

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>				<b>2000 MW</b>	<b>1150 MW</b>
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359			
Work scheduled by:				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1200 MW

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>		
0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>		
0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>		
0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>		
0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
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0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>		
0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
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0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>		
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				FWD	REV
				(Import)	(Export)
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0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
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0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
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0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
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0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
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Work scheduled by: HQ					
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				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
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Work scheduled by: HQ					
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				(Import)	(Export)
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Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
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0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
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0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
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0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
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0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
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0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
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0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
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0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>		
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Work scheduled by: IESO					
				FWD	REV
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Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
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0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>		
0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>		
0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		
0500	Continuous	1900			
Work scheduled by: HQ					
				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>					
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>		
0800	Continuous	1600			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>BECK____-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 10/28/2022	<b><u>EXTENDED by IESO 09/26/2022 15:45</u></b>		
0800	Continuous	1700			
Work scheduled by: IESO					
				FWD	REV
				(Import)	(Export)
<b>SCH-HQ_CEDARS-NYISO_LIMIT_240</b>					
Tue 09/06/2022	to	Fri 10/28/2022	<b><u>EXTENDED by HQ 09/27/2022 13:12</u></b>		

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				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA2</b>					
Tue 09/06/2022	to	Thu 12/01/2022			
1200	Continuous	0659	<b>UPDATED by NYPA 09/06/2022 15:41</b>	<b>MOSES SOUTH</b>	<b>2100 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>HURLYAVE-ROSETON_345_303</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b>UPDATED by CHGE 10/04/2022 09:16</b>	<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>LEEDS___-HURLYAVE_345_301</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b>10/04/2021 10:51</b>	<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>EGRDNCTY_345_138_AT1</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b>UPDATED by ConEd 10/01/2022 09:02</b>	<b>CONED - LIPA</b>	<b>1250 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1500 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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					FWD	REV
					(Import)	(Export)
<b>EGRDNCTY_345_138_AT2</b>						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	<b>1250 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	250 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
<b>SPRNBK_-EGRDNCTR_345_Y49</b>						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	<b>775 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	725 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
<b>STLAWRNC-MOSES____230_L34P</b>						
Mon 10/03/2022	to	Mon 09/25/2023	<b><u>UPDATED by IESO 10/04/2022 16:51</u></b>	SCH - OH - NY		
1800	Continuous	0800		Impacts Total Transfer Capability		
Work scheduled by: IESO				TTC with All Lines In Service		

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				FWD	REV
				(Import)	(Export)
<b>DUNWODIE-MOTTHAVN_345_71</b>					
Thu 10/06/2022	to	Thu 11/10/2022			
0001	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>		
Work scheduled by: ConEd					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>CHAT_DC_GC1</b>				FWD	REV
				(Import)	(Export)
Sun 10/09/2022	to	Sun 11/06/2022			
0400	Continuous	2200			
Work scheduled by: HQ					
				MOSES SOUTH	<b>2850 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>				FWD	REV
				(Import)	(Export)
Sun 10/09/2022	to	Sun 11/06/2022			
0400	Continuous	2200			
Work scheduled by: HQ					
				SCH - HQ - NY	<b>500 MW</b>
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-HQ_LIMIT_500</b>					
Sun 10/09/2022	to	Sun 11/06/2022		SCH - HQ - NY	<b>500 MW</b>
0400	Continuous	2200		Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW
<b>EDIC____-GORDONRD_345_14</b>				FWD	REV
				(Import)	(Export)
Mon 10/10/2022	to	Mon 10/31/2022		CENTRAL EAST - VC	<b>1670 MW</b>
0700	Continuous	1530	<b>UPDATED by NYPA 06/30/2022 15:45</b>	Impacts Total Transfer Capability	915 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>CHAT_DC_GC2</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022		MOSES SOUTH	<b>2850 MW</b>
0100	Continuous	1800		Impacts Total Transfer Capability	300 MW
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW

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CENTRAL EAST 2650 MW  
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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC2</b>					
Mon 10/17/2022	to	Mon 10/24/2022			
0100	Continuous	1800	SCH - HQ - NY		<b>500 MW</b>
Work scheduled by: HQ			Impacts Total Transfer Capability		500 MW
			TTC with All Lines In Service		1000 MW
<b>CHAT_DC_GC2 , CHAT_DC_GC1</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022			
0100		1800	MOSES SOUTH	<b>2550 MW</b>	
Work scheduled by:			Impacts Total Transfer Capability	600 MW	
			TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2 , CHAT_DC_GC1</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022			
0100		1800	SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	130 MW	1000 MW
			TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Mon 10/17/2022	to	Mon 10/24/2022			
0100	Continuous	1800	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: HQ			Impacts Total Transfer Capability	1500 MW	1000 MW
			TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CHATGUAY-MASSENA__765_7040</b>					
Mon 10/17/2022	to	Mon 10/24/2022			
0100	Continuous	1800	MOSES SOUTH	<b>1550 MW</b>	
Work scheduled by: HQ			Impacts Total Transfer Capability	1600 MW	
			TTC with All Lines In Service	3150 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M55</b>					
Tue 10/18/2022	to	Fri 11/04/2022	<b><u>EXT FORCED by ConEd 10/19/2022 17:42</u></b>		
0003	Continuous	2359	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>BUCHAN_N-EASTVIEW_345_W93</b>					
Wed 10/19/2022	to	Tue 11/01/2022	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>		
0001	Continuous	0200	UPNY CONED	<b>4350 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Thu 10/20/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 09/07/2022 11:39</b>	<b>UPNY CONED</b>	<b>7580 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	235 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_1</b>					
Mon 10/24/2022	to	Fri 10/28/2022			
0700	Continuous	1530	<b>UPDATED by NYPA 09/01/2022 11:59</b>	<b>WEST CENTRAL</b>	<b>1300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					
Tue 10/25/2022	to	Tue 10/25/2022			
0630	Continuous	1700		<b>OSWEGO EXPORT</b>	<b>5250 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	0 MW	
			TTC with All Lines In Service	5250 MW	

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# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>OSWEGO__-ELBRIDGE_345_17</b>					
Tue 10/25/2022	to	Tue 10/25/2022			
0630	Continuous	1700			
Work scheduled by: NGrid			ARR: 75	OSWEGO EXPORT	5250 MW
				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>ALCOA_PA_115KV_R8105</b>				FWD	REV
				(Import)	(Export)
Tue 10/25/2022	to	Thu 10/27/2022			
0700	Daily(No Weekends)	1600			
Work scheduled by: NGrid				MOSES SOUTH	3100 MW
				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	3150 MW
<b>MAINESBG-WATRCURE_345_30</b>				FWD	REV
				(Import)	(Export)
Tue 10/25/2022	to	Tue 10/25/2022			
0800	Daily	1500			
Work scheduled by: NYSEG				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>LEEDS____345KV_R395</b>				FWD	REV
				(Import)	(Export)
Wed 10/26/2022	to	Wed 10/26/2022			
0900	Daily(No Weekends)	1030			
Work scheduled by: NGrid				UPNY CONED	3800 MW
				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

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Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<b>WATRCURE-OAKDALE__345_31</b>					
Thu 10/27/2022	to	Thu 10/27/2022			
0800	Daily	1500			
Work scheduled by: NYSEG			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<b>SCH-NYISO-NE_LIMIT_900</b>					
Sat 10/29/2022	to	Sat 10/29/2022			
0900	Continuous	1100			
Work scheduled by: ISONE			SCH - NE - NY		<b>1100 MW</b>
			Impacts Total Transfer Capability		500 MW
			TTC with All Lines In Service		1600 MW
<b>EASTVIEW-SPRNBK__345_W79</b>					
Sun 10/30/2022	to	Sun 10/30/2022			
0130	Continuous	0200			
Work scheduled by: ConEd			<b>UPDATED by ConEd 09/07/2022 11:39</b>		
			UPNY CONED	<b>4350 MW</b>	
			Impacts Total Transfer Capability	3465 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_2</b>					
Mon 10/31/2022	to	Fri 11/04/2022			
0700	Continuous	1530			
Work scheduled by: NYPA			<b>UPDATED by NYPA 09/01/2022 11:47</b>		
			WEST CENTRAL	<b>1300 MW</b>	
			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

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Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BUCHAN_S-MILLWOOD_345_W97</b>					
Tue 11/01/2022	to	Wed 11/02/2022			
0001	Continuous	0200			
Work scheduled by: ConEd					
				UPNY CONED	<b>7680 MW</b>
				Impacts Total Transfer Capability	135 MW
				TTC with All Lines In Service	7815 MW
<b>CLAY___-EDIC___345_1-16</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Thu 11/03/2022			
0600	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 07/05/2022 10:37</u></b>				OSWEGO EXPORT	<b>4850 MW</b>
				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	5250 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Tue 12/06/2022			
0700	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 08/19/2022 14:50</u></b>				CENTRAL EAST - VC	<b>2300 MW</b>
				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY___-N.SCTLND_345_18</b>				FWD	REV
				(Import)	(Export)
Tue 11/01/2022	to	Tue 12/06/2022			
0700	Continuous	1900			
Work scheduled by: NGrid					
<b><u>UPDATED by NGrid 08/19/2022 14:50</u></b>				CENTRAL EAST - VC	<b>1345 MW</b>
				Impacts Total Transfer Capability	1240 MW
				TTC with All Lines In Service	2585 MW

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# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Tue 11/01/2022	to	Fri 11/04/2022			
0800	Continuous	1500	SCH - PJM_VFT	0 MW	0 MW
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW	315 MW
			TTC with All Lines In Service	315 MW	315 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEWBRIDGE-DUFFYAVE_345_501</b>					
Wed 11/02/2022	to	Tue 11/08/2022		SCH - PJM_NEPTUNE	<b>0 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>CEDARS__-ROSEMNTB_115_2/22</b>					
Mon 11/07/2022	to	Fri 11/11/2022		SCH - HQ_CEDARS	<b>95 MW</b>
0700	Continuous	1700		Impacts Total Transfer Capability	184 MW
Work scheduled by: NGrid				TTC with All Lines In Service	100 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>					
Mon 11/07/2022	to	Fri 11/11/2022		SCH - HQ_CEDARS	<b>95 MW</b>
0700	Continuous	1700		Impacts Total Transfer Capability	184 MW
Work scheduled by: NGrid				TTC with All Lines In Service	100 MW
<b>DUNWODIE_345KV_3</b>					
Thu 11/10/2022	to	Thu 11/10/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0230	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

**UPDATED by ConEd 08/16/2022 09:29**

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_5</b>					
Thu 11/10/2022	to	Thu 11/10/2022			
0230	Continuous	0300	<b>UPDATED by ConEd 08/16/2022 09:29</b>		
Work scheduled by: ConEd					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>MAINESBG-WATRCURE_345_30</b>				FWD	REV
				(Import)	(Export)
Thu 11/10/2022	to	Thu 11/10/2022			
0800	Continuous	1600			
Work scheduled by: PJM					
				SCH - PJ - NY	<b>2300 MW</b>
				Impacts Total Transfer Capability	550 MW
				TTC with All Lines In Service	2850 MW
<b>DUNWODIE_345KV_7</b>				FWD	REV
				(Import)	(Export)
Wed 11/16/2022	to	Wed 11/16/2022			
0100	Continuous	0200			
Work scheduled by: ConEd					
				SPR/DUN-SOUTH	<b>3800 MW</b>
				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
0001	Continuous	0030	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>BUCHAN_N-EASTVIEW_345_W93</b>					
Mon 11/21/2022	to	Mon 11/28/2022	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>	UPNY CONED	<b>4350 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>EASTVIEW-SPRNBK_345_W79</b>					
Mon 11/21/2022	to	Mon 11/21/2022	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>	UPNY CONED	<b>4350 MW</b>
0001	Continuous	0030		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Mon 11/21/2022	to	Mon 11/28/2022	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>	UPNY CONED	<b>7580 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	235 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 11/23/2022	to	Sat 12/10/2022	<b><u>UPDATED by ConEd 10/05/2022 10:15</u></b>	SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Wed 11/23/2022	to	Wed 11/23/2022	<b><u>UPDATED by PJM 08/09/2022 11:26</u></b>	SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
<hr/>					
				FWD (Import)	REV (Export)
<b>EASTVIEW-SPRNBK__345_W79</b>					
Mon 11/28/2022	to	Mon 11/28/2022	<b><u>UPDATED by ConEd 09/07/2022 11:39</u></b>	UPNY CONED	<b>4350 MW</b>
0130	Continuous	0200		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<hr/>					
				FWD (Import)	REV (Export)
<b>BUCHAN_S-MILLWOOD_345_W98</b>					
Tue 11/29/2022	to	Thu 12/01/2022		UPNY CONED	<b>7680 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	135 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<hr/>					
				FWD (Import)	REV (Export)
<b>MILLWOOD_345KV_18</b>					
Tue 11/29/2022	to	Thu 12/01/2022		UPNY CONED	<b>4350 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022		SCH - NE - NY	<b>600 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	1400 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022		SCH - NPX_1385	<b>100 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>					
Thu 12/01/2022	to	Wed 03/01/2023		MOSES SOUTH	<b>2300 MW</b>
0701	Continuous	1100	<b>UPDATED by NYPA 09/02/2022 14:08</b>	Impacts Total Transfer Capability	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>MILLWOOD_345KV_18</b>					
Fri 12/02/2022	to	Mon 12/12/2022		UPNY CONED	<b>4350 MW</b>
0001	Continuous	1800		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Fri 12/02/2022	to	Fri 12/02/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>					
Sat 12/03/2022	to	Sat 12/03/2022			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>FRASER__-COOPERS__345_33</b>					
Wed 12/07/2022	to	Wed 12/07/2022			
0700	Continuous	1700	CENTRAL EAST - VC	<b>2335 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	250 MW	
			TTC with All Lines In Service	2585 MW	
<b>MARCY___345KV_CSC</b>					
Wed 12/07/2022	to	Tue 12/20/2022			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2535 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	2585 MW	

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>					
Thu 12/08/2022	to	Sun 12/11/2022	CENTRAL EAST - VC	<b>2450 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	135 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	2585 MW	
<b>PIERCBRK-FIVEMILE_345_37</b>				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Thu 12/08/2022	SCH - PJ - NY	<b>2700 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	150 MW	
Work scheduled by: PJM			TTC with All Lines In Service	2850 MW	
<b>SPRNBK_-TREMONT_345_X28</b>				FWD	REV
				(Import)	(Export)
Fri 12/09/2022	to	Fri 12/09/2022	SPR/DUN-SOUTH	<b>4200 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-TREMONT_345_X28</b>				FWD	REV
				(Import)	(Export)
Fri 12/09/2022	to	Fri 12/09/2022	SPR/DUN-SOUTH	<b>4200 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022	TOTAL EAST	<b>5200 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	6000 MW
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022	UPNY CONED	<b>7480 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Fri 12/16/2022	TOTAL EAST	<b>5100 MW</b>	
0001		2000	Impacts Total Transfer Capability	900 MW	
Work scheduled by:				TTC with All Lines In Service	6000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__345_345_PAR3500</b>					
Mon 12/12/2022	to	Fri 12/16/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
<b>RAMAPO__345_345_PAR4500</b>					
Mon 12/12/2022	to	Fri 12/16/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Fri 12/16/2022	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW



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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Fri 12/16/2022			
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	REV
				(Import)	(Export)
Fri 12/16/2022	to	Sun 01/01/2023	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	SCH - NPX_1385	<b>100 MW</b>
0201	Continuous	0200		Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	REV
				(Import)	(Export)
Fri 12/16/2022	to	Sun 01/01/2023	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>	SCH - NE - NY	<b>600 MW</b>
0201	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>FRASER__-COOPERS__345_33</b>					
Mon 12/19/2022	to	Fri 12/23/2022		CENTRAL EAST - VC	<b>2335 MW</b>
0600	Continuous	1659		Impacts Total Transfer Capability	250 MW
Work scheduled by: NYSEG				TTC with All Lines In Service	2585 MW
				FWD	REV
				(Import)	(Export)
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022		SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Tue 12/27/2022	to	Tue 12/27/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0130	Continuous	0200	<b>UPDATED by ConEd 10/05/2022 15:32</b>	Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_1-16</b>					
Fri 12/30/2022	to	Sat 12/31/2022			
0600	Continuous	1900	<b>UPDATED by NGrid 07/05/2022 10:37</b>	OSWEGO EXPORT	<b>4850 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	5250 MW
<b>FRASER___345_FRASER SVC</b>					
Tue 01/03/2023	to	Tue 02/28/2023			
0700	Continuous	1730	<b>UPDATED by NYPA 12/30/2021 15:43</b>	CENTRAL EAST - VC	<b>2550 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	35 MW
				TTC with All Lines In Service	2585 MW
<b>NIAGARA_-PACKARD___230_62</b>					
Mon 01/09/2023	to	Fri 01/20/2023			
0500	Continuous	1900		SCH - OH - NY	<b>900 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	2000 MW
<b>E13THSTA-FARRAGUT_345_46</b>					
Fri 01/27/2023	to	Wed 02/01/2023			
0001	Continuous	0300	<b>UPDATED by ConEd 10/06/2022 11:35</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/08/2023	to	Wed 02/08/2023			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/22/2023	to	Wed 02/22/2023			
0230	Continuous	0300	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>EDIC____-FRASER____345_EF24-40</b>					
Wed 03/01/2023	to	Sat 04/15/2023			
0600	Continuous	1800	CENTRAL EAST - VC	<b>2275 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	310 MW	
			TTC with All Lines In Service	2585 MW	
<b>GORDONRD-N.SCTLND_345_55</b>					
Wed 03/01/2023	to	Fri 03/31/2023			
0700	Continuous	1600	CENTRAL EAST - VC	<b>2045 MW</b>	
Work scheduled by: LS			Impacts Total Transfer Capability	540 MW	
			TTC with All Lines In Service	2585 MW	

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA1</b>				<b>2300 MW</b>	
Wed 03/01/2023	to	Fri 05/26/2023	MOSES SOUTH		
1101	Continuous	1930	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-ROBNSNRD_230_64</b>					<b>1900 MW</b>
Mon 03/06/2023	to	Fri 03/17/2023	SCH - OH - NY		
0500	Continuous	1900	Impacts Total Transfer Capability		100 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW
				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS___345_2</b>				<b>900 MW</b>	
Mon 03/27/2023	to	Fri 05/19/2023	SCH - NE - NY		
0700	Continuous	1900	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>N.SCTLND-ALPS___345_2</b>				<b>100 MW</b>	<b>100 MW</b>
Mon 03/27/2023	to	Fri 05/19/2023	SCH - NPX_1385		
0700	Continuous	1900	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW

**UPDATED by NGrid 07/05/2022 10:45**

**UPDATED by NGrid 07/05/2022 10:45**

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MOTTHAVN-RAINEY___345_Q12</b>					
Wed 03/29/2023	to	Sun 04/30/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 09/05/2022 07:25</b>	<b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>ATHENS_-PLSNTVLY_345_91</b>					
Sat 04/01/2023	to	Sat 04/15/2023			
0700	Continuous	1900		<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/01/2023	to	Sat 04/01/2023			
0700	Continuous	0730		<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>					
Sun 04/09/2023	to	Sat 04/15/2023			
1400	Continuous	1400		<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW
				TTC with All Lines In Service	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255__345_DH1</b>					
Mon 04/10/2023	to	Fri 04/14/2023	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW
<b>GORDONRD-N.SCTLND_345_55</b>					
Mon 04/10/2023	to	Fri 04/14/2023	CENTRAL EAST - VC	<b>2045 MW</b>	
0600	Continuous	1700	Impacts Total Transfer Capability	540 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2585 MW
<b>DUNWODIE_345KV_3</b>					
Wed 04/12/2023	to	Wed 04/12/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>					
Wed 04/12/2023	to	Wed 04/12/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST - VC 2585 MW  
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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Wed 04/12/2023	to	Wed 04/12/2023	UPNY CONED	<b>4000 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS4</b>				FWD	REV
				(Import)	(Export)
Sat 04/15/2023	to	Sat 04/15/2023	UPNY CONED	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
<b>LEEDS___-PLSNTVLY_345_92</b>				FWD	REV
				(Import)	(Export)
Sun 04/16/2023	to	Sun 04/30/2023	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS5</b>				FWD	REV
				(Import)	(Export)
Sun 04/16/2023	to	Sun 04/16/2023	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	0730	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	



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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_46</b>					
Mon 04/17/2023	to	Wed 04/19/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255_345_DH2</b>					
Mon 04/17/2023	to	Fri 04/21/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	3200 MW	
<b>CLAY____-EDIC____345_2-15</b>					
Mon 04/17/2023	to	Fri 04/28/2023			
0600	Continuous	1800	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>DUNWODIE_345KV_3</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>PANNELL_-CLAY____345_1</b>					
Mon 04/24/2023	to	Fri 04/28/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	

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UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/30/2023	to	Sun 04/30/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 05/01/2023	to	Fri 05/05/2023			
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW	330 MW
			TTC with All Lines In Service	330 MW	330 MW
<b>PANNELL_-CLAY____345_2</b>					
Mon 05/01/2023	to	Fri 05/05/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
<b>PLSNTVLY_345KV_RNS5</b>					
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Saturday, October 22, 2022 to Sunday, April 21, 2024		FWD	REV
<b>DISCONTINUED WOOD ST_345_F30</b>					(Import)	(Export)
Wed 05/03/2023	to	Mon 05/15/2023	UPNY CONED		4000 MW	
0001	Continuous	2200	Impacts Total Transfer Capability		3815 MW	
CENTRAL EAST scheduled by: NYPA			TTC with All Lines In Service		7815 MW	
CENTRAL EAST - VC 2585 MW						REV
<b>TOTAL EAST 6000 MW</b>						(Import)
<b>UPNY CONED 7815 MW</b>						REV
<b>NIAGARA - ROBNSNRD_230_64</b>						(Export)
<b>SPR/DUN-SOUTH 4600 MW</b>						REV
Fri 05/05/2023	to	Fri 05/05/2023	DYSINGER EAST		3200 MW	
0500	Continuous	1700	Impacts Total Transfer Capability		150 MW	
MOSES SOUTH 3150 MW			TTC with All Lines In Service		1550 MW	
Work scheduled by: NYPA						
<b>W49TH_ST_345KV_6</b>					(Import)	(Export)
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP		300 MW	
0001	Continuous	0030	Impacts Total Transfer Capability		360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		660 MW	
<b>W49TH_ST_345KV_8</b>					(Import)	(Export)
Sat 05/06/2023	to	Sat 05/06/2023	SCH - PJM_HTP		450 MW	
0001	Continuous	0030	Impacts Total Transfer Capability		210 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		660 MW	
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					FWD	REV
					(Import)	(Export)
Mon 05/08/2023	to	Sun 05/21/2023	CENTRAL EAST - VC		2485 MW	
0700	Continuous	1530	Impacts Total Transfer Capability		100 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>					FWD	REV
					(Import)	(Export)
Mon 05/08/2023	to	Sat 05/13/2023	CENTRAL EAST - VC		2485 MW	
0700	Continuous	1530	Impacts Total Transfer Capability		100 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		2585 MW	

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## Seasonal Limits

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Sat 05/13/2023	to	Sat 05/13/2023	SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>					
Sat 05/13/2023	to	Sat 05/13/2023	SCH - PJM_HTP	<b>450 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_6</b>					
Mon 05/15/2023	to	Mon 05/15/2023	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 05/15/2023	to	Wed 05/17/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MOTTHAVN-RAINEY__345_Q11</b>					
Wed 05/17/2023	to	Sat 05/20/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Wed 05/17/2023	to	Wed 05/17/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
				FWD	REV
				(Import)	(Export)
<b>BECK__-NIAGARA__230_PA27</b>					
Tue 05/30/2023	to	Fri 06/02/2023			
0500	Continuous	2100	SCH - OH - NY		
Work scheduled by: NYPA			Impacts Total Transfer Capability		
			TTC with All Lines In Service		

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>NIAGARA__345_230_AT4</b>					
Wed 06/28/2023	to	Thu 06/29/2023		SCH - OH - NY	<b>1150 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
<b>NIAGARA__345_230_AT4</b>				FWD	REV
				(Import)	(Export)
Mon 08/21/2023	to	Fri 08/25/2023		SCH - OH - NY	<b>1150 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
<b>ADIRNDCK-PORTER__230_12</b>				FWD	REV
				(Import)	(Export)
Tue 08/22/2023	to	Tue 08/22/2023		MOSES SOUTH	<b>2100 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>ADIRNDCK-CHASLAKE_230_13</b>				FWD	REV
				(Import)	(Export)
Wed 08/23/2023	to	Wed 08/23/2023		MOSES SOUTH	<b>2100 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 174

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				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_1-16</b>					
Mon 09/11/2023	to	Fri 09/15/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>FRASER___-GILBOA___345_GF5-35</b>					
Mon 09/11/2023	to	Sun 09/17/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2450 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	135 MW	
			TTC with All Lines In Service	2585 MW	
<b>SPRNBK___345KV_RNS5</b>					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>		
Work scheduled by: ConEd			SPR/DUN-SOUTH	<b>3200 MW</b>	
			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	
<b>SPRNBK___-W49TH_ST_345_M51</b>					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>		
Work scheduled by: ConEd			SPR/DUN-SOUTH	<b>3200 MW</b>	
			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	4600 MW	



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				FWD	REV
				(Import)	(Export)
<b>CLAY____-EDIC____345_2-15</b>					
Mon 09/18/2023	to	Fri 09/22/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>NIAGARA_-DYSINGER_345_ND2</b>				FWD	REV
				(Import)	(Export)
Mon 09/25/2023	to	Fri 09/29/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2700 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	3200 MW	
<b>MARCY____345KV_CSC</b>				FWD	REV
				(Import)	(Export)
Mon 09/25/2023	to	Sat 10/07/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2535 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	2585 MW	

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI			TTC with All Lines In Service	330 MW	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEWBRIDGE-DUFFYAVE_345_501</b>					
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>GILBOA__N.SCTLND_345_GNS-1</b>					
Mon 10/09/2023	to	Fri 10/13/2023	CENTRAL EAST - VC	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	285 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2585 MW	
<b>NIAGARA_-PACKARD_230_61</b>					
Fri 10/13/2023	to	Fri 10/13/2023	SCH - OH - NY	<b>1350 MW</b>	
0500	Continuous	1900	Impacts Total Transfer Capability	200 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	1550 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HURLYAVE-ROSETON__345_303</b>					
Mon 11/13/2023	to	Fri 12/22/2023			
0800	Continuous	1600	UPNY CONED	<b>4100 MW</b>	
Work scheduled by: CHGE			Impacts Total Transfer Capability	3715 MW	
			TTC with All Lines In Service	7815 MW	
<b>CHATGUAY-MASSENA__765_7040</b>					
Wed 11/15/2023	to	Mon 11/27/2023			
0700	Continuous	1730	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1500 MW	1000 MW
			TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>					
Wed 11/15/2023	to	Mon 11/27/2023			
0700	Continuous	1730	MOSES SOUTH	<b>1550 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1600 MW	
			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 174

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040 , MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

500 MW

2650 MW

3150 MW

REV  
(Export)

### MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

1720 MW

865 MW

2585 MW

REV  
(Export)

### MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

90 MW

189 MW

279 MW

REV  
(Export)

### MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD  
(Import)

475 MW

1025 MW

1500 MW

REV  
(Export)

1000 MW

0 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023			
0700	Continuous	1730	MOSES SOUTH	<b>500 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	2650 MW
				TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					
Wed 11/15/2023	to	Mon 11/20/2023			
0700		1530	SCH - HQ_CEDARS	<b>90 MW</b>	
Work scheduled by:				Impacts Total Transfer Capability	189 MW
				TTC with All Lines In Service	279 MW
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					
Wed 11/15/2023	to	Mon 11/20/2023			
0700		1530	SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	650 MW 1000 MW
				TTC with All Lines In Service	1500 MW 1000 MW
<b>NIAGARA_345_230_AT4</b>					
Mon 11/27/2023	to	Fri 12/01/2023			
0500	Continuous	1900	SCH - OH - NY		<b>1750 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2000 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<hr/>					
<b>HOMR_NYW-PIERC_NY_345_48</b>					
Fri 12/08/2023	to	Fri 12/15/2023			
0800	Continuous	1600	<b>UPDATED by PJM 07/28/2022 14:08</b>		
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Fri 12/08/2023	to	Fri 12/15/2023			
0800	Continuous	1600	<b>UPDATED by PJM 07/28/2022 14:08</b>		
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>W49TH_ST_345KV_6</b>					
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201			
Work scheduled by: ConEd			SCH - PJM_HTP	<b>310 MW</b>	
			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	660 MW	
<hr/>					
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201			
Work scheduled by: ConEd			SPR/DUN-SOUTH	<b>3800 MW</b>	
			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 22, 2022 to Sunday, April 21, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJM_HTP	310 MW	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	