

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 50 MW  
 TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 11/21/2022 EXTENDED by IESO 08/19/2022

(Import)

0800 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1900 MW

## BECK\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 10/28/2022 EXTENDED by IESO 09/26/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

FWD

Tue 09/06/2022 to Fri 10/28/2022 EXTENDED by HQ 09/27/2022

(Import)

0500 Continuous 1900

Work scheduled by: HQ

SCH - HQ\_CEDARS **240 MW**  
 Impacts Total Transfer Capability 30 MW  
 TTC with All Lines In Service 270 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

REV

Tue 09/06/2022 to Fri 10/28/2022 EXTENDED by HQ 09/27/2022

(Export)

0500 Continuous 1900

Work scheduled by: HQ

SCH - HQ\_CEDARS **0 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 100 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 09/06/2022 to Thu 12/01/2022

UPDATEDby NYPA09/06/2022

(Import)

1200 Continuous 0659

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 09/16/2022 to Sat 10/15/2022

(Import)

0001 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**SCH-NE-NYISO\_LIMIT\_100**

FWD

Fri 09/16/2022 to Sat 10/15/2022

UPDATEDby CE09/16/2022

(Import)

0001 Continuous 0300

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 09/19/2022 to Fri 12/02/2022

UPDATEDby CHGE10/04/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 12/02/2022

10/04/2021

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Wed 09/21/2022 to Sun 12/25/2022

UPDATEDby CE09/25/2022

(Import)

0101 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SCH-NPX\_1385-NYISO\_LIMIT\_125**

FWD

Sun 09/25/2022 to Sat 10/15/2022

UPDATEDby CE09/16/2022

(Import)

0001 Continuous 0300

SCH - NPX\_1385

**125 MW**

Impacts Total Transfer Capability 75 MW

TTC with All Lines In Service 200 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-MIDDLETP\_345\_CCRT34

Fri 09/30/2022 to Tue 10/11/2022 EXTENDED by CHGE 10/08/2022  
0700 Continuous 1200

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

## EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 10/09/2022  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 10/09/2022  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBK\_-EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 10/09/2022  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/03/2022 to Fri 10/21/2022 09/28/2022  
0700 Continuous 1500

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## STLAWRNC-MOSES\_230\_L34P

Mon 10/03/2022 to Mon 09/25/2023 UPDATED by IESO 08/15/2022  
1800 Continuous 0800

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## DUNWODIE\_345KV\_3

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

UPDATEDby CE06/30/2022

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE-MOTTHAVN\_345\_71**

Thu 10/06/2022 to Thu 11/10/2022  
0001 Continuous 0300

UPDATEDby CE06/30/2022

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**CHAT\_DC\_GC1**

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**SCH-NYISO-HQ\_LIMIT\_500**

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**EASTVIEW-SPRNBRK\_345\_W65**

Mon 10/10/2022 to Thu 10/13/2022  
0001 Continuous 0200

UPDATEDby CE10/13/2022

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W82**

Mon 10/10/2022 to Thu 10/13/2022  
0001 Continuous 0200

UPDATEDby CE10/13/2022

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EDIC\_\_\_\_-GORDONRD\_345\_14

FWD

Mon 10/10/2022 to Mon 10/31/2022 UPDATED by NYPA 05/17/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **1670 MW**

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## SCRIBA\_\_\_\_-VOLNEY\_\_\_\_345\_21

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0730 Continuous 1700

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

## SPRNBK\_\_\_\_345KV\_RNS4

FWD

Thu 10/13/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 10/13/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0201 Continuous 0230

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_\_\_345KV\_RNS5

FWD

Thu 10/13/2022 to Thu 10/13/2022 UPDATED by CE 10/13/2022

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SCH-NE-NYISO\_LIMIT\_100

FWD

Sun 10/16/2022 to Tue 10/18/2022 by CE 10/15/2022

(Import)

1646 Continuous 2200

SCH - NE - NY **300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

## SCH-NPX\_1385-NYISO\_LIMIT\_125

FWD

Sun 10/16/2022 to Tue 10/18/2022 by CE 10/15/2022

(Import)

1646 Continuous 2200

SCH - NPX\_1385 **125 MW**

Impacts Total Transfer Capability 75 MW

TTC with All Lines In Service 200 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## NIAGARA\_-DYSINGER\_345\_ND1

Mon 10/17/2022 to Fri 10/21/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Mon 10/17/2022 to Mon 10/17/2022  
0700 Continuous 0900  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2480 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Mon 10/17/2022 to Mon 10/17/2022  
0700 Continuous 0900  
Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## ALCOA\_PA\_115KV\_R8105

Mon 10/17/2022 to Wed 10/19/2022  
0800 Daily(No Weekends) 1630  
Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH **3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

## FROST\_BR-LONG\_MTN\_345\_352

Tue 10/18/2022 to Wed 10/19/2022 **UPDATED by ISONE 10/13/2022**  
0600 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1150 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1400 MW

## SCH-NE-NYISO\_LIMIT\_500

Tue 10/18/2022 to Wed 10/19/2022 **UPDATED by ISONE 10/13/2022**  
0600 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

## FIVEMILE-ESTOLERD\_345\_29

Tue 10/18/2022 to Tue 10/18/2022  
0730 Daily(No Weekends) 1230  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## FRASANNX-COOPERS\_\_345\_UCC2-41

Tue 10/18/2022 to Wed 10/19/2022  
0730 Continuous 1800  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

FWD

Tue 10/18/2022 to Wed 10/19/2022

(Import)

0730 Continuous 1800

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

ARR: 19

## EASTVIEW-SPRNBK\_345\_W79

FWD

Wed 10/19/2022 to Wed 10/19/2022

(Import)

0001 Continuous 0031

UPDATEDby CONED 09/07/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Wed 10/19/2022 to Tue 11/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/07/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## RAMAPO\_\_\_-BUCHAN\_N\_345\_Y94

FWD

Thu 10/20/2022 to Tue 11/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/07/2022

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PANNELL\_-CLAY\_\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

0700 Continuous 1530

UPDATEDby NYPA 09/01/2022

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## ALCOA\_PA\_115KV\_R8105

FWD

Mon 10/24/2022 to Wed 10/26/2022

(Import)

0730 Daily(No Weekends) 1700

MOSES SOUTH

**3100 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

ARR: 75



# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## OSWEGO\_\_ -ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022  
0630 Continuous 1700

(Import)

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LEEDS\_\_\_345KV\_R395

FWD

Wed 10/26/2022 to Wed 10/26/2022  
0900 Daily(No Weekends) 1030

(Import)

Work scheduled by: NGrid

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Sun 10/30/2022 to Sun 10/30/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPDATEDby CONED09/07/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

UPDATEDby NYPA09/01/2022

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## BUCHAN\_S-MILLWOOD\_345\_W97

FWD

Tue 11/01/2022 to Wed 11/02/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

7680 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CLAY____-EDIC_____345_1-16</b>					FWD	
Tue 11/01/2022	to	Thu 11/03/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>05/09/2022</u>	(Import)	
0600	Continuous	1900				OSWEGO EXPORT <b>4850 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 400 MW	
					TTC with All Lines In Service 5250 MW	
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>12/29/2021</u>	(Import)	
0700	Continuous	1900				CENTRAL EAST - VC <b>2300 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 285 MW	
					TTC with All Lines In Service 2585 MW	
<b>MARCY____-N.SCTLND_345_18</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>12/29/2021</u>	(Import)	
0700	Continuous	1900				CENTRAL EAST - VC <b>1345 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 1240 MW	
					TTC with All Lines In Service 2585 MW	
<b>LINDN.CG-LNDVFT_____345_V-3022</b>					FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022			(Import)	(Export)
0800	Continuous	1500				SCH - PJM_VFT <b>0 MW 0 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability 315 MW 315 MW	
					TTC with All Lines In Service 315 MW 315 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD	
Wed 11/02/2022	to	Tue 11/08/2022			(Import)	
0600	Continuous	1600				SCH - PJM_NEPTUNE <b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability 660 MW	
					TTC with All Lines In Service 660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD	
Wed 11/02/2022	to	Tue 11/08/2022			(Import)	
0600	Continuous	1600				SCH - PJM_NEPTUNE <b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability 660 MW	
					TTC with All Lines In Service 660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD	
Wed 11/02/2022	to	Tue 11/08/2022			(Import)	
0600	Continuous	1600				SCH - PJM_NEPTUNE <b>375 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability 285 MW	
					TTC with All Lines In Service 660 MW	

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRIDGE\_345\_138\_BK\_2**

Wed 11/02/2022 to Tue 11/08/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**CEDARS\_\_-ROSEMNTB\_115\_2/22**

Mon 11/07/2022 to Thu 11/10/2022  
0630 Continuous 1600

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 100 MW**  
Impacts Total Transfer Capability 184 MW 0 MW  
TTC with All Lines In Service 279 MW 100 MW

**DENNISON-ROSEMNTB\_115\_2/22**

Mon 11/07/2022 to Thu 11/10/2022  
0630 Continuous 1600

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 100 MW**  
Impacts Total Transfer Capability 184 MW 0 MW  
TTC with All Lines In Service 279 MW 100 MW

**DUNWODIE\_345KV\_3**

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300

Work scheduled by: ConEd

**UPDATED by CE 06/30/2022**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300

Work scheduled by: ConEd

**UPDATED by CE 06/30/2022**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MAINESBG-WATRCURE\_345\_30**

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

**DUNWODIE\_345KV\_7**

Wed 11/16/2022 to Wed 11/16/2022  
0100 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 11/21/2022 to Mon 11/21/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 11/21/2022 to Mon 11/28/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Mon 11/21/2022 to Mon 11/28/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 11/23/2022 to Sat 12/10/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**HOMRC\_NY-MAINS\_NY\_345\_47**Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 11/28/2022 to Mon 11/28/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Thu 12/01/2022 to Fri 12/16/2022

(Import)

0001 Continuous 0200

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 0200

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Thu 12/01/2022 to Wed 03/01/2023

**UPDATED****by NYPA****09/02/2022**

(Import)

0701 Continuous 1100

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MILLWOOD\_345KV\_18**

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Wed 12/07/2022 to Wed 12/07/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2335 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

**MARCY\_\_345KV\_CSC**

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PIERCBRK-FIVEMILE\_345\_37

Thu 12/08/2022 to Thu 12/08/2022  
0800 Continuous 1600  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2700 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2850 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
TOTAL EAST **5200 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 6000 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## HOPATCON-RAMAPO\_\_\_500\_5018 & MARCY\_\_\_345KV\_CSC

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by:

FWD  
(Import)  
TOTAL EAST **5100 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 6000 MW

## RAMAPO\_\_\_345\_345\_PAR3500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_\_345\_345\_PAR4500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	1650 MW	1200 MW
Impacts Total Transfer Capability	1200 MW	1000 MW
TTC with All Lines In Service	2850 MW	2200 MW

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	7480 MW
Impacts Total Transfer Capability	335 MW
TTC with All Lines In Service	7815 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023  
0201 Continuous 0200

Work scheduled by: ConEd

EXTENDED by CE 09/22/2022

	FWD
	(Import)
SCH - NE - NY	600 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023  
0201 Continuous 0200

Work scheduled by: ConEd

EXTENDED by CE 09/22/2022

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## FRASER\_\_\_-COOPERS\_\_\_345\_33

Mon 12/19/2022 to Fri 12/23/2022  
0600 Continuous 1659

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2335 MW
Impacts Total Transfer Capability	250 MW
TTC with All Lines In Service	2585 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

## W49TH\_ST-E13THSTA\_345\_M54

Tue 12/27/2022 to Tue 12/27/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/25/2022

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CLAY -EDIC 345_1-16</b>					FWD	
Fri 12/30/2022	to	Sat 12/31/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/09/2022</u>	(Import)
0600	Continuous	1900				
Work scheduled by: NGrid					OSWEGO EXPORT	<b>4850 MW</b>
					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	5250 MW
<b>E13THSTA-FARRAGUT_345_46</b>					FWD	
Mon 01/02/2023	to	Wed 01/04/2023	<u>UPDATED</u>	<u>by CE</u>	<u>10/06/2022</u>	(Import)
0001	Continuous	0300				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>FRASER 345_FRASER SVC</b>					FWD	
Tue 01/03/2023	to	Tue 02/28/2023	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/30/2021</u>	(Import)
0700	Continuous	1730				
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2550 MW</b>
					Impacts Total Transfer Capability	35 MW
					TTC with All Lines In Service	2585 MW
<b>NIAGARA -PACKARD 230_62</b>					FWD	REV
Mon 01/09/2023	to	Fri 01/20/2023				(Import) (Export)
0500	Continuous	1900				
Work scheduled by: NYPA					SCH - OH - NY	<b>900 MW 1850 MW</b>
					Impacts Total Transfer Capability	1400 MW 150 MW
					TTC with All Lines In Service	2300 MW 2000 MW
<b>E13THSTA-FARRAGUT_345_46</b>					FWD	
Fri 01/27/2023	to	Wed 02/01/2023	<u>UPDATED</u>	<u>by CE</u>	<u>10/06/2022</u>	(Import)
0001	Continuous	0300				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>					FWD	
Wed 02/08/2023	to	Wed 02/08/2023				(Import)
0001	Continuous	0030				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>					FWD	
Wed 02/22/2023	to	Wed 02/22/2023				(Import)
0230	Continuous	0300				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40

Wed 03/01/2023 to Sat 04/15/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 03/01/2023 to Fri 03/31/2023  
0700 Continuous 1600  
Work scheduled by: LS

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAl

Wed 03/01/2023 to Fri 05/26/2023  
1101 Continuous 1930  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Wed 03/29/2023 to Sun 04/30/2023 **UPDATED by CE 06/14/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 1400  
Work scheduled by: PJM

FWD	REV
(Import)	(Export)
SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	315 MW 315 MW
TTC with All Lines In Service	315 MW 315 MW

### DYSINGER-STA\_255\_\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GORDONRD-N.SCTLND\_345\_55

Mon 04/10/2023 to Fri 04/14/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS4

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## DYSINGER-STA\_255\_\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## DUNWODIE\_345KV\_3

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_4**

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PANNELL\_-CLAY\_\_\_\_345\_1**

FWD

Mon 04/24/2023 to Fri 04/28/2023

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 04/30/2023 to Sun 04/30/2023

(Import)

1830 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**PANNELL\_-CLAY\_\_\_\_345\_2**

FWD

Mon 05/01/2023 to Fri 05/05/2023

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/13/2023 to Sat 05/13/2023

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_8**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**MOTTHAVN-RAINEY\_345\_Q11**

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**BECK\_-NIAGARA\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

**NIAGARA\_345\_230\_AT4**

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

**ADIRNDCK-PORTER\_230\_12**

Tue 08/22/2023 to Tue 08/22/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**ADIRNDCK-CHASLAKE\_230\_13**

Wed 08/23/2023 to Wed 08/23/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## FRASER\_\_\_\_-GILBOA\_\_\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_\_\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

## MARCY\_\_\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>			FWD	REV
Mon 10/02/2023	to	Fri 10/06/2023	(Import)	(Export)
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW
			TTC with All Lines In Service	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW
			TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW
			TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW
			TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW
			TTC with All Lines In Service	660 MW
<b>GILBOA_-N.SCTLND_345_GNS-1</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0700	Continuous	1530	CENTRAL EAST - VC	<b>2300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	285 MW
			TTC with All Lines In Service	2585 MW
<b>NIAGARA_-PACKARD_230_61</b>				REV
Fri 10/13/2023	to	Fri 10/13/2023		(Export)
0500	Continuous	1900	SCH - OH - NY	<b>1350 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	200 MW
			TTC with All Lines In Service	1550 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 11/13/2023 to Fri 12/22/2023

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS2

FWD

REV

Wed 11/15/2023 to Mon 11/20/2023

(Import) (Export)

0700 1530

SCH - HQ - NY

**850 MW 0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

### MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS2

FWD

Wed 11/15/2023 to Mon 11/20/2023

(Import)

0700 1530

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by:

### CHATGUAY-MASSENA\_\_765\_7040

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700 Continuous 1730

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_\_765\_7040

FWD

REV

Wed 11/15/2023 to Mon 11/27/2023

(Import) (Export)

0700 Continuous 1730

SCH - HQ - NY

**0 MW 0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_765\_MSU1

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**1720 MW**

Impacts Total Transfer Capability 865 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_765\_MSU1

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700 Continuous 1730

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY_765_MSU1</b>				FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	(Export)
0700	Continuous	1730		SCH - HQ - NY	<b>475 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1025 MW
				TTC with All Lines In Service	1500 MW
<b>MASSENA_-MARCY_765_MSU1</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700	Continuous	1730		SCH - HQ_CEDARS	<b>90 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	189 MW
				TTC with All Lines In Service	279 MW
<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700		1730		MOSES SOUTH	<b>500 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	2650 MW
				TTC with All Lines In Service	3150 MW
<b>NIAGARA_345_230_AT4</b>					REV
Mon 11/27/2023	to	Fri 12/01/2023			(Export)
0500	Continuous	1900		SCH - OH - NY	<b>1750 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2000 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b>UPDATED</b>	<b>by PJM</b>	<b>01/11/2022</b>
0800	Continuous	1600			
Work scheduled by: PJM				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>HOMR_NYW-PIERC_NY_345_48</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b>UPDATED</b>	<b>by PJM</b>	<b>01/11/2022</b>
0800	Continuous	1600			
Work scheduled by: PJM				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>W49TH_ST-E13THSTA_345_M55</b>				FWD	
Mon 01/08/2024	to	Mon 02/19/2024		(Import)	
0001	Continuous	0201		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,October 16, 2022 to Tuesday ,April 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

---

**W49TH\_ST\_345KV\_6**

FWD

Mon 01/08/2024 to Mon 02/19/2024

(Import)

0001 Continuous 0201

SCH - PJM\_HTP

**310 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

---

**W49TH\_ST\_345KV\_8**

FWD

Sat 02/03/2024 to Mon 02/19/2024

(Import)

0001 Continuous 0201

SCH - PJM\_HTP

**310 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd