

# NYISO TRANSFER LIMITATIONS

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Report Run Date: 10/19/2022 21:52 (EPT)

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
				FWD	REV
				(Import)	(Export)
<b>MARION__-FARRAGUT_345_C3403</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
				FWD	REV
				(Import)	(Export)
<b>MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>				<b>2000 MW</b>	<b>1150 MW</b>
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359			
Work scheduled by:					
				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1200 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>	<b>1700 MW</b>	
0800	Continuous	1600			
Work scheduled by: IESO					
				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	1900 MW
<hr/>					
<b>BECK____-NIAGARA_230_PA27</b>				FWD	REV
				(Import)	(Export)
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>		
0800	Continuous	1700			
Work scheduled by: IESO					
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<hr/>					
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>				FWD	REV
				(Import)	(Export)
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>	<b>240 MW</b>	
0500	Continuous	1900			
Work scheduled by: HQ					
				Impacts Total Transfer Capability	30 MW
				TTC with All Lines In Service	270 MW
<hr/>					
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>				FWD	REV
				(Import)	(Export)
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		<b>0 MW</b>
0500	Continuous	1900			
Work scheduled by: HQ					
				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	100 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA2</b>					
Tue 09/06/2022	to	Thu 12/01/2022			
1200	Continuous	0659	<b>UPDATED by NYPA 09/06/2022 15:41</b>	<b>MOSES SOUTH</b>	<b>2100 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>HURLYAVE-ROSETON_345_303</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b>UPDATED by CHGE 10/04/2022 09:16</b>	<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>LEEDS___-HURLYAVE_345_301</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b>10/04/2021 10:51</b>	<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>EGRDNCTY_345_138_AT1</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b>UPDATED by ConEd 10/01/2022 09:02</b>	<b>CONED - LIPA</b>	<b>1250 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1500 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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					FWD	REV
					(Import)	(Export)
<b>EGRDNCTY_345_138_AT2</b>						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	<b>1250 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
<b>SPRNBK_-EGRDNCTR_345_Y49</b>						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	<b>775 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	725 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						
Mon 10/03/2022	to	Fri 10/21/2022	<b><u>UPDATED by LI 10/19/2022 18:59</u></b>	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<hr/>					
STLAWRNC-MOSES___230_L34P					
Mon 10/03/2022	to	Mon 09/25/2023	<b><u>UPDATED by IESO 10/04/2022 16:51</u></b>	SCH - OH - NY	
1800	Continuous	0800		Impacts Total Transfer Capability	
Work scheduled by: IESO				TTC with All Lines In Service	
<hr/>					
DUNWODIE-MOTTHAVN_345_71				FWD (Import)	REV (Export)
Thu 10/06/2022	to	Thu 11/10/2022	<b><u>UPDATED by ConEd 08/16/2022 09:29</u></b>	SPR/DUN-SOUTH	
0001	Continuous	0300		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
<hr/>					
CHAT_DC_GC1				FWD (Import)	REV (Export)
Sun 10/09/2022	to	Sun 11/06/2022		MOSES SOUTH	
0400	Continuous	2200		Impacts Total Transfer Capability	
Work scheduled by: HQ				TTC with All Lines In Service	
<hr/>					

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Sun 11/06/2022		SCH - HQ - NY	<b>500 MW</b>
0400	Continuous	2200		Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>					
Sun 10/09/2022	to	Sun 11/06/2022		SCH - HQ - NY	<b>500 MW</b>
0400	Continuous	2200		Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW
<b>EDIC____-GORDONRD_345_14</b>					
Mon 10/10/2022	to	Mon 10/31/2022		CENTRAL EAST - VC	<b>1670 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	915 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

**UPDATED by NYPA 06/30/2022 15:45**

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2</b>					
Mon 10/17/2022	to	Mon 10/24/2022			
0100	Continuous	1800	MOSES SOUTH	<b>2850 MW</b>	
Work scheduled by: HQ			Impacts Total Transfer Capability	300 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2</b>					
Mon 10/17/2022	to	Mon 10/24/2022	SCH - HQ - NY		<b>500 MW</b>
0100	Continuous	1800	Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW
				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2 , CHAT_DC_GC1</b>					
Mon 10/17/2022	to	Mon 10/24/2022	MOSES SOUTH	<b>2550 MW</b>	
0100		1800	Impacts Total Transfer Capability	600 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2 , CHAT_DC_GC1</b>					
Mon 10/17/2022	to	Mon 10/24/2022		SCH - HQ - NY	
0100		1800		<b>1370 MW</b>	<b>0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022		SCH - HQ - NY	
0100	Continuous	1800		<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022		MOSES SOUTH	
0100	Continuous	1800		<b>1550 MW</b>	
Work scheduled by: HQ				Impacts Total Transfer Capability	1600 MW
				TTC with All Lines In Service	3150 MW
<b>NIAGARA_-DYSINGER_345_ND1</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Fri 10/21/2022		DYSINGER EAST	
0500	Continuous	1700		<b>2700 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	3200 MW

**UPDATED by NYPA 09/30/2022 09:24**



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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Tue 10/18/2022	to	Thu 10/20/2022			
0003	Continuous	2359	<b><u>EXT FORCED by ConEd 10/19/2022 17:42</u></b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>FROST_BR-LONG_MTN_345_352</b>					
Tue 10/18/2022	to	Wed 10/19/2022			
0600	Continuous	1800	<b><u>CANCELLED by TO 10/17/2022 14:04</u></b>	<b>1150 MW</b>	
Work scheduled by: ISONE				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NE-NYISO_LIMIT_500</b>					
Tue 10/18/2022	to	Wed 10/19/2022			
0600	Continuous	1800	<b><u>CANCELLED by TO 10/17/2022 14:04</u></b>	<b>700 MW</b>	
Work scheduled by: ISONE				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	1400 MW
<b>FRASANX-COOPERS_345_UCC2-41</b>					
Tue 10/18/2022	to	Wed 10/19/2022			
0730	Continuous	1800	<b>ARR: 19</b>	<b>2275 MW</b>	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	2585 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MARCY___-FRASANNX_345_UCC2-41</b>					
Tue 10/18/2022	to	Wed 10/19/2022			
0730	Continuous	1800			
Work scheduled by: NYSEG					
ARR: 19					
				CENTRAL EAST - VC	2275 MW
				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	2585 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD	REV
				(Import)	(Export)
Wed 10/19/2022	to	Tue 11/01/2022			
0001	Continuous	0200			
Work scheduled by: ConEd					
<b>UPDATED by ConEd 09/07/2022 11:39</b>					
				UPNY CONED	4350 MW
				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>EASTVIEW-SPRNBRK_345_W79</b>				FWD	REV
				(Import)	(Export)
Wed 10/19/2022	to	Wed 10/19/2022			
0001	Continuous	0031			
Work scheduled by: ConEd					
<b>UPDATED by ConEd 09/07/2022 11:39</b>					
				UPNY CONED	4350 MW
				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Thu 10/20/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 09/07/2022 11:39</b>	<b>UPNY CONED</b>	<b>7580 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
<b>ALCOA_PA_115KV_R8105</b>					
Mon 10/24/2022	to	Wed 10/26/2022			
0700	Daily(No Weekends)	1700		<b>MOSES SOUTH</b>	<b>3100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	3150 MW
<b>PANNELL_-CLAY____345_1</b>					
Mon 10/24/2022	to	Fri 10/28/2022			
0700	Continuous	1530	<b>UPDATED by NYPA 09/01/2022 11:59</b>	<b>WEST CENTRAL</b>	<b>1300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	950 MW
				TTC with All Lines In Service	2250 MW
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					
Tue 10/25/2022	to	Tue 10/25/2022			
0630	Continuous	1700		<b>OSWEGO EXPORT</b>	<b>5250 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW

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				FWD	REV
				(Import)	(Export)
<b>OSWEGO__-ELBRIDGE_345_17</b>					
Tue 10/25/2022	to	Tue 10/25/2022			
0630	Continuous	1700			
Work scheduled by: NGrid			ARR: 75		
				OSWEGO EXPORT	5250 MW
				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>MAINESBG-WATRCURE_345_30</b>					
Tue 10/25/2022	to	Tue 10/25/2022			
0800	Daily	1500			
Work scheduled by: NYSEG					
				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>LEEDS__345KV_R395</b>					
Wed 10/26/2022	to	Wed 10/26/2022			
0900	Daily(No Weekends)	1030			
Work scheduled by: NGrid					
				UPNY CONED	3800 MW
				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<hr/>					
<b>WATRCURE-OAKDALE__345_31</b>					
Thu 10/27/2022	to	Thu 10/27/2022			
0800	Daily	1500			
Work scheduled by: NYSEG			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>EASTVIEW-SPRNBK__345_W79</b>					
Sun 10/30/2022	to	Sun 10/30/2022		FWD (Import)	REV (Export)
0130	Continuous	0200	<b>UPDATED by ConEd 09/07/2022 11:39</b>	UPNY CONED <b>4350 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	
<hr/>					
<b>PANNELL_-CLAY____345_2</b>					
Mon 10/31/2022	to	Fri 11/04/2022		FWD (Import)	REV (Export)
0700	Continuous	1530	<b>UPDATED by NYPA 09/01/2022 11:47</b>	WEST CENTRAL <b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BUCHAN_S-MILLWOOD_345_W97</b>					
Tue 11/01/2022	to	Wed 11/02/2022			
0001	Continuous	0200			
Work scheduled by: ConEd					
				UPNY CONED	<b>7680 MW</b>
				Impacts Total Transfer Capability	135 MW
				TTC with All Lines In Service	7815 MW
<b>CLAY___-EDIC___345_1-16</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Thu 11/03/2022			
0600	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 07/05/2022 10:37</u></b>				OSWEGO EXPORT	<b>4850 MW</b>
				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	5250 MW
<b>GILBOA___-N.SCTLND_345_GNS-1</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Tue 12/06/2022			
0700	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 08/19/2022 14:50</u></b>				CENTRAL EAST - VC	<b>2300 MW</b>
				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY___-N.SCTLND_345_18</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Tue 12/06/2022			
0700	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 08/19/2022 14:50</u></b>				CENTRAL EAST - VC	<b>1345 MW</b>
				Impacts Total Transfer Capability	1240 MW
				TTC with All Lines In Service	2585 MW
				ARR: 19	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Tue 11/01/2022	to	Fri 11/04/2022			
0800	Continuous	1500	SCH - PJM_VFT	0 MW	0 MW
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW	315 MW
			TTC with All Lines In Service	315 MW	315 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEWBRIDGE-DUFFYAVE_345_501</b>				<b>0 MW</b>	
Wed 11/02/2022	to	Tue 11/08/2022	SCH - PJM_NEPTUNE		
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>CEDARS_-ROSEMNTB_115_2/22</b>				<b>95 MW</b>	<b>100 MW</b>
Mon 11/07/2022	to	Fri 11/11/2022	SCH - HQ_CEDARS		
0630	Continuous	1600	Impacts Total Transfer Capability	184 MW	0 MW
Work scheduled by: NGrid				TTC with All Lines In Service	100 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>				<b>95 MW</b>	<b>100 MW</b>
Mon 11/07/2022	to	Fri 11/11/2022	SCH - HQ_CEDARS		
0630	Continuous	1600	Impacts Total Transfer Capability	184 MW	0 MW
Work scheduled by: NGrid				TTC with All Lines In Service	100 MW
<b>DUNWODIE_345KV_3</b>				<b>3800 MW</b>	
Thu 11/10/2022	to	Thu 11/10/2022	SPR/DUN-SOUTH		
0230	Continuous	0300	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

**UPDATED by ConEd 08/16/2022 09:29**



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## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300  
Work scheduled by: ConEd

**UPDATED by ConEd 08/16/2022 09:29**

SPR/DUN-SOUTH  
Impacts Total Transfer  
Capability  
TTC with All Lines In Service

FWD  
(Import)  
REV  
(Export)

3800 MW  
800 MW  
4600 MW

### MAINESBG-WATRCURE\_345\_30

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer  
Capability  
TTC with All Lines In Service

FWD  
(Import)  
REV  
(Export)

2300 MW  
550 MW  
2850 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_7</b>					
Wed 11/16/2022	to	Wed 11/16/2022			
0100	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 11/17/2022 to Thu 11/17/2022  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	4000 MW	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

### DUNWODIE\_345KV\_3

Thu 11/17/2022 to Thu 11/17/2022  
1730 Continuous 1800

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	3800 MW	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_4

Thu 11/17/2022 to Thu 11/17/2022  
1730 Continuous 1800

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	3800 MW	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800			
Work scheduled by: ConEd					
				UPNY CONED	<b>4000 MW</b>
				Impacts Total Transfer Capability	3815 MW
				TTC with All Lines In Service	7815 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200			
Work scheduled by: ConEd					
<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>					
				UPNY CONED	<b>4350 MW</b>
				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>EASTVIEW-SPRNBRK_345_W79</b>					
Mon 11/21/2022	to	Mon 11/21/2022			
0001	Continuous	0030			
Work scheduled by: ConEd					
<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>					
				UPNY CONED	<b>4350 MW</b>
				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200			
Work scheduled by: ConEd					
<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>					
				UPNY CONED	<b>7580 MW</b>
				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Wednesday, October 19, 2022 to Thursday, April 18, 2024		FWD	REV
<b>F12THSTA-FABRACHT_345_45</b>					(Import)	(Export)
Wed 11/23/2022	to	Sat 12/10/2022				
0001	Continuous	0300	<b>UPDATED by ConEd 10/05/2022 10:15</b>	SPR/DUN-SOUTH	<b>3800 MW</b>	
CENTRAL EAST scheduled by: ConEd			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC 2585 MW				Impacts Total Transfer Capability	800 MW	
TOTAL EAST ----- 6000 MW				TTC with All Lines In Service	4600 MW	
UPNY CONED 7815 MW						REV
HOMRC NY-MAINS_NY_345_47						(Import)
SPR/DUN-SOUTH 4600 MW						
Wed 11/23/2022	to	Wed 11/23/2022	<b>UPDATED by PJM 08/09/2022 11:28</b>			
DYSINGER EAST 3200 MW	Continuous	1600				
MOSES SOUTH 3150 MW				Impacts Total Transfer Capability		
Work scheduled by: PJM				TTC with All Lines In Service		
<b>EASTVIEW-SPRNBK_345_W79</b>					FWD	REV
					(Import)	(Export)
Mon 11/28/2022	to	Mon 11/28/2022	<b>UPDATED by ConEd 09/07/2022 11:39</b>	UPNY CONED	<b>4350 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>BUCHAN_S-MILLWOOD_345_W98</b>					FWD	REV
					(Import)	(Export)
Tue 11/29/2022	to	Thu 12/01/2022		UPNY CONED	<b>7680 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	135 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>MILLWOOD_345KV_18</b>					FWD	REV
					(Import)	(Export)
Tue 11/29/2022	to	Thu 12/01/2022		UPNY CONED	<b>4350 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	REV
					(Import)	(Export)
Thu 12/01/2022	to	Fri 12/16/2022		SCH - NE - NY	<b>600 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022		SCH - NPX_1385	
0001	Continuous	0200		Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD	REV
				(Import)	(Export)
Thu 12/01/2022	to	Wed 03/01/2023		MOSES SOUTH	2300 MW
0701	Continuous	1100	<b>UPDATED by NYPA 09/02/2022 14:08</b>	Impacts Total Transfer Capability	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>MILLWOOD_345KV_18</b>				FWD	REV
				(Import)	(Export)
Fri 12/02/2022	to	Mon 12/12/2022		UPNY CONED	4350 MW
0001	Continuous	1800		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>FRASER__-COOPERS_345_33</b>				FWD	REV
				(Import)	(Export)
Wed 12/07/2022	to	Wed 12/07/2022		CENTRAL EAST - VC	2335 MW
0700	Continuous	1700		Impacts Total Transfer Capability	250 MW
Work scheduled by: NYSEG				TTC with All Lines In Service	2585 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MARCY___345KV_CSC</b>					
Wed 12/07/2022	to	Tue 12/20/2022			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2535 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	2585 MW	
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Sun 12/11/2022			
0800	Continuous	1600	CENTRAL EAST - VC	<b>2450 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	2585 MW	
<b>PIERCBRK-FIVEMILE_345_37</b>				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Thu 12/08/2022			
0800	Continuous	1600	SCH - PJ - NY	<b>2700 MW</b>	
Work scheduled by: PJM			Impacts Total Transfer Capability	150 MW	
			TTC with All Lines In Service	2850 MW	
<b>SPRNBK_-TREMONT_345_X28</b>				FWD	REV
				(Import)	(Export)
Fri 12/09/2022	to	Fri 12/09/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MARCY___345KV_CSC , HOPATCON-RAMAPO___500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001		2000	TOTAL EAST	<b>5100 MW</b>	
Work scheduled by:				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	6000 MW
				FWD	REV
				(Import)	(Export)
<b>RAMAPO___345_345_PAR3500</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
					2200 MW
				FWD	REV
				(Import)	(Export)
<b>RAMAPO___345_345_PAR4500</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
					2200 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Fri 12/16/2022		SCH - PJ - NY	<b>1650 MW</b>
0001	Continuous	2000		Impacts Total Transfer Capability	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2200 MW
				FWD	REV
				(Import)	(Export)
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Fri 12/16/2022		UPNY CONED	<b>7480 MW</b>
0001	Continuous	2000		Impacts Total Transfer Capability	335 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023		SCH - NPX_1385	<b>100 MW</b>
0201	Continuous	0200	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	<b>600 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
<b>FRASER__-COOPERS__345_33</b>					
Mon 12/19/2022	to	Fri 12/23/2022			
0600	Continuous	1659		<b>2335 MW</b>	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2585 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022			
0800	Continuous	1600			
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>				<b>3800 MW</b>	
Tue 12/27/2022	to	Tue 12/27/2022	<b><u>UPDATED by ConEd 10/05/2022 15:32</u></b>	SPR/DUN-SOUTH	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>CLAY___-EDIC___345_1-16</b>				<b>4850 MW</b>	
Fri 12/30/2022	to	Sat 12/31/2022	<b><u>UPDATED by NGrid 07/05/2022 10:37</u></b>	OSWEGO EXPORT	
0600	Continuous	1900		Impacts Total Transfer Capability	400 MW
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW
<b>FRASER___345_FRASER SVC</b>				<b>2550 MW</b>	
Tue 01/03/2023	to	Tue 02/28/2023	<b><u>UPDATED by NYPA 12/30/2021 15:43</u></b>	CENTRAL EAST - VC	
0700	Continuous	1730		Impacts Total Transfer Capability	35 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>NIAGARA_-PACKARD__230_62</b>				<b>900 MW</b>	<b>1850 MW</b>
Mon 01/09/2023	to	Fri 01/20/2023		SCH - OH - NY	
0500	Continuous	1900		Impacts Total Transfer Capability	1400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2300 MW

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Wednesday, October 19, 2022 to Thursday, April 18, 2024		FWD	REV
<b>E13THSTA-FARRAGUT_345_46</b>					(Import)	(Export)
Fri 01/27/2023	to	Wed 02/01/2023			3800 MW	
0001	Continuous	0300			800 MW	
CENTRAL EAST scheduled by: ConEd					4600 MW	
CENTRAL EAST - VC 2585 MW					4600 MW	
<b>TOTAL EAST-----6000-MW-----</b>						REV
UPNY CONED 7815 MW					3800 MW	(Import)
E13THSTA-FARRAGUT_345_45					3800 MW	(Export)
Wed 02/08/2023	to	Wed 02/08/2023			3800 MW	
0001	Continuous	0030			800 MW	
DYSINGER EAST 3200 MW					4600 MW	
MOSES SOUTH 3150 MW					4600 MW	
Work scheduled by: ConEd					4600 MW	
<b>E13THSTA-FARRAGUT_345_45</b>					(Import)	(Export)
Wed 02/22/2023	to	Wed 02/22/2023			3800 MW	
0230	Continuous	0300			800 MW	
Work scheduled by: ConEd					4600 MW	
<b>EDIC____-FRASER____345_EF24-40</b>					FWD	REV
Wed 03/01/2023	to	Sat 04/15/2023			(Import)	(Export)
0600	Continuous	1800			2275 MW	
Work scheduled by: NGrid					310 MW	
					2585 MW	
<b>GORDONRD-N.SCTLND_345_55</b>					FWD	REV
Wed 03/01/2023	to	Fri 03/31/2023			(Import)	(Export)
0700	Continuous	1600			2045 MW	
Work scheduled by: LS					540 MW	
					2585 MW	
<b>MOSES____-ADIRNDCK_230_MA1</b>					FWD	REV
Wed 03/01/2023	to	Fri 05/26/2023			(Import)	(Export)
1101	Continuous	1930			2300 MW	
Work scheduled by: NYPA					850 MW	
					3150 MW	

**UPDATED by ConEd 10/06/2022 11:35**

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					
Mon 03/06/2023	to	Fri 03/17/2023		SCH - OH - NY	<b>1900 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	100 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW
				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS____345_2</b>					
Mon 03/27/2023	to	Fri 05/19/2023	<b>UPDATED by NGrid 07/05/2022 10:45</b>	SCH - NE - NY	<b>900 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability	500 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS____345_2</b>					
Mon 03/27/2023	to	Fri 05/19/2023	<b>UPDATED by NGrid 07/05/2022 10:45</b>	SCH - NPX_1385	<b>100 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW
				FWD	REV
				(Import)	(Export)
<b>MOTTHAVN-RAINEY____345_Q12</b>					
Wed 03/29/2023	to	Sun 04/30/2023	<b>UPDATED by ConEd 09/05/2022 07:25</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>ATHENS__-PLSNTVLY_345_91</b>					
Sat 04/01/2023	to	Sat 04/15/2023			
0700	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/01/2023	to	Sat 04/01/2023			
0700	Continuous	0730	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Sun 04/09/2023	to	Sat 04/15/2023			
1400	Continuous	1400	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW	315 MW
			TTC with All Lines In Service	315 MW	315 MW
				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255__345_DH1</b>					
Mon 04/10/2023	to	Fri 04/14/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>GORDONRD-N.SCTLND_345_55</b>					
Mon 04/10/2023	to	Fri 04/14/2023			
0600	Continuous	1700	CENTRAL EAST - VC	<b>2045 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	540 MW	
			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Wed 04/12/2023	to	Wed 04/12/2023	UPNY CONED	<b>4000 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS4</b>				FWD	REV
				(Import)	(Export)
Sat 04/15/2023	to	Sat 04/15/2023	UPNY CONED	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
<b>LEEDS___-PLSNTVLY_345_92</b>				FWD	REV
				(Import)	(Export)
Sun 04/16/2023	to	Sun 04/30/2023	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/16/2023	to	Sun 04/16/2023			
0700	Continuous	0730	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>E13THSTA-FARRAGUT_345_46</b>					
Mon 04/17/2023	to	Wed 04/19/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255_345_DH2</b>					
Mon 04/17/2023	to	Fri 04/21/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY____-EDIC____345_2-15</b>					
Mon 04/17/2023	to	Fri 04/28/2023		OSWEGO EXPORT	<b>4850 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	400 MW
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW
<b>DUNWODIE_345KV_3</b>					
Thu 04/20/2023	to	Thu 04/20/2023		SPR/DUN-SOUTH	<b>3800 MW</b>
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>					
Thu 04/20/2023	to	Thu 04/20/2023		SPR/DUN-SOUTH	<b>3800 MW</b>
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_1</b>					
Mon 04/24/2023	to	Fri 04/28/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/30/2023	to	Sun 04/30/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

			FWD	REV
			(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				
Mon 05/01/2023	to	Fri 05/05/2023		
0600	Continuous	1800		
Work scheduled by: LI				
			SCH - NPX_CSC	
			0 MW	0 MW
			Impacts Total Transfer	
			Capability	330 MW
			TTC with All Lines In Service	330 MW
<b>PANNELL_-CLAY____345_2</b>			FWD	REV
			(Import)	(Export)
Mon 05/01/2023	to	Fri 05/05/2023		
0700	Continuous	1530		
Work scheduled by: NYPA				
			WEST CENTRAL	1300 MW
			Impacts Total Transfer	
			Capability	950 MW
			TTC with All Lines In Service	2250 MW
<b>PLSNTVLY_345KV_RNS5</b>			FWD	REV
			(Import)	(Export)
Wed 05/03/2023	to	Mon 05/15/2023		
0001	Continuous	2200		
Work scheduled by: ConEd				
			UPNY CONED	3800 MW
			Impacts Total Transfer	
			Capability	4015 MW
			TTC with All Lines In Service	7815 MW
<b>PLSNTVLY-WOOD_ST_345_F30</b>			FWD	REV
			(Import)	(Export)
Wed 05/03/2023	to	Mon 05/15/2023		
0001	Continuous	2200		
Work scheduled by: ConEd				
			UPNY CONED	4000 MW
			Impacts Total Transfer	
			Capability	3815 MW
			TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					
Fri 05/05/2023	to	Fri 05/05/2023	SCH - OH - NY		<b>1400 MW</b>
0500	Continuous	1700	Impacts Total Transfer Capability		150 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>				FWD	REV
				(Import)	(Export)
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP	<b>450 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					
Mon 05/08/2023	to	Sun 05/21/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>				FWD	REV
				(Import)	(Export)
Mon 05/08/2023	to	Sat 05/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>				FWD	REV
				(Import)	(Export)
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 178

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## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Mon 05/15/2023	to	Mon 05/15/2023		SCH - PJM_HTP	<b>300 MW</b>
0001	Continuous	0030		Impacts Total Transfer Capability	360 MW
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>W49TH_ST-E13THSTA_345_M55</b>				FWD	REV
				(Import)	(Export)
Mon 05/15/2023	to	Wed 05/17/2023		SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>MOTTHAVN-RAINEY__345_Q11</b>				FWD	REV
				(Import)	(Export)
Wed 05/17/2023	to	Sat 05/20/2023		SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>				<b>300 MW</b>	
Wed 05/17/2023	to	Wed 05/17/2023	SCH - PJM_HTP		
0130	Continuous	0200	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA__230_PA27</b>					
Tue 05/30/2023	to	Fri 06/02/2023	SCH - OH - NY		
0500	Continuous	2100	Impacts Total Transfer Capability		
Work scheduled by: NYPA			TTC with All Lines In Service		
				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Wed 06/28/2023	to	Thu 06/29/2023	SCH - OH - NY		<b>1150 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		400 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Mon 08/21/2023	to	Fri 08/25/2023			
0500	Continuous	2100	SCH - OH - NY		<b>1150 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		400 MW
			TTC with All Lines In Service		1550 MW
				FWD	REV
				(Import)	(Export)
<b>ADIRNDCK-PORTER__230_12</b>					
Tue 08/22/2023	to	Tue 08/22/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
<b>ADIRNDCK-CHASLAKE_230_13</b>					
Wed 08/23/2023	to	Wed 08/23/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_1-16</b>					
Mon 09/11/2023	to	Fri 09/15/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>FRASER_-GILBOA___345_GF5-35</b>				FWD	REV
				(Import)	(Export)
Mon 09/11/2023	to	Sun 09/17/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2450 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	2585 MW	
<b>SPRNBK__345KV_RNS5</b>				FWD	REV
				(Import)	(Export)
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>		
Work scheduled by: ConEd			SPR/DUN-SOUTH	<b>3200 MW</b>	
			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-W49TH_ST_345_M51</b>				FWD	REV
				(Import)	(Export)
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>		
Work scheduled by: ConEd			SPR/DUN-SOUTH	<b>3200 MW</b>	
			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY____-EDIC____345_2-15</b>					
Mon 09/18/2023	to	Fri 09/22/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>NIAGARA_-DYSINGER_345_ND2</b>				FWD	REV
				(Import)	(Export)
Mon 09/25/2023	to	Fri 09/29/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2700 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	3200 MW	
<b>MARCY____345KV_CSC</b>				FWD	REV
				(Import)	(Export)
Mon 09/25/2023	to	Sat 10/07/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2535 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service	330 MW	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Wednesday, October 19, 2022 to Thursday, April 18, 2024		FWD	REV
<b>NEWBRIDGE - RUFFYAVE_245_501</b>					(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE		0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability		600 MW	
CENTRAL EAST - VC 2585 MW			TTC with All Lines In Service		660 MW	
<b>TOTAL EAST - 6000 MW</b>						REV
<b>UPNY CONED - N.SCTLND_345_GNS-1</b>						(Import)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - OH - NY		1350 MW	
0700	Continuous	1530	Impacts Total Transfer Capability		200 MW	
DYSINGER EAST 3200 MW			TTC with All Lines In Service		1550 MW	
MOSES SOUTH 3150 MW						
Work scheduled by: NYPA						
<b>NIAGARA - PACKARD_230_61</b>					(Import)	(Export)
Fri 10/13/2023	to	Fri 10/13/2023	SCH - OH - NY		1350 MW	
0500	Continuous	1900	Impacts Total Transfer Capability		200 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		1550 MW	
<b>HURLYAVE-ROSETON_345_303</b>					FWD	REV
Mon 11/13/2023	to	Fri 12/22/2023	UPNY CONED		4100 MW	
0800	Continuous	1600	Impacts Total Transfer Capability		3715 MW	
Work scheduled by: CHGE			TTC with All Lines In Service		7815 MW	
<b>CHATGUAY-MASSENA_765_7040</b>					FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ - NY		0 MW	0 MW
0700	Continuous	1730	Impacts Total Transfer Capability		1500 MW	1000 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1500 MW	1000 MW
<b>CHATGUAY-MASSENA_765_7040</b>					FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH		1550 MW	
0700	Continuous	1730	Impacts Total Transfer Capability		1600 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		3150 MW	

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# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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CHATGUAY-MASSENA\_765\_7040 , MASSENA\_-  
MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

500 MW

2650 MW

3150 MW

REV  
(Export)

MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

1720 MW

865 MW

2585 MW

REV  
(Export)

MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

90 MW

189 MW

279 MW

REV  
(Export)

MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

475 MW

1025 MW

1500 MW

REV  
(Export)

1000 MW

0 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>				<b>MOSES SOUTH</b>	<b>500 MW</b>
Wed 11/15/2023	to	Mon 11/27/2023		Impacts Total Transfer	2650 MW
0700	Continuous	1730		Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>				<b>SCH - HQ_CEDARS</b>	<b>90 MW</b>
Wed 11/15/2023	to	Mon 11/20/2023		Impacts Total Transfer	189 MW
0700		1530		Capability	
Work scheduled by:				TTC with All Lines In Service	279 MW
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>				<b>SCH - HQ - NY</b>	<b>850 MW</b>
Wed 11/15/2023	to	Mon 11/20/2023		Impacts Total Transfer	650 MW
0700		1530		Capability	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW
					1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_345_230_AT4</b>					
Mon 11/27/2023	to	Fri 12/01/2023			
0500	Continuous	1900			
Work scheduled by: NYPA				SCH - OH - NY	1750 MW
				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2000 MW
<b>HOMR_NYW-PIERC_NY_345_48</b>				FWD	REV
				(Import)	(Export)
Fri 12/08/2023	to	Fri 12/15/2023			
0800	Continuous	1600			
Work scheduled by: PJM				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>HOMRC_NY-MAINS_NY_345_47</b>				FWD	REV
				(Import)	(Export)
Fri 12/08/2023	to	Fri 12/15/2023			
0800	Continuous	1600			
Work scheduled by: PJM				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201			
Work scheduled by: ConEd				SCH - PJM_HTP	310 MW
				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

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Report Run Date: 10/19/2022 21:52 (EPT)

## Seasonal Limits

Wednesday, October 19, 2022 to Thursday, April 18, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 02/03/2024	to	Mon 02/19/2024			
0001	Continuous	0201	SCH - PJM_HTP	<b>310 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	660 MW	