

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>				<b>2000 MW</b>	<b>1150 MW</b>
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359			
Work scheduled by:				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1200 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>	SCH - OH - NY	<b>1700 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	200 MW
Work scheduled by: IESO				TTC with All Lines In Service	1900 MW
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>	SCH - OH - NY	
0800	Continuous	1700		Impacts Total Transfer Capability	
Work scheduled by: IESO				TTC with All Lines In Service	
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>	SCH - HQ_CEDARS	<b>240 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	30 MW
Work scheduled by: HQ				TTC with All Lines In Service	270 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>	SCH - HQ_CEDARS	<b>0 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	100 MW
Work scheduled by: HQ				TTC with All Lines In Service	100 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA2</b>					
Tue 09/06/2022	to	Thu 12/01/2022			
1200	Continuous	0659	<b>UPDATED by NYPA 09/06/2022 15:41</b>	<b>MOSES SOUTH</b>	<b>2100 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>HURLYAVE-ROSETON_345_303</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b>UPDATED by CHGE 10/04/2022 09:16</b>	<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>LEEDS___-HURLYAVE_345_301</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b>10/04/2021 10:51</b>	<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>EGRDNCTY_345_138_AT1</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b>UPDATED by ConEd 10/01/2022 09:02</b>	<b>CONED - LIPA</b>	<b>1250 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1500 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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					FWD	REV
					(Import)	(Export)
<b>EGRDNCTY_345_138_AT2</b>						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	<b>1250 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
<b>SPRNBK_-EGRDNCTR_345_Y49</b>						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	<b>775 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	725 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						
Mon 10/03/2022	to	Fri 10/21/2022	<b><u>UPDATED by LI 10/19/2022 18:59</u></b>	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<b>STLAWRNC-MOSES___230_L34P</b>					
Mon 10/03/2022	to	Mon 09/25/2023	<b>UPDATED by IESO 10/04/2022 16:51</b>	SCH - OH - NY	
1800	Continuous	0800		Impacts Total Transfer Capability	
Work scheduled by: IESO				TTC with All Lines In Service	
<b>DUNWODIE-MOTTHAVN_345_71</b>					
Thu 10/06/2022	to	Thu 11/10/2022	<b>UPDATED by ConEd 08/16/2022 09:29</b>	SPR/DUN-SOUTH	
0001	Continuous	0300		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Sun 11/06/2022		MOSES SOUTH	
0400	Continuous	2200		Impacts Total Transfer Capability	
Work scheduled by: HQ				TTC with All Lines In Service	

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Sun 11/06/2022		SCH - HQ - NY	<b>500 MW</b>
0400	Continuous	2200		Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>					
Sun 10/09/2022	to	Sun 11/06/2022		SCH - HQ - NY	<b>500 MW</b>
0400	Continuous	2200		Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW
<b>EDIC____-GORDONRD_345_14</b>					
Mon 10/10/2022	to	Mon 10/31/2022		CENTRAL EAST - VC	<b>1670 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	915 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

**UPDATED by NYPA 06/30/2022 15:45**

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2</b>					
Mon 10/17/2022	to	Mon 10/24/2022	MOSES SOUTH	<b>2850 MW</b>	
0100	Continuous	1800	Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2</b>					
Mon 10/17/2022	to	Mon 10/24/2022	SCH - HQ - NY		<b>500 MW</b>
0100	Continuous	1800	Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW
				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2 , CHAT_DC_GC1</b>					
Mon 10/17/2022	to	Mon 10/24/2022	MOSES SOUTH	<b>2550 MW</b>	
0100		1800	Impacts Total Transfer Capability	600 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW

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DYSINGER EAST 3200 MW  
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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2 , CHAT_DC_GC1</b>					
Mon 10/17/2022	to	Mon 10/24/2022		SCH - HQ - NY	
0100		1800		<b>1370 MW</b>	<b>0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022		SCH - HQ - NY	
0100	Continuous	1800		<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022		MOSES SOUTH	
0100	Continuous	1800		<b>1550 MW</b>	
Work scheduled by: HQ				Impacts Total Transfer Capability	1600 MW
				TTC with All Lines In Service	3150 MW
<b>NIAGARA_-DYSINGER_345_ND1</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Fri 10/21/2022		DYSINGER EAST	
0500	Continuous	1700		<b>2700 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	3200 MW

**UPDATED by NYPA 09/30/2022 09:24**



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				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Tue 10/18/2022	to	Fri 11/04/2022			
0003	Continuous	2359	<b><u>EXT FORCED by ConEd 10/19/2022 17:42</u></b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>					
Wed 10/19/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>	<b>4350 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Thu 10/20/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>	<b>7580 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>PANNELL_-CLAY____345_1</b>				<b>1300 MW</b>	
Mon 10/24/2022	to	Fri 10/28/2022			
0700	Continuous	1530	<b>UPDATED by NYPA 09/01/2022 11:59</b>		
Work scheduled by: NYPA					
				WEST CENTRAL	
				Impacts Total Transfer	
				Capability	950 MW
				TTC with All Lines In Service	2250 MW
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>				<b>5250 MW</b>	
Tue 10/25/2022	to	Tue 10/25/2022			
0630	Continuous	1700	<b>ARR: 75</b>		
Work scheduled by: NGrid					
				OSWEGO EXPORT	
				Impacts Total Transfer	
				Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>OSWEGO_-ELBRIDGE_345_17</b>				<b>5250 MW</b>	
Tue 10/25/2022	to	Tue 10/25/2022			
0630	Continuous	1700	<b>ARR: 75</b>		
Work scheduled by: NGrid					
				OSWEGO EXPORT	
				Impacts Total Transfer	
				Capability	0 MW
				TTC with All Lines In Service	5250 MW

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				FWD	REV
				(Import)	(Export)
<b>ALCOA_PA_115KV_R8105</b>					
Tue 10/25/2022	to	Thu 10/27/2022			
0700	Daily(No	1600	MOSES SOUTH	<b>3100 MW</b>	
	Weekends)		Impacts Total Transfer	50 MW	
Work scheduled by: NGrid					
			TTC with All Lines In Service	3150 MW	
<b>MAINESBG-WATRCURE_345_30</b>					
Tue 10/25/2022	to	Tue 10/25/2022			
0800	Daily	1500	SCH - PJ - NY		
Work scheduled by: NYSEG					
			Impacts Total Transfer		
			Capability		
			TTC with All Lines In Service		
<b>LEEDS_345KV_R395</b>					
Wed 10/26/2022	to	Wed 10/26/2022			
0900	Daily(No	1030	UPNY CONED	<b>3800 MW</b>	
	Weekends)		Impacts Total Transfer	4015 MW	
Work scheduled by: NGrid					
			TTC with All Lines In Service	7815 MW	

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MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<b>WATRCURE-OAKDALE__345_31</b>					
Thu 10/27/2022	to	Thu 10/27/2022			
0800	Daily	1500			
Work scheduled by: NYSEG			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<b>EASTVIEW-SPRNBK__345_W79</b>					
Sun 10/30/2022	to	Sun 10/30/2022		FWD (Import)	REV (Export)
0130	Continuous	0200			
Work scheduled by: ConEd			UPNY CONED	4350 MW	
			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_2</b>					
Mon 10/31/2022	to	Fri 11/04/2022		FWD (Import)	REV (Export)
0700	Continuous	1530			
Work scheduled by: NYPA			WEST CENTRAL	1300 MW	
			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
<b>BUCHAN_S-MILLWOOD_345_W97</b>					
Tue 11/01/2022	to	Wed 11/02/2022		FWD (Import)	REV (Export)
0001	Continuous	0200			
Work scheduled by: ConEd			UPNY CONED	7680 MW	
			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	7815 MW	

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				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_1-16</b>					
Tue 11/01/2022	to	Thu 11/03/2022			
0600	Continuous	1900	<b>UPDATED by NGrid 07/05/2022 10:37</b>	<b>OSWEGO EXPORT</b>	<b>4850 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	5250 MW
<b>GILBOA___N.SCTLND_345_GNS-1</b>					
Tue 11/01/2022	to	Tue 12/06/2022			
0700	Continuous	1900	<b>UPDATED by NGrid 08/19/2022 14:50</b>	<b>CENTRAL EAST - VC</b>	<b>2300 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY___N.SCTLND_345_18</b>					
Tue 11/01/2022	to	Tue 12/06/2022			
0700	Continuous	1900	<b>UPDATED by NGrid 08/19/2022 14:50</b>	<b>CENTRAL EAST - VC</b>	<b>1345 MW</b>
Work scheduled by: NGrid			<b>ARR: 19</b>	Impacts Total Transfer Capability	1240 MW
				TTC with All Lines In Service	2585 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>					
Tue 11/01/2022	to	Fri 11/04/2022			
0800	Continuous	1500		<b>SCH - PJM_VFT</b>	<b>0 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW
				TTC with All Lines In Service	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>0 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>					
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>375 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>					
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>375 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>					
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>0 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CEDARS__-ROSEMNTB_115_2/22</b>					
Mon 11/07/2022	to	Fri 11/11/2022		SCH - HQ_CEDARS	<b>95 MW</b>
0700	Continuous	1700		Impacts Total Transfer Capability	184 MW
Work scheduled by: NGrid				TTC with All Lines In Service	279 MW
					100 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>					
Mon 11/07/2022	to	Fri 11/11/2022		SCH - HQ_CEDARS	<b>95 MW</b>
0700	Continuous	1700		Impacts Total Transfer Capability	184 MW
Work scheduled by: NGrid				TTC with All Lines In Service	279 MW
					100 MW
<b>DUNWODIE_345KV_3</b>					
Thu 11/10/2022	to	Thu 11/10/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0230	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>	Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_5</b>					
Thu 11/10/2022	to	Thu 11/10/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0230	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>	Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MAINESBG-WATRCURE_345_30</b>					
Thu 11/10/2022	to	Thu 11/10/2022	SCH - PJ - NY	<b>2300 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	550 MW	
Work scheduled by: PJM			TTC with All Lines In Service	2850 MW	
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_7</b>					
Wed 11/16/2022	to	Wed 11/16/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
0100	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	



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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

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## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD	REV
				(Import)	(Export)
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 09/07/2022 11:39</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>EASTVIEW-SPRNBRK_345_W79</b>				FWD	REV
				(Import)	(Export)
Mon 11/21/2022	to	Mon 11/21/2022			
0001	Continuous	0030	<b>UPDATED by ConEd 09/07/2022 11:39</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 09/07/2022 11:39</b>	<b>UPNY CONED</b>	<b>7580 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 11/23/2022	to	Sat 12/10/2022			
0001	Continuous	0300	<b>UPDATED by ConEd 10/05/2022 10:15</b>	<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Wed 11/23/2022	to	Wed 11/23/2022			
0800	Continuous	1600	<b>UPDATED by PJM 08/09/2022 11:26</b>	<b>SCH - PJ - NY</b>	
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>EASTVIEW-SPRNBK__345_W79</b>					
Mon 11/28/2022	to	Mon 11/28/2022			
0130	Continuous	0200	<b>UPDATED by ConEd 09/07/2022 11:39</b>	<b>UPNY CONED</b>	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BUCHAN_S-MILLWOOD_345_W98</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200	UPNY CONED	<b>7680 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	7815 MW	
<b>MILLWOOD_345KV_18</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200	UPNY CONED	<b>4350 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022			
0001	Continuous	0200	SCH - NE - NY	<b>600 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	1400 MW	
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022			
0001	Continuous	0200	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	100 MW	100 MW
			TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA1</b>					
Thu 12/01/2022	to	Wed 03/01/2023			
0701	Continuous	1100	<b>UPDATED by NYPA 09/02/2022 14:08</b>	<b>MOSES SOUTH</b>	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>MILLWOOD_345KV_18</b>					
Fri 12/02/2022	to	Mon 12/12/2022			
0001	Continuous	1800		<b>UPNY CONED</b>	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Fri 12/02/2022	to	Fri 12/02/2022			
0001	Continuous	0030		<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Sat 12/03/2022	to	Sat 12/03/2022			
0130	Continuous	0200		<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>FRASER__-COOPERS__345_33</b>					
Wed 12/07/2022	to	Wed 12/07/2022		CENTRAL EAST - VC	<b>2335 MW</b>
0700	Continuous	1700		Impacts Total Transfer Capability	250 MW
Work scheduled by: NYSEG				TTC with All Lines In Service	2585 MW
<b>MARCY__345KV_CSC</b>					
Wed 12/07/2022	to	Tue 12/20/2022		CENTRAL EAST - VC	<b>2535 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>					
Thu 12/08/2022	to	Sun 12/11/2022		CENTRAL EAST - VC	<b>2450 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	135 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2585 MW
<b>PIERCBRK-FIVEMILE_345_37</b>					
Thu 12/08/2022	to	Thu 12/08/2022		SCH - PJ - NY	<b>2700 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	150 MW
Work scheduled by: PJM				TTC with All Lines In Service	2850 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022	UPNY CONED	<b>7480 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022	TOTAL EAST	<b>5100 MW</b>	
0001		2000	Impacts Total Transfer Capability	900 MW	
Work scheduled by:				TTC with All Lines In Service	6000 MW
<b>RAMAPO__345_345_PAR3500</b>					
Mon 12/12/2022	to	Fri 12/16/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
<b>RAMAPO__345_345_PAR4500</b>					
Mon 12/12/2022	to	Fri 12/16/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW



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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	2200 MW
				FWD	REV
				(Import)	(Export)
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	<b>600 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>FRASER__-COOPERS__345_33</b>					
Mon 12/19/2022	to	Fri 12/23/2022			
0600	Continuous	1659		<b>2335 MW</b>	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2585 MW
				FWD	REV
				(Import)	(Export)
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022			
0800	Continuous	1600			
Work scheduled by: PJM				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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W49TH_ST-E13THSTA_345_M54				FWD	REV
				(Import)	(Export)
Tue 12/27/2022	to	Tue 12/27/2022	<u>UPDATED by ConEd 10/05/2022 15:32</u>	SPR/DUN-SOUTH	3800 MW
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
CLAY___-EDIC___345_1-16				FWD	REV
				(Import)	(Export)
Fri 12/30/2022	to	Sat 12/31/2022	<u>UPDATED by NGrid 07/05/2022 10:37</u>	OSWEGO EXPORT	4850 MW
0600	Continuous	1900		Impacts Total Transfer Capability	400 MW
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW
FRASER___345_FRASER SVC				FWD	REV
				(Import)	(Export)
Tue 01/03/2023	to	Tue 02/28/2023	<u>UPDATED by NYPA 12/30/2021 15:43</u>	CENTRAL EAST - VC	2550 MW
0700	Continuous	1730		Impacts Total Transfer Capability	35 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
NIAGARA_-PACKARD__230_62				FWD	REV
				(Import)	(Export)
Mon 01/09/2023	to	Fri 01/20/2023		SCH - OH - NY	900 MW 1850 MW
0500	Continuous	1900		Impacts Total Transfer Capability	1400 MW 150 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2300 MW 2000 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_46</b>					
Fri 01/27/2023	to	Wed 02/01/2023			
0001	Continuous	0300	<b>UPDATED by ConEd 10/06/2022 11:35</b>		
Work scheduled by: ConEd					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/08/2023	to	Wed 02/08/2023			
0001	Continuous	0030			
Work scheduled by: ConEd					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/22/2023	to	Wed 02/22/2023			
0230	Continuous	0300			
Work scheduled by: ConEd					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>EDIC____-FRASER____345_EF24-40</b>					
Wed 03/01/2023	to	Sat 04/15/2023			
0600	Continuous	1800			
Work scheduled by: NGrid					
				CENTRAL EAST - VC	<b>2275 MW</b>
				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	2585 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>GORDONRD-N.SCTLND_345_55</b>					
Wed 03/01/2023	to	Fri 03/31/2023	CENTRAL EAST - VC	<b>2045 MW</b>	
0700	Continuous	1600	Impacts Total Transfer Capability	540 MW	
Work scheduled by: LS			TTC with All Lines In Service	2585 MW	
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD	REV
				(Import)	(Export)
Wed 03/01/2023	to	Fri 05/26/2023	MOSES SOUTH	<b>2300 MW</b>	
1101	Continuous	1930	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	
<b>NIAGARA_-ROBNSNRD_230_64</b>				FWD	REV
				(Import)	(Export)
Mon 03/06/2023	to	Fri 03/17/2023	SCH - OH - NY		<b>1900 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		100 MW
Work scheduled by: NYPA			TTC with All Lines In Service		2000 MW
<b>N.SCTLND-ALPS____345_2</b>				FWD	REV
				(Import)	(Export)
Mon 03/27/2023	to	Fri 05/19/2023	SCH - NE - NY	<b>900 MW</b>	
0700	Continuous	1900	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	1400 MW	

**UPDATED by NGrid 07/05/2022 10:45**

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS___345_2</b>					
Mon 03/27/2023	to	Fri 05/19/2023			
0700	Continuous	1900	<b>UPDATED by NGrid 07/05/2022 10:45</b>	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>MOTHAVN-RAINEY___345_Q12</b>				FWD	REV
				(Import)	(Export)
Wed 03/29/2023	to	Sun 04/30/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 09/05/2022 07:25</b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>ATHENS_-PLSNTVLY_345_91</b>				FWD	REV
				(Import)	(Export)
Sat 04/01/2023	to	Sat 04/15/2023			
0700	Continuous	1900		<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS4</b>				FWD	REV
				(Import)	(Export)
Sat 04/01/2023	to	Sat 04/01/2023			
0700	Continuous	0730		<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Sun 04/09/2023	to	Sat 04/15/2023			
1400	Continuous	1400	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW	315 MW
			TTC with All Lines In Service	315 MW	315 MW
				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255__345_DH1</b>					
Mon 04/10/2023	to	Fri 04/14/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	
				FWD	REV
				(Import)	(Export)
<b>GORDONRD-N.SCTLND_345_55</b>					
Mon 04/10/2023	to	Fri 04/14/2023			
0600	Continuous	1700	CENTRAL EAST - VC	<b>2045 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	540 MW	
			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Wed 04/12/2023	to	Wed 04/12/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Wed 04/12/2023	to	Wed 04/12/2023	UPNY CONED	<b>4000 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/15/2023	to	Sat 04/15/2023	UPNY CONED	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	



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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>LEEDS___-PLSNTVLY_345_92</b>					
Sun 04/16/2023	to	Sun 04/30/2023			
0700	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS5</b>				FWD	REV
				(Import)	(Export)
Sun 04/16/2023	to	Sun 04/16/2023			
0700	Continuous	0730	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>E13THSTA-FARRAGUT_345_46</b>				FWD	REV
				(Import)	(Export)
Mon 04/17/2023	to	Wed 04/19/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255__345_DH2</b>				FWD	REV
				(Import)	(Export)
Mon 04/17/2023	to	Fri 04/21/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY____-EDIC____345_2-15</b>					
Mon 04/17/2023	to	Fri 04/28/2023			
0600	Continuous	1800	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>DUNWODIE_345KV_3</b>				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Friday, October 21, 2022 to Saturday, April 20, 2024		FWD	REV
<b>PANNELL - CLAY 345_1</b>					(Import)	(Export)
Mon 04/24/2023	to	Fri 04/28/2023	WEST CENTRAL		1300 MW	
0700	Continuous	1530	Impacts Total Transfer Capability		950 MW	
CENTRAL EAST scheduled by: NYPA			TTC with All Lines In Service		2250 MW	
CENTRAL EAST - VC 2585 MW						REV
<b>TOTAL EAST 6000 MW</b>						(Import)
UPNY CONED 7815 MW			UPNY CONED		3800 MW	
PLSNTVLY_345KV_RNS5			Impacts Total Transfer Capability		4015 MW	
Sun 04/30/2023	to	Sun 04/30/2023	TTC with All Lines In Service		7815 MW	
SPR/DUN-SOUTH 4600 MW						
DYSINGER EAST 3200 MW						
1830	Continuous	1900				
MOSES SOUTH 3150 MW						
Work scheduled by: NGrid						
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					(Import)	(Export)
Mon 05/01/2023	to	Fri 05/05/2023	SCH - NPX_CSC		0 MW	0 MW
0600	Continuous	1800	Impacts Total Transfer Capability		330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service		330 MW	330 MW
<b>PANNELL - CLAY 345_2</b>					FWD	REV
Mon 05/01/2023	to	Fri 05/05/2023	WEST CENTRAL		1300 MW	
0700	Continuous	1530	Impacts Total Transfer Capability		950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		2250 MW	
<b>PLSNTVLY_345KV_RNS5</b>					FWD	REV
Wed 05/03/2023	to	Mon 05/15/2023	UPNY CONED		3800 MW	
0001	Continuous	2200	Impacts Total Transfer Capability		4015 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		7815 MW	
<b>PLSNTVLY-WOOD_ST_345_F30</b>					FWD	REV
Wed 05/03/2023	to	Mon 05/15/2023	UPNY CONED		4000 MW	
0001	Continuous	2200	Impacts Total Transfer Capability		3815 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		7815 MW	

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# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					
Fri 05/05/2023	to	Fri 05/05/2023	SCH - OH - NY		<b>1400 MW</b>
0500	Continuous	1700	Impacts Total Transfer Capability		150 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP	<b>450 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
				FWD	REV
				(Import)	(Export)
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					
Mon 05/08/2023	to	Sun 05/21/2023	CENTRAL EAST - VC	<b>2485 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	100 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DOLSONAV-ROCKTVRN_345_DART44</b>					
Mon 05/08/2023	to	Sat 05/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>				FWD	REV
				(Import)	(Export)
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Mon 05/15/2023	to	Mon 05/15/2023	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 05/15/2023	to	Wed 05/17/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>MOTTHAVN-RAINEY__345_Q11</b>					
Wed 05/17/2023	to	Sat 05/20/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Wed 05/17/2023	to	Wed 05/17/2023	SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA__230_PA27</b>					
Tue 05/30/2023	to	Fri 06/02/2023	SCH - OH - NY		
0500	Continuous	2100	Impacts Total Transfer Capability		
Work scheduled by: NYPA				TTC with All Lines In Service	
				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Wed 06/28/2023	to	Thu 06/29/2023	SCH - OH - NY		<b>1150 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Mon 08/21/2023	to	Fri 08/25/2023	SCH - OH - NY		<b>1150 MW</b>
0500	Continuous	2100	Impacts Total Transfer Capability		400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>ADIRNDCK-PORTER__230_12</b>					
Tue 08/22/2023	to	Tue 08/22/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
<b>ADIRNDCK-CHASLAKE_230_13</b>					
Wed 08/23/2023	to	Wed 08/23/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
<b>CLAY__-EDIC__345_1-16</b>					
Mon 09/11/2023	to	Fri 09/15/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>FRASER__-GILBOA__345_GF5-35</b>					
Mon 09/11/2023	to	Sun 09/17/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2450 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	2585 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

					FWD	REV
					(Import)	(Export)
SPRNBK__345KV_RNS5						
Fri 09/15/2023	to	Mon 10/23/2023	<u>UPDATED by ConEd 08/10/2022 13:51</u>		SPR/DUN-SOUTH	3200 MW
0001	Continuous	0200			Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW
SPRNBK_-W49TH_ST_345_M51					FWD	REV
					(Import)	(Export)
Fri 09/15/2023	to	Mon 10/23/2023	<u>UPDATED by ConEd 08/10/2022 13:51</u>		SPR/DUN-SOUTH	3200 MW
0001	Continuous	0200			Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW
CLAY____-EDIC____345_2-15					FWD	REV
					(Import)	(Export)
Mon 09/18/2023	to	Fri 09/22/2023			OSWEGO EXPORT	4850 MW
0700	Continuous	1530			Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-DYSINGER_345_ND2</b>					
Mon 09/25/2023	to	Fri 09/29/2023	DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
				FWD	REV
				(Import)	(Export)
<b>MARCY____345KV_CSC</b>					
Mon 09/25/2023	to	Sat 10/07/2023	CENTRAL EAST - VC	<b>2535 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					
Mon 10/09/2023	to	Fri 10/13/2023	CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	285 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-PACKARD__230_61</b>					
Fri 10/13/2023	to	Fri 10/13/2023	SCH - OH - NY		<b>1350 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		200 MW
Work scheduled by: NYPA			TTC with All Lines In Service		1550 MW
				FWD	REV
				(Import)	(Export)
<b>HURLYAVE-ROSETON__345_303</b>					
Mon 11/13/2023	to	Fri 12/22/2023	UPNY CONED	<b>4100 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	3715 MW	
Work scheduled by: CHGE			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CHATGUAY-MASSENA__765_7040</b>					
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	
0700	Continuous	1730		Impacts Total Transfer Capability	1500 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	1550 MW
0700	Continuous	1730		Impacts Total Transfer Capability	1600 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>CHATGUAY-MASSENA__765_7040 , MASSENA_-MARCY__765_MSU1</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	500 MW
0700		1730		Impacts Total Transfer Capability	2650 MW
Work scheduled by:				TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	CENTRAL EAST - VC	<b>1720 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	865 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730	Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
MOSES___-MASSENA_230_MMS1 , MOSES___- MASSENA_230_MMS2					
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ_CEDARS	90 MW	
0700		1530	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
MOSES___-MASSENA_230_MMS1 , MOSES___- MASSENA_230_MMS2				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ - NY	850 MW	0 MW
0700		1530	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW
NIAGARA_345_230_AT4				FWD	REV
				(Import)	(Export)
Mon 11/27/2023	to	Fri 12/01/2023	SCH - OH - NY		1750 MW
0500	Continuous	1900	Impacts Total Transfer Capability		250 MW
Work scheduled by: NYPA			TTC with All Lines In Service		2000 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023

0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

SCH - PJ - NY  
Impacts Total Transfer  
Capability  
TTC with All Lines In Service

FWD REV  
(Import) (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023

0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

SCH - PJ - NY  
Impacts Total Transfer  
Capability  
TTC with All Lines In Service

FWD REV  
(Import) (Export)

### W49TH\_ST\_345KV\_6

Mon 01/08/2024 to Mon 02/19/2024

0001 Continuous 0201

Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer  
Capability  
TTC with All Lines In Service

FWD REV  
(Import) (Export)

**310 MW**  
350 MW  
660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, October 21, 2022 to Saturday, April 20, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 02/03/2024	to	Mon 02/19/2024	SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0201	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	