

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 50 MW  
 TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## GORDONRD-ROTTDAM\_230\_30

FWD

Wed 04/27/2022 to Thu 10/06/2022 UPDATED by LS 09/29/2022

(Import)

1122 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC **2535 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2585 MW

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

(Import)

0800 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1900 MW

## BECK\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 10/28/2022 EXTENDED by IESO 09/26/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

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| DYSINGER EAST     | 3200MW |
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## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

FWD

Tue 09/06/2022 to Thu 10/06/2022 EXTENDED by HQ 09/27/2022

(Import)

0500 Continuous 2200

SCH - HQ\_CEDARS

240 MW

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

Work scheduled by: HQ

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

REV

Tue 09/06/2022 to Thu 10/06/2022 EXTENDED by HQ 09/27/2022

(Export)

0500 Continuous 2200

SCH - HQ\_CEDARS

0 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 100 MW

Work scheduled by: HQ

## MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/06/2022 to Thu 12/01/2022 UPDATED by NYPA 09/06/2022

(Import)

1200 Continuous 0659

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Fri 09/16/2022 to Sat 10/15/2022

(Import)

0001 0300

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

## SCH-NE-NYISO\_LIMIT\_100

FWD

Fri 09/16/2022 to Sat 10/15/2022 UPDATED by CE 09/16/2022

(Import)

0001 Continuous 0300

SCH - NE - NY

300 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

## FRASER\_\_345\_FRASER SVC

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

2550 MW

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 09/19/2022 to Fri 12/02/2022 09/21/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

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| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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## LEEDS\_\_\_\_-HURLYAVE\_345\_301

Mon 09/19/2022 to Fri 12/02/2022

10/04/2021

FWD

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7

Tue 09/20/2022 to Sat 10/08/2022

UPDATEDby NYPA08/10/2022

FWD

(Import)

0500 Continuous 1930

Work scheduled by: NYPA

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## W49TH\_ST-E13THSTA\_345\_M54

Wed 09/21/2022 to Sun 12/25/2022

UPDATEDby CE09/25/2022

FWD

(Import)

0101 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## MOTTHAVN-RAINEY\_\_\_\_345\_Q11

Thu 09/22/2022 to Tue 09/27/2022

EXTENDEDby CE09/26/2022

FWD

(Import)

0001 Continuous 2300

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## SCH-NPX\_1385-NYISO\_LIMIT\_125

Sun 09/25/2022 to Sat 10/15/2022

UPDATEDby CE09/16/2022

FWD

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SCH - NPX\_1385

125 MW

Impacts Total Transfer Capability 75 MW

TTC with All Lines In Service 200 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1 &amp; GORDONRD-ROTTDAM\_230\_30

Mon 09/26/2022 to Thu 10/06/2022

FWD

(Import)

0600 1000

Work scheduled by:

CENTRAL EAST - VC

2430 MW

Impacts Total Transfer Capability 155 MW

TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Mon 09/26/2022 to Sun 10/09/2022

by NYPA09/26/2022

FWD

(Import)

0600 Continuous 0659

Work scheduled by: NGrid

CENTRAL EAST - VC

2480 MW

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

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| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                 |                                   |                                   |                      |
|---|------------|----------------|-----------------|-----------------------------------|-----------------------------------|----------------------|
| FITZPTRK-EDIC_____345_FE-1                            |            |                |                 |                                   | FWD                               |                      |
| Mon 09/26/2022  | to         | Sun 10/09/2022 | <u>by NYPA</u>  | <u>09/26/2022</u>                 | (Import)                          |                      |
| 0600  | Continuous | 0659           |                 |                                   | OSWEGO EXPORT                     | <b>4800 MW</b>       |
| Work scheduled by: NGrid                              |            |                |                 |                                   | Impacts Total Transfer Capability | 450 MW               |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 5250 MW              |
| COOPERS_-DOLSONAV_345_CCD42                           |            |                |                 |                                   | FWD                               |                      |
| Mon 09/26/2022  | to         | Wed 09/28/2022 | <u>UPDATED</u>  | <u>by NYSEG</u> <u>09/22/2022</u> | (Import)                          |                      |
| 0800  | Continuous | 1630           |                 |                                   | CENTRAL EAST - VC                 | <b>2485 MW</b>       |
| Work scheduled by: NYSEG                              |            |                |                 |                                   | Impacts Total Transfer Capability | 100 MW               |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 2585 MW              |
| SPRNBK__345KV_RNS4                                    |            |                |                 |                                   | FWD                               |                      |
| Tue 09/27/2022  | to         | Tue 09/27/2022 | <u>UPDATED</u>  | <u>by CONED</u> <u>09/26/2022</u> | (Import)                          |                      |
| 2301  | Continuous | 2359           |                 |                                   | SPR/DUN-SOUTH                     | <b>3200 MW</b>       |
| Work scheduled by: ConEd                              |            |                |                 |                                   | Impacts Total Transfer Capability | 1400 MW              |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 4600 MW              |
| MILLWOOD_345KV_18                                     |            |                |                 |                                   | FWD                               |                      |
| Wed 09/28/2022  | to         | Wed 09/28/2022 | <u>EXTENDED</u> | <u>by CONED</u> <u>09/26/2022</u> | (Import)                          |                      |
| 0930  | Continuous | 1000           |                 |                                   | UPNY CONED                        | <b>4350 MW</b>       |
| Work scheduled by: ConEd                              |            |                |                 |                                   | Impacts Total Transfer Capability | 3465 MW              |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 7815 MW              |
| MARCY_____345KV_CSC                                   |            |                |                 |                                   | FWD                               |                      |
| Thu 09/29/2022  | to         | Sun 10/02/2022 |                 |                                   | (Import)                          |                      |
| 0500  | Continuous | 1900           |                 |                                   | CENTRAL EAST - VC                 | <b>2535 MW</b>       |
| Work scheduled by: NYPA                               |            |                |                 |                                   | Impacts Total Transfer Capability | 50 MW                |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 2585 MW              |
| NRTH1385-NOR HBR__138_601                             |            |                |                 |                                   | FWD                               | REV                  |
| Thu 09/29/2022  | to         | Thu 09/29/2022 |                 |                                   | (Import)                          | (Export)             |
| 0800  | Continuous | 1700           |                 |                                   | SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Work scheduled by: ISONE                              |            |                |                 |                                   | Impacts Total Transfer Capability | 100 MW 100 MW        |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 200 MW 200 MW        |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |                 |                                   | FWD                               | REV                  |
| Thu 09/29/2022  | to         | Thu 09/29/2022 |                 |                                   | (Import)                          | (Export)             |
| 0800  |            | 1700           |                 |                                   | SCH - NPX_1385                    | <b>0 MW 0 MW</b>     |
| Work scheduled by:                                    |            |                |                 |                                   | Impacts Total Transfer Capability | 200 MW 200 MW        |
|   |            |                |                 |                                   | TTC with All Lines In Service     | 200 MW 200 MW        |

|                   |        |
|-------------------|--------|
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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_602**

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700

Work scheduled by: ISONE

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_603**

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700

Work scheduled by: ISONE

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

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**NRTH1385-NRTHPORT\_138\_NNC**

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700

Work scheduled by: ISONE

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**COOPERS\_-MIDDLETP\_345\_CCRT34**

Fri 09/30/2022 to Sun 10/09/2022 **UPDATED** **by NYSEG** **09/29/2022**  
0700 Continuous 1600

Work scheduled by: NYSEG

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2485 MW</b> |
| Impacts Total Transfer Capability | 100 MW         |
| TTC with All Lines In Service     | 2585 MW        |

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**EGRDNCTY\_345\_138\_AT1**

Sat 10/01/2022 to Wed 05/31/2023 **UPDATED** **by CONED** **03/10/2022**  
0001 Continuous 2359

Work scheduled by: LI

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CONED - LIPA                      | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 250 MW         |
| TTC with All Lines In Service     | 1500 MW        |

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| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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## EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBRK\_-EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## CHAT\_DC\_GC1

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

CANCELLED by HQ 09/28/2022

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

CANCELLED by HQ 09/28/2022

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

CANCELLED by HQ 09/28/2022

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

CANCELLED by HQ 09/28/2022

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

CANCELLED by HQ 09/28/2022

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

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|                                  |            |                |                |                   |                                   |                                   |             |
|----------------------------------|------------|----------------|----------------|-------------------|-----------------------------------|-----------------------------------|-------------|
| <b>SHOR_NPX-SHOREHAM_138_CSC</b> |            |                |                |                   |                                   | FWD                               | REV         |
| Mon 10/03/2022                   | to         | Fri 10/21/2022 |                | <u>09/28/2022</u> |                                   | (Import)                          | (Export)    |
| 0700                             | Continuous | 1500           |                |                   | SCH - NPX_CSC                     | <b>0 MW</b>                       | <b>0 MW</b> |
| Work scheduled by: LI            |            |                |                |                   |                                   | Impacts Total Transfer Capability | 330 MW      |
|                                  |            |                |                |                   |                                   | TTC with All Lines In Service     | 330 MW      |
| <b>SCH-IMO-NYISO_LIMIT_850</b>   |            |                |                |                   |                                   | FWD                               |             |
| Mon 10/03/2022                   | to         | Fri 10/07/2022 | <u>UPDATED</u> | <u>by IESO</u>    | <u>09/29/2022</u>                 | (Import)                          |             |
| 0800                             | Continuous | 1800           |                |                   | SCH - OH - NY                     | <b>1150 MW</b>                    |             |
| Work scheduled by: IESO          |            |                |                |                   |                                   | Impacts Total Transfer Capability | 750 MW      |
|                                  |            |                |                |                   |                                   | TTC with All Lines In Service     | 1900 MW     |
| <b>SCH-NYISO-IMO_LIMIT_900</b>   |            |                |                |                   |                                   |                                   | REV         |
| Mon 10/03/2022                   | to         | Fri 10/07/2022 | <u>UPDATED</u> | <u>by IESO</u>    | <u>09/29/2022</u>                 |                                   | (Export)    |
| 0800                             | Continuous | 1800           |                |                   | SCH - OH - NY                     | <b>1200 MW</b>                    |             |
| Work scheduled by: IESO          |            |                |                |                   |                                   | Impacts Total Transfer Capability | 350 MW      |
|                                  |            |                |                |                   |                                   | TTC with All Lines In Service     | 1550 MW     |
| <b>CLRKSCRN-OAKDALE_345_36</b>   |            |                |                |                   |                                   | FWD                               |             |
| Mon 10/03/2022                   | to         | Fri 10/07/2022 | <u>UPDATED</u> | <u>by NYSEG</u>   | <u>04/20/2022</u>                 | (Import)                          |             |
| 0830                             | Continuous | 1530           |                |                   | CENTRAL EAST - VC                 | <b>2450 MW</b>                    |             |
| Work scheduled by: NYSEG         |            |                |                |                   |                                   | Impacts Total Transfer Capability | 135 MW      |
|                                  |            |                |                |                   |                                   | TTC with All Lines In Service     | 2585 MW     |
| <b>LEEDS_345_LEEDS SVC</b>       |            |                |                |                   |                                   | FWD                               |             |
| Mon 10/03/2022                   | to         | Fri 10/07/2022 | <u>UPDATED</u> | <u>by NGRID</u>   | <u>08/15/2022</u>                 | (Import)                          |             |
| 0900                             | Continuous | 1200           |                |                   | CENTRAL EAST - VC                 | <b>2570 MW</b>                    |             |
| Work scheduled by: NGrid         |            |                |                |                   |                                   | Impacts Total Transfer Capability | 15 MW       |
|                                  |            |                |                |                   |                                   | TTC with All Lines In Service     | 2585 MW     |
| <b>STLAWRNC-MOSES_230_L34P</b>   |            |                |                |                   |                                   |                                   |             |
| Mon 10/03/2022                   | to         | Mon 09/25/2023 | <u>UPDATED</u> | <u>by IESO</u>    | <u>08/15/2022</u>                 | SCH - OH - NY                     |             |
| 1800                             | Continuous | 0800           |                |                   | Impacts Total Transfer Capability |                                   |             |
| Work scheduled by: IESO          |            |                |                |                   |                                   | TTC with All Lines In Service     |             |
| <b>SCH-NYISO-NE_LIMIT_900</b>    |            |                |                |                   |                                   |                                   | REV         |
| Mon 10/03/2022                   | to         | Wed 10/05/2022 | <u>UPDATED</u> | <u>by ISONE</u>   | <u>09/29/2022</u>                 | (Export)                          |             |
| 2300                             | Continuous | 0659           |                |                   | SCH - NE - NY                     | <b>1100 MW</b>                    |             |
| Work scheduled by: NGrid         |            |                |                |                   |                                   | Impacts Total Transfer Capability | 500 MW      |
|                                  |            |                |                |                   |                                   | TTC with All Lines In Service     | 1600 MW     |

**NYISO TRANSFER LIMITATIONS**

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MAINESBG-WATRCURE\_345\_30**

Tue 10/04/2022 to Wed 10/05/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**W49TH\_ST\_345KV\_7**

Wed 10/05/2022 to Wed 10/05/2022  
0201 Continuous 0230

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Wed 10/05/2022 to Wed 10/05/2022  
0201 Continuous 0230

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

**HUDSONTP-W49TH\_ST\_345\_Y56**

Wed 10/05/2022 to Sun 10/09/2022  
0201 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

Wed 10/05/2022 to Fri 10/07/2022  
0600 Continuous 2100

Work scheduled by: ORU

**CANCELLED by ORU 09/28/2022**

FWD

(Import)

UPNY CONED

**7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

**DUNWODIE\_345KV\_3**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CE 06/30/2022**

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CE 06/30/2022**

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE-MOTTHAVN\_345\_71

FWD

Thu 10/06/2022 to Thu 11/10/2022  
0001 Continuous 0300

UPDATEDby CE06/30/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

FWD

Thu 10/06/2022 to Thu 10/20/2022  
0830 Continuous 1400

CANCELLEDby NGrid09/28/2022

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

## SPRNBK\_\_345KV\_RNS4

FWD

Sun 10/09/2022 to Sun 10/09/2022  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W65

FWD

Sun 10/09/2022 to Wed 10/12/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W82

FWD

Sun 10/09/2022 to Wed 10/12/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## CHAT\_DC\_GC1

FWD

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

(Import)

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

REV

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

(Export)

Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-NYISO-HQ\_LIMIT\_500

Sun 10/09/2022 to Sun 11/06/2022

0400 Continuous 2200

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

500 MW

500 MW

1000 MW

## MARCY -FRASANNX\_345\_UCC2-41

Sun 10/09/2022 to Mon 10/31/2022

0700 Continuous 1730

Work scheduled by: NYPA

CANCELLED by NYPA 09/30/2022

ARR: 19

FWD

(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

2275 MW

310 MW

2585 MW

## W49TH\_ST\_345KV\_7

Sun 10/09/2022 to Sun 10/09/2022

1730 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

300 MW

360 MW

660 MW

## W49TH\_ST\_345KV\_8

Sun 10/09/2022 to Sun 10/09/2022

1730 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

450 MW

210 MW

660 MW

## EDIC -GORDONRD\_345\_14

Mon 10/10/2022 to Mon 10/31/2022

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 05/17/2022

FWD

(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

1670 MW

915 MW

2585 MW

## SCRIBA -VOLNEY\_345\_21

Mon 10/10/2022 to Fri 10/14/2022

0730 Continuous 1700

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

5250 MW

0 MW

5250 MW

## SPRNBK\_345KV\_RNS4

Wed 10/12/2022 to Wed 10/12/2022

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

3200 MW

1400 MW

4600 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W64

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Wed 10/12/2022 to Sat 10/15/2022  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

Sat 10/15/2022 to Sat 10/15/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W79

Mon 10/17/2022 to Mon 10/17/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0031  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Mon 10/17/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
**MOSES SOUTH 1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD REV  
(Import) (Export)  
**SCH - HQ - NY 0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800

Work scheduled by:

FWD  
(Import)  
**MOSES SOUTH 2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800

Work scheduled by:

FWD REV  
(Import) (Export)  
**SCH - HQ - NY 1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
**MOSES SOUTH 2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

REV  
(Export)  
**SCH - HQ - NY 500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 10/17/2022 to Fri 10/21/2022  
0500 Continuous 1700

Work scheduled by: NYPA

**UPDATED by NYPA 02/10/2022**

FWD  
(Import)  
**DYSINGER EAST 2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022

UPDATEDby CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## FIVEMILE-ESTOLERD\_345\_29

Tue 10/18/2022 to Tue 10/18/2022

0730 Daily(No Weekends) 1230

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

UPDATEDby NYPA 09/01/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

0630 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**

## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

0630 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Fri 10/28/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PANNELL -CLAY\_\_345\_2**

FWD

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**BUCHAN\_S-MILLWOOD\_345\_W97**

FWD

Tue 11/01/2022 to Wed 11/02/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CLAY\_\_-EDIC\_\_345\_1-16**

FWD

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022

(Import)

0600 Continuous 1900

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |                |                                   |                                   |                         |
|------------------------------------|------------|----------------|----------------|-----------------------------------|-----------------------------------|-------------------------|
| <b>NEWBRDGE_345_138_BK_2</b>       |            |                |                |                                   | FWD                               |                         |
| Tue 11/01/2022                     | to         | Sat 11/19/2022 |                |                                   | (Import)                          |                         |
| 0600                               | Continuous | 1600           |                |                                   | SCH - PJM_NEPTUNE                 | <b>375 MW</b>           |
| Work scheduled by: LI              |            |                |                |                                   | Impacts Total Transfer Capability | 285 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 660 MW                  |
| <b>GILBOA__-N.SCTLND_345_GNS-1</b> |            |                |                |                                   | FWD                               |                         |
| Tue 11/01/2022                     | to         | Tue 12/06/2022 | <u>UPDATED</u> | <u>by NGRID</u> <u>12/29/2021</u> | (Import)                          |                         |
| 0700                               | Continuous | 1900           |                |                                   | CENTRAL EAST - VC                 | <b>2300 MW</b>          |
| Work scheduled by: NGrid           |            |                |                |                                   | Impacts Total Transfer Capability | 285 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 2585 MW                 |
| <b>MARCY__-N.SCTLND_345_18</b>     |            |                |                |                                   | FWD                               |                         |
| Tue 11/01/2022                     | to         | Tue 12/06/2022 | <u>UPDATED</u> | <u>by NGRID</u> <u>12/29/2021</u> | (Import)                          |                         |
| 0700                               | Continuous | 1900           |                |                                   | CENTRAL EAST - VC                 | <b>1345 MW</b>          |
| Work scheduled by: NGrid           |            |                |                |                                   | Impacts Total Transfer Capability | 1240 MW                 |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 2585 MW                 |
| <b>LINDN_CG-LNDVFT__345_V-3022</b> |            |                |                |                                   | FWD                               | REV                     |
| Tue 11/01/2022                     | to         | Fri 11/04/2022 |                |                                   | (Import)                          | (Export)                |
| 0800                               | Continuous | 1500           |                |                                   | SCH - PJM_VFT                     | <b>0 MW</b> <b>0 MW</b> |
| Work scheduled by: PJM             |            |                |                |                                   | Impacts Total Transfer Capability | 315 MW 315 MW           |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 315 MW 315 MW           |
| <b>DUNWODIE_345KV_3</b>            |            |                |                |                                   | FWD                               |                         |
| Thu 11/10/2022                     | to         | Thu 11/10/2022 | <u>UPDATED</u> | <u>by CE</u> <u>06/30/2022</u>    | (Import)                          |                         |
| 0230                               | Continuous | 0300           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b>          |
| Work scheduled by: ConEd           |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW                 |
| <b>DUNWODIE_345KV_5</b>            |            |                |                |                                   | FWD                               |                         |
| Thu 11/10/2022                     | to         | Thu 11/10/2022 | <u>UPDATED</u> | <u>by CE</u> <u>06/30/2022</u>    | (Import)                          |                         |
| 0230                               | Continuous | 0300           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b>          |
| Work scheduled by: ConEd           |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW                 |
| <b>MAINESBG-WATRCURE_345_30</b>    |            |                |                |                                   | FWD                               |                         |
| Thu 11/10/2022                     | to         | Thu 11/10/2022 |                |                                   | (Import)                          |                         |
| 0800                               | Continuous | 1600           |                |                                   | SCH - PJ - NY                     | <b>2300 MW</b>          |
| Work scheduled by: PJM             |            |                |                |                                   | Impacts Total Transfer Capability | 550 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 2850 MW                 |

**NYISO TRANSFER LIMITATIONS**

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Wed 11/16/2022 to Fri 11/18/2022  
 0600 Continuous 2100

**CANCELLED by ORU 09/28/2022**

(Import)

Work scheduled by: ORU

UPNY CONED **7560 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/19/2022 to Sat 11/19/2022  
 0001 Continuous 0030

**UPDATED by CONED 09/07/2022**

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sat 11/19/2022 to Sat 11/26/2022  
 0001 Continuous 0200

**UPDATED by CONED 09/07/2022**

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Sat 11/19/2022 to Sat 11/26/2022  
 0001 Continuous 0200

**UPDATED by CONED 09/07/2022**

(Import)

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 7815 MW

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 11/23/2022 to Sat 12/10/2022  
 0001 Continuous 0300

**UPDATED by CONED 09/07/2022**

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022  
 0800 Continuous 1600

**UPDATED by PJM 08/09/2022**

Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/26/2022 to Sat 11/26/2022  
 0130 Continuous 0200

**UPDATED by CONED 09/07/2022**

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW



|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_S-MILLWOOD\_345\_W98**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

Thu 12/01/2022 to Wed 03/01/2023 **UPDATED by NYPA 09/02/2022**  
0701 Continuous 1100  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MILLWOOD\_345KV\_18**

Fri 12/02/2022 to Mon 12/12/2022  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MARCY\_\_\_\_345KV\_CSC**

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |               |                                   |          |
|--|------------|----------------|---------------|-----------------------------------|----------|
| HOPATCON-RAMAPO___500_5018                     |            |                |               | FWD                               | REV      |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          | (Export) |
| 0001   | Continuous | 2000           | SCH - PJ - NY | 1650 MW                           | 1200 MW  |
| Work scheduled by: ConEd                       |            |                |               | Impacts Total Transfer Capability | 1200 MW  |
|  |            |                |               | TTC with All Lines In Service     | 2850 MW  |
| HOPATCON-RAMAPO___500_5018                     |            |                |               | FWD                               |          |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          |          |
| 0001   | Continuous | 2000           | TOTAL EAST    | 5200 MW                           |          |
| Work scheduled by: ConEd                       |            |                |               | Impacts Total Transfer Capability | 800 MW   |
|  |            |                |               | TTC with All Lines In Service     | 6000 MW  |
| HOPATCON-RAMAPO___500_5018                     |            |                |               | FWD                               |          |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          |          |
| 0001   | Continuous | 2000           | UPNY CONED    | 7480 MW                           |          |
| Work scheduled by: ConEd                       |            |                |               | Impacts Total Transfer Capability | 335 MW   |
|  |            |                |               | TTC with All Lines In Service     | 7815 MW  |
| HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC |            |                |               | FWD                               |          |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          |          |
| 0001   |            | 2000           | TOTAL EAST    | 5100 MW                           |          |
| Work scheduled by:                             |            |                |               | Impacts Total Transfer Capability | 900 MW   |
|  |            |                |               | TTC with All Lines In Service     | 6000 MW  |
| RAMAPO___345_345_PAR3500                       |            |                |               | FWD                               | REV      |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          | (Export) |
| 0001   | Continuous | 2000           | SCH - PJ - NY | 2500 MW                           | 1250 MW  |
| Work scheduled by: ConEd                       |            |                |               | Impacts Total Transfer Capability | 350 MW   |
|  |            |                |               | TTC with All Lines In Service     | 2850 MW  |
| RAMAPO___345_345_PAR4500                       |            |                |               | FWD                               | REV      |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          | (Export) |
| 0001   | Continuous | 2000           | SCH - PJ - NY | 2500 MW                           | 1250 MW  |
| Work scheduled by: ConEd                       |            |                |               | Impacts Total Transfer Capability | 350 MW   |
|  |            |                |               | TTC with All Lines In Service     | 2850 MW  |
| RAMAPO___500_345_BK 1500                       |            |                |               | FWD                               | REV      |
| Mon 12/12/2022                                 | to         | Fri 12/16/2022 |               | (Import)                          | (Export) |
| 0001   | Continuous | 2000           | SCH - PJ - NY | 1650 MW                           | 1200 MW  |
| Work scheduled by: ConEd                       |            |                |               | Impacts Total Transfer Capability | 1200 MW  |
|  |            |                |               | TTC with All Lines In Service     | 2850 MW  |

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by CE 09/22/2022

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023  
0201 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by CE 09/22/2022

|                                   |                      |
|-----------------------------------|----------------------|
| FWD                               | REV                  |
| (Import)                          | (Export)             |
| SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Impacts Total Transfer Capability | 100 MW 100 MW        |
| TTC with All Lines In Service     | 200 MW 200 MW        |

## FRASER\_\_-COOPERS\_\_345\_33

Mon 12/19/2022 to Fri 12/23/2022  
0600 Continuous 1659  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2335 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2585 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## W49TH\_ST-E13THSTA\_345\_M54

Tue 12/27/2022 to Tue 12/27/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CE 09/25/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022  
0600 Continuous 1900  
Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**E13THSTA-FARRAGUT\_345\_46**

Mon 01/02/2023 to Wed 01/04/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**FRASER\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 12/30/2021

FWD  
(Import)  
CENTRAL EAST - VC **2550 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 2585 MW

**NIAGARA -PACKARD\_230\_62**

Mon 01/09/2023 to Fri 01/20/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 1850 MW**  
Impacts Total Transfer Capability 1400 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

**E13THSTA-FARRAGUT\_345\_46**

Fri 01/27/2023 to Wed 02/01/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/08/2023 to Wed 02/08/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/22/2023 to Wed 02/22/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**EDIC -FRASER\_345\_EF24-40**

Wed 03/01/2023 to Sat 04/15/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GORDONRD-N.SCTLND\_345\_55

Wed 03/01/2023 to Fri 03/31/2023  
0700 Continuous 1600  
Work scheduled by: LS

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## MOSES-ADIRNDCK\_230\_MAI

Wed 03/01/2023 to Fri 05/26/2023  
1101 Continuous 1930  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                              |            |                |                   |                                   |          |
|------------------------------|------------|----------------|-------------------|-----------------------------------|----------|
| LINDN_CG-LNDVFT___345_V-3022 |            |                |                   | FWD                               | REV      |
| Sun 04/09/2023               | to         | Sat 04/15/2023 |                   | (Import)                          | (Export) |
| 1400                         | Continuous | 1400           | SCH - PJM_VFT     | 0 MW                              | 0 MW     |
| Work scheduled by: PJM       |            |                |                   | Impacts Total Transfer Capability | 315 MW   |
|                              |            |                |                   | TTC with All Lines In Service     | 315 MW   |
| DYSINGER-STA_255___345_DH1   |            |                |                   | FWD                               |          |
| Mon 04/10/2023               | to         | Fri 04/14/2023 |                   | (Import)                          |          |
| 0500                         | Continuous | 2000           | DYSINGER EAST     | 2850 MW                           |          |
| Work scheduled by: NYPA      |            |                |                   | Impacts Total Transfer Capability | 350 MW   |
|                              |            |                |                   | TTC with All Lines In Service     | 3200 MW  |
| GORDONRD-N.SCTLND_345_55     |            |                |                   | FWD                               |          |
| Mon 04/10/2023               | to         | Fri 04/14/2023 |                   | (Import)                          |          |
| 0600                         | Continuous | 1700           | CENTRAL EAST - VC | 2045 MW                           |          |
| Work scheduled by: NGrid     |            |                |                   | Impacts Total Transfer Capability | 540 MW   |
|                              |            |                |                   | TTC with All Lines In Service     | 2585 MW  |
| DUNWODIE_345KV_3             |            |                |                   | FWD                               |          |
| Wed 04/12/2023               | to         | Wed 04/12/2023 |                   | (Import)                          |          |
| 0201                         | Continuous | 0230           | SPR/DUN-SOUTH     | 3800 MW                           |          |
| Work scheduled by: ConEd     |            |                |                   | Impacts Total Transfer Capability | 800 MW   |
|                              |            |                |                   | TTC with All Lines In Service     | 4600 MW  |
| DUNWODIE_345KV_4             |            |                |                   | FWD                               |          |
| Wed 04/12/2023               | to         | Wed 04/12/2023 |                   | (Import)                          |          |
| 0201                         | Continuous | 0230           | SPR/DUN-SOUTH     | 3800 MW                           |          |
| Work scheduled by: ConEd     |            |                |                   | Impacts Total Transfer Capability | 800 MW   |
|                              |            |                |                   | TTC with All Lines In Service     | 4600 MW  |
| PLSNTVLE-DUNWODIE_345_W89    |            |                |                   | FWD                               |          |
| Wed 04/12/2023               | to         | Wed 04/12/2023 |                   | (Import)                          |          |
| 0201                         | Continuous | 0230           | UPNY CONED        | 4000 MW                           |          |
| Work scheduled by: ConEd     |            |                |                   | Impacts Total Transfer Capability | 3815 MW  |
|                              |            |                |                   | TTC with All Lines In Service     | 7815 MW  |
| MOTTHAVN-RAINEY___345_Q12    |            |                |                   | FWD                               |          |
| Thu 04/13/2023               | to         | Sat 04/22/2023 |                   | (Import)                          |          |
| 0001                         | Continuous | 0200           | SPR/DUN-SOUTH     | 3800 MW                           |          |
| Work scheduled by: ConEd     |            |                |                   | Impacts Total Transfer Capability | 800 MW   |
|                              |            |                |                   | TTC with All Lines In Service     | 4600 MW  |

UPDATEDby CE06/14/2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## DYSINGER-STA\_255\_\_\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## DUNWODIE\_345KV\_3

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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## PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PANNELL -CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## MOTTHAVN-RAINEY\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023 UPDATED by CE 06/14/2022  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## PANNELL -CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW



|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/13/2023 to Sat 05/13/2023

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MOTTHAVN-RAINEY\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BECK\_-NIAGARA\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

### NIAGARA\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

### ADIRNDCK-PORTER\_230\_12

Tue 08/22/2023 to Tue 08/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-CHASLAKE\_230\_13

Wed 08/23/2023 to Wed 08/23/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

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**FRASER\_\_-GILBOA\_\_345\_GF5-35**

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

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**SPRNBRK\_-W49TH\_ST\_345\_M51**

Fri 09/15/2023 to Mon 10/23/2023 **UPDATED by CE 08/10/2022**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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**SPRNBRK\_\_345KV\_RNS5**

Fri 09/15/2023 to Mon 10/23/2023 **UPDATED by CE 08/10/2022**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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**CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15**

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

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**NIAGARA\_-DYSINGER\_345\_ND2**

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

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**MARCY\_\_\_\_345KV\_CSC**

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|                                      |            |                |                                   |                |
|--------------------------------------|------------|----------------|-----------------------------------|----------------|
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>     |            |                | FWD                               | REV            |
| Mon 10/02/2023                       | to         | Fri 10/06/2023 | (Import)                          | (Export)       |
| 0600                                 | Continuous | 1800           | SCH - NPX_CSC                     | <b>0 MW</b>    |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 330 MW         |
|                                      |            |                | TTC with All Lines In Service     | 330 MW         |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |                | FWD                               |                |
| Mon 10/09/2023                       | to         | Fri 10/13/2023 | (Import)                          |                |
| 0600                                 | Continuous | 1600           | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 660 MW         |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |            |                | FWD                               |                |
| Mon 10/09/2023                       | to         | Fri 10/13/2023 | (Import)                          |                |
| 0600                                 | Continuous | 1600           | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 660 MW         |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |
| <b>NEWBRDGE_345_138_BK_1</b>         |            |                | FWD                               |                |
| Mon 10/09/2023                       | to         | Fri 10/13/2023 | (Import)                          |                |
| 0600                                 | Continuous | 1600           | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 285 MW         |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |
| <b>NEWBRDGE_345_138_BK_2</b>         |            |                | FWD                               |                |
| Mon 10/09/2023                       | to         | Fri 10/13/2023 | (Import)                          |                |
| 0600                                 | Continuous | 1600           | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 285 MW         |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |
| <b>GILBOA_-N.SCTLND_345_GNS-1</b>    |            |                | FWD                               |                |
| Mon 10/09/2023                       | to         | Fri 10/13/2023 | (Import)                          |                |
| 0700                                 | Continuous | 1530           | CENTRAL EAST - VC                 | <b>2300 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 285 MW         |
|                                      |            |                | TTC with All Lines In Service     | 2585 MW        |
| <b>NIAGARA_-PACKARD_230_61</b>       |            |                |                                   | REV            |
| Fri 10/13/2023                       | to         | Fri 10/13/2023 |                                   | (Export)       |
| 0500                                 | Continuous | 1900           | SCH - OH - NY                     | <b>1350 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 200 MW         |
|                                      |            |                | TTC with All Lines In Service     | 1550 MW        |

# NYISO TRANSFER LIMITATIONS

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 850 MW   | 0 MW     |
| Impacts Total Transfer Capability | 650 MW   | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 90 MW    |
| Impacts Total Transfer Capability | 189 MW   |
| TTC with All Lines In Service     | 279 MW   |

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1550 MW  |
| Impacts Total Transfer Capability | 1600 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 1500 MW  | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 1720 MW  |
| Impacts Total Transfer Capability | 865 MW   |
| TTC with All Lines In Service     | 2585 MW  |

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 500 MW   |
| Impacts Total Transfer Capability | 2650 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 475 MW   | 1000 MW  |
| Impacts Total Transfer Capability | 1025 MW  | 0 MW     |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

**NYISO TRANSFER LIMITATIONS**

Sunday ,October 02, 2022 to Tuesday ,April 02, 2024

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MASSENA\_-MARCY\_\_\_765\_MSU1**

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700 Continuous 1730

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by: NYPA

**MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700 1730

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

**NIAGARA\_\_345\_230\_AT4**

REV

Mon 11/27/2023 to Fri 12/01/2023

(Export)

0500 Continuous 1900

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023

**UPDATED****by PJM****01/11/2022**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023

**UPDATED****by PJM****01/11/2022**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM