

# NYISO TRANSFER LIMITATIONS

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Number Of Records: 207  
Report Run Date: 10/30/2022 17:53 (EPT)

## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403</b>				<b>2050 MW</b>	
Mon 01/15/2018	to	Tue 01/31/2023			
0001	Continuous	2359	<b><u>EXT FORCED by ConEd 08/06/2022 16:26</u></b>		
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402</b>				<b>2000 MW</b>	<b>1150 MW</b>
Mon 01/15/2018	to	Tue 01/31/2023			
0001		2359			
Work scheduled by:				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1200 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>SCH-IMO-NYISO_LIMIT_1400</b>				<b>1700 MW</b>	
Wed 08/10/2022	to	Mon 11/21/2022	<b><u>EXTENDED by IESO 08/19/2022 14:10</u></b>	SCH - OH - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	200 MW
Work scheduled by: IESO				TTC with All Lines In Service	1900 MW
				FWD	REV
				(Import)	(Export)
<b>BECK___-NIAGARA_230_PA27</b>					
Wed 08/24/2022	to	Fri 11/11/2022	<b><u>EXTENDED by IESO 10/28/2022 09:16</u></b>	SCH - OH - NY	
0800	Continuous	1700		Impacts Total Transfer Capability	
Work scheduled by: IESO				TTC with All Lines In Service	
				FWD	REV
				(Import)	(Export)
<b>MOSES___-ADIRNDCK_230_MA2</b>				<b>2100 MW</b>	
Tue 09/06/2022	to	Thu 12/01/2022	<b><u>UPDATED by NYPA 09/06/2022 15:41</u></b>	MOSES SOUTH	
1200	Continuous	0659		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
				FWD	REV
				(Import)	(Export)
<b>HURLYAVE-ROSETON_345_303</b>				<b>4100 MW</b>	
Mon 09/19/2022	to	Fri 12/02/2022	<b><u>UPDATED by CHGE 10/04/2022 09:16</u></b>	UPNY CONED	
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>LEEDS___-HURLYAVE_345_301</b>					
Mon 09/19/2022	to	Fri 12/02/2022			
0800	Continuous	1600	<b><u>10/04/2021 10:51</u></b>	<b>4100 MW</b>	
Work scheduled by: CHGE				Impacts Total Transfer Capability	3715 MW
				TTC with All Lines In Service	7815 MW
<b>EGRDNCTY_345_138_AT1</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	<b>1250 MW</b>	
Work scheduled by: LI				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1500 MW
<b>EGRDNCTY_345_138_AT2</b>					
Sat 10/01/2022	to	Wed 05/31/2023			
0001	Continuous	2359	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	<b>1250 MW</b>	
Work scheduled by: LI				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	1500 MW

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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					FWD	REV
					(Import)	(Export)
SPRNBK_-EGRDNCTR_345_Y49						
Sat 10/01/2022	to	Wed 05/31/2023	<b><u>UPDATED by ConEd 10/01/2022 09:02</u></b>	CONED - LIPA	775 MW	
0001	Continuous	2359		Impacts Total Transfer Capability	725 MW	
Work scheduled by: LI				TTC with All Lines In Service	1500 MW	
					FWD	REV
					(Import)	(Export)
STLAWRNC-MOSES___230_L34P						
Mon 10/03/2022	to	Mon 09/25/2023	<b><u>UPDATED by IESO 10/04/2022 16:51</u></b>	SCH - OH - NY		
1800	Continuous	0800		Impacts Total Transfer Capability		
Work scheduled by: IESO				TTC with All Lines In Service		
					FWD	REV
					(Import)	(Export)
DUNWODIE-MOTTHAVN_345_71						
Thu 10/06/2022	to	Thu 11/10/2022	<b><u>UPDATED by ConEd 08/16/2022 09:29</u></b>	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	<b><u>UPDATED by HQ 10/25/2022 17:45</u></b>	<b>2850 MW</b>	
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	<b><u>UPDATED by HQ 10/25/2022 17:45</u></b>		
Work scheduled by: HQ				SCH - HQ - NY	<b>500 MW</b>
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>					
Sun 10/09/2022	to	Tue 11/01/2022			
0400	Continuous	1200	<b><u>UPDATED by HQ 10/25/2022 17:45</u></b>		
Work scheduled by: HQ				SCH - HQ - NY	<b>500 MW</b>
				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>EDIC___-GORDONRD_345_14</b>					
Mon 10/10/2022	to	Tue 11/01/2022			
0700	Continuous	1530	<b><u>EXTENDED by NGrid 10/28/2022 11:07</u></b>	<b>CENTRAL EAST - VC</b>	<b>1670 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	915 MW
				TTC with All Lines In Service	2585 MW
<b>W49TH_ST-E13THSTA_345_M55</b>				FWD	REV
				(Import)	(Export)
Tue 10/18/2022	to	Fri 11/04/2022			
0003	Continuous	2359	<b><u>EXT FORCED by ConEd 10/19/2022 17:42</u></b>	<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD	REV
				(Import)	(Export)
Wed 10/19/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b><u>UPDATED by ConEd 10/29/2022 15:26</u></b>	<b>UPNY CONED</b>	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>				<b>7580 MW</b>	
Thu 10/20/2022	to	Tue 11/01/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>		
Work scheduled by: ConEd					
				UPNY CONED	
				Impacts Total Transfer	235 MW
				Capability	
				TTC with All Lines In Service	7815 MW
<b>NRTH1385-NOR HBR__138_601</b>				<b>100 MW</b>	<b>100 MW</b>
Mon 10/31/2022	to	Mon 10/31/2022			
0500	Continuous	2359			
Work scheduled by: LI					
				SCH - NPX_1385	
				Impacts Total Transfer	100 MW
				Capability	
				TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_602</b>				<b>100 MW</b>	<b>100 MW</b>
Mon 10/31/2022	to	Mon 10/31/2022			
0500	Continuous	2359			
Work scheduled by: LI					
				SCH - NPX_1385	
				Impacts Total Transfer	100 MW
				Capability	
				TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_603</b>				<b>100 MW</b>	<b>100 MW</b>
Mon 10/31/2022	to	Mon 10/31/2022			
0500	Continuous	2359			
Work scheduled by: LI					
				SCH - NPX_1385	
				Impacts Total Transfer	100 MW
				Capability	
				TTC with All Lines In Service	200 MW

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Sunday, October 30, 2022 to Monday, April 29, 2024		FWD	REV
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602					(Import)	(Export)
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385		0 MW	0 MW
0500		2359	Impacts Total Transfer Capability		200 MW	200 MW
CENTRAL EAST scheduled by:			TTC with All Lines In Service		200 MW	200 MW
CENTRAL EAST - VC 2585 MW						
TOTAL EAST 6000 MW						
UPNY CONED						REV
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603					(Import)	
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385		0 MW	0 MW
0500		2359	Impacts Total Transfer Capability		200 MW	200 MW
DYSINGER EAST 3200 MW			TTC with All Lines In Service		200 MW	200 MW
MOSES SOUTH 3150 MW						
Work scheduled by:						
NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603					FWD	REV
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385		(Import)	(Export)
0500		2359	Impacts Total Transfer Capability		200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service		200 MW	200 MW
NRTH1385-NRTHPORT_138_NNC					FWD	REV
Mon 10/31/2022	to	Mon 10/31/2022	SCH - NPX_1385		(Import)	(Export)
0500	Continuous	2359	Impacts Total Transfer Capability		200 MW	200 MW
Work scheduled by: LI			TTC with All Lines In Service		200 MW	200 MW
PANNELL_-CLAY_345_2					FWD	REV
Mon 10/31/2022	to	Sat 11/05/2022	WEST CENTRAL		(Import)	(Export)
0700	Continuous	1530	Impacts Total Transfer Capability		1300 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		950 MW	
BUCHAN_S-MILLWOOD_345_W97					FWD	REV
Tue 11/01/2022	to	Wed 11/02/2022	UPNY CONED		(Import)	(Export)
0001	Continuous	0200	Impacts Total Transfer Capability		7680 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		135 MW	

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UPDATED by NYPA 09/01/2022 11:47



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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1600

Tue 11/01/2022 to Sun 04/30/2023  
0001 Continuous 2359  
Work scheduled by: IESO

	FWD (Import)	REV (Export)
SCH - OH - NY	1900 MW	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	2300 MW	

### SCH-NYISO-IMO\_LIMIT\_1400

Tue 11/01/2022 to Sun 04/30/2023  
0001 Continuous 2359  
Work scheduled by: IESO

	FWD (Import)	REV (Export)
SCH - OH - NY		1700 MW
Impacts Total Transfer Capability		300 MW
TTC with All Lines In Service		2000 MW

### EASTVIEW-SPRNBRK\_\_345\_W79

Tue 11/01/2022 to Tue 11/01/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

**UPDATED by ConEd 10/29/2022 15:26**

	FWD (Import)	REV (Export)
UPNY CONED	4350 MW	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

### CLAY\_\_-EDIC\_\_345\_1-16

Tue 11/01/2022 to Tue 01/03/2023  
0600 Continuous 1900  
Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:37**

	FWD (Import)	REV (Export)
OSWEGO EXPORT	4850 MW	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

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TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>LINDN_CG-LNDVFT__345_V-3022</b>					
Tue 11/01/2022	to	Fri 11/04/2022			
0800	Continuous	1500	SCH - PJM_VFT	0 MW	0 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW
				TTC with All Lines In Service	315 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>	CENTRAL EAST - VC	2300 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	2585 MW
<b>MARCY__-N.SCTLND_345_18</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>	CENTRAL EAST - VC	1345 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	1240 MW
				TTC with All Lines In Service	2585 MW
<b>SCH-NYISO-NE_LIMIT_800</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 12/06/2022			
0500	Continuous	1900	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	1000 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1800 MW

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				FWD	REV
				(Import)	(Export)
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	375 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD	REV
				(Import)	(Export)
Wed 11/02/2022	to	Tue 11/08/2022			
0600	Continuous	1600	SCH - PJM_NEPTUNE	0 MW	
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<b>HOMR_NYW-PIERC_NY_345_48</b>					
Wed 11/02/2022	to	Wed 11/02/2022	<b><u>UPDATED by PJM 10/25/2022 13:37</u></b>		
0800	Continuous	1500			
Work scheduled by: NYSEG				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>FROST_BR-LONG_MTN_345_352</b>				FWD (Import)	REV (Export)
Thu 11/03/2022	to	Sat 11/05/2022			
1300	Continuous	1800		<b>1300 MW</b>	
Work scheduled by: ISONE				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD (Import)	REV (Export)
Sat 11/05/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>		
1801	Continuous	1500		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
					200 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BERKSHIR-ALPS_____345_393</b>					
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>SCH - NE - NY</b>	<b>1100 MW</b>
1801	Continuous	1500	<b>ARR: 78</b>	Impacts Total Transfer Capability	300 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
					1800 MW
<b>BERKSHIR-ALPS_____345_393 , BERKSHIR-NORTHFLD_345_312</b>					
Sat 11/05/2022	to	Tue 11/15/2022		<b>SCH - NE - NY</b>	<b>1100 MW</b>
1801		1500	<b>ARR: 78</b>	Impacts Total Transfer Capability	300 MW
Work scheduled by:				TTC with All Lines In Service	1400 MW
					1800 MW
<b>BERKSHIR-NORTHFLD_345_312</b>					
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>SCH - NPX_1385</b>	<b>100 MW</b>
1801	Continuous	1500		Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW
					200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>					
Sat 11/05/2022	to	Tue 11/15/2022	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>SCH - NE - NY</b>	<b>1300 MW</b>
1801	Continuous	1500		Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

					FWD	REV
					(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_900</b>						
Sat 11/05/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>1100 MW</b>	
1801	Continuous	1500		Impacts Total Transfer Capability	300 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	
					FWD	REV
					(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_900</b>						
Sat 11/05/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY		<b>1100 MW</b>
1801	Continuous	1500		Impacts Total Transfer Capability		700 MW
Work scheduled by: NGrid				TTC with All Lines In Service		1800 MW
					FWD	REV
					(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>						
Sat 11/05/2022	to	Sun 11/06/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>	
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	

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## Seasonal Limits

**Sunday, October 30, 2022 to Monday, April 29, 2024**

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_600</b>				FWD (Import)	REV (Export)
Sat 11/05/2022	to	Sun 11/06/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				FWD (Import)	REV (Export)
Sun 11/06/2022	to	Mon 11/07/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				FWD (Import)	REV (Export)
Sun 11/06/2022	to	Mon 11/07/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
<b>CEDARS__-ROSEMNTB_115_2/22</b>				FWD (Import)	REV (Export)
Mon 11/07/2022	to	Fri 11/11/2022		SCH - HQ_CEDARS	<b>95 MW</b>
0700	Continuous	1700		Impacts Total Transfer Capability	184 MW
Work scheduled by: NGrid				TTC with All Lines In Service	279 MW
					100 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DENNISON-ROSEMNTB_115_2/22</b>					
Mon 11/07/2022	to	Fri 11/11/2022			
0700	Continuous	1700	SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	184 MW	0 MW
			TTC with All Lines In Service	279 MW	100 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>400 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	1000 MW	
			TTC with All Lines In Service	1400 MW	
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Mon 11/07/2022	to	Tue 11/08/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability		1000 MW
			TTC with All Lines In Service		1800 MW



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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Tue 11/08/2022	to	Wed 11/09/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Tue 11/08/2022	to	Wed 11/09/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Wed 11/09/2022	to	Thu 11/10/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Wed 11/09/2022	to	Thu 11/10/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 11/10/2022	to	Thu 11/10/2022	<b><u>UPDATED by ConEd 08/16/2022 09:29</u></b>	SPR/DUN-SOUTH	<b>3800 MW</b>
0230	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_5</b>					
Thu 11/10/2022	to	Thu 11/10/2022	<b><u>UPDATED by ConEd 08/16/2022 09:29</u></b>	SPR/DUN-SOUTH	<b>3800 MW</b>
0230	Continuous	0300		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>MAINESBG-WATRCURE_345_30</b>					
Thu 11/10/2022	to	Thu 11/10/2022		SCH - PJ - NY	<b>2300 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	550 MW
Work scheduled by: PJM				TTC with All Lines In Service	2850 MW
<b>SCH-NE-NYISO_LIMIT_200</b>					
Thu 11/10/2022	to	Fri 11/11/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Thu 11/10/2022	to	Fri 11/11/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		<b>800 MW</b>
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				FWD	REV
				(Import)	(Export)
Fri 11/11/2022	to	Sat 11/12/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>400 MW</b>	
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				FWD	REV
				(Import)	(Export)
Fri 11/11/2022	to	Sat 11/12/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>		<b>800 MW</b>
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>				FWD	REV
				(Import)	(Export)
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	<b>400 MW</b>	
Work scheduled by: NGrid				SCH - NE - NY	
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Sat 11/12/2022	to	Sun 11/13/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>SCH-NE-NYISO_LIMIT_200</b>					
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	<b>UPDATED by ISONE 10/28/2022 14:29</b>	SCH - NE - NY	<b>400 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>					
Sun 11/13/2022	to	Mon 11/14/2022			
2300	Continuous	0659	<b>UPDATED by NGrid 10/28/2022 15:25</b>	SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	1800 MW
<b>ALCOA_PA_115KV_R8105</b>					
Mon 11/14/2022	to	Mon 11/14/2022			
1230	Daily	1530		MOSES SOUTH	<b>3100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	3150 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SCH-NE-NYISO_LIMIT_200</b>					
Mon 11/14/2022	to	Tue 11/15/2022	<b><u>UPDATED by ISONE 10/28/2022 14:29</u></b>	SCH - NE - NY	<b>400 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW
				FWD	REV
				(Import)	(Export)
<b>SCH-NYISO-NE_LIMIT_600</b>					
Mon 11/14/2022	to	Tue 11/15/2022	<b><u>UPDATED by NGrid 10/28/2022 15:25</u></b>	SCH - NE - NY	<b>800 MW</b>
2300	Continuous	0659		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1800 MW
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_7</b>					
Wed 11/16/2022	to	Wed 11/16/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0100	Continuous	0200		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_3</b>					
Thu 11/17/2022	to	Thu 11/17/2022		SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Thu 11/17/2022	UPNY CONED	<b>4000 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	3815 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
<b>FROST_BR-LONG_MTN_345_352</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Sun 11/20/2022	SCH - NE - NY	<b>1300 MW</b>	
0800	Continuous	0800	Impacts Total Transfer Capability	100 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	1400 MW
<b>DUNWODIE_345KV_3</b>				FWD	REV
				(Import)	(Export)
Thu 11/17/2022	to	Thu 11/17/2022	SPR/DUN-SOUTH	<b>3800 MW</b>	
1730	Continuous	1800	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Thu 11/17/2022	to	Thu 11/17/2022			
1730	Continuous	1800	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>BUCHAN_N-EASTVIEW_345_W93</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
				FWD	REV
				(Import)	(Export)
<b>EASTVIEW-SPRNBK_345_W79</b>					
Mon 11/21/2022	to	Mon 11/21/2022			
0001	Continuous	0030	<b>UPDATED by ConEd 10/29/2022 15:26</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<b>RAMAPO__-BUCHAN_N_345_Y94</b>					
Mon 11/21/2022	to	Mon 11/28/2022			
0001	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>	<b>UPNY CONED</b> <b>7580 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
<b>BECK___-PACKARD__230_BP76</b>					
Mon 11/21/2022	to	Mon 12/05/2022			
0600	Continuous	0800		<b>SCH - OH - NY</b> <b>1750 MW</b>	<b>1400 MW</b>
Work scheduled by: IESO				Impacts Total Transfer Capability	550 MW
				TTC with All Lines In Service	2300 MW
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 11/23/2022	to	Sat 12/10/2022			
0001	Continuous	0300	<b>UPDATED by ConEd 10/05/2022 10:15</b>	<b>SPR/DUN-SOUTH</b> <b>3800 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Wed 11/23/2022	to	Wed 11/23/2022			
0800	Continuous	1600	<b>UPDATED by PJM 08/09/2022 11:26</b>	<b>SCH - PJ - NY</b>	
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	



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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>EASTVIEW-SPRNBK__345_W79</b>					
Mon 11/28/2022	to	Mon 11/28/2022			
0130	Continuous	0200	<b>UPDATED by ConEd 10/29/2022 15:26</b>	<b>4350 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>BUCHAN_S-MILLWOOD_345_W98</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200		<b>7680 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	135 MW
				TTC with All Lines In Service	7815 MW
<b>MILLWOOD_345KV_18</b>					
Tue 11/29/2022	to	Thu 12/01/2022			
0001	Continuous	0200		<b>4350 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F84</b>					
Thu 12/01/2022	to	Fri 12/16/2022	SCH - NE - NY	<b>600 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	1400 MW	
<b>CRICKVLY-PLSNTVLY_345_F84</b>				FWD	REV
				(Import)	(Export)
Thu 12/01/2022	to	Fri 12/16/2022	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd			TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CHASLAKE-PORTER__230_11</b>					
Thu 12/01/2022	to	Wed 05/31/2023		MOSES SOUTH	<b>2300 MW</b>
0630	Continuous	1700		Impacts Total Transfer Capability	850 MW
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD	REV
				(Import)	(Export)
Thu 12/01/2022	to	Wed 03/01/2023		MOSES SOUTH	<b>2300 MW</b>
0701	Continuous	1100	<b>UPDATED by NYPA 09/02/2022 14:08</b>	Impacts Total Transfer Capability	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>MILLWOOD_345KV_18</b>				FWD	REV
				(Import)	(Export)
Fri 12/02/2022	to	Mon 12/12/2022		UPNY CONED	<b>4350 MW</b>
0001	Continuous	1800		Impacts Total Transfer Capability	3465 MW
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST-E13THSTA_345_M54</b>					
Fri 12/02/2022	to	Fri 12/02/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>					
Sat 12/03/2022	to	Sat 12/03/2022			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>FRASER__-COOPERS__345_33</b>					
Wed 12/07/2022	to	Wed 12/07/2022			
0700	Continuous	1700	CENTRAL EAST - VC	<b>2335 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	250 MW	
			TTC with All Lines In Service	2585 MW	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MARCY____345KV_CSC</b>					
Wed 12/07/2022	to	Tue 12/20/2022	CENTRAL EAST - VC	<b>2535 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Sun 12/11/2022	CENTRAL EAST - VC	<b>2450 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	135 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2585 MW
<b>PIERCBRK-FIVEMILE_345_37</b>				FWD	REV
				(Import)	(Export)
Thu 12/08/2022	to	Thu 12/08/2022	SCH - PJ - NY	<b>2700 MW</b>	
0800	Continuous	1600	Impacts Total Transfer Capability	150 MW	
Work scheduled by: PJM				TTC with All Lines In Service	2850 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
0001	Continuous	0030	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_-TREMONT__345_X28</b>					
Fri 12/09/2022	to	Fri 12/09/2022			
1730	Continuous	1800	SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	4600 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022			
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018</b>					
Mon 12/12/2022	to	Sun 12/18/2022	TOTAL EAST	<b>5100 MW</b>	
0001		2000	Impacts Total Transfer Capability	900 MW	
Work scheduled by:			TTC with All Lines In Service	6000 MW	
				FWD	REV
				(Import)	(Export)
<b>RAMAPO__345_345_PAR3500</b>					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd			TTC with All Lines In Service	2850 MW	2200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>RAMAPO__345_345_PAR4500</b>					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	350 MW	950 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Sun 12/18/2022	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
0001	Continuous	2000	Impacts Total Transfer Capability	1200 MW	1000 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2850 MW
				2850 MW	2200 MW
<b>RAMAPO__500_345_BK 1500</b>					
Mon 12/12/2022	to	Sun 12/18/2022	UPNY CONED	<b>7480 MW</b>	
0001	Continuous	2000	Impacts Total Transfer Capability	335 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7815 MW
				7815 MW	



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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

					FWD	REV
					(Import)	(Export)
<b>CRICKVLY-PLSNTVLY_345_F83</b>						
Fri 12/16/2022	to	Sun 01/01/2023	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>		SCH - NPX_1385	<b>100 MW</b>
0201	Continuous	0200			Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd					TTC with All Lines In Service	200 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>					FWD	REV
Fri 12/16/2022	to	Sun 01/01/2023	<b><u>EXTENDED by ConEd 09/22/2022 10:12</u></b>		SCH - NE - NY	<b>600 MW</b>
0201	Continuous	0200			Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd					TTC with All Lines In Service	1400 MW
<b>FRASER__-COOPERS__345_33</b>					FWD	REV
Mon 12/19/2022	to	Fri 12/23/2022			CENTRAL EAST - VC	<b>2335 MW</b>
0600	Continuous	1659			Impacts Total Transfer Capability	250 MW
Work scheduled by: NYSEG					TTC with All Lines In Service	2585 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD (Import)	REV (Export)
<hr/>					
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022			
0800	Continuous	1600			
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>W49TH_ST-E13THSTA_345_M54</b>					
Tue 12/27/2022	to	Tue 12/27/2022		FWD (Import)	REV (Export)
0130	Continuous	0200	<b>UPDATED by ConEd 10/05/2022 15:32</b>	<b>3800 MW</b>	
Work scheduled by: ConEd			SPR/DUN-SOUTH		
			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<hr/>					
<b>FRASER__345_FRASER SVC</b>					
Tue 01/03/2023	to	Tue 02/28/2023		FWD (Import)	REV (Export)
0700	Continuous	1730	<b>UPDATED by NYPA 12/30/2021 15:43</b>	<b>2550 MW</b>	
Work scheduled by: NYPA			CENTRAL EAST - VC		
			Impacts Total Transfer Capability	35 MW	
			TTC with All Lines In Service	2585 MW	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-PACKARD__230_62</b>					
Mon 01/09/2023	to	Fri 01/20/2023		SCH - OH - NY	
0500	Continuous	1900		Impacts Total Transfer Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	
				900 MW	1850 MW
				1400 MW	150 MW
				2300 MW	2000 MW
				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_46</b>					
Fri 01/27/2023	to	Wed 02/01/2023		SPR/DUN-SOUTH	
0001	Continuous	0300	<b><u>CANCELLED by TO 10/27/2022 08:28</u></b>	Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
				3800 MW	
				800 MW	
				4600 MW	
				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/08/2023	to	Wed 02/08/2023		SPR/DUN-SOUTH	
0001	Continuous	0030		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
				3800 MW	
				800 MW	
				4600 MW	

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_7</b>					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE-MOTTHAVN_345_72</b>					
Sun 02/19/2023	to	Mon 02/27/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>E13THSTA-FARRAGUT_345_45</b>					
Wed 02/22/2023	to	Wed 02/22/2023			
0230	Continuous	0300	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

Seasonal Limits			Sunday, October 30, 2022 to Monday, April 29, 2024		FWD	REV
<del>EDTC - FRASER 345 EF24_40</del>					(Import)	(Export)
Wed 03/01/2023	to	Sat 04/15/2023	CENTRAL EAST - VC		2275 MW	
0600	Continuous	1800	Impacts Total Transfer Capability		310 MW	
CENTRAL EAST	scheduled by: NGrid		TTC with All Lines In Service		2585 MW	
CENTRAL EAST - VC	2585 MW					REV
TOTAL EAST	6000 MW					(Import)
UPNY CONER	7815 MW					
GORDONRD-N.SCTLND_345_35						
SPR/DUN SOUTH	4600 MW					
Wed 03/01/2023	to	Fri 03/31/2023	CENTRAL EAST - VC		2040 MW	
DYSINGER EAST	3200 MW		Impacts Total Transfer Capability		540 MW	
0700	Continuous	1600	TTC with All Lines In Service		2585 MW	
MOSES SOUTH	3150 MW					
Work scheduled by: LS						
MOSES -ADIRNDCK_230_MA1					(Import)	(Export)
Wed 03/01/2023	to	Fri 05/26/2023	MOSES SOUTH		2300 MW	
1101	Continuous	1930	Impacts Total Transfer Capability		850 MW	
Work scheduled by: NYPA			TTC with All Lines In Service		3150 MW	
NIAGARA -ROBNSNRD_230_64					FWD	REV
Mon 03/06/2023	to	Fri 03/17/2023			(Import)	(Export)
0500	Continuous	1900	SCH - OH - NY			1900 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability			100 MW
			TTC with All Lines In Service			2000 MW
N.SCTLND-ALPS 345_2					FWD	REV
Mon 03/27/2023	to	Fri 05/19/2023			(Import)	(Export)
0700	Continuous	1900	SCH - NE - NY		900 MW	
Work scheduled by: NGrid			Impacts Total Transfer Capability		500 MW	
			TTC with All Lines In Service		1400 MW	
N.SCTLND-ALPS 345_2					FWD	REV
Mon 03/27/2023	to	Fri 05/19/2023			(Import)	(Export)
0700	Continuous	1900	SCH - NPX_1385		100 MW	100 MW
Work scheduled by: NGrid			Impacts Total Transfer Capability		100 MW	100 MW
			TTC with All Lines In Service		200 MW	200 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and NAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and NEM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

UPDATED by NGrid 07/05/2022 10:45

UPDATED by NGrid 07/05/2022 10:45

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Wed 03/29/2023 to Sun 04/30/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

**UPDATED by ConEd 09/05/2022 07:25**

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD REV  
(Import) (Export)

### ATHENS\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD REV  
(Import) (Export)

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD REV  
(Import) (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 1400  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 315 MW

FWD REV  
(Import) (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255_345_DH1</b>				<b>2850 MW</b>	
Mon 04/10/2023	to	Fri 04/14/2023	DYSINGER EAST		
0500	Continuous	2000	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA					
				TTC with All Lines In Service	3200 MW
<b>GORDONRD-N.SCTLND_345_55</b>				<b>2045 MW</b>	
Mon 04/10/2023	to	Fri 04/14/2023	CENTRAL EAST - VC		
0600	Continuous	1700	Impacts Total Transfer Capability	540 MW	
Work scheduled by: NGrid					
				TTC with All Lines In Service	2585 MW
<b>DUNWODIE_345KV_3</b>				<b>3800 MW</b>	
Wed 04/12/2023	to	Wed 04/12/2023	SPR/DUN-SOUTH		
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd					
				TTC with All Lines In Service	4600 MW

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>DUNWODIE_345KV_4</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					
Wed 04/12/2023	to	Wed 04/12/2023			
0201	Continuous	0230	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY_345KV_RNS4</b>					
Sat 04/15/2023	to	Sat 04/15/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	



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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>LEEDS___-PLSNTVLY_345_92</b>					
Sun 04/16/2023	to	Sun 04/30/2023	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	1900	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Sun 04/16/2023	to	Sun 04/16/2023	UPNY CONED	<b>3800 MW</b>	
0700	Continuous	0730	Impacts Total Transfer Capability	4015 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	7815 MW	
				FWD	REV
				(Import)	(Export)
<b>E13THSTA-FARRAGUT_345_46</b>					
Mon 04/17/2023	to	Wed 04/19/2023	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
				FWD	REV
				(Import)	(Export)
<b>DYSINGER-STA_255__345_DH2</b>					
Mon 04/17/2023	to	Fri 04/21/2023	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY____-EDIC____345_2-15</b>					
Mon 04/17/2023	to	Fri 04/28/2023			
0600	Continuous	1800	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>DUNWODIE_345KV_3</b>				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	REV
				(Import)	(Export)
Thu 04/20/2023	to	Thu 04/20/2023			
0130	Continuous	0200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PANNELL_-CLAY____345_1</b>					
Mon 04/24/2023	to	Fri 04/28/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
<b>PLSNTVLY_345KV_RNS5</b>				FWD	REV
				(Import)	(Export)
Sun 04/30/2023	to	Sun 04/30/2023			
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
				(Import)	(Export)
Mon 05/01/2023	to	Fri 05/05/2023			
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW	330 MW
			TTC with All Lines In Service	330 MW	330 MW
<b>PANNELL_-CLAY____345_2</b>				FWD	REV
				(Import)	(Export)
Mon 05/01/2023	to	Fri 05/05/2023			
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>PLSNTVLY_345KV_RNS5</b>					
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLY-WOOD_ST_345_F30</b>				FWD	REV
				(Import)	(Export)
Wed 05/03/2023	to	Mon 05/15/2023			
0001	Continuous	2200	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>NIAGARA_-ROBNSNRD_230_64</b>				FWD	REV
				(Import)	(Export)
Fri 05/05/2023	to	Fri 05/05/2023			
0500	Continuous	1700	SCH - OH - NY		<b>1400 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		150 MW
			TTC with All Lines In Service		1550 MW
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	

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Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 05/06/2023	to	Sat 05/06/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	
<b>COOPERS_-DOLSONAV_345_CCDA42</b>				FWD	REV
				(Import)	(Export)
Mon 05/08/2023	to	Sun 05/21/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>				FWD	REV
				(Import)	(Export)
Mon 05/08/2023	to	Sat 05/13/2023			
0700	Continuous	1530	CENTRAL EAST - VC	<b>2485 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	100 MW	
			TTC with All Lines In Service	2585 MW	
<b>W49TH_ST_345KV_6</b>				FWD	REV
				(Import)	(Export)
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	

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## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_8</b>					
Sat 05/13/2023	to	Sat 05/13/2023			
0130	Continuous	0200	SCH - PJM_HTP	<b>450 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_6</b>					
Mon 05/15/2023	to	Mon 05/15/2023			
0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 05/15/2023	to	Wed 05/17/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>MOTTHAVN-RAINEY__345_Q11</b>					
Wed 05/17/2023	to	Sat 05/20/2023			
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

Sunday, October 30, 2022 to Monday, April 29, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>W49TH_ST_345KV_6</b>					
Wed 05/17/2023	to	Wed 05/17/2023		SCH - PJM_HTP	<b>300 MW</b>
0130	Continuous	0200		Impacts Total Transfer Capability	360 MW
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>BECK____-NIAGARA_230_PA27</b>				FWD	REV
				(Import)	(Export)
Tue 05/30/2023	to	Fri 06/02/2023		SCH - OH - NY	
0500	Continuous	2100		Impacts Total Transfer Capability	
Work scheduled by: NYPA				TTC with All Lines In Service	
<b>NIAGARA_345_230_AT4</b>				FWD	REV
				(Import)	(Export)
Wed 06/28/2023	to	Thu 06/29/2023		SCH - OH - NY	<b>1150 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
<b>MARCY____345KV_CSC</b>				FWD	REV
				(Import)	(Export)
Sat 07/15/2023	to	Sun 07/16/2023		CENTRAL EAST - VC	<b>2535 MW</b>
0500	Continuous	1930	<b><u>CANCELLED by TO 10/28/2022 10:45</u></b>	Impacts Total Transfer Capability	50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MARCY__-EDIC__345_UE1-7</b>					
Sat 07/15/2023	to	Sun 07/16/2023	<b>CANCELLED by TO 10/28/2022 10:45</b>		
0500	Continuous	1930			
Work scheduled by: NYPA					
				OSWEGO EXPORT	
				5250 MW	
				Impacts Total Transfer	
				Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>NIAGARA_345_230_AT4</b>					
Mon 08/21/2023	to	Fri 08/25/2023			
0500	Continuous	2100			
Work scheduled by: NYPA					
				SCH - OH - NY	
					1150 MW
				Impacts Total Transfer	
				Capability	400 MW
				TTC with All Lines In Service	1550 MW
<b>ADIRNDCK-PORTER__230_12</b>					
Tue 08/22/2023	to	Tue 08/22/2023			
0700	Continuous	1530			
Work scheduled by: NYPA					
				MOSES SOUTH	
				2100 MW	
				Impacts Total Transfer	
				Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>ADIRNDCK-CHASLAKE_230_13</b>					
Wed 08/23/2023	to	Wed 08/23/2023			
0700	Continuous	1530			
Work scheduled by: NYPA					
				MOSES SOUTH	
				2100 MW	
				Impacts Total Transfer	
				Capability	1050 MW
				TTC with All Lines In Service	3150 MW



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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_1-16</b>					
Mon 09/11/2023	to	Fri 09/15/2023		OSWEGO EXPORT	<b>4850 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW
<b>FRASER___-GILBOA___345_GF5-35</b>					
Mon 09/11/2023	to	Sun 09/17/2023		CENTRAL EAST - VC	<b>2450 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	135 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>SPRNBK___345KV_RNS5</b>					
Fri 09/15/2023	to	Mon 10/23/2023		SPR/DUN-SOUTH	<b>3200 MW</b>
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>	Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>SPRNBK___-W49TH_ST_345_M51</b>					
Fri 09/15/2023	to	Mon 10/23/2023		SPR/DUN-SOUTH	<b>3200 MW</b>
0001	Continuous	0200	<b>UPDATED by ConEd 08/10/2022 13:51</b>	Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>CLAY___-EDIC___345_2-15</b>					
Mon 09/18/2023	to	Fri 09/22/2023			
0700	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
				FWD	REV
				(Import)	(Export)
<b>MARCY___345KV_CSC</b>					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<b>CANCELLED by TO 10/28/2022 10:37</b>	<b>CENTRAL EAST - VC</b>	<b>2535 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	2585 MW
				FWD	REV
				(Import)	(Export)
<b>MARCY___-EDIC___345_UE1-7</b>					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<b>CANCELLED by TO 10/28/2022 10:37</b>	<b>OSWEGO EXPORT</b>	<b>5250 MW</b>
Work scheduled by: NYPA			<b>ARR: 19,16</b>	Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-DYSINGER_345_ND2</b>					
Mon 09/25/2023	to	Fri 09/29/2023			
0500	Continuous	2000	DYSINGER EAST	<b>2700 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	3200 MW	

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>MARCY___345KV_CSC</b>				<b>2535 MW</b>	
Mon 09/25/2023	to	Sat 10/07/2023	CENTRAL EAST - VC		
0700	Continuous	1530	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				<b>0 MW</b>	<b>0 MW</b>
Mon 10/02/2023	to	Fri 10/06/2023	SCH - NPX_CSC		
0600	Continuous	1800	Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				<b>0 MW</b>	
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE		
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>				<b>375 MW</b>	
Mon 10/09/2023	to	Fri 10/13/2023	SCH - PJM_NEPTUNE		
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NEWBRDGE_345_138_BK_2</b>					
Mon 10/09/2023	to	Fri 10/13/2023		SCH - PJM_NEPTUNE	<b>375 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>					
Mon 10/09/2023	to	Fri 10/13/2023		SCH - PJM_NEPTUNE	<b>0 MW</b>
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW
Work scheduled by: LI				TTC with All Lines In Service	660 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					
Mon 10/09/2023	to	Fri 10/13/2023		CENTRAL EAST - VC	<b>2300 MW</b>
0700	Continuous	1530		Impacts Total Transfer Capability	285 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>NIAGARA_-PACKARD__230_61</b>					
Fri 10/13/2023	to	Fri 10/13/2023		SCH - OH - NY	<b>1350 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	200 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1550 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	REV
				(Import)	(Export)
Mon 11/13/2023	to	Fri 12/22/2023		UPNY CONED	<b>4100 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		SCH - HQ - NY	<b>0 MW</b>
0700	Continuous	1730		Impacts Total Transfer Capability	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/27/2023		MOSES SOUTH	<b>1550 MW</b>
0700	Continuous	1730		Impacts Total Transfer Capability	1600 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040 , MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

500 MW

2650 MW

3150 MW

### MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

1720 MW

865 MW

2585 MW

### MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

90 MW

189 MW

279 MW

### MASSENA\_-MARCY\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer  
Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

475 MW

1025 MW

1500 MW

1000 MW

0 MW

1000 MW

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CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD	REV
				(Import)	(Export)
<b>MASSENA_-MARCY___765_MSU1</b>					
Wed 11/15/2023	to	Mon 11/27/2023	MOSES SOUTH	<b>500 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ_CEDARS	<b>90 MW</b>	
0700		1530	Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>				FWD	REV
				(Import)	(Export)
Wed 11/15/2023	to	Mon 11/20/2023	SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0700		1530	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW
<b>NIAGARA_345_230_AT4</b>				FWD	REV
				(Import)	(Export)
Mon 11/27/2023	to	Fri 12/01/2023	SCH - OH - NY		<b>1750 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		250 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW

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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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				FWD (Import)	REV (Export)
<hr/>					
<b>HOMR_NYW-PIERC_NY_345_48</b>					
Fri 12/08/2023	to	Fri 12/15/2023			
0800	Continuous	1600	<b>UPDATED by PJM 07/28/2022 14:08</b>		
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Fri 12/08/2023	to	Fri 12/15/2023			
0800	Continuous	1600	<b>UPDATED by PJM 07/28/2022 14:08</b>		
Work scheduled by: PJM			SCH - PJ - NY		
			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<hr/>					
<b>W49TH_ST_345KV_6</b>					
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201			
Work scheduled by: ConEd			SCH - PJM_HTP		
			Impacts Total Transfer Capability	<b>310 MW</b>	
			TTC with All Lines In Service	350 MW	
				660 MW	
<hr/>					
<b>W49TH_ST-E13THSTA_345_M55</b>					
Mon 01/08/2024	to	Mon 02/19/2024			
0001	Continuous	0201			
Work scheduled by: ConEd			SPR/DUN-SOUTH		
			Impacts Total Transfer Capability	<b>3800 MW</b>	
			TTC with All Lines In Service	800 MW	
				4600 MW	



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CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH\_ST\_345KV\_8

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJM_HTP	310 MW	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	