		2000	Impacts Total Transfer Capability	900 MW	
Work scheduled by:			TTC with All Lines In Service	6000 MW	
				FWD	REV
				(Import)	(Export)
RAMAPO__345_345_PAR3500					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	2500 MW	1250 MW
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd			TTC with All Lines In Service	2850 MW	2200 MW

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
RAMAPO__345_345_PAR4500					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	2500 MW	1250 MW
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
				FWD	REV
				(Import)	(Export)
RAMAPO__500_345_BK 1500					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	1650 MW	1200 MW
0001	Continuous	2000	Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
				FWD	REV
				(Import)	(Export)
RAMAPO__500_345_BK 1500					
Mon 12/12/2022	to	Sun 12/18/2022	UPNY CONED	7480 MW	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				7815 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
CRICKVLY-PLSNTVLY_345_F83					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<u>EXTENDED by ConEd 09/22/2022 10:12</u>	100 MW	100 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
					200 MW
CRICKVLY-PLSNTVLY_345_F83					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<u>EXTENDED by ConEd 09/22/2022 10:12</u>	600 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
FRASER__-COOPERS__345_33					
Mon 12/19/2022	to	Fri 12/23/2022			
0600	Continuous	1659		2335 MW	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2585 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<hr/>					
HOMRC_NY-MAINS_NY_345_47					
Thu 12/22/2022	to	Thu 12/22/2022			
0800	Continuous	1600			
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
W49TH_ST-E13THSTA_345_M54					
Tue 12/27/2022	to	Tue 12/27/2022		FWD (Import)	REV (Export)
0130	Continuous	0200	UPDATED by ConEd 10/05/2022 15:32	3800 MW	
Work scheduled by: ConEd			SPR/DUN-SOUTH		
			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<hr/>					
FRASER__345_FRASER SVC					
Tue 01/03/2023	to	Tue 02/28/2023		FWD (Import)	REV (Export)
0700	Continuous	1730	UPDATED by NYPA 12/30/2021 15:43	2550 MW	
Work scheduled by: NYPA			CENTRAL EAST - VC		
			Impacts Total Transfer Capability	35 MW	
			TTC with All Lines In Service	2585 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
NIAGARA_-PACKARD__230_62					
Mon 01/09/2023	to	Fri 01/20/2023		SCH - OH - NY	
0500	Continuous	1900		Impacts Total Transfer Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	
				900 MW	1850 MW
				1400 MW	150 MW
				2300 MW	2000 MW
				FWD	REV
				(Import)	(Export)
E13THSTA-FARRAGUT_345_46					
Fri 01/27/2023	to	Wed 02/01/2023		SPR/DUN-SOUTH	
0001	Continuous	0300	<u>CANCELLED by TO 10/27/2022 08:28</u>	Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
				3800 MW	
				800 MW	
				4600 MW	
				FWD	REV
				(Import)	(Export)
E13THSTA-FARRAGUT_345_45					
Wed 02/08/2023	to	Wed 02/08/2023		SPR/DUN-SOUTH	
0001	Continuous	0030		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
				3800 MW	
				800 MW	
				4600 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
DUNWODIE_345KV_7					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
DUNWODIE-MOTTHAVN_345_72					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
E13THSTA-FARRAGUT_345_45					
Wed 02/22/2023	to	Wed 02/22/2023			
0230	Continuous	0300	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Friday, October 28, 2022 to Saturday, April 27, 2024		FWD	REV
EDTC - FRASER 345 EF24_40					(Import)	(Export)
Wed 03/01/2023	to	Sat 04/15/2023	CENTRAL EAST - VC		2275 MW	
0600	Continuous	1800	Impacts Total Transfer Capability		310 MW	
CENTRAL EAST	scheduled by: NGrid		TTC with All Lines In Service		2585 MW	
CENTRAL EAST - VC	2585 MW					REV
TOTAL EAST	6000 MW					(Import)
UPNY CONER	7815 MW					
GORDONRD-N.SCTLND_345_35						
SPR/DUN SOUTH	4600 MW					
Wed 03/01/2023	to	Fri 03/31/2023	CENTRAL EAST - VC		2040 MW	
DYSINGER EAST	3200 MW		Impacts Total Transfer Capability		540 MW	
0700	Continuous	1600	TTC with All Lines In Service		2585 MW	
MOSES SOUTH	3150 MW					
Work scheduled by: LS						
MOSES -ADIRNDCK_230_MA1					(Import)	(Export)
Wed 03/01/2023	to	Fri 05/26/2023	MOSES SOUTH		2300 MW	
1101	Continuous	1930	Impacts Total Transfer Capability		850 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		3150 MW	
NIAGARA -ROBNSNRD_230_64					FWD	REV
Mon 03/06/2023	to	Fri 03/17/2023			(Import)	(Export)
0500	Continuous	1900	SCH - OH - NY			1900 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability			100 MW
			TTC with All Lines In Service			2000 MW
N.SCTLND-ALPS 345_2					FWD	REV
Mon 03/27/2023	to	Fri 05/19/2023			(Import)	(Export)
0700	Continuous	1900	SCH - NE - NY		900 MW	
Work scheduled by: NGrid			Impacts Total Transfer Capability		500 MW	
			TTC with All Lines In Service		1400 MW	
N.SCTLND-ALPS 345_2					FWD	REV
Mon 03/27/2023	to	Fri 05/19/2023			(Import)	(Export)
0700	Continuous	1900	SCH - NPX_1385		100 MW	100 MW
Work scheduled by: NGrid			Impacts Total Transfer Capability		100 MW	100 MW
			TTC with All Lines In Service		200 MW	200 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and NAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and NEM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

UPDATED by NGrid 07/05/2022 10:45

UPDATED by NGrid 07/05/2022 10:45

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOTTHAVN-RAINEY__345_Q12

Wed 03/29/2023 to Sun 04/30/2023
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 09/05/2022 07:25

SPR/DUN-SOUTH
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD REV
(Import) (Export)

ATHENS_-PLSNTVLY_345_91

Sat 04/01/2023 to Sat 04/15/2023
0700 Continuous 1900
Work scheduled by: NGrid

UPNY CONED
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

FWD REV
(Import) (Export)

PLSNTVLY_345KV_RNS4

Sat 04/01/2023 to Sat 04/01/2023
0700 Continuous 0730
Work scheduled by: NGrid

UPNY CONED
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

FWD REV
(Import) (Export)

LINDN_CG-LNDVFT__345_V-3022

Sun 04/09/2023 to Sat 04/15/2023
1400 Continuous 1400
Work scheduled by: PJM

SCH - PJM_VFT
Impacts Total Transfer Capability 315 MW
TTC with All Lines In Service 315 MW

FWD REV
(Import) (Export)

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
DYSINGER-STA_255_345_DH1					
Mon 04/10/2023	to	Fri 04/14/2023	DYSINGER EAST	2850 MW	
0500	Continuous	2000	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
GORDONRD-N.SCTLND_345_55					
Mon 04/10/2023	to	Fri 04/14/2023	CENTRAL EAST - VC	2045 MW	
0600	Continuous	1700	Impacts Total Transfer Capability	540 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	2585 MW	
DUNWODIE_345KV_3					
Wed 04/12/2023	to	Wed 04/12/2023	SPR/DUN-SOUTH	3800 MW	
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
DUNWODIE_345KV_4					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODIE_345_W89					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	UPNY CONED	4000 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
PLSNTVLY_345KV_RNS4					
Sat 04/15/2023	to	Sat 04/15/2023			
1830	Continuous	1900	UPNY CONED	3800 MW	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
LEEDS___-PLSNTVLY_345_92					
Sun 04/16/2023	to	Sun 04/30/2023	UPNY CONED	3800 MW	
0700	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
PLSNTVLY_345KV_RNS5					
Sun 04/16/2023	to	Sun 04/16/2023	UPNY CONED	3800 MW	
0700	Continuous	0730	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
E13THSTA-FARRAGUT_345_46					
Mon 04/17/2023	to	Wed 04/19/2023	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
DYSINGER-STA_255__345_DH2					
Mon 04/17/2023	to	Fri 04/21/2023	DYSINGER EAST	2850 MW	
0500	Continuous	2000	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
CLAY____-EDIC____345_2-15					
Mon 04/17/2023	to	Fri 04/28/2023			
0600	Continuous	1800	OSWEGO EXPORT	4850 MW	
Work scheduled by: NGrid			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
DUNWODIE_345KV_3				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_4				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODIE_345_W89				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	4000 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
PANNELL_-CLAY____345_1					
Mon 04/24/2023	to	Fri 04/28/2023			
0700	Continuous	1530	WEST CENTRAL	1300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
				FWD	REV
				(Import)	(Export)
PLSNTVLY_345KV_RNS5					
Sun 04/30/2023	to	Sun 04/30/2023			
1830	Continuous	1900	UPNY CONED	3800 MW	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
SHOR_NPX-SHOREHAM_138_CSC					
Mon 05/01/2023	to	Fri 05/05/2023			
0600	Continuous	1800	SCH - NPX_CSC	0 MW	0 MW
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW	330 MW
			TTC with All Lines In Service	330 MW	330 MW
				FWD	REV
				(Import)	(Export)
PANNELL_-CLAY____345_2					
Mon 05/01/2023	to	Fri 05/05/2023			
0700	Continuous	1530	WEST CENTRAL	1300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
PLSNTVLY_345KV_RNS5					
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
PLSNTVLY-WOOD_ST_345_F30					
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	4000 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
NIAGARA_-ROBNSNRD_230_64					
Fri 05/05/2023	to	Fri 05/05/2023			
0500	Continuous	1700	SCH - OH - NY		1400 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability		150 MW
			TTC with All Lines In Service		1550 MW
W49TH_ST_345KV_6					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	300 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
W49TH_ST_345KV_8					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	450 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
COOPERS_-DOLSONAV_345_CCDA42					
Mon 05/08/2023	to	Sun 05/21/2023			
0700	Continuous	1530	CENTRAL EAST - VC	2485 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
DOLSONAV-ROCKTVRN_345_DART44					
Mon 05/08/2023	to	Sat 05/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	2485 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
W49TH_ST_345KV_6					
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	300 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
W49TH_ST_345KV_8					
Sat 05/13/2023	to	Sat 05/13/2023	SCH - PJM_HTP	450 MW	
0130	Continuous	0200	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
W49TH_ST_345KV_6					
Mon 05/15/2023	to	Mon 05/15/2023	SCH - PJM_HTP	300 MW	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
W49TH_ST-E13THSTA_345_M55					
Mon 05/15/2023	to	Wed 05/17/2023	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
MOTTHAVN-RAINEY__345_Q11					
Wed 05/17/2023	to	Sat 05/20/2023	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

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Seasonal Limits

Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
W49TH_ST_345KV_6					
Wed 05/17/2023	to	Wed 05/17/2023		SCH - PJM_HTP	300 MW
0130	Continuous	0200		Impacts Total Transfer Capability	360 MW
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
BECK____-NIAGARA_230_PA27					
Tue 05/30/2023	to	Fri 06/02/2023		SCH - OH - NY	
0500	Continuous	2100		Impacts Total Transfer Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	
NIAGARA_345_230_AT4					
Wed 06/28/2023	to	Thu 06/29/2023		SCH - OH - NY	1150 MW
0500	Continuous	1900		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
MARCY____345KV_CSC					
Sat 07/15/2023	to	Sun 07/16/2023		CENTRAL EAST - VC	2535 MW
0500	Continuous	1930	<u>CANCELLED by TO 10/28/2022 10:45</u>	Impacts Total Transfer Capability	50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
MARCY__-EDIC__345_UE1-7					
Sat 07/15/2023	to	Sun 07/16/2023	<u>CANCELLED by TO 10/28/2022 10:45</u>		
0500	Continuous	1930	ARR: 19,16	OSWEGO EXPORT	5250 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
NIAGARA_345_230_AT4					
Mon 08/21/2023	to	Fri 08/25/2023		SCH - OH - NY	1150 MW
0500	Continuous	2100		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
ADIRNDCK-PORTER__230_12					
Tue 08/22/2023	to	Tue 08/22/2023		MOSES SOUTH	2100 MW
0700	Continuous	1530		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
ADIRNDCK-CHASLAKE_230_13					
Wed 08/23/2023	to	Wed 08/23/2023		MOSES SOUTH	2100 MW
0700	Continuous	1530		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
CLAY___-EDIC___345_1-16					
Mon 09/11/2023	to	Fri 09/15/2023			
0700	Continuous	1530	OSWEGO EXPORT	4850 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
FRASER___-GILBOA___345_GF5-35					
Mon 09/11/2023	to	Sun 09/17/2023			
0700	Continuous	1530	CENTRAL EAST - VC	2450 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	2585 MW	
SPRNBK___345KV_RNS5					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	UPDATED by ConEd 08/10/2022 13:51		
Work scheduled by: ConEd			SPR/DUN-SOUTH	3200 MW	
			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	
SPRNBK___-W49TH_ST_345_M51					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	UPDATED by ConEd 08/10/2022 13:51		
Work scheduled by: ConEd			SPR/DUN-SOUTH	3200 MW	
			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	

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Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
CLAY___-EDIC___345_2-15					
Mon 09/18/2023	to	Fri 09/22/2023			
0700	Continuous	1530	OSWEGO EXPORT	4850 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
				FWD	REV
				(Import)	(Export)
MARCY___345KV_CSC					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<u>CANCELLED by TO 10/28/2022 10:37</u>	CENTRAL EAST - VC	2535 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
MARCY___-EDIC___345_UE1-7					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<u>CANCELLED by TO 10/28/2022 10:37</u>	OSWEGO EXPORT	5250 MW
Work scheduled by: NYPA			ARR: 19,16	Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
				FWD	REV
				(Import)	(Export)
NIAGARA_-DYSINGER_345_ND2					
Mon 09/25/2023	to	Fri 09/29/2023			
0500	Continuous	2000	DYSINGER EAST	2700 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	3200 MW	

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Friday, October 28, 2022 to Saturday, April 27, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
MARCY___345KV_CSC				2535 MW	
Mon 09/25/2023	to	Sat 10/07/2023	CENTRAL EAST - VC		
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
SHOR_NPX-SHOREHAM_138_CSC				0 MW	0 MW
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC		
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW
NEPTUNE_-DUFFYAVE_345_NEPTUNE				0 MW	
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE		
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_BK_1				375 MW	
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE		
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
NEWBRDGE_345_138_BK_2					
Mon 10/09/2023	to	Fri 10/13/2023			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE_345_501					
Mon 10/09/2023	to	Fri 10/13/2023			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
GILBOA__-N.SCTLND_345_GNS-1					
Mon 10/09/2023	to	Fri 10/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	2300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	2585 MW	

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
NIAGARA_-PACKARD__230_61					
Fri 10/13/2023	to	Fri 10/13/2023		SCH - OH - NY	1350 MW
0500	Continuous	1900		Impacts Total Transfer Capability	200 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
HURLYAVE-ROSETON__345_303				FWD	REV
				(Import)	(Export)
Mon 11/13/2023	to	Fri 12/22/2023		UPNY CONED	4100 MW
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW
CHATGUAY-MASSENA__765_7040				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	0 MW
0700	Continuous	1730		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1000 MW
CHATGUAY-MASSENA__765_7040				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	1550 MW
0700	Continuous	1730		Impacts Total Transfer Capability	1600 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA_765_7040 , MASSENA_-MARCY_765_MSU1

Wed 11/15/2023 to Mon 11/27/2023
0700 1730
Work scheduled by:

	FWD	REV
	(Import)	(Export)
MOSES SOUTH	500 MW	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

MASSENA_-MARCY_765_MSU1

Wed 11/15/2023 to Mon 11/27/2023
0700 Continuous 1730
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
CENTRAL EAST - VC	1720 MW	
Impacts Total Transfer Capability	865 MW	
TTC with All Lines In Service	2585 MW	

MASSENA_-MARCY_765_MSU1

Wed 11/15/2023 to Mon 11/27/2023
0700 Continuous 1730
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	90 MW	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

MASSENA_-MARCY_765_MSU1

Wed 11/15/2023 to Mon 11/27/2023
0700 Continuous 1730
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
MASSENA_-MARCY___765_MSU1					
Wed 11/15/2023	to	Mon 11/27/2023			
0700	Continuous	1730	MOSES SOUTH	500 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	2650 MW	
			TTC with All Lines In Service	3150 MW	
MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ_CEDARS	90 MW	
0700		1530	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ - NY	850 MW	0 MW
0700		1530	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW
NIAGARA_345_230_AT4				FWD	REV
				(Import)	(Export)
Mon 11/27/2023	to	Fri 12/01/2023	SCH - OH - NY		1750 MW
0500	Continuous	1900	Impacts Total Transfer Capability		250 MW
Work scheduled by: NYPA			TTC with All Lines In Service		2000 MW

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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HOMR_NYW-PIERC_NY_345_48				FWD (Import)	REV (Export)
Fri 12/08/2023	to	Fri 12/15/2023	<u>UPDATED by PJM 07/28/2022 14:08</u>	SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
HOMRC_NY-MAINS_NY_345_47				FWD (Import)	REV (Export)
Fri 12/08/2023	to	Fri 12/15/2023	<u>UPDATED by PJM 07/28/2022 14:08</u>	SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
W49TH_ST_345KV_6				FWD (Import)	REV (Export)
Mon 01/08/2024	to	Mon 02/19/2024		SCH - PJM_HTP	
0001	Continuous	0201		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
W49TH_ST-E13THSTA_345_M55				FWD (Import)	REV (Export)
Mon 01/08/2024	to	Mon 02/19/2024		SPR/DUN-SOUTH	
0001	Continuous	0201		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	

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Seasonal Limits

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CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_8

Sat 02/03/2024 to Mon 02/19/2024
0001 Continuous 0201
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJM_HTP	310 MW	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	