

# NYISO TRANSFER LIMITATIONS

Friday ,October 07, 2022 to Sunday ,April 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 50 MW  
 TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## GORDONRD-ROTTDAM\_230\_30

FWD

Wed 04/27/2022 to Thu 10/06/2022 UPDATED by LS 09/29/2022

(Import)

1122 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC **2535 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2585 MW

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

(Import)

0800 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1900 MW

## BECK\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 10/28/2022 EXTENDED by IESO 09/26/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

FWD

Tue 09/06/2022 to Fri 10/28/2022 EXTENDED by HQ 09/27/2022

(Import)

0500 Continuous 1900

SCH - HQ\_CEDARS

**240 MW**

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

Work scheduled by: HQ

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

REV

Tue 09/06/2022 to Fri 10/28/2022 EXTENDED by HQ 09/27/2022

(Export)

0500 Continuous 1900

SCH - HQ\_CEDARS

**0 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 100 MW

Work scheduled by: HQ

## MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/06/2022 to Thu 12/01/2022 UPDATED by NYPA 09/06/2022

(Import)

1200 Continuous 0659

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

FWD

Fri 09/16/2022 to Sat 10/15/2022

(Import)

0001 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

## SCH-NE-NYISO\_LIMIT\_100

FWD

Fri 09/16/2022 to Sat 10/15/2022 UPDATED by CE 09/16/2022

(Import)

0001 Continuous 0300

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 09/19/2022 to Fri 12/02/2022 UPDATED by CHGE 10/04/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 09/19/2022 to Fri 12/02/2022 10/04/2021

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

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TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7

Tue 09/20/2022 to Sat 10/08/2022  
0500 Continuous 1930

UPDATEDby NYPA 08/10/2022

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## W49TH\_ST-E13THSTA\_345\_M54

Wed 09/21/2022 to Sun 12/25/2022  
0101 Continuous 0200

UPDATEDby CE 09/25/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SCH-NPX\_1385-NYISO\_LIMIT\_125

Sun 09/25/2022 to Sat 10/15/2022  
0001 Continuous 0300

UPDATEDby CE 09/16/2022

Work scheduled by: ConEd

FWD  
(Import)  
SCH - NPX\_1385 **125 MW**  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 200 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1 & GORDONRD-ROTTRDAM\_230\_30

Mon 09/26/2022 to Thu 10/06/2022  
0600 1000

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2430 MW**  
Impacts Total Transfer Capability 155 MW  
TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Mon 09/26/2022 to Sun 10/09/2022  
0600 Continuous 1400

EXTENDEDby NYPA 10/07/2022

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2480 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Mon 09/26/2022 to Sun 10/09/2022  
0600 Continuous 1400

EXTENDEDby NYPA 10/07/2022

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## MARCY\_\_\_\_345KV\_CSC

Thu 09/29/2022 to Fri 10/07/2022  
0500 Continuous 1530

UPDATEDby NYPA 10/07/2022

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## COOPERS\_-MIDDLETP\_345\_CCRT34

FWD

Fri 09/30/2022 to Sun 10/09/2022 UPDATED by NYSEG 10/07/2022

(Import)

0700 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2585 MW

## EGRDNCTY\_345\_138\_AT1

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_AT2

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **775 MW**  
 Impacts Total Transfer Capability 725 MW  
 TTC with All Lines In Service 1500 MW

## SPRNBK\_-TREMONT\_345\_X28

FWD

Sun 10/02/2022 to Wed 10/05/2022 FORCED by CONED 10/03/2022

(Import)

1554 Continuous 2359

Work scheduled by: ConEd

SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022 09/28/2022

(Import) (Export)

0700 Continuous 1500

Work scheduled by: LI

SCH - NPX\_CSC **0 MW** **0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

## SCH-IMO-NYISO\_LIMIT\_850

FWD

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by IESO 09/29/2022

(Import)

0800 Continuous 1800

Work scheduled by: IESO

SCH - OH - NY **1150 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 1900 MW

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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## SCH-NYISO-IMO\_LIMIT\_900

REV

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by IESO 09/29/2022

(Export)

0800 Continuous 1800

Work scheduled by: IESO

SCH - OH - NY

1200 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1550 MW

## CLRKSCRN-OAKDALE\_345\_36

FWD

Mon 10/03/2022 to Thu 10/06/2022 UPDATED by NYSEG 04/20/2022

(Import)

0830 Continuous 1330

Work scheduled by: NYSEG

CENTRAL EAST - VC

2450 MW

Impacts Total Transfer Capability

135 MW

TTC with All Lines In Service

2585 MW

## STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 09/25/2023 UPDATED by IESO 08/15/2022

1800 Continuous 0800

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SCH-NYISO-NE\_LIMIT\_900

REV

Mon 10/03/2022 to Wed 10/05/2022 UPDATED by ISONE 09/29/2022

(Export)

2300 Continuous 0659

Work scheduled by: NGrid

SCH - NE - NY

1100 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/04/2022 to Wed 10/05/2022 CANCELLED by NYSEG 10/04/2022

0830 Continuous 1530

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## W49TH\_ST\_345KV\_7

FWD

Wed 10/05/2022 to Wed 10/05/2022

(Import)

0201 Continuous 0230

Work scheduled by: ConEd

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

## W49TH\_ST\_345KV\_8

FWD

Wed 10/05/2022 to Wed 10/05/2022

(Import)

0201 Continuous 0230

Work scheduled by: ConEd

SCH - PJM\_HTP

450 MW

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

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## HUDSONTP-W49TH\_ST\_345\_Y56

Wed 10/05/2022 to Sun 10/09/2022

0201 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

## MAINESBG-WATRCURE\_345\_30

Wed 10/05/2022 to Thu 10/06/2022

0800 Continuous 1600

Work scheduled by: NYSEG

UPDATED

by NYSEG 10/04/2022

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## DUNWODIE\_345KV\_3

Thu 10/06/2022 to Sun 10/16/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE 06/30/2022

SPR/DUN-SOUTH

FWD

(Import)

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Thu 10/06/2022 to Sun 10/16/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE 06/30/2022

SPR/DUN-SOUTH

FWD

(Import)

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE-MOTTHAVN\_345\_71

Thu 10/06/2022 to Thu 11/10/2022

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED

by CE 06/30/2022

SPR/DUN-SOUTH

FWD

(Import)

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## LEEDS\_\_\_\_345 LEEDS SVC

Thu 10/06/2022 to Fri 10/07/2022

0700 Continuous 1200

Work scheduled by: NGrid

CANCELLED

by NGrid 10/06/2022

CENTRAL EAST - VC

FWD

(Import)

2570 MW

Impacts Total Transfer Capability 15 MW

TTC with All Lines In Service 2585 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018 & MARCY\_\_\_\_345KV\_CSC

Fri 10/07/2022 to Fri 10/07/2022

1145 1530

Work scheduled by:

TOTAL EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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HOPATCON-RAMAPO___500_5018						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	SCH - PJ - NY	<b>1100 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	1200 MW
HOPATCON-RAMAPO___500_5018						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	TOTAL EAST	
Work scheduled by: PJM						Impacts Total Transfer Capability	
						TTC with All Lines In Service	
HOPATCON-RAMAPO___500_5018						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	UPNY CONED	<b>7480 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	335 MW
						TTC with All Lines In Service	7815 MW
RAMAPO___345_345_PAR3500						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	SCH - PJ - NY	<b>1750 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	2250 MW
RAMAPO___345_345_PAR4500						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	SCH - PJ - NY	<b>1750 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	2250 MW
RAMAPO___500_345_BK 1500						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	SCH - PJ - NY	<b>1100 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	1200 MW
RAMAPO___500_345_BK 1500						FWD	REV
Fri 10/07/2022 to Sun 10/09/2022						(Import)	(Export)
1145	Continuous	2359	<b><u>FORCED</u></b>	<b><u>by PJM</u></b>	<b><u>10/07/2022</u></b>	UPNY CONED	<b>7480 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	335 MW
						TTC with All Lines In Service	7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
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## SPRNBK\_\_345KV\_RNS4

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W65

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W82

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## CHAT\_DC\_GC1

FWD

Sun 10/09/2022 to Sun 11/06/2022

(Import)

0400 Continuous 2200

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

REV

Sun 10/09/2022 to Sun 11/06/2022

(Export)

0400 Continuous 2200

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

## SCH-NYISO-HQ\_LIMIT\_500

REV

Sun 10/09/2022 to Sun 11/06/2022

(Export)

0400 Continuous 2200

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

## W49TH\_ST\_345KV\_7

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
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**W49TH\_ST\_345KV\_8**

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP

**450 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

**EDIC -GORDONRD\_345\_14**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 Continuous 1530

UPDATEDby NYPA05/17/2022

CENTRAL EAST - VC

**1670 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

**SCRIBA -VOLNEY\_345\_21**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0730 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Work scheduled by: NGrid

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**SPRNBRK\_345KV\_RNS4**

FWD

Wed 10/12/2022 to Wed 10/12/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Wed 10/12/2022 to Wed 10/12/2022

(Import)

0201 Continuous 0230

UPNY CONED

**7550 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_345KV\_RNS5**

FWD

Wed 10/12/2022 to Wed 10/12/2022

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_345\_W64**

FWD

Wed 10/12/2022 to Sat 10/15/2022

(Import)

0201 Continuous 0200

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W99**

Sat 10/15/2022 to Sat 10/15/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_345\_W79**

Mon 10/17/2022 to Mon 10/17/2022  
0001 Continuous 0031  
Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Mon 10/17/2022 to Fri 10/28/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**CHATGUAY-MASSENA\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800  
Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC2**

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 Continuous 1800

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 10/17/2022 to Mon 10/24/2022

(Export)

0100 Continuous 1800

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 10/17/2022 to Fri 10/21/2022

(Import)

0500 Continuous 1700

**UPDATED****by NYPA****02/10/2022**

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**ALCOA\_PA\_115KV\_R8105**

FWD

Mon 10/17/2022 to Wed 10/19/2022

(Import)

0800 Daily(No Weekends) 1630

MOSES SOUTH

**3100 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Tue 10/18/2022 to Sun 10/30/2022

(Import)

0001 Continuous 0200

**UPDATED****by CONED****09/07/2022**

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FIVEMILE-ESTOLERD\_345\_29**

Tue 10/18/2022 to Tue 10/18/2022

0730 Daily(No Weekends) 1230

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Tue 10/18/2022 to Wed 10/19/2022

(Import)

0730 Continuous 1800

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

**ARR: 19**

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Tue 10/18/2022 to Wed 10/19/2022  
0730 Continuous 1800

Work scheduled by: NYSEG

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## PANNELL\_-CLAY\_\_\_\_\_345\_1

Mon 10/24/2022 to Fri 10/28/2022  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 09/01/2022

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 10/25/2022 to Tue 10/25/2022  
0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## OSWEGO\_\_\_-ELBRIDGE\_345\_17

Tue 10/25/2022 to Tue 10/25/2022  
0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## LEEDS\_\_\_\_\_345KV\_R395

Wed 10/26/2022 to Wed 10/26/2022  
0900 Daily(No Weekends) 1030

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Friday ,October 07, 2022 to Sunday ,April 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EASTVIEW-SPRNBK__345_W79</b>					FWD	
Fri 10/28/2022	to	Fri 10/28/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/07/2022</u>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>4350 MW</b>
					Impacts Total Transfer Capability	3465 MW
					TTC with All Lines In Service	7815 MW
<b>PANNELL_-CLAY__345_2</b>					FWD	
Mon 10/31/2022	to	Fri 11/04/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>09/01/2022</u>	(Import)
0700	Continuous	1530				
Work scheduled by: NYPA					WEST CENTRAL	<b>1300 MW</b>
					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	2250 MW
<b>BUCHAN_S-MILLWOOD_345_W97</b>					FWD	
Tue 11/01/2022	to	Wed 11/02/2022				(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>7680 MW</b>
					Impacts Total Transfer Capability	135 MW
					TTC with All Lines In Service	7815 MW
<b>CLAY_-EDIC__345_1-16</b>					FWD	
Tue 11/01/2022	to	Thu 11/03/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/09/2022</u>	(Import)
0600	Continuous	1900				
Work scheduled by: NGrid					OSWEGO EXPORT	<b>4850 MW</b>
					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	5250 MW
<b>GILBOA_-N.SCTLND_345_GNS-1</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>12/29/2021</u>	(Import)
0700	Continuous	1900				
Work scheduled by: NGrid					CENTRAL EAST - VC	<b>2300 MW</b>
					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	2585 MW
<b>MARCY_-N.SCTLND_345_18</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>12/29/2021</u>	(Import)
0700	Continuous	1900				
Work scheduled by: NGrid					CENTRAL EAST - VC	<b>1345 MW</b>
					Impacts Total Transfer Capability	1240 MW
					TTC with All Lines In Service	2585 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022				(Import) (Export)
0800	Continuous	1500				
Work scheduled by: PJM					SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## DUNWODIE\_345KV\_3

Thu 11/10/2022 to Thu 11/10/2022 **UPDATED by CE 06/30/2022**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Thu 11/10/2022 to Thu 11/10/2022 **UPDATED by CE 06/30/2022**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## MAINESBG-WATRCURE\_345\_30

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

# NYISO TRANSFER LIMITATIONS

Friday ,October 07, 2022 to Sunday ,April 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_7**

FWD

Wed 11/16/2022 to Wed 11/16/2022

(Import)

0100 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/19/2022 to Sat 11/19/2022

(Import)

0001 Continuous 0030

UPDATEDby CONED 09/07/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sat 11/19/2022 to Sat 11/26/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/07/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Sat 11/19/2022 to Sat 11/26/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/07/2022

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 11/23/2022 to Sat 12/10/2022

(Import)

0001 Continuous 0300

UPDATEDby CONED 09/07/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022

UPDATEDby PJM 08/09/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/26/2022 to Sat 11/26/2022

(Import)

0130 Continuous 0200

UPDATEDby CONED 09/07/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Friday ,October 07, 2022 to Sunday ,April 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_S-MILLWOOD\_345\_W98**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

Thu 12/01/2022 to Wed 03/01/2023 **UPDATED by NYPA 09/02/2022**  
0701 Continuous 1100  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MILLWOOD\_345KV\_18**

Fri 12/02/2022 to Mon 12/12/2022  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MARCY\_\_\_\_345KV\_CSC**

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW
HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022 to Fri 12/16/2022				(Import)	
0001	Continuous	2000	TOTAL EAST	5200 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	6000 MW
HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022 to Fri 12/16/2022				(Import)	
0001	Continuous	2000	UPNY CONED	7480 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC				FWD	
Mon 12/12/2022 to Fri 12/16/2022				(Import)	
0001		2000	TOTAL EAST	5100 MW	
Work scheduled by:				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	6000 MW
RAMAPO___345_345_PAR3500				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
RAMAPO___345_345_PAR4500				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
RAMAPO___500_345_BK 1500				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW

# NYISO TRANSFER LIMITATIONS

Friday ,October 07, 2022 to Sunday ,April 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7480 MW**

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023

0201 Continuous 0200

Work scheduled by: ConEd

EXTENDEDby CE09/22/2022

FWD

(Import)

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023

0201 Continuous 0200

Work scheduled by: ConEd

EXTENDEDby CE09/22/2022

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## FRASER\_\_-COOPERS\_\_345\_33

Mon 12/19/2022 to Fri 12/23/2022

0600 Continuous 1659

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC

**2335 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2585 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## W49TH\_ST-E13THSTA\_345\_M54

Tue 12/27/2022 to Tue 12/27/2022

0130 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE09/25/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID05/09/2022

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**E13THSTA-FARRAGUT\_345\_46**

Mon 01/02/2023 to Wed 01/04/2023 UPDATED by CE 10/06/2022  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**FRASER\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023 UPDATED by NYPA 12/30/2021  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2550 MW**  
 Impacts Total Transfer Capability 35 MW  
 TTC with All Lines In Service 2585 MW

**NIAGARA\_-PACKARD\_230\_62**

Mon 01/09/2023 to Fri 01/20/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **900 MW 1850 MW**  
 Impacts Total Transfer Capability 1400 MW 150 MW  
 TTC with All Lines In Service 2300 MW 2000 MW

**E13THSTA-FARRAGUT\_345\_46**

Fri 01/27/2023 to Wed 02/01/2023 UPDATED by CE 10/06/2022  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/08/2023 to Wed 02/08/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/22/2023 to Wed 02/22/2023  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**EDIC\_-FRASER\_345\_EF24-40**

Wed 03/01/2023 to Sat 04/15/2023  
 0600 Continuous 1800  
 Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2275 MW**  
 Impacts Total Transfer Capability 310 MW  
 TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Friday ,October 07, 2022 to Sunday ,April 07, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GORDONRD-N.SCTLND\_345\_55

FWD

Wed 03/01/2023 to Fri 03/31/2023

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: LS

### MOSES-ADIRNDCK\_230\_MAI

FWD

Wed 03/01/2023 to Fri 05/26/2023

(Import)

1101 Continuous 1930

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### NIAGARA-ROBNSNRD\_230\_64

REV

Mon 03/06/2023 to Fri 03/17/2023

(Export)

0500 Continuous 1900

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

### N.SCTLND-ALPS\_345\_2

FWD

Mon 03/27/2023 to Fri 05/19/2023

(Import)

0700 Continuous 1900

**UPDATED**

**by NGRID 06/16/2022**

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

### N.SCTLND-ALPS\_345\_2

FWD

REV

Mon 03/27/2023 to Fri 05/19/2023

(Import) (Export)

0700 Continuous 1900

**UPDATED**

**by NGRID 06/16/2022**

SCH - NPX\_1385

**100 MW**

**100 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

Work scheduled by: NGrid

### MOTTHAVN-RAINEY\_345\_Q12

FWD

Wed 03/29/2023 to Sun 04/30/2023

(Import)

0001 Continuous 0200

**UPDATED**

**by CE 06/14/2022**

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 1400

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## DYSINGER-STA\_255\_\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## GORDONRD-N.SCTLND\_345\_55

Mon 04/10/2023 to Fri 04/14/2023  
0600 Continuous 1700

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by: NGrid

TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by: NGrid

TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by: NGrid

TTC with All Lines In Service 7815 MW

## DYSINGER-STA\_255\_\_\_345\_DH2

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3200 MW

## CLAY\_\_\_-EDIC\_\_\_345\_2-15

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5250 MW

## DUNWODIE\_345KV\_3

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PANNELL -CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD	REV
(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	330 MW 330 MW
TTC with All Lines In Service	330 MW 330 MW

## PANNELL -CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-ROBNSNRD\_230\_64

Fri 05/05/2023 to Fri 05/05/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1400 MW**  
150 MW  
1550 MW

## W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**300 MW**  
360 MW  
660 MW

## W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**450 MW**  
210 MW  
660 MW

## DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2485 MW**  
100 MW  
2585 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2485 MW**  
100 MW  
2585 MW

## W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**300 MW**  
360 MW  
660 MW

## W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**450 MW**  
210 MW  
660 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOTTHAVN-RAINEY\_\_\_345\_Q11

FWD

Wed 05/17/2023 to Sat 05/20/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## BECK\_\_\_-NIAGARA\_\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA\_\_345\_230\_AT4

REV

Wed 06/28/2023 to Thu 06/29/2023

0500 Continuous 1900

Work scheduled by: NYPA

(Export)

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**1150 MW**

400 MW

1550 MW

## NIAGARA\_\_345\_230\_AT4

REV

Mon 08/21/2023 to Fri 08/25/2023

0500 Continuous 2100

Work scheduled by: NYPA

(Export)

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**1150 MW**

400 MW

1550 MW

## ADIRNDCK-PORTER\_\_\_230\_12

FWD

Tue 08/22/2023 to Tue 08/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## ADIRNDCK-CHASLAKE\_230\_13

FWD

Wed 08/23/2023 to Wed 08/23/2023

0700 Continuous 1530

Work scheduled by: NYPA

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

FWD

Mon 09/11/2023 to Fri 09/15/2023

0700 Continuous 1530

Work scheduled by: NYPA

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_-GILBOA\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

## MARCY\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE 0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE 0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE 375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE 375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2300 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

## NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY 1350 MW  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1550 MW

## MOSES\_-MASSENA\_230\_MMS1 &amp; MOSES\_-MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES -MASSENA 230 MMS1 & MOSES -MASSENA 230 MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

## CHATGUAY-MASSENA 765 7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA 765 7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 865 MW  
TTC with All Lines In Service 2585 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,October 07, 2022 to Sunday ,April 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

FWD

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

(Import)

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

NIAGARA\_345\_230\_AT4

REV

Mon 11/27/2023 to Fri 12/01/2023  
0500 Continuous 1900

(Export)

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

UPDATEDby PJM01/11/2022

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

UPDATEDby PJM01/11/2022

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

W49TH\_ST-E13THSTA\_345\_M55

FWD

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

W49TH\_ST\_345KV\_6

FWD

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

(Import)

SCH - PJM\_HTP

**310 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

W49TH\_ST\_345KV\_8

FWD

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201

(Import)

SCH - PJM\_HTP

**310 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd