

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 50 MW  
TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## SCH-IMO-NYISO\_LIMIT\_1400

Wed 08/10/2022 to Mon 11/21/2022 EXTENDED by IESO 08/19/2022

0800 Continuous 1600

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

## BECK\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 10/28/2022 EXTENDED by IESO 09/26/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Tue 09/06/2022 to Fri 10/28/2022 EXTENDED by HQ 09/27/2022

0500 Continuous 1900

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ\_CEDARS **240 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 270 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/06/2022 to Fri 10/28/2022 EXTENDED by HQ 09/27/2022

0500 Continuous 1900

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/06/2022 to Thu 12/01/2022  
1200 Continuous 0659

UPDATEDby NYPA09/06/2022

(Import)

Work scheduled by: NYPA

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Fri 09/16/2022 to Sat 10/15/2022  
0001 0300

(Import)

Work scheduled by:

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## SCH-NE-NYISO\_LIMIT\_100

FWD

Fri 09/16/2022 to Sat 10/15/2022  
0001 Continuous 0300

UPDATEDby CE09/16/2022

(Import)

Work scheduled by: ConEd

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

## HURLYAVE-ROSETON\_\_\_345\_303

FWD

Mon 09/19/2022 to Fri 12/02/2022  
0800 Continuous 1600

UPDATEDby CHGE10/04/2022

(Import)

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-HURLYAVE\_345\_301

FWD

Mon 09/19/2022 to Fri 12/02/2022  
0800 Continuous 1600

10/04/2021

(Import)

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Wed 09/21/2022 to Sun 12/25/2022  
0101 Continuous 0200

UPDATEDby CE09/25/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## SCH-NPX\_1385-NYISO\_LIMIT\_125

FWD

Sun 09/25/2022 to Sat 10/15/2022  
0001 Continuous 0300

UPDATEDby CE09/16/2022

(Import)

Work scheduled by: ConEd

SCH - NPX\_1385

**125 MW**

Impacts Total Transfer Capability 75 MW

TTC with All Lines In Service 200 MW

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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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FITZPTRK-EDIC_____345_FE-1					FWD	
Mon 09/26/2022	to	Mon 10/10/2022	<u>EXTENDED</u>	<u>by NGRID</u>	<u>10/09/2022</u>	(Import)
0600	Continuous	1800				
Work scheduled by: NGrid					CENTRAL EAST - VC	<b>2480 MW</b>
					Impacts Total Transfer Capability	105 MW
					TTC with All Lines In Service	2585 MW
FITZPTRK-EDIC_____345_FE-1					FWD	
Mon 09/26/2022	to	Mon 10/10/2022	<u>EXTENDED</u>	<u>by NGRID</u>	<u>10/09/2022</u>	(Import)
0600	Continuous	1800				
Work scheduled by: NGrid					OSWEGO EXPORT	<b>4800 MW</b>
					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	5250 MW
COOPERS_-MIDDLETP_345_CCRT34					FWD	
Fri 09/30/2022	to	Tue 10/11/2022	<u>EXTENDED</u>	<u>by CHGE</u>	<u>10/08/2022</u>	(Import)
0700	Continuous	1200				
Work scheduled by: NYSEG					CENTRAL EAST - VC	<b>2485 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	2585 MW
EGRDNCTY_345_138_AT1					FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>10/09/2022</u>	(Import)
0001	Continuous	2359				
Work scheduled by: LI					CONED - LIPA	<b>1250 MW</b>
					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
EGRDNCTY_345_138_AT2					FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>10/09/2022</u>	(Import)
0001	Continuous	2359				
Work scheduled by: LI					CONED - LIPA	<b>1250 MW</b>
					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
SPRNBRK_-EGRDNCTR_345_Y49					FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>10/09/2022</u>	(Import)
0001	Continuous	2359				
Work scheduled by: LI					CONED - LIPA	<b>775 MW</b>
					Impacts Total Transfer Capability	725 MW
					TTC with All Lines In Service	1500 MW
SHOR_NPX-SHOREHAM_138_CSC					FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022			(Import)	(Export)
0700	Continuous	1500		<u>09/28/2022</u>		
Work scheduled by: LI					SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW

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## STLAWRNC-MOSES\_\_\_\_230\_L34P

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

UPDATEDby IESO08/15/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## DUNWODIE\_345KV\_3

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

UPDATEDby CE06/30/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

UPDATEDby CE06/30/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE-MOTTHAVN\_345\_71

Thu 10/06/2022 to Thu 11/10/2022  
0001 Continuous 0300

UPDATEDby CE06/30/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-NYISO-HQ\_LIMIT\_500

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## SPRNBK\_\_345KV\_RNS4

FWD

Mon 10/10/2022 to Mon 10/10/2022 UPDATED by CE 10/13/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W65

FWD

Mon 10/10/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W82

FWD

Mon 10/10/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EDIC\_\_\_\_-GORDONRD\_345\_14

FWD

Mon 10/10/2022 to Mon 10/31/2022 UPDATED by NYPA 05/17/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## SCRIBA\_\_-VOLNEY\_\_345\_21

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0730 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

## SPRNBK\_\_345KV\_RNS4

FWD

Thu 10/13/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 10/13/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0201 Continuous 0230

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### SPRNBRK\_\_345KV\_RNS5

FWD

Thu 10/13/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### FITZPTRK-EDIC\_\_345\_FE-1

FWD

Sun 10/16/2022 to Sun 10/16/2022

(Import)

2100 Continuous 2300

CENTRAL EAST - VC

**2480 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

### FITZPTRK-EDIC\_\_345\_FE-1

FWD

Sun 10/16/2022 to Sun 10/16/2022

(Import)

2100 Continuous 2300

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_\_765\_7040

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 Continuous 1800

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

### CHATGUAY-MASSENA\_\_765\_7040

FWD

REV

Mon 10/17/2022 to Mon 10/24/2022

(Import) (Export)

0100 Continuous 1800

SCH - HQ - NY

**0 MW**

**0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 1800

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

FWD

REV

Mon 10/17/2022 to Mon 10/24/2022

(Import) (Export)

0100 1800

SCH - HQ - NY

**1370 MW**

**0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**CHAT\_DC\_GC2**

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 Continuous 1800

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 10/17/2022 to Mon 10/24/2022

(Export)

0100 Continuous 1800

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 10/17/2022 to Fri 10/21/2022

(Import)

0500 Continuous 1700

**UPDATED****by NYPA****02/10/2022**

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**ALCOA\_PA\_115KV\_R8105**

FWD

Mon 10/17/2022 to Wed 10/19/2022

(Import)

0800 Daily(No Weekends) 1630

MOSES SOUTH

**3100 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

**FROST\_BR-LONG\_MTN\_345\_352**

FWD

Tue 10/18/2022 to Wed 10/19/2022

(Import)

0600 Continuous 1800

**UPDATED****by ISONE****10/13/2022**

SCH - NE - NY

**1150 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**SCH-NE-NYISO\_LIMIT\_500**

FWD

Tue 10/18/2022 to Wed 10/19/2022

(Import)

0600 Continuous 1800

**UPDATED****by ISONE****10/13/2022**

SCH - NE - NY

**700 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**FIVEMILE-ESTOLERD\_345\_29**

Tue 10/18/2022 to Tue 10/18/2022

0730 Daily(No Weekends) 1230

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

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## FRASANNX-COOPERS\_\_345\_UCC2-41

Tue 10/18/2022 to Wed 10/19/2022  
0730 Continuous 1800

Work scheduled by: NYSEG

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

Tue 10/18/2022 to Wed 10/19/2022  
0730 Continuous 1800

Work scheduled by: NYSEG

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## EASTVIEW-SPRNBK\_\_345\_W79

Wed 10/19/2022 to Wed 10/19/2022  
0001 Continuous 0031

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Wed 10/19/2022 to Tue 11/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Thu 10/20/2022 to Tue 11/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

Mon 10/24/2022 to Fri 10/28/2022  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 09/01/2022

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## ALCOA\_PA\_115KV\_R8105

Mon 10/24/2022 to Wed 10/26/2022  
0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH **3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW



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## ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/25/2022 to Tue 10/25/2022  
0630 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## OSWEGO\_-ELBRIDGE\_345\_17

Tue 10/25/2022 to Tue 10/25/2022  
0630 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022  
0800 Daily 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## LEEDS\_\_\_\_345KV\_R395

Wed 10/26/2022 to Wed 10/26/2022  
0900 Daily(No Weekends) 1030  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## WATRCURE-OAKDALE\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EASTVIEW-SPRNBK\_345\_W79

Sun 10/30/2022 to Sun 10/30/2022 UPDATED by CONED 09/07/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BUCHAN\_S-MILLWOOD\_345\_W97

Tue 11/01/2022 to Wed 11/02/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## CLAY\_-EDIC\_345\_1-16

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

## MARCY\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1240 MW  
TTC with All Lines In Service 2585 MW

## LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE\_345\_138\_BK\_1**

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**CEDARS\_\_-ROSEMNTB\_115\_2/22**

Mon 11/07/2022 to Thu 11/10/2022  
0630 Continuous 1600  
Work scheduled by: NGrid

FWD	REV
(Import)	(Export)
SCH - HQ_CEDARS	<b>95 MW 100 MW</b>
Impacts Total Transfer Capability	184 MW 0 MW
TTC with All Lines In Service	279 MW 100 MW

**DENNISON-ROSEMNTB\_115\_2/22**

Mon 11/07/2022 to Thu 11/10/2022  
0630 Continuous 1600  
Work scheduled by: NGrid

FWD	REV
(Import)	(Export)
SCH - HQ_CEDARS	<b>95 MW 100 MW</b>
Impacts Total Transfer Capability	184 MW 0 MW
TTC with All Lines In Service	279 MW 100 MW

**DUNWODIE\_345KV\_3**

Thu 11/10/2022 to Thu 11/10/2022 **UPDATED by CE 06/30/2022**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Thu 11/10/2022 to Thu 11/10/2022 **UPDATED by CE 06/30/2022**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MAINESBG-WATRCURE\_345\_30**

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_7**

FWD

Wed 11/16/2022 to Wed 11/16/2022  
0100 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Mon 11/21/2022 to Mon 11/21/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 11/21/2022 to Mon 11/28/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Mon 11/21/2022 to Mon 11/28/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 11/23/2022 to Sat 12/10/2022  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 08/09/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Mon 11/28/2022 to Mon 11/28/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_S-MILLWOOD\_345\_W98**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

Thu 12/01/2022 to Wed 03/01/2023 **UPDATED by NYPA 09/02/2022**  
0701 Continuous 1100  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MILLWOOD\_345KV\_18**

Fri 12/02/2022 to Mon 12/12/2022  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**FRASER\_\_-COOPERS\_\_345\_33**

Wed 12/07/2022 to Wed 12/07/2022  
0700 Continuous 1700  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2335 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## PIERCBRK-FIVEMILE\_345\_37

Thu 12/08/2022 to Thu 12/08/2022  
0800 Continuous 1600  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2700 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2850 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD	REV
(Import)	(Export)
SCH - PJ - NY <b>1650 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability 1200 MW	1000 MW
TTC with All Lines In Service 2850 MW	2200 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
TOTAL EAST **5200 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 6000 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018 & MARCY\_\_\_\_345KV\_CSC

Mon 12/12/2022 to Fri 12/16/2022  
0001 2000  
Work scheduled by:

FWD  
(Import)  
TOTAL EAST **5100 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 6000 MW

## RAMAPO\_\_\_\_345\_345\_PAR3500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD	REV
(Import)	(Export)
SCH - PJ - NY <b>2500 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability 350 MW	950 MW
TTC with All Lines In Service 2850 MW	2200 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_\_345\_345\_PAR4500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2500 MW	1250 MW
Impacts Total Transfer Capability	350 MW	950 MW
TTC with All Lines In Service	2850 MW	2200 MW

### RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	1650 MW	1200 MW
Impacts Total Transfer Capability	1200 MW	1000 MW
TTC with All Lines In Service	2850 MW	2200 MW

### RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	7480 MW
Impacts Total Transfer Capability	335 MW
TTC with All Lines In Service	7815 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023 EXTENDED by CE 09/22/2022  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD
	(Import)
SCH - NE - NY	600 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	1400 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023 EXTENDED by CE 09/22/2022  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### FRASER\_\_\_-COOPERS\_\_\_345\_33

Mon 12/19/2022 to Fri 12/23/2022  
0600 Continuous 1659  
Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2335 MW
Impacts Total Transfer Capability	250 MW
TTC with All Lines In Service	2585 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST-E13THSTA\_345\_M54

Tue 12/27/2022 to Tue 12/27/2022  
0130 Continuous 0200

UPDATED by CE 09/25/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## CLAY -EDIC 345\_1-16

Fri 12/30/2022 to Sat 12/31/2022  
0600 Continuous 1900

UPDATED by NGRID 05/09/2022

Work scheduled by: NGrid

FWD  
(Import)  
**4850 MW**  
OSWEGO EXPORT  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## E13THSTA-FARRAGUT\_345\_46

Mon 01/02/2023 to Wed 01/04/2023  
0001 Continuous 0300

UPDATED by CE 10/06/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## FRASER 345\_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023  
0700 Continuous 1730

UPDATED by NYPA 12/30/2021

Work scheduled by: NYPA

FWD  
(Import)  
**2550 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 2585 MW

## NIAGARA -PACKARD\_230\_62

Mon 01/09/2023 to Fri 01/20/2023  
0500 Continuous 1900

UPDATED by NYPA 12/30/2021

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
**900 MW 1850 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 1400 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

## E13THSTA-FARRAGUT\_345\_46

Fri 01/27/2023 to Wed 02/01/2023  
0001 Continuous 0300

UPDATED by CE 10/06/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## E13THSTA-FARRAGUT\_345\_45

Wed 02/08/2023 to Wed 02/08/2023  
0001 Continuous 0030

UPDATED by CE 10/06/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## E13THSTA-FARRAGUT\_345\_45

Wed 02/22/2023 to Wed 02/22/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## EDIC-FRASER\_345\_EF24-40

Wed 03/01/2023 to Sat 04/15/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 03/01/2023 to Fri 03/31/2023  
0700 Continuous 1600  
Work scheduled by: LS

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## MOSES-ADIRNDCK\_230\_MAI

Wed 03/01/2023 to Fri 05/26/2023  
1101 Continuous 1930  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 UPDATED by NGRID 06/16/2022  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 UPDATED by NGRID 06/16/2022  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOTTHAVN-RAINEY\_\_\_345\_Q12

Wed 03/29/2023 to Sun 04/30/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE

06/14/2022

SPR/DUN-SOUTH

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

**3800 MW**

## PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

FWD

(Import)

**3800 MW**

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

Work scheduled by: NGrid

UPNY CONED

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

FWD

(Import)

**3800 MW**

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 1400

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

FWD

(Import) (Export)

**0 MW 0 MW**

## DYSINGER-STA\_255\_\_\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

FWD

(Import)

**2850 MW**

## GORDONRD-N.SCTLND\_345\_55

Mon 04/10/2023 to Fri 04/14/2023  
0600 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

FWD

(Import)

**2045 MW**

## DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

**3800 MW**

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### LEEDS\_\_\_-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### DYSINGER-STA\_255\_\_\_345\_DH2

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

2850 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### PANNELL\_-CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD	REV
(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	330 MW 330 MW
TTC with All Lines In Service	330 MW 330 MW

### PANNELL\_-CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

## MOTTHAVN-RAINEY\_\_\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

## NIAGARA\_\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

## ADIRNDCK-PORTER\_\_\_230\_12

Tue 08/22/2023 to Tue 08/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Wed 08/23/2023 to Wed 08/23/2023  
0700 Continuous 1530

(Import)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLAY-EDIC\_345\_1-16**

FWD

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

(Import)

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**FRASER-GILBOA\_345\_GF5-35**

FWD

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

(Import)

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**SPRNBRK-W49TH\_ST\_345\_M51**

FWD

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

(Import)

**UPDATED****by CE****08/10/2022**

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_345KV\_RNS5**

FWD

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

(Import)

**UPDATED****by CE****08/10/2022**

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**CLAY-EDIC\_345\_2-15**

FWD

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

(Import)

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**NIAGARA-DYSINGER\_345\_ND2**

FWD

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

(Import)

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW



# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA__-PACKARD__230_61				REV	
Fri 10/13/2023	to	Fri 10/13/2023		(Export)	
0500	Continuous	1900		1350 MW	
Work scheduled by: NYPA				200 MW	
				1550 MW	
HURLYAVE-ROSETON__345_303				FWD	
Mon 11/13/2023	to	Fri 12/22/2023		(Import)	
0800	Continuous	1600		4100 MW	
Work scheduled by: CHGE				3715 MW	
				7815 MW	
MOSES__-MASSENA__230_MMS1 & MOSES__-MASSENA__230_MMS2				FWD	REV
Wed 11/15/2023	to	Mon 11/20/2023		(Import)	(Export)
0700		1530		850 MW	0 MW
Work scheduled by:				650 MW	1000 MW
				1500 MW	1000 MW
MOSES__-MASSENA__230_MMS1 & MOSES__-MASSENA__230_MMS2				FWD	
Wed 11/15/2023	to	Mon 11/20/2023		(Import)	
0700		1530		90 MW	
Work scheduled by:				189 MW	
				279 MW	
CHATGUAY-MASSENA__765_7040				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700	Continuous	1730		1550 MW	
Work scheduled by: NYPA				1600 MW	
				3150 MW	
CHATGUAY-MASSENA__765_7040				FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	(Export)
0700	Continuous	1730		0 MW	0 MW
Work scheduled by: NYPA				1500 MW	1000 MW
				1500 MW	1000 MW
MASSENA__-MARCY__765_MSU1				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700	Continuous	1730		1720 MW	
Work scheduled by: NYPA				865 MW	
				2585 MW	

# NYISO TRANSFER LIMITATIONS

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MASSENA\_-MARC\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARC\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARC\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

## MASSENA\_-MARC\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_345\_230\_AT4

Mon 11/27/2023 to Fri 12/01/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2000 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NYISO TRANSFER LIMITATIONS**

Saturday ,October 15, 2022 to Monday ,April 15, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Mon 01/08/2024 to Mon 02/19/2024

(Import)

0001 Continuous 0201

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Mon 01/08/2024 to Mon 02/19/2024

(Import)

0001 Continuous 0201

SCH - PJM\_HTP

**310 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Sat 02/03/2024 to Mon 02/19/2024

(Import)

0001 Continuous 0201

SCH - PJM\_HTP

**310 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd