

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>					
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>	SCH - PJ - NY	
Work scheduled by: ConEd				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>MARION__-FARRAGUT_345_C3403</b>					
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>	SCH - PJ - NY	
Work scheduled by: ConEd				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>					
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359		SCH - PJ - NY	
Work scheduled by:				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
				FWD (Import)	REV (Export)
				2550 MW	1900 MW
				300 MW	300 MW
				2850 MW	2200 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>				<b>1700 MW</b>	
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>	SCH - OH - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	600 MW
Work scheduled by: IESO				TTC with All Lines In Service	2300 MW
<b>BECK___-NIAGARA_230_PA27</b>				<b>2100 MW</b>	
Wed 08/24/2022	to	Fri 11/11/2022	<b><u>EXTENDED by IESO 10/28/2022 09:16</u></b>	SCH - OH - NY	
0800	Continuous	1700		Impacts Total Transfer Capability	200 MW
Work scheduled by: IESO				TTC with All Lines In Service	2300 MW
<b>MOSES___-ADIRNDCK_230_MA2</b>				<b>2300 MW</b>	
Tue 09/06/2022	to	Thu 12/01/2022	<b><u>UPDATED by NYPA 09/06/2022 15:41</u></b>	MOSES SOUTH	
1200	Continuous	0659		Impacts Total Transfer Capability	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>HURLYAVE-ROSETON_345_303</b>				<b>4100 MW</b>	
Mon 09/19/2022	to	Fri 12/02/2022	<b><u>UPDATED by CHGE 10/04/2022 09:16</u></b>	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>LEEDS___-HURLYAVE_345_301</b>				<b>4100 MW</b>	
Mon 09/19/2022	to	Fri 12/02/2022	<b>10/04/2021 10:51</b>	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW
<b>EGRDNCTY_345_138_AT1</b>				<b>1250 MW</b>	
Sat 10/01/2022	to	Wed 05/31/2023	<b>UPDATED by ConEd 10/01/2022 09:02</b>	CONED - LIPA	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW
Work scheduled by: LI				TTC with All Lines In Service	1500 MW
<b>EGRDNCTY_345_138_AT2</b>				<b>1250 MW</b>	
Sat 10/01/2022	to	Wed 05/31/2023	<b>UPDATED by ConEd 10/01/2022 09:02</b>	CONED - LIPA	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW
Work scheduled by: LI				TTC with All Lines In Service	1500 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-EGRDNCTR_345_Y49</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b>UPDATED by ConEd 10/01/2022 09:02</b>	<b>775 MW</b>	
Work scheduled by: LI				Impacts Total Transfer Capability	725 MW
				TTC with All Lines In Service	1500 MW
<b>STLAWRNC-MOSES___230_L34P</b>					
Mon 10/03/2022	to	Mon 09/25/2023			
1800	Continuous	0800	<b>UPDATED by IESO 10/04/2022 16:51</b>		
Work scheduled by: IESO				SCH - OH - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>DUNWODIE-MOTTHAVN_345_71</b>					
Thu 10/06/2022	to	Thu 11/10/2022			
0001	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>	<b>3800 MW</b>	
Work scheduled by: ConEd				SPR/DUN-SOUTH	
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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					FWD	REV
					(Import)	(Export)
<b>CHAT_DC_GC1</b>						
Sun 10/09/2022	to	Tue 11/01/2022				
0400	Continuous	1200	<b>UPDATED by HQ 10/25/2022 17:45</b>	MOSES SOUTH	<b>2850 MW</b>	
Work scheduled by: HQ					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>						
Sun 10/09/2022	to	Tue 11/01/2022				
0400	Continuous	1200	<b>UPDATED by HQ 10/25/2022 17:45</b>	SCH - HQ - NY		<b>500 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1000 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>						
Sun 10/09/2022	to	Tue 11/01/2022				
0400	Continuous	1200	<b>UPDATED by HQ 10/25/2022 17:45</b>	SCH - HQ - NY		<b>500 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1000 MW

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 203  
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Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>EDIC___-GORDONRD_345_14</b>					
Mon 10/10/2022	to	Tue 11/01/2022			
0700	Continuous	1530	<b><u>EXTENDED by NGrid 10/28/2022 11:07</u></b>	<b>1670 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	915 MW
				TTC with All Lines In Service	2585 MW
<b>W49TH_ST-E13THSTA_345_M55</b>				FWD	REV
				(Import)	(Export)
Tue 10/18/2022	to	Fri 11/04/2022			
0003	Continuous	2359	<b><u>EXT FORCED by ConEd 10/19/2022 17:42</u></b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD	REV
				(Import)	(Export)
Wed 10/19/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b><u>UPDATED by ConEd 10/29/2022 15:26</u></b>	<b>4350 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Thu 10/20/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>	<b>UPNY CONED</b>	<b>7580 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
<b>PANNELL_-CLAY____345_2</b>					
Mon 10/31/2022	to	Sat 11/05/2022			
0700	Continuous	1530	<b>UPDATED by NYPA 09/01/2022 11:47</b>	<b>WEST CENTRAL</b>	<b>1300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	950 MW
				TTC with All Lines In Service	2250 MW
<b>BUCHAN_S-MILLWOOD_345_W97</b>					
Tue 11/01/2022	to	Wed 11/02/2022			
0001	Continuous	0200		<b>UPNY CONED</b>	<b>7680 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	135 MW
				TTC with All Lines In Service	7815 MW
<b>SCH-IMO-NYISO_LIMIT_1600</b>					
Tue 11/01/2022	to	Sun 04/30/2023			
0001	Continuous	2359		<b>SCH - OH - NY</b>	<b>1900 MW</b>
Work scheduled by: IESO				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	2300 MW

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Monday, October 31, 2022 to Tuesday, April 30, 2024

FWD

REV

### SCH - NYISO - TMO - LIMIT 1400

Tue 11/01/2022 to Sun 04/30/2023  
0001 Continuous 2359

CENTRAL EAST - VC 2585 MW

TOTAL EAST - 6000 MW

UPNY CONED - SPRNBRK 7815 MW

SPR/DUN - SOUTH 4600 MW

DYSINGER EAST 3200 MW

MOSES SOUTH 3150 MW

Work scheduled by: ConEd

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SCH - OH - NY

1700 MW

Impacts Total Transfer

Capability

TTC with All Lines In Service

900 MW

2000 MW

FWD

REV

UPNY CONED

Impacts Total Transfer

Capability

TTC with All Lines In Service

4350 MW

3400 MW

7815 MW

CLAY - EDIC 345\_1-16

Tue 11/01/2022 to Tue 01/03/2023  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGrid 07/05/2022 10:37

OSWEGO EXPORT

4850 MW

Impacts Total Transfer

Capability

TTC with All Lines In Service

400 MW

5250 MW

LINDN CG-LNDVFT 345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

0 MW

315 MW

Impacts Total Transfer

Capability

TTC with All Lines In Service

315 MW

315 MW

GILBOA - N.SCTLND 345\_GNS-1

Wed 11/02/2022 to Tue 12/06/2022  
0500 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGrid 10/28/2022 15:25

CENTRAL EAST - VC

2300 MW

Impacts Total Transfer

Capability

TTC with All Lines In Service

285 MW

2585 MW

MARCY - N.SCTLND 345\_18

Wed 11/02/2022 to Tue 12/06/2022  
0500 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGrid 10/28/2022 15:25

ARR: 19

CENTRAL EAST - VC

1345 MW

Impacts Total Transfer

Capability

TTC with All Lines In Service

1240 MW

2585 MW



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DYSINGER EAST 3200 MW  
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				FWD (Import)	REV (Export)
<b>SCH-NYISO-NE_LIMIT_800</b>					
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>		<b>1000 MW</b>
Work scheduled by: NGrid				SCH - NE - NY Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1800 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600			
Work scheduled by: LI				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	0 MW 660 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600			
Work scheduled by: LI				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW 285 MW
				TTC with All Lines In Service	660 MW

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<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>375 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<hr/>					
<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>0 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<hr/>					
<b>HOMR_NYW-PIERC_NY_345_48</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Wed 11/02/2022	<b><u>UPDATED by PJM 10/25/2022 13:37</u></b>	SCH - PJ - NY	
0800	Continuous	1500		Impacts Total Transfer Capability	
Work scheduled by: NYSEG				TTC with All Lines In Service	
<hr/>					
<b>FROST_BR-LONG_MTN_345_352</b>				FWD	REV
				(Import)	(Export)
Thu 11/03/2022	to	Sat 11/05/2022		SCH - NE - NY	<b>1300 MW</b>
0600	Continuous	1200		Impacts Total Transfer Capability	100 MW
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_600</b>					
Thu 11/03/2022	to	Sat 11/05/2022			
0600	Continuous	1200			
Work scheduled by: ISONE					
				SCH - NE - NY	
				Impacts Total Transfer Capability	600 MW
				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS____345_393</b>				FWD	REV
Sat 11/05/2022	to	Tue 11/15/2022		(Import)	(Export)
1801	Continuous	1500			
Work scheduled by: NGrid					
<b>UPDATED by ISONE 10/28/2022 14:29</b>					
ARR: 78					
				SCH - NPX_1385	100 MW
				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS____345_393</b>				FWD	REV
Sat 11/05/2022	to	Tue 11/15/2022		(Import)	(Export)
1801	Continuous	1500			
Work scheduled by: NGrid					
<b>UPDATED by ISONE 10/28/2022 14:29</b>					
ARR: 78					
				SCH - NE - NY	1100 MW
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS____345_393 , BERKSHIR-NORTHFLD_345_312</b>				FWD	REV
Sat 11/05/2022	to	Tue 11/15/2022		(Import)	(Export)
1801		1500			
Work scheduled by:					
<b>ARR: 78</b>					
				SCH - NE - NY	1100 MW
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	1400 MW

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				FWD	REV	
				(Import)	(Export)	
BERKSHIR-NORTHFLD_345_312						
Sat 11/05/2022	to	Tue 11/15/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NPX_1385	100 MW	100 MW
1801	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
				FWD	REV	
				(Import)	(Export)	
BERKSHIR-NORTHFLD_345_312						
Sat 11/05/2022	to	Tue 11/15/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	1300 MW	
1801	Continuous	1500		Impacts Total Transfer Capability	100 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	
				FWD	REV	
				(Import)	(Export)	
SCH-NE-NYISO_LIMIT_900						
Sat 11/05/2022	to	Tue 11/15/2022	<u>UPDATED by ISONE 10/28/2022 14:29</u>	SCH - NE - NY	1100 MW	
1801	Continuous	1500		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_900</b>					
Sat 11/05/2022	to	Tue 11/15/2022			
1801	Continuous	1500	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>1100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				FWD	REV
				(Import)	(Export)
Sat 11/05/2022	to	Sun 11/06/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>400 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				FWD	REV
				(Import)	(Export)
Sat 11/05/2022	to	Sun 11/06/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				FWD	REV
				(Import)	(Export)
Sun 11/06/2022	to	Mon 11/07/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>400 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Sun 11/06/2022	to	Mon 11/07/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		<b>800 MW</b>
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>CEDARS__-ROSEMNTB_115_2/22</b>				FWD	REV
				(Import)	(Export)
Mon 11/07/2022	to	Fri 11/11/2022			
0700	Continuous	1700		<b>SCH - HQ_CEDARS</b>	<b>95 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	184 MW
				TTC with All Lines In Service	279 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>				FWD	REV
				(Import)	(Export)
Mon 11/07/2022	to	Fri 11/11/2022			
0700	Continuous	1700		<b>SCH - HQ_CEDARS</b>	<b>95 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	184 MW
				TTC with All Lines In Service	279 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Tue 11/08/2022	to	Wed 11/09/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Tue 11/08/2022	to	Wed 11/09/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Wed 11/09/2022	to	Thu 11/10/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>		
2300	Continuous	0659			
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Wed 11/09/2022	to	Thu 11/10/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>		
2300	Continuous	0659			
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>DUNWODIE_345KV_3</b>				<b>3800 MW</b>	
Thu 11/10/2022	to	Thu 11/10/2022	<b><u>UPDATED by ConEd 08/16/2022 09:29</u></b>		
0230	Continuous	0300			
Work scheduled by: ConEd					
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW



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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

					FWD	REV
					(Import)	(Export)
<b>DUNWODIE_345KV_5</b>						
Thu 11/10/2022	to	Thu 11/10/2022				
0230	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>			
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>MAINESBG-WATRCURE_345_30</b>					FWD	REV
					(Import)	(Export)
Thu 11/10/2022	to	Thu 11/10/2022				
0800	Continuous	1600				
Work scheduled by: PJM					SCH - PJ - NY	<b>2300 MW</b>
					Impacts Total Transfer Capability	550 MW
					TTC with All Lines In Service	2850 MW
<b>SCH-NE-NYISO_LIMIT_200</b>					FWD	REV
					(Import)	(Export)
Thu 11/10/2022	to	Fri 11/11/2022				
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>			
Work scheduled by: NGrid					SCH - NE - NY	<b>400 MW</b>
					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	1400 MW

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## Seasonal Limits

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_600</b>				FWD	REV
Thu 11/10/2022	to	Fri 11/11/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	(Import)	(Export)
2300	Continuous	0659			
Work scheduled by: NGrid				SCH - NE - NY	<b>800 MW</b>
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<hr/>					
<b>SCH-NE-NYISO_LIMIT_200</b>				FWD	REV
Fri 11/11/2022	to	Sat 11/12/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	(Import)	(Export)
2300	Continuous	0659			
Work scheduled by: NGrid				SCH - NE - NY	<b>400 MW</b>
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<hr/>					
<b>SCH-NYISO-NE_LIMIT_600</b>				FWD	REV
Fri 11/11/2022	to	Sat 11/12/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	(Import)	(Export)
2300	Continuous	0659			
Work scheduled by: NGrid				SCH - NE - NY	<b>800 MW</b>
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<hr/>					
<b>BECK____-PACKARD_230_BP76</b>				FWD	REV
Sat 11/12/2022	to	Sat 11/12/2022		(Import)	(Export)
0730	Daily(No Weekends)	1200			
Work scheduled by: NGrid				SCH - OH - NY	<b>1750 MW</b>
				Impacts Total Transfer Capability	550 MW
				TTC with All Lines In Service	2000 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
Work scheduled by: NGrid					
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>				<b>400 MW</b>	
Mon 11/14/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>		
2300	Continuous	0659		1000 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				<b>800 MW</b>	
Mon 11/14/2022	to	Tue 11/15/2022	<b>UPDATED by NGrid 10/28/2022 15:25</b>		
2300	Continuous	0659		1000 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
<b>DUNWODIE_345KV_7</b>				<b>3800 MW</b>	
Wed 11/16/2022	to	Wed 11/16/2022			
0100	Continuous	0200		800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_3</b>				<b>3800 MW</b>	
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030		800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022		UPNY CONED	<b>4000 MW</b>
0001	Continuous	0030		Impacts Total Transfer Capability	3815 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>FROST_BR-LONG_MTN_345_352</b>					
Thu 11/17/2022	to	Sun 11/20/2022		SCH - NE - NY	<b>1300 MW</b>
0800	Continuous	0800		Impacts Total Transfer Capability	100 MW
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
1730	Continuous	1800		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>BUCHAN_N-EASTVIEW_345_W93</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>EASTVIEW-SPRNBK_345_W79</b>					
Mon 11/21/2022	to	Mon 11/21/2022			
0001	Continuous	0030	<b>UPDATED by ConEd 10/29/2022 15:26</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>	<b>UPNY CONED</b>	<b>7580 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
<b>BECK__-PACKARD_230_BP76</b>					
Mon 11/21/2022	to	Mon 12/05/2022			
0600	Continuous	0800		<b>SCH - OH - NY</b>	<b>1750 MW</b>
Work scheduled by: IESO				Impacts Total Transfer Capability	550 MW
				TTC with All Lines In Service	2300 MW
<b>EASTVIEW-SPRNBRK_345_W79</b>					
Tue 11/22/2022	to	Wed 11/23/2022			
0001	Continuous	1800		<b>UPNY CONED</b>	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 11/23/2022	to	Sat 12/10/2022			
0001	Continuous	0300	<b>UPDATED by ConEd 10/05/2022 10:15</b>	<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Wed 11/23/2022	to	Wed 11/23/2022			
0800	Continuous	1600	<b>UPDATED by PJM 08/09/2022 11:26</b>		
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<b>EASTVIEW-SPRNBRK_345_W79</b>					
Mon 11/28/2022	to	Mon 11/28/2022			
0130	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>		
Work scheduled by: ConEd			UPNY CONED	<b>4350 MW</b>	
			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	
<b>BUCHAN_S-MILLWOOD_345_W98</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200			
Work scheduled by: ConEd			UPNY CONED	<b>7680 MW</b>	
			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	7815 MW	
<b>MILLWOOD_345KV_18</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200			
Work scheduled by: ConEd			UPNY CONED	<b>4350 MW</b>	
			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Monday, October 31, 2022 to Tuesday, April 30, 2024		FWD	REV
<b>ALCOA DA_115KV_B2105</b>					(Import)	(Export)
Tue 11/29/2022	to	Tue 11/29/2022		MOSES SOUTH	3100 MW	
1230	Daily	1530		Impacts Total Transfer Capability	50 MW	
CENTRAL EAST	Scheduled	2650 MW		TTC with All Lines In Service	3150 MW	
CENTRAL EAST - VC		2585 MW				
TOTAL EAST		6000 MW				REV
UPNY CONED		7815 MW				(Import)
CRICKVLY-PLSNTVLY_345_F84		4600 MW				
SPRYDON SOUTH		4600 MW				
Th 12/01/2022	to	Fri 12/16/2022		MOSES SOUTH	3100 MW	
DYSINGER EAST		3200 MW		Impacts Total Transfer Capability	800 MW	
0001	Continuous	0200		TTC with All Lines In Service	1400 MW	
MOSES SOUTH		3150 MW				
Work scheduled by: ConEd						
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	REV
					(Import)	(Export)
Thu 12/01/2022	to	Fri 12/16/2022		SCH - NPX_1385	100 MW	100 MW
0001	Continuous	0200		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW	200 MW
<b>CHASLAKE-PORTER__230_11</b>					FWD	REV
					(Import)	(Export)
Thu 12/01/2022	to	Wed 05/31/2023		MOSES SOUTH	2300 MW	
0630	Continuous	1700		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>MOSES__-ADIRNDCK_230_MA1</b>					FWD	REV
					(Import)	(Export)
Thu 12/01/2022	to	Wed 03/01/2023		MOSES SOUTH	2300 MW	
0701	Continuous	1100		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MILLWOOD_345KV_18</b>					FWD	REV
					(Import)	(Export)
Fri 12/02/2022	to	Mon 12/12/2022		UPNY CONED	4350 MW	
0001	Continuous	1800		Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	

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**UPDATED by NYPA 09/02/2022 14:08**

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Fri 12/02/2022	to	Fri 12/02/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>					
Sat 12/03/2022	to	Sat 12/03/2022			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>FRASER__-COOPERS__345_33</b>					
Wed 12/07/2022	to	Wed 12/07/2022			
0700	Continuous	1700	CENTRAL EAST - VC	<b>2335 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	250 MW	
			TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<b>MARCY___345KV_CSC</b>				CENTRAL EAST - VC	<b>2535 MW</b>
Wed 12/07/2022	to	Tue 12/20/2022		Impacts Total Transfer Capability	50 MW
0700	Continuous	1530		TTC with All Lines In Service	2585 MW
Work scheduled by: NYPA					
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>				CENTRAL EAST - VC	<b>2450 MW</b>
Thu 12/08/2022	to	Sun 12/11/2022		Impacts Total Transfer Capability	135 MW
0800	Continuous	1600		TTC with All Lines In Service	2585 MW
Work scheduled by: NGrid					
<b>PIERCBRK-FIVEMILE_345_37</b>				SCH - PJ - NY	<b>2700 MW</b>
Thu 12/08/2022	to	Thu 12/08/2022		Impacts Total Transfer Capability	150 MW
0800	Continuous	1600		TTC with All Lines In Service	2850 MW
Work scheduled by: PJM					

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
<b>HOPATCON-RAMAPO__500_5018</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	UPNY CONED	<b>7480 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				7815 MW	
<b>MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	TOTAL EAST	<b>5100 MW</b>	
0001		2000	Impacts Total Transfer Capability	900 MW	
Work scheduled by:				TTC with All Lines In Service	6000 MW
				6000 MW	
<b>RAMAPO__345_345_PAR3500</b>				FWD	REV
				(Import)	(Export)
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV	
				(Import)	(Export)	
RAMAPO__345_345_PAR4500						
Mon 12/12/2022	to	Sun 12/18/2022		SCH - PJ - NY	2500 MW	1250 MW
0001	Continuous	2000		Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW	2200 MW
				FWD	REV	
				(Import)	(Export)	
RAMAPO__500_345_BK 1500						
Mon 12/12/2022	to	Sun 12/18/2022		SCH - PJ - NY	1650 MW	1200 MW
0001	Continuous	2000		Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW	2200 MW
				FWD	REV	
				(Import)	(Export)	
RAMAPO__500_345_BK 1500						
Mon 12/12/2022	to	Sun 12/18/2022		UPNY CONED	7480 MW	
0001	Continuous	2000		Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
					200 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>					
Fri 12/16/2022	to	Sun 01/01/2023			
0201	Continuous	0200	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	<b>600 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
<b>FRASER__-COOPERS__345_33</b>					
Mon 12/19/2022	to	Fri 12/23/2022			
0600	Continuous	1659		<b>2335 MW</b>	
Work scheduled by: NYSEG				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2585 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022			
0800	Continuous	1600			
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Tue 12/27/2022	to	Tue 12/27/2022			
0130	Continuous	0200	<b>UPDATED by ConEd 10/05/2022 15:32</b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>FRASER__345_FRASER SVC</b>					
Tue 01/03/2023	to	Tue 02/28/2023			
0700	Continuous	1730	<b>UPDATED by NYPA 12/30/2021 15:43</b>	<b>2550 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	35 MW
				TTC with All Lines In Service	2585 MW
<b>NIAGARA_-PACKARD__230_62</b>					
Mon 01/09/2023	to	Fri 01/20/2023			
0500	Continuous	1900		<b>900 MW</b>	<b>1850 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	2000 MW
<b>E13THSTA-FARRAGUT_345_46</b>					
Fri 01/27/2023	to	Wed 02/01/2023			
0001	Continuous	0300	<b>CANCELLED by TO 10/27/2022 08:28</b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW



# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Monday, October 31, 2022 to Tuesday, April 30, 2024		FWD	REV
<b>E13THSTA-FARRAGUT_345_45</b>					(Import)	(Export)
Wed 02/08/2023	to	Wed 02/08/2023	SPR/DUN-SOUTH		<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability		800 MW	
CENTRAL EAST scheduled by: ConEd			TTC with All Lines In Service		4600 MW	
CENTRAL EAST - VC 2585 MW						REV
<b>TOTAL EAST 6000 MW</b>						(Import)
UPNY CONED			SPR/DUN-SOUTH		<b>3800 MW</b>	
DUNWODIE_345KV_7			Impacts Total Transfer Capability		800 MW	
Sun 02/19/2023	to	Mon 02/27/2023	TTC with All Lines In Service		4600 MW	
0001	Continuous	0200				REV
DYSINGER EAST 3200 MW						(Import)
MOSES SOUTH 3150 MW						
Work scheduled by: ConEd						
<b>DUNWODIE_345KV_8</b>					(Import)	(Export)
Sun 02/19/2023	to	Mon 02/27/2023	SPR/DUN-SOUTH		<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability		800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		4600 MW	
<b>DUNWODIE-MOTTHAVN_345_72</b>					FWD	REV
					(Import)	(Export)
Sun 02/19/2023	to	Mon 02/27/2023	SPR/DUN-SOUTH		<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability		800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		4600 MW	
<b>E13THSTA-FARRAGUT_345_45</b>					FWD	REV
					(Import)	(Export)
Wed 02/22/2023	to	Wed 02/22/2023	SPR/DUN-SOUTH		<b>3800 MW</b>	
0230	Continuous	0300	Impacts Total Transfer Capability		800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		4600 MW	

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# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>EDIC___-FRASER___345_EF24-40</b>					
Wed 03/01/2023	to	Sat 04/15/2023		CENTRAL EAST - VC	<b>2275 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	310 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2585 MW
<b>GORDONRD-N.SCTLND_345_55</b>					
Wed 03/01/2023	to	Fri 03/31/2023		CENTRAL EAST - VC	<b>2045 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	540 MW
Work scheduled by: LS				TTC with All Lines In Service	2585 MW
<b>MOSES___-ADIRNDCK_230_MA1</b>					
Wed 03/01/2023	to	Fri 05/26/2023		MOSES SOUTH	<b>2300 MW</b>
1101	Continuous	1930		Impacts Total Transfer Capability	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					
Mon 03/06/2023	to	Fri 03/17/2023		SCH - OH - NY	<b>1900 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	100 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW
				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS____345_2</b>					
Mon 03/27/2023	to	Fri 05/19/2023	<b>UPDATED by NGrid 07/05/2022 10:45</b>	SCH - NE - NY	<b>900 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability	500 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS____345_2</b>					
Mon 03/27/2023	to	Fri 05/19/2023	<b>UPDATED by NGrid 07/05/2022 10:45</b>	SCH - NPX_1385	<b>100 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MOTTHAVN-RAINEY__345_Q12</b>					
Wed 03/29/2023	to	Sun 04/30/2023			
0001	Continuous	0200			
Work scheduled by: ConEd					
<b>UPDATED by ConEd 09/05/2022 07:25</b>					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>ATHENS__-PLSNTVLY_345_91</b>					
Sat 04/01/2023	to	Sat 04/15/2023			
0700	Continuous	1900			
Work scheduled by: NGrid					
				UPNY CONED	<b>3800 MW</b>
				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/01/2023	to	Sat 04/01/2023			
0700	Continuous	0730			
Work scheduled by: NGrid					
				UPNY CONED	<b>3800 MW</b>
				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Sun 04/09/2023	to	Sat 04/15/2023			
1400	Continuous	1400	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW	315 MW
			TTC with All Lines In Service	315 MW	315 MW
<b>DYSINGER-STA_255_345_DH1</b>				FWD	REV
Mon 04/10/2023	to	Fri 04/14/2023		(Import)	(Export)
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	
<b>GORDONRD-N.SCTLND_345_55</b>				FWD	REV
Mon 04/10/2023	to	Fri 04/14/2023		(Import)	(Export)
0600	Continuous	1700	CENTRAL EAST - VC	<b>2045 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	540 MW	
			TTC with All Lines In Service	2585 MW	
<b>DUNWODIE_345KV_3</b>				FWD	REV
Wed 04/12/2023	to	Wed 04/12/2023		(Import)	(Export)
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/15/2023	to	Sat 04/15/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>LEEDS___-PLSNTVLY_345_92</b>					
Sun 04/16/2023	to	Sun 04/30/2023			
0700	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/16/2023	to	Sun 04/16/2023	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	0730	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_46</b>					
Mon 04/17/2023	to	Wed 04/19/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255_345_DH2</b>					
Mon 04/17/2023	to	Fri 04/21/2023	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_2-15</b>					
Mon 04/17/2023	to	Fri 04/28/2023	OSWEGO EXPORT	<b>4850 MW</b>	
0600	Continuous	1800	Impacts Total Transfer Capability	400 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_1</b>					
Mon 04/24/2023	to	Fri 04/28/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/30/2023	to	Sun 04/30/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 05/01/2023	to	Fri 05/05/2023			
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW	330 MW
			TTC with All Lines In Service	330 MW	330 MW
				FWD	REV
				(Import)	(Export)
<b>PANNELL_-CLAY____345_2</b>					
Mon 05/01/2023	to	Fri 05/05/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY-WOOD_ST__345_F30</b>					
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					
Fri 05/05/2023	to	Fri 05/05/2023			
0500	Continuous	1700	SCH - OH - NY		<b>1400 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		150 MW
			TTC with All Lines In Service		1550 MW
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					
Mon 05/08/2023	to	Sun 05/21/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>					
Mon 05/08/2023	to	Sat 05/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>W49TH_ST_345KV_6</b>					
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>					
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Mon 05/15/2023	to	Mon 05/15/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>				FWD	REV
				(Import)	(Export)
Mon 05/15/2023	to	Wed 05/17/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>MOTTHAVN-RAINEY___345_Q11</b>				FWD	REV
				(Import)	(Export)
Wed 05/17/2023	to	Sat 05/20/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Wed 05/17/2023	to	Wed 05/17/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<hr/>					
<b>BECK___-NIAGARA_230_PA27</b>					
Tue 05/30/2023	to	Fri 06/02/2023			
0500	Continuous	2100	SCH - OH - NY		
Work scheduled by: NYPA			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>NIAGARA_345_230_AT4</b>					
Wed 06/28/2023	to	Thu 06/29/2023			
0500	Continuous	1900	SCH - OH - NY		<b>1150 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		400 MW
			TTC with All Lines In Service		1550 MW
<hr/>					
<b>MARCY___345KV_CSC</b>					
Sat 07/15/2023	to	Sun 07/16/2023			
0500	Continuous	1930	<b><u>CANCELLED by TO 10/28/2022 10:45</u></b>		
Work scheduled by: NYPA			CENTRAL EAST - VC	<b>2535 MW</b>	
			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	2585 MW	
<hr/>					
<b>MARCY___-EDIC___345_UE1-7</b>					
Sat 07/15/2023	to	Sun 07/16/2023			
0500	Continuous	1930	<b><u>CANCELLED by TO 10/28/2022 10:45</u></b>		
Work scheduled by: NYPA			OSWEGO EXPORT	<b>5250 MW</b>	
			Impacts Total Transfer Capability	0 MW	
			TTC with All Lines In Service	5250 MW	

ARR: 19,16

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Mon 08/21/2023	to	Fri 08/25/2023			
0500	Continuous	2100	SCH - OH - NY		<b>1150 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		400 MW
			TTC with All Lines In Service		1550 MW
				FWD	REV
				(Import)	(Export)
<b>ADIRNDCK-PORTER__230_12</b>					
Tue 08/22/2023	to	Tue 08/22/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
<b>ADIRNDCK-CHASLAKE_230_13</b>					
Wed 08/23/2023	to	Wed 08/23/2023			
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
<b>CLAY__-EDIC__345_1-16</b>					
Mon 09/11/2023	to	Fri 09/15/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>FRASER__-GILBOA__345_GF5-35</b>					
Mon 09/11/2023	to	Sun 09/17/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2450 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	2585 MW	
				FWD	REV
				(Import)	(Export)
<b>SPRNBK__345KV_RNS5</b>					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-W49TH_ST_345_M51</b>					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>CLAY__-EDIC__345_2-15</b>					
Mon 09/18/2023	to	Fri 09/22/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MARCY___345KV_CSC</b>					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<b><u>CANCELLED by TO 10/28/2022 10:37</u></b>	<b>CENTRAL EAST - VC</b>	<b>2535 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY___-EDIC___345_UE1-7</b>					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<b><u>CANCELLED by TO 10/28/2022 10:37</u></b>	<b>OSWEGO EXPORT</b>	<b>5250 MW</b>
Work scheduled by: NYPA			<b>ARR: 19,16</b>	Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>NIAGARA_-DYSINGER_345_ND2</b>					
Mon 09/25/2023	to	Fri 09/29/2023			
0500	Continuous	2000		<b>DYSINGER EAST</b>	<b>2700 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	3200 MW
<b>MARCY___345KV_CSC</b>					
Mon 09/25/2023	to	Sat 10/07/2023			
0700	Continuous	1530		<b>CENTRAL EAST - VC</b>	<b>2535 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	2585 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service	330 MW	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEWBRIDGE-DUFFYAVE_345_501</b>					
Mon 10/09/2023	to	Fri 10/13/2023			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					
Mon 10/09/2023	to	Fri 10/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	2300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	2585 MW	
<b>NIAGARA_-PACKARD_230_61</b>					
Fri 10/13/2023	to	Fri 10/13/2023			
0500	Continuous	1900	SCH - OH - NY		1350 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability		200 MW
			TTC with All Lines In Service		1550 MW
<b>HURLYAVE-ROSETON_345_303</b>					
Mon 11/13/2023	to	Fri 12/22/2023			
0800	Continuous	1600	UPNY CONED	4100 MW	
Work scheduled by: CHGE			Impacts Total Transfer Capability	3715 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CHATGUAY-MASSENA__765_7040</b>					
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	
0700	Continuous	1730		0 MW	0 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1500 MW
				TTC with All Lines In Service	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	1550 MW
0700	Continuous	1730		Impacts Total Transfer Capability	1600 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>CHATGUAY-MASSENA__765_7040 , MASSENA_-MARCY__765_MSU1</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	500 MW
0700		1730		Impacts Total Transfer Capability	2650 MW
Work scheduled by:				TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY__765_MSU1</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		CENTRAL EAST - VC	1720 MW
0700	Continuous	1730		Impacts Total Transfer Capability	865 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW
				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0700	Continuous	1730	Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW
				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>MOSES___-MASSENA_230_MMS1 , MOSES___-MASSENA_230_MMS2</b>					
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1530	Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-  
MASSENA\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

850 MW 0 MW

650 MW 1000 MW

1500 MW 1000 MW

NIAGARA\_345\_230\_AT4

Mon 11/27/2023 to Fri 12/01/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

1750 MW

250 MW

2000 MW

HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

SCH - PJ - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

SCH - PJ - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Monday, October 31, 2022 to Tuesday, April 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Mon 01/08/2024	to	Mon 02/19/2024	SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0201	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 01/08/2024	to	Mon 02/19/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0201	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 02/03/2024	to	Mon 02/19/2024	SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0201	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	