

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>				<b>2000 MW</b>	<b>1150 MW</b>
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359			
Work scheduled by:				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1200 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>				<b>1700 MW</b>	
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>	SCH - OH - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	200 MW
Work scheduled by: IESO				TTC with All Lines In Service	1900 MW
				FWD	REV
				(Import)	(Export)
<b>BECK___-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 11/11/2022	<b><u>EXTENDED by IESO 10/28/2022 09:16</u></b>	SCH - OH - NY	
0800	Continuous	1700		Impacts Total Transfer Capability	
Work scheduled by: IESO				TTC with All Lines In Service	
				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA2</b>				<b>2100 MW</b>	
Tue 09/06/2022	to	Thu 12/01/2022	<b><u>UPDATED by NYPA 09/06/2022 15:41</u></b>	MOSES SOUTH	
1200	Continuous	0659		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>HURLYAVE-ROSETON_345_303</b>				<b>4100 MW</b>	
Mon 09/19/2022	to	Fri 12/02/2022	<b><u>UPDATED by CHGE 10/04/2022 09:16</u></b>	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>LEEDS___-HURLYAVE_345_301</b>				<b>4100 MW</b>	
Mon 09/19/2022	to	Fri 12/02/2022	<b>10/04/2021 10:51</b>	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW
<b>EGRDNCTY_345_138_AT1</b>				<b>1250 MW</b>	
Sat 10/01/2022	to	Wed 05/31/2023	<b>UPDATED by ConEd 10/01/2022 09:02</b>	CONED - LIPA	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW
Work scheduled by: LI				TTC with All Lines In Service	1500 MW
<b>EGRDNCTY_345_138_AT2</b>				<b>1250 MW</b>	
Sat 10/01/2022	to	Wed 05/31/2023	<b>UPDATED by ConEd 10/01/2022 09:02</b>	CONED - LIPA	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW
Work scheduled by: LI				TTC with All Lines In Service	1500 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-EGRDNCTR_345_Y49</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b>UPDATED by ConEd 10/01/2022 09:02</b>	CONED - LIPA	<b>775 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	725 MW
				TTC with All Lines In Service	1500 MW
<b>STLAWRNC-MOSES___230_L34P</b>					
Mon 10/03/2022	to	Mon 09/25/2023			
1800	Continuous	0800	<b>UPDATED by IESO 10/04/2022 16:51</b>	SCH - OH - NY	
Work scheduled by: IESO				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>DUNWODIE-MOTTHAVN_345_71</b>					
Thu 10/06/2022	to	Thu 11/10/2022			
0001	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	<b><u>UPDATED by HQ 10/25/2022 17:45</u></b>		
Work scheduled by: HQ					
				MOSES SOUTH	<b>2850 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	<b><u>UPDATED by HQ 10/25/2022 17:45</u></b>		
Work scheduled by: HQ					
				SCH - HQ - NY	<b>500 MW</b>
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	<b><u>UPDATED by HQ 10/25/2022 17:45</u></b>		
Work scheduled by: HQ					
				SCH - HQ - NY	<b>500 MW</b>
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>EDIC____-GORDONRD_345_14</b>					
Mon 10/10/2022	to	Tue 11/01/2022			
0700	Continuous	1530	<b><u>EXTENDED by NGrid 10/28/2022 11:07</u></b>	<b>CENTRAL EAST - VC</b>	<b>1670 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	915 MW
				TTC with All Lines In Service	2585 MW
<b>W49TH_ST-E13THSTA_345_M55</b>					
Tue 10/18/2022	to	Fri 11/04/2022			
0003	Continuous	2359	<b><u>EXT FORCED by ConEd 10/19/2022 17:42</u></b>	<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>SCH-NYISO-NE_LIMIT_1100</b>					
Sat 10/29/2022	to	Sat 10/29/2022			
0900	Continuous	1100	<b><u>UPDATED by ISONE 10/25/2022 18:22</u></b>	<b>SCH - NE - NY</b>	<b>1300 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	1600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>NRTH1385-NOR HBR__138_601</b>					
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW
				200 MW	200 MW
<b>NRTH1385-NOR HBR__138_602</b>					
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW
				200 MW	200 MW
<b>NRTH1385-NOR HBR__138_603</b>					
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW
				200 MW	200 MW
<b>NRTH1385-NORHBR__138_601 , NRTH1385-NORHBR__138_602</b>					
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW
				200 MW	200 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
NRTH1385-NORHBR__138_601 , NRTH1385-NORHBR__138_603					
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	0 MW	0 MW
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NORHBR__138_602 , NRTH1385-NORHBR__138_603				FWD	REV
				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	0 MW	0 MW
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPORT_138_NNC				FWD	REV
				(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385	0 MW	0 MW
0500	Continuous	2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW



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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>PANNELL_-CLAY____345_2</b>					
Mon 10/31/2022	to	Sat 11/05/2022	<b><u>UPDATED by NYPA 09/01/2022 11:47</u></b>	WEST CENTRAL	<b>1300 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW
				FWD	REV
				(Import)	(Export)
<b>BUCHAN_S-MILLWOOD_345_W97</b>					
Tue 11/01/2022	to	Wed 11/02/2022		UPNY CONED	<b>7680 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	135 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1600</b>					
Tue 11/01/2022	to	Sun 04/30/2023		SCH - OH - NY	<b>1900 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	400 MW
Work scheduled by: IESO				TTC with All Lines In Service	2300 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-IMO_LIMIT_1400</b>					
Tue 11/01/2022	to	Sun 04/30/2023		SCH - OH - NY	<b>1700 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	300 MW
Work scheduled by: IESO				TTC with All Lines In Service	2000 MW
<b>CLAY____-EDIC____345_1-16</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Tue 01/03/2023		OSWEGO EXPORT	<b>4850 MW</b>
0600	Continuous	1900	<b>UPDATED by NGrid 07/05/2022 10:37</b>	Impacts Total Transfer Capability	400 MW
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW
<b>LINDN_CG-LNDVFT____345_V-3022</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Fri 11/04/2022		SCH - PJM_VFT	<b>0 MW</b>
0800	Continuous	1500		Impacts Total Transfer Capability	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW

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## Seasonal Limits

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>	<b>CENTRAL EAST - VC</b>	<b>2300 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY__-N.SCTLND_345_18</b>					
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>	<b>CENTRAL EAST - VC</b>	<b>1345 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1240 MW
				TTC with All Lines In Service	2585 MW
<b>SCH-NYISO-NE_LIMIT_800</b>					
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>	<b>SCH - NE - NY</b>	<b>1000 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1800 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600		<b>SCH - PJM_NEPTUNE</b>	<b>0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW

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Seasonal Limits			Saturday, October 29, 2022 to Sunday, April 28, 2024		FWD	REV
<b>NEWBRIDGE_345_138_BK_1</b>					(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	288 MW	
CENTRAL EAST scheduled: 2650 MW				TTC with All Lines In Service	660 MW	
CENTRAL EAST - VC						
2585 MW						
TOTAL EAST						
6000 MW						REV
UPNY CONED						(Import)
7815 MW						
NEWBRIDGE_345_138_BK_2						
4600 MW						
DYSINGER EAST						
3200 MW						
MOSES SOUTH						
3150 MW						
0600	Continuous	1600		Impacts Total Transfer Capability	288 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRIDGE-DUFFYAVE_345_501</b>					FWD	REV
					(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>HOMR_NYW-PIERC_NY_345_48</b>					FWD	REV
					(Import)	(Export)
Wed 11/02/2022	to	Wed 11/02/2022		SCH - PJ - NY		
0800	Continuous	1500	<b>UPDATED by PJM 10/25/2022 13:37</b>	Impacts Total Transfer Capability		
Work scheduled by: NYSEG				TTC with All Lines In Service		
<b>FROST_BR-LONG_MTN_345_352</b>					FWD	REV
					(Import)	(Export)
Thu 11/03/2022	to	Sat 11/05/2022		SCH - NE - NY	1300 MW	
1300	Continuous	1800		Impacts Total Transfer Capability	100 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW	
<b>BERKSHIR-ALPS_345_393</b>					FWD	REV
					(Import)	(Export)
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NPX_1385	100 MW	100 MW
1801	Continuous	1500	ARR: 78	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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				FWD	REV
				(Import)	(Export)
<b>BERKSHIR-ALPS____345_393</b>				<b>1100 MW</b>	<b>1700 MW</b>
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	
1801	Continuous	1500	ARR: 78	Impacts Total Transfer Capability	300 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				1400 MW	1800 MW
<b>BERKSHIR-ALPS____345_393 , BERKSHIR-NORTHFLD_345_312</b>				<b>1100 MW</b>	<b>1700 MW</b>
Sat 11/05/2022	to	Tue 11/15/2022		SCH - NE - NY	
1801		1500	ARR: 78	Impacts Total Transfer Capability	300 MW
Work scheduled by:				TTC with All Lines In Service	1400 MW
				1400 MW	1800 MW
<b>BERKSHIR-NORTHFLD_345_312</b>				<b>100 MW</b>	<b>100 MW</b>
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NPX_1385	
1801	Continuous	1500		Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW
				200 MW	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>				<b>1300 MW</b>	
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	
1801	Continuous	1500		Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_900</b>					
Sat 11/05/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>1100 MW</b>
1801	Continuous	1500		Impacts Total Transfer Capability	300 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_900</b>					
Sat 11/05/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>1100 MW</b>
1801	Continuous	1500		Impacts Total Transfer Capability	700 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Sat 11/05/2022	to	Sun 11/06/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Sat 11/05/2022	to	Sun 11/06/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Sun 11/06/2022	to	Mon 11/07/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Sun 11/06/2022	to	Mon 11/07/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>CEDARS_-ROSEMNTB_115_2/22</b>				<b>95 MW</b>	<b>100 MW</b>
Mon 11/07/2022	to	Fri 11/11/2022			
0700	Continuous	1700			
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	100 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>				<b>95 MW</b>	<b>100 MW</b>
Mon 11/07/2022	to	Fri 11/11/2022			
0700	Continuous	1700			
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	100 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Tue 11/08/2022	to	Wed 11/09/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Tue 11/08/2022	to	Wed 11/09/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW



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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Wed 11/09/2022	to	Thu 11/10/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
2300	Continuous	0659			
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Wed 11/09/2022	to	Thu 11/10/2022	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
2300	Continuous	0659			
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>DUNWODIE_345KV_3</b>				<b>3800 MW</b>	
Thu 11/10/2022	to	Thu 11/10/2022	<b>UPDATED by ConEd 08/16/2022 09:29</b>		
0230	Continuous	0300			
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_5</b>				<b>3800 MW</b>	
Thu 11/10/2022	to	Thu 11/10/2022	<b>UPDATED by ConEd 08/16/2022 09:29</b>		
0230	Continuous	0300			
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MAINESBG-WATRCURE_345_30</b>					
Thu 11/10/2022	to	Thu 11/10/2022			
0800	Continuous	1600	SCH - PJ - NY	<b>2300 MW</b>	
Work scheduled by: PJM			Impacts Total Transfer Capability	550 MW	
			TTC with All Lines In Service	2850 MW	
				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Thu 11/10/2022	to	Fri 11/11/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>400 MW</b>	
Work scheduled by: NGrid			SCH - NE - NY		
			Impacts Total Transfer Capability	1000 MW	
			TTC with All Lines In Service	1400 MW	
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Thu 11/10/2022	to	Fri 11/11/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		<b>800 MW</b>
Work scheduled by: NGrid			SCH - NE - NY		
			Impacts Total Transfer Capability		1000 MW
			TTC with All Lines In Service		1800 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Fri 11/11/2022	to	Sat 11/12/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>400 MW</b>	
Work scheduled by: NGrid			SCH - NE - NY		
			Impacts Total Transfer Capability	1000 MW	
			TTC with All Lines In Service	1400 MW	

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Fri 11/11/2022	to	Sat 11/12/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>					
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>400 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>					
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>					
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>400 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW

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## Seasonal Limits

**Saturday, October 29, 2022 to Sunday, April 28, 2024**

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_600</b>				FWD (Import)	REV (Export)
Sun 11/13/2022	to	Mon 11/14/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
				FWD (Import)	REV (Export)
<b>ALCOA_PA_115KV_R8105</b>					
Mon 11/14/2022	to	Mon 11/14/2022		MOSES SOUTH	<b>3100 MW</b>
1230	Daily	1530		Impacts Total Transfer Capability	50 MW
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW
				FWD (Import)	REV (Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Mon 11/14/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD (Import)	REV (Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Mon 11/14/2022	to	Tue 11/15/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_7</b>					
Wed 11/16/2022	to	Wed 11/16/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
0100	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022	UPNY CONED	<b>4000 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>FROST_BR-LONG_MTN_345_352</b>					
Thu 11/17/2022	to	Sun 11/20/2022	SCH - NE - NY	<b>1300 MW</b>	
0800	Continuous	0800	Impacts Total Transfer Capability	100 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW
<b>DUNWODIE_345KV_3</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Thu 11/17/2022	UPNY CONED	<b>4000 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BECK___-PACKARD_230_BP76</b>					
Mon 11/21/2022	to	Mon 12/05/2022		SCH - OH - NY	<b>1750 MW</b>
0600	Continuous	0800		Impacts Total Transfer Capability	600 MW
Work scheduled by: IESO				TTC with All Lines In Service	2300 MW
<b>E13THSTA-FARRAGUT_345_45</b>				FWD	REV
				(Import)	(Export)
Wed 11/23/2022	to	Sat 12/10/2022	<b>UPDATED by ConEd 10/05/2022 10:15</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>				FWD	REV
				(Import)	(Export)
Wed 11/23/2022	to	Wed 11/23/2022	<b>UPDATED by PJM 08/09/2022 11:26</b>	SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
<b>BUCHAN_S-MILLWOOD_345_W98</b>				FWD	REV
				(Import)	(Export)
Tue 11/29/2022	to	Thu 12/01/2022		UPNY CONED	<b>7680 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	135 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MILLWOOD_345KV_18</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200	UPNY CONED	<b>4350 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022			
0001	Continuous	0200	SCH - NE - NY	<b>600 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022			
0001	Continuous	0200	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>CHASLAKE-PORTER__230_11</b>					
Thu 12/01/2022	to	Wed 05/31/2023			
0630	Continuous	1700	MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA1</b>					
Thu 12/01/2022	to	Wed 03/01/2023			
0701	Continuous	1100	<b>UPDATED by NYPA 09/02/2022 14:08</b>	<b>MOSES SOUTH</b>	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>MILLWOOD_345KV_18</b>					
Fri 12/02/2022	to	Mon 12/12/2022			
0001	Continuous	1800		<b>UPNY CONED</b>	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Fri 12/02/2022	to	Fri 12/02/2022			
0001	Continuous	0030		<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Sat 12/03/2022	to	Sat 12/03/2022			
0130	Continuous	0200		<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>FRASER__-COOPERS__345_33</b>					
Wed 12/07/2022	to	Wed 12/07/2022	CENTRAL EAST - VC	<b>2335 MW</b>	
0700	Continuous	1700	Impacts Total Transfer Capability	250 MW	
Work scheduled by: NYSEG				TTC with All Lines In Service	2585 MW
<b>MARCY__345KV_CSC</b>					
Wed 12/07/2022	to	Tue 12/20/2022	CENTRAL EAST - VC	<b>2535 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>					
Thu 12/08/2022	to	Sun 12/11/2022	CENTRAL EAST - VC	<b>2450 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	135 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2585 MW
<b>PIERCBRK-FIVEMILE_345_37</b>					
Thu 12/08/2022	to	Thu 12/08/2022	SCH - PJ - NY	<b>2700 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	150 MW	
Work scheduled by: PJM				TTC with All Lines In Service	2850 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022	UPNY CONED	<b>7480 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	TOTAL EAST	<b>5100 MW</b>	
0001		2000	Impacts Total Transfer Capability	900 MW	
Work scheduled by:				TTC with All Lines In Service	6000 MW
<b>RAMAPO__345_345_PAR3500</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW 2200 MW
<b>RAMAPO__345_345_PAR4500</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW 2200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
					2200 MW
<b>RAMAPO__500_345_BK 1500</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	UPNY CONED	<b>7480 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	REV
				(Import)	(Export)
Fri 12/16/2022	to	Sun 01/01/2023	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0201	Continuous	0200	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW
					200 MW

**EXTENDED by ConEd 09/22/2022 10:12**

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<b>EXTENDED by ConEd 09/22/2022 10:12</b>	<b>600 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
<b>FRASER_-COOPERS_345_33</b>					
Mon 12/19/2022	to	Fri 12/23/2022			
0600	Continuous	1659		<b>2335 MW</b>	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2585 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022			
0800	Continuous	1600			
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Tue 12/27/2022	to	Tue 12/27/2022			
0130	Continuous	0200	<b>UPDATED by ConEd 10/05/2022 15:32</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>FRASER__345_FRASER SVC</b>					
Tue 01/03/2023	to	Tue 02/28/2023			
0700	Continuous	1730	<b>UPDATED by NYPA 12/30/2021 15:43</b>	CENTRAL EAST - VC	<b>2550 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	35 MW
				TTC with All Lines In Service	2585 MW
<b>NIAGARA_-PACKARD__230_62</b>					
Mon 01/09/2023	to	Fri 01/20/2023			
0500	Continuous	1900		SCH - OH - NY	<b>900 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	2300 MW
<b>E13THSTA-FARRAGUT_345_46</b>					
Fri 01/27/2023	to	Wed 02/01/2023			
0001	Continuous	0300	<b>CANCELLED by TO 10/27/2022 08:28</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/08/2023	to	Wed 02/08/2023			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_7</b>					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE-MOTTHAVN_345_72</b>					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/22/2023	to	Wed 02/22/2023			
0230	Continuous	0300	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>EDIC___-FRASER___345_EF24-40</b>				FWD	REV
				(Import)	(Export)
Wed 03/01/2023	to	Sat 04/15/2023			
0600	Continuous	1800	CENTRAL EAST - VC	<b>2275 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	310 MW	
			TTC with All Lines In Service	2585 MW	
<b>GORDONRD-N.SCTLND_345_55</b>				FWD	REV
				(Import)	(Export)
Wed 03/01/2023	to	Fri 03/31/2023			
0700	Continuous	1600	CENTRAL EAST - VC	<b>2045 MW</b>	
Work scheduled by: LS			Impacts Total Transfer Capability	540 MW	
			TTC with All Lines In Service	2585 MW	
<b>MOSES___-ADIRNDCK_230_MA1</b>				FWD	REV
				(Import)	(Export)
Wed 03/01/2023	to	Fri 05/26/2023			
1101	Continuous	1930	MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	850 MW	
			TTC with All Lines In Service	3150 MW	

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					
Mon 03/06/2023	to	Fri 03/17/2023			
0500	Continuous	1900			
Work scheduled by: NYPA					
				SCH - OH - NY	<b>1900 MW</b>
				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	2000 MW
<b>N.SCTLND-ALPS____345_2</b>				FWD	REV
				(Import)	(Export)
Mon 03/27/2023	to	Fri 05/19/2023			
0700	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 07/05/2022 10:45</u></b>				SCH - NE - NY	<b>900 MW</b>
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1400 MW
<b>N.SCTLND-ALPS____345_2</b>				FWD	REV
				(Import)	(Export)
Mon 03/27/2023	to	Fri 05/19/2023			
0700	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 07/05/2022 10:45</u></b>				SCH - NPX_1385	<b>100 MW</b>
				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>MOTTHAVN-RAINEY____345_Q12</b>				FWD	REV
				(Import)	(Export)
Wed 03/29/2023	to	Sun 04/30/2023			
0001	Continuous	0200			
Work scheduled by: ConEd					
<b><u>UPDATED by ConEd 09/05/2022 07:25</u></b>				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>ATHENS__-PLSNTVLY_345_91</b>					
Sat 04/01/2023	to	Sat 04/15/2023			
0700	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/01/2023	to	Sat 04/01/2023			
0700	Continuous	0730	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Sun 04/09/2023	to	Sat 04/15/2023			
1400	Continuous	1400	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW	315 MW
			TTC with All Lines In Service	315 MW	315 MW
				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255__345_DH1</b>					
Mon 04/10/2023	to	Fri 04/14/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>GORDONRD-N.SCTLND_345_55</b>					
Mon 04/10/2023	to	Fri 04/14/2023			
0600	Continuous	1700	CENTRAL EAST - VC	<b>2045 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	540 MW	
			TTC with All Lines In Service	2585 MW	
<b>DUNWODIE_345KV_3</b>				FWD	REV
				(Import)	(Export)
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD	REV
				(Import)	(Export)
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	REV
				(Import)	(Export)
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/15/2023	to	Sat 04/15/2023		UPNY CONED	<b>3800 MW</b>
1830	Continuous	1900		Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>LEEDS__-PLSNTVLY_345_92</b>					
Sun 04/16/2023	to	Sun 04/30/2023		UPNY CONED	<b>3800 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/16/2023	to	Sun 04/16/2023		UPNY CONED	<b>3800 MW</b>
0700	Continuous	0730		Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_46</b>					
Mon 04/17/2023	to	Wed 04/19/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255_345_DH2</b>					
Mon 04/17/2023	to	Fri 04/21/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	
<b>CLAY____-EDIC____345_2-15</b>					
Mon 04/17/2023	to	Fri 04/28/2023			
0600	Continuous	1800	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_1</b>					
Mon 04/24/2023	to	Fri 04/28/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/30/2023	to	Sun 04/30/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
				(Import)	(Export)
Mon 05/01/2023	to	Fri 05/05/2023			
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW	330 MW
			TTC with All Lines In Service	330 MW	330 MW
<b>PANNELL_-CLAY____345_2</b>				FWD	REV
				(Import)	(Export)
Mon 05/01/2023	to	Fri 05/05/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	



# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Wed 05/03/2023	to	Mon 05/15/2023	UPNY CONED	<b>3800 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>PLSNTVLY-WOOD_ST_345_F30</b>				FWD	REV
				(Import)	(Export)
Wed 05/03/2023	to	Mon 05/15/2023	UPNY CONED	<b>4000 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>NIAGARA_-ROBNSNRD_230_64</b>				FWD	REV
				(Import)	(Export)
Fri 05/05/2023	to	Fri 05/05/2023	SCH - OH - NY		<b>1400 MW</b>
0500	Continuous	1700	Impacts Total Transfer Capability		150 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					
Mon 05/08/2023	to	Sun 05/21/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>					
Mon 05/08/2023	to	Sat 05/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Sat 05/13/2023	to	Sat 05/13/2023	SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 05/13/2023	to	Sat 05/13/2023	SCH - PJM_HTP	<b>450 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Mon 05/15/2023	to	Mon 05/15/2023	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 05/15/2023	to	Wed 05/17/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>MOTTHAVN-RAINEY___345_Q11</b>					
Wed 05/17/2023	to	Sat 05/20/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>W49TH_ST_345KV_6</b>					
Wed 05/17/2023	to	Wed 05/17/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>BECK___-NIAGARA_230_PA27</b>					
Tue 05/30/2023	to	Fri 06/02/2023			
0500	Continuous	2100	SCH - OH - NY		
Work scheduled by: NYPA			Impacts Total Transfer Capability		
			TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Wed 06/28/2023	to	Thu 06/29/2023			
0500	Continuous	1900			
Work scheduled by: NYPA					
				SCH - OH - NY	<b>1150 MW</b>
				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	1550 MW
<b>MARCY__345KV_CSC</b>				FWD	REV
				(Import)	(Export)
Sat 07/15/2023	to	Sun 07/16/2023			
0500	Continuous	1930	<b><u>CANCELLED by TO 10/28/2022 10:45</u></b>	CENTRAL EAST - VC	<b>2535 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY__-EDIC__345_UE1-7</b>				FWD	REV
				(Import)	(Export)
Sat 07/15/2023	to	Sun 07/16/2023			
0500	Continuous	1930	<b><u>CANCELLED by TO 10/28/2022 10:45</u></b>	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW

ARR: 19,16

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Mon 08/21/2023	to	Fri 08/25/2023			
0500	Continuous	2100	SCH - OH - NY		<b>1150 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		400 MW
			TTC with All Lines In Service		1550 MW
<b>ADIRNDCK-PORTER__230_12</b>				FWD	REV
				(Import)	(Export)
Tue 08/22/2023	to	Tue 08/22/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
<b>ADIRNDCK-CHASLAKE_230_13</b>				FWD	REV
				(Import)	(Export)
Wed 08/23/2023	to	Wed 08/23/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_1-16</b>				OSWEGO EXPORT	<b>4850 MW</b>
Mon 09/11/2023	to	Fri 09/15/2023		Impacts Total Transfer Capability	400 MW
0700	Continuous	1530		TTC with All Lines In Service	5250 MW
Work scheduled by: NYPA					
<b>FRASER__-GILBOA___345_GF5-35</b>				CENTRAL EAST - VC	<b>2450 MW</b>
Mon 09/11/2023	to	Sun 09/17/2023		Impacts Total Transfer Capability	135 MW
0700	Continuous	1530		TTC with All Lines In Service	2585 MW
Work scheduled by: NYPA					
<b>SPRNBK__345KV_RNS5</b>				SPR/DUN-SOUTH	<b>3200 MW</b>
Fri 09/15/2023	to	Mon 10/23/2023		Impacts Total Transfer Capability	1400 MW
0001	Continuous	0200		TTC with All Lines In Service	4600 MW
Work scheduled by: ConEd					

**UPDATED by ConEd 08/10/2022 13:51**

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## Seasonal Limits

**Saturday, October 29, 2022 to Sunday, April 28, 2024**

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK -W49TH_ST_345_M51				FWD	REV
				(Import)	(Export)
Fri 09/15/2023	to	Mon 10/23/2023	<b><u>UPDATED by ConEd 08/10/2022 13:51</u></b>	SPR/DUN-SOUTH	3200 MW
0001	Continuous	0200		Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
CLAY -EDIC 345_2-15				FWD	REV
				(Import)	(Export)
Mon 09/18/2023	to	Fri 09/22/2023		OSWEGO EXPORT	4850 MW
0700	Continuous	1530		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW
MARCY 345KV_CSC				FWD	REV
				(Import)	(Export)
Sat 09/23/2023	to	Sun 09/24/2023	<b><u>CANCELLED by TO 10/28/2022 10:37</u></b>	CENTRAL EAST - VC	2535 MW
0500	Continuous	1900		Impacts Total Transfer Capability	50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
MARCY -EDIC 345_UE1-7				FWD	REV
				(Import)	(Export)
Sat 09/23/2023	to	Sun 09/24/2023	<b><u>CANCELLED by TO 10/28/2022 10:37</u></b>	OSWEGO EXPORT	5250 MW
0500	Continuous	1900		Impacts Total Transfer Capability	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW
				ARR: 19,16	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-DYSINGER_345_ND2</b>					
Mon 09/25/2023	to	Fri 09/29/2023	DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW
				FWD	REV
				(Import)	(Export)
<b>MARCY___345KV_CSC</b>					
Mon 09/25/2023	to	Sat 10/07/2023	CENTRAL EAST - VC	<b>2535 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
				FWD	REV
				(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>NEWBRDGE_345_138_BK_1</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>NEWBRDGE_345_138_BK_2</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEWBRDGE-DUFFYAVE_345_501</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>GILBOA__N.SCTLND_345_GNS-1</b>					
Mon 10/09/2023	to	Fri 10/13/2023	CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	285 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-PACKARD_230_61</b>					
Fri 10/13/2023	to	Fri 10/13/2023	SCH - OH - NY		<b>1350 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		200 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1550 MW
				FWD	REV
				(Import)	(Export)
<b>HURLYAVE-ROSETON__345_303</b>					
Mon 11/13/2023	to	Fri 12/22/2023	UPNY CONED	<b>4100 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	3715 MW	
Work scheduled by: CHGE			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Saturday, October 29, 2022 to Sunday, April 28, 2024		FWD	REV
<b>CHATQUAY-MASSENA_765_7040</b>					(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ - NY		0 MW	0 MW
0700	Continuous	1730	Impacts Total Transfer Capability		1500 MW	1000 MW
CENTRAL EAST scheduled by: NYPA			TTC with All Lines In Service		1500 MW	1000 MW
CENTRAL EAST - VC 2585 MW						REV
<b>TOTAL EAST-----6000-MW-----</b>						(Import)
UPNY CONED						REV
CHATQUAY-MASSENA_765_7040						(Export)
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH		500 MW	
0700	Continuous	1730	Impacts Total Transfer Capability		2650 MW	
DYSINGER EAST 3200 MW			TTC with All Lines In Service		3150 MW	
MOSES SOUTH 3150 MW						
Work scheduled by: NYPA						
<b>CHATQUAY-MASSENA_765_7040 , MASSENA_-MARCY_765_MSU1</b>					(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH		500 MW	
0700		1730	Impacts Total Transfer Capability		2650 MW	
Work scheduled by:			TTC with All Lines In Service		3150 MW	
<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV
					(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023	CENTRAL EAST - VC		1720 MW	
0700	Continuous	1730	Impacts Total Transfer Capability		865 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		2585 MW	
<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV
					(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ_CEDARS		90 MW	
0700	Continuous	1730	Impacts Total Transfer Capability		189 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		279 MW	
<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV
					(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ - NY		475 MW	1000 MW
0700	Continuous	1730	Impacts Total Transfer Capability		1025 MW	0 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1500 MW	1000 MW

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# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 29, 2022 to Sunday, April 28, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>				<b>MOSES SOUTH</b>	<b>500 MW</b>
Wed 11/15/2023	to	Mon 11/27/2023		Impacts Total Transfer	2650 MW
0700	Continuous	1730		Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>MOSES___-MASSENA_230_MMS1 , MOSES___- MASSENA_230_MMS2</b>				<b>SCH - HQ_CEDARS</b>	<b>90 MW</b>
Wed 11/15/2023	to	Mon 11/20/2023		Impacts Total Transfer	189 MW
0700		1530		Capability	
Work scheduled by:				TTC with All Lines In Service	279 MW
<b>MOSES___-MASSENA_230_MMS1 , MOSES___- MASSENA_230_MMS2</b>				<b>SCH - HQ - NY</b>	<b>850 MW</b>
Wed 11/15/2023	to	Mon 11/20/2023		Impacts Total Transfer	650 MW
0700		1530		Capability	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW
<b>NIAGARA_345_230_AT4</b>				<b>SCH - OH - NY</b>	<b>1750 MW</b>
Mon 11/27/2023	to	Fri 12/01/2023		Impacts Total Transfer	250 MW
0500	Continuous	1900		Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW

## NYISO TRANSFER LIMITATIONS

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Seasonal Limits			Saturday, October 29, 2022 to Sunday, April 28, 2024	FWD	REV
<b>HOMB NYW DISTC NY 345-47</b>				(Import)	(Export)
Fri 12/08/2023	to	Fri 12/15/2023	<b>SCH - PJ - NY</b>		
0800	Continuous	1600	<b>UPDATED by PJM 07/28/2022 14:08</b>		
CENTRAL EAST Scheduled: 2550 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.		
CENTRAL EAST - VC 2585 MW			TTC with All Lines In Service		
-TOTAL-EAST-----6000-MW-----					
UPNY CONED 7815 MW				FWD	REV
HOMRC NY-MAINS-NY 345-47				(Import)	(Export)
SPR/DUN-SOUTH 4600 MW					
DYSINGER EAST Fri 12/08/2023 3200 MW	to	Fri 12/15/2023	<b>SCH - PJ - NY</b>		
0800	Continuous	1600	<b>UPDATED by PJM 07/28/2022 14:08</b>		
MOSES SOUTH 3150 MW			TTC with All Lines In Service		
Work scheduled by: PJM					

				FWD	REV
W49TH_ST_345KV_6				(Import)	(Export)
Mon 01/08/2024	to	Mon 02/19/2024	SCH - PJM_HTP	310 MW	
0001	Continuous	0201	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
				FWD	REV
W49TH_ST-E13THSTA_345_M55				(Import)	(Export)
Mon 01/08/2024	to	Mon 02/19/2024	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0201	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
W49TH_ST_345KV_8				(Import)	(Export)
Sat 02/03/2024	to	Mon 02/19/2024	SCH - PJM_HTP	310 MW	
0001	Continuous	0201	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	