

NYISO TRANSFER LIMITATIONS

Page 1 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| HUDSONP_-FARRAGUT_345_B3402 | | | | 2050 MW | |
| Mon 01/15/2018 | to | Tue 01/31/2023 | | | |
| 0001 | Continuous | 2359 | <u>EXT FORCED by ConEd 08/06/2022 16:26</u> | | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | TTC with All Lines In Service | 2250 MW |
| MARION__-FARRAGUT_345_C3403 | | | | 2050 MW | |
| Mon 01/15/2018 | to | Tue 01/31/2023 | | | |
| 0001 | Continuous | 2359 | <u>EXT FORCED by ConEd 08/06/2022 16:26</u> | | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | TTC with All Lines In Service | 2250 MW |
| MARION__-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402 | | | | 2000 MW | 1150 MW |
| Mon 01/15/2018 | to | Tue 01/31/2023 | | | |
| 0001 | | 2359 | | | |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | TTC with All Lines In Service | 1200 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--------------------------------------|------------|----------------|---|-----------------------------------|-------------|
| | | | | (Import) | (Export) |
| SCH-IMO-NYISO_LIMIT_1400 | | | | 1700 MW | |
| Wed 08/10/2022 | to | Mon 11/21/2022 | <u>EXTENDED by IESO 08/19/2022 14:10</u> | SCH - OH - NY | |
| 0800 | Continuous | 1600 | | Impacts Total Transfer Capability | 200 MW |
| Work scheduled by: IESO | | | | TTC with All Lines In Service | 1900 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| BECK____-NIAGARA_230_PA27 | | | | | |
| Wed 08/24/2022 | to | Fri 10/28/2022 | <u>EXTENDED by IESO 09/26/2022 15:45</u> | SCH - OH - NY | |
| 0800 | Continuous | 1700 | | Impacts Total Transfer Capability | |
| Work scheduled by: IESO | | | | TTC with All Lines In Service | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| SCH-HQ_CEDARS-NYISO_LIMIT_240 | | | | 240 MW | |
| Tue 09/06/2022 | to | Fri 10/28/2022 | <u>EXTENDED by HQ 09/27/2022 13:12</u> | SCH - HQ_CEDARS | |
| 0500 | Continuous | 1900 | | Impacts Total Transfer Capability | 30 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 270 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | | | | | |
| Tue 09/06/2022 | to | Fri 10/28/2022 | <u>EXTENDED by HQ 09/27/2022 13:12</u> | SCH - HQ_CEDARS | 0 MW |
| 0500 | Continuous | 1900 | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 100 MW |

NYISO TRANSFER LIMITATIONS

Page 3 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|-----------------------------------|----------|
| | | | | (Import) | (Export) |
| MOSES___-ADIRNDCK_230_MA2 | | | | 2100 MW | |
| Tue 09/06/2022 | to | Thu 12/01/2022 | | | |
| 1200 | Continuous | 0659 | UPDATED by NYPA 09/06/2022 15:41 | | |
| Work scheduled by: NYPA | | | | | |
| | | | | MOSES SOUTH | |
| | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| HURLYAVE-ROSETON_345_303 | | | | 4100 MW | |
| Mon 09/19/2022 | to | Fri 12/02/2022 | | | |
| 0800 | Continuous | 1600 | UPDATED by CHGE 10/04/2022 09:16 | | |
| Work scheduled by: CHGE | | | | | |
| | | | | UPNY CONED | |
| | | | | Impacts Total Transfer Capability | 3715 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| LEEDS___-HURLYAVE_345_301 | | | | 4100 MW | |
| Mon 09/19/2022 | to | Fri 12/02/2022 | | | |
| 0800 | Continuous | 1600 | 10/04/2021 10:51 | | |
| Work scheduled by: CHGE | | | | | |
| | | | | UPNY CONED | |
| | | | | Impacts Total Transfer Capability | 3715 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| EGRDNCTY_345_138_AT1 | | | | 1250 MW | |
| Sat 10/01/2022 | to | Wed 05/31/2023 | | | |
| 0001 | Continuous | 2359 | UPDATED by ConEd 10/01/2022 09:02 | | |
| Work scheduled by: LI | | | | | |
| | | | | CONED - LIPA | |
| | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | TTC with All Lines In Service | 1500 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | FWD | REV |
|-----------------------------------|------------|-------------------------------|---|--|-----------------------------------|----------------|
| | | | | | (Import) | (Export) |
| EGRDNCTY_345_138_AT2 | | | | | | |
| Sat 10/01/2022 | to | Wed 05/31/2023 | <u>UPDATED by ConEd 10/01/2022 09:02</u> | | CONED - LIPA | 1250 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability | 250 MW |
| Work scheduled by: LI | | TTC with All Lines In Service | | | 1500 MW | |
| | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| SPRNBK_-EGRDNCTR_345_Y49 | | | | | | |
| Sat 10/01/2022 | to | Wed 05/31/2023 | <u>UPDATED by ConEd 10/01/2022 09:02</u> | | CONED - LIPA | 775 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability | 725 MW |
| Work scheduled by: LI | | TTC with All Lines In Service | | | 1500 MW | |
| | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| STLAWRNC-MOSES____230_L34P | | | | | | |
| Mon 10/03/2022 | to | Mon 09/25/2023 | <u>UPDATED by IESO 10/04/2022 16:51</u> | | SCH - OH - NY | |
| 1800 | Continuous | 0800 | | | Impacts Total Transfer Capability | |
| Work scheduled by: IESO | | TTC with All Lines In Service | | | | |

NYISO TRANSFER LIMITATIONS

Page 5 of 46

Number Of Records: 172

Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

| | |
|-------------------|---------|
| CENTRAL EAST | 2650 MW |
| CENTRAL EAST - VC | 2585 MW |
| TOTAL EAST | 6000 MW |
| UPNY CONED | 7815 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---------------------------------|------------|----------------|---|----------------|---------------|
| DUNWODIE-MOTTHAVN_345_71 | | | | FWD | REV |
| Thu 10/06/2022 | to | Thu 11/10/2022 | | (Import) | (Export) |
| 0001 | Continuous | 0300 | <u>UPDATED by ConEd 08/16/2022 09:29</u> | 3800 MW | |
| Work scheduled by: ConEd | | | SPR/DUN-SOUTH | | |
| | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| CHAT_DC_GC1 | | | | (Import) | (Export) |
| Sun 10/09/2022 | to | Sun 11/06/2022 | | | |
| 0400 | Continuous | 2200 | | 2850 MW | |
| Work scheduled by: HQ | | | MOSES SOUTH | | |
| | | | Impacts Total Transfer Capability | 300 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| | | | | FWD | REV |
| CHAT_DC_GC1 | | | | (Import) | (Export) |
| Sun 10/09/2022 | to | Sun 11/06/2022 | | | |
| 0400 | Continuous | 2200 | | | 500 MW |
| Work scheduled by: HQ | | | SCH - HQ - NY | | |
| | | | Impacts Total Transfer Capability | | 500 MW |
| | | | TTC with All Lines In Service | | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|---|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| SCH-NYISO-HQ_LIMIT_500 | | | | | |
| Sun 10/09/2022 | to | Sun 11/06/2022 | | SCH - HQ - NY | 500 MW |
| 0400 | Continuous | 2200 | | Impacts Total Transfer Capability | 500 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 1000 MW |
| | | | | | |
| EDIC____-GORDONRD_345_14 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Mon 10/10/2022 | to | Mon 10/31/2022 | | CENTRAL EAST - VC | 1670 MW |
| 0700 | Continuous | 1530 | UPDATED by NYPA 06/30/2022 15:45 | Impacts Total Transfer Capability | 915 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 2585 MW |
| | | | | | |
| CHAT_DC_GC2 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Mon 10/17/2022 | to | Mon 10/24/2022 | | MOSES SOUTH | 2850 MW |
| 0100 | Continuous | 1800 | | Impacts Total Transfer Capability | 300 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|-----------------------------------|------------|----------------|-----------------------------------|----------------|---------------|
| | | | | (Import) | (Export) |
| CHAT_DC_GC2 | | | | | |
| Mon 10/17/2022 | to | Mon 10/24/2022 | | | |
| 0100 | Continuous | 1800 | SCH - HQ - NY | | 500 MW |
| Work scheduled by: HQ | | | Impacts Total Transfer Capability | | 500 MW |
| | | | TTC with All Lines In Service | | 1000 MW |
| CHAT_DC_GC2 , CHAT_DC_GC1 | | | | FWD | REV |
| Mon 10/17/2022 | to | Mon 10/24/2022 | | (Import) | (Export) |
| 0100 | | 1800 | MOSES SOUTH | 2550 MW | |
| Work scheduled by: | | | Impacts Total Transfer Capability | 600 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| CHAT_DC_GC2 , CHAT_DC_GC1 | | | | FWD | REV |
| Mon 10/17/2022 | to | Mon 10/24/2022 | | (Import) | (Export) |
| 0100 | | 1800 | SCH - HQ - NY | 1370 MW | 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 130 MW | 1000 MW |
| | | | TTC with All Lines In Service | 1500 MW | 1000 MW |
| CHATGUAY-MASSENA__765_7040 | | | | FWD | REV |
| Mon 10/17/2022 | to | Mon 10/24/2022 | | (Import) | (Export) |
| 0100 | Continuous | 1800 | SCH - HQ - NY | 0 MW | 0 MW |
| Work scheduled by: HQ | | | Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| | | | TTC with All Lines In Service | 1500 MW | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|----------------|----------|
| | | | | (Import) | (Export) |
| CHATGUAY-MASSENA_765_7040 | | | | | |
| Mon 10/17/2022 | to | Mon 10/24/2022 | | | |
| 0100 | Continuous | 1800 | MOSES SOUTH | 1550 MW | |
| Work scheduled by: HQ | | | Impacts Total Transfer Capability | 1600 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| W49TH_ST-E13THSTA_345_M55 | | | | | |
| Tue 10/18/2022 | to | Fri 11/04/2022 | <u>EXT FORCED by ConEd 10/19/2022 17:42</u> | | |
| 0003 | Continuous | 2359 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | |
| Wed 10/19/2022 | to | Tue 11/01/2022 | <u>UPDATED by ConEd 09/07/2022 11:39</u> | | |
| 0001 | Continuous | 0200 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|--------------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| RAMAPO__-BUCHAN_N_345_Y94 | | | | | |
| Thu 10/20/2022 | to | Tue 11/01/2022 | | | |
| 0001 | Continuous | 0200 | UPDATED by ConEd 09/07/2022 11:39 | UPNY CONED | 7580 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 235 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| PANNELL_-CLAY____345_1 | | | | | |
| Mon 10/24/2022 | to | Fri 10/28/2022 | | | |
| 0700 | Continuous | 1530 | UPDATED by NYPA 09/01/2022 11:59 | WEST CENTRAL | 1300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 950 MW |
| | | | | TTC with All Lines In Service | 2250 MW |
| ALCOA_PA_115KV_R8105 | | | | | |
| Tue 10/25/2022 | to | Thu 10/27/2022 | | | |
| 0700 | Daily(No Weekends) | 1600 | | MOSES SOUTH | 3100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Page 10 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD (Import) | REV (Export) |
|---------------------------------|--------------------|----------------|-----------------------------------|-----------------|-----------------|
| MAINESBG-WATRCURE_345_30 | | | | | |
| Tue 10/25/2022 | to | Tue 10/25/2022 | SCH - PJ - NY | | |
| 0800 | Daily | 1500 | Impacts Total Transfer Capability | | |
| Work scheduled by: NYSEG | | | TTC with All Lines In Service | | |
| LEEDS___345KV_R395 | | | | | |
| Wed 10/26/2022 | to | Wed 10/26/2022 | UPNY CONED | 3800 MW | |
| 0900 | Daily(No Weekends) | 1030 | Impacts Total Transfer Capability | 4015 MW | |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | 7815 MW | |
| WATRCURE-OAKDALE__345_31 | | | | | |
| Thu 10/27/2022 | to | Thu 10/27/2022 | SCH - PJ - NY | | |
| 0800 | Daily | 1500 | Impacts Total Transfer Capability | | |
| Work scheduled by: NYSEG | | | TTC with All Lines In Service | | |
| SCH-NYISO-NE_LIMIT_900 | | | | | |
| Sat 10/29/2022 | to | Sat 10/29/2022 | SCH - NE - NY | | 1100 MW |
| 0900 | Continuous | 1100 | Impacts Total Transfer Capability | | 500 MW |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | | 1600 MW |

NYISO TRANSFER LIMITATIONS

Page 11 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| EASTVIEW-SPRNBK__345_W79 | | | | | |
| Sun 10/30/2022 | to | Sun 10/30/2022 | | | |
| 0130 | Continuous | 0200 | UPDATED by ConEd 09/07/2022 11:39 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| PANNELL_-CLAY____345_2 | | | | | |
| Mon 10/31/2022 | to | Fri 11/04/2022 | | | |
| 0700 | Continuous | 1530 | UPDATED by NYPA 09/01/2022 11:47 | WEST CENTRAL | 1300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 950 MW |
| | | | | TTC with All Lines In Service | 2250 MW |
| BUCHAN_S-MILLWOOD_345_W97 | | | | | |
| Tue 11/01/2022 | to | Wed 11/02/2022 | | | |
| 0001 | Continuous | 0200 | | UPNY CONED | 7680 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 135 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| CLAY____-EDIC____345_1-16 | | | | | |
| Tue 11/01/2022 | to | Thu 11/03/2022 | | | |
| 0600 | Continuous | 1900 | UPDATED by NGrid 07/05/2022 10:37 | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | TTC with All Lines In Service | 5250 MW |

NYISO TRANSFER LIMITATIONS

Page 12 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--------------------------------------|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| GILBOA__-N.SCTLND_345_GNS-1 | | | | | |
| Tue 11/01/2022 | to | Tue 12/06/2022 | | | |
| 0700 | Continuous | 1900 | UPDATED by NGrid 08/19/2022 14:50 | CENTRAL EAST - VC | 2300 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | TTC with All Lines In Service | 2585 MW |
| MARCY__-N.SCTLND_345_18 | | | | | |
| Tue 11/01/2022 | to | Tue 12/06/2022 | | | |
| 0700 | Continuous | 1900 | UPDATED by NGrid 08/19/2022 14:50 | CENTRAL EAST - VC | 1345 MW |
| Work scheduled by: NGrid | | | ARR: 19 | Impacts Total Transfer Capability | 1240 MW |
| | | | | TTC with All Lines In Service | 2585 MW |
| LINDN_CG-LNDVFT__345_V-3022 | | | | | |
| Tue 11/01/2022 | to | Fri 11/04/2022 | | | |
| 0800 | Continuous | 1500 | | SCH - PJM_VFT | 0 MW |
| Work scheduled by: PJM | | | | Impacts Total Transfer Capability | 315 MW |
| | | | | TTC with All Lines In Service | 315 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | |
| Wed 11/02/2022 | to | Tue 11/08/2022 | | | |
| 0600 | Continuous | 1600 | | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Page 13 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|-----------------------------------|---------------|
| | | | | (Import) | (Export) |
| NEWBRDGE_345_138_BK_1 | | | | | |
| Wed 11/02/2022 | to | Tue 11/08/2022 | | SCH - PJM_NEPTUNE | 375 MW |
| 0600 | Continuous | 1600 | | Impacts Total Transfer Capability | 285 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | | | | | |
| Wed 11/02/2022 | to | Tue 11/08/2022 | | SCH - PJM_NEPTUNE | 375 MW |
| 0600 | Continuous | 1600 | | Impacts Total Transfer Capability | 285 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | | | | |
| Wed 11/02/2022 | to | Tue 11/08/2022 | | SCH - PJM_NEPTUNE | 0 MW |
| 0600 | Continuous | 1600 | | Impacts Total Transfer Capability | 660 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 660 MW |
| CEDARS_-ROSEMNTB_115_2/22 | | | | | |
| Mon 11/07/2022 | to | Fri 11/11/2022 | | SCH - HQ_CEDARS | 95 MW |
| 0700 | Continuous | 1700 | | Impacts Total Transfer Capability | 184 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 279 MW |
| | | | | | 100 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|-----------------------------------|------------|----------------|--|----------------|---------------|
| | | | | (Import) | (Export) |
| DENNISON-ROSEMNTB_115_2/22 | | | | | |
| Mon 11/07/2022 | to | Fri 11/11/2022 | | | |
| 0700 | Continuous | 1700 | SCH - HQ_CEDARS | 95 MW | 100 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 184 MW | 0 MW |
| | | | TTC with All Lines In Service | 279 MW | 100 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_3 | | | | | |
| Thu 11/10/2022 | to | Thu 11/10/2022 | | | |
| 0230 | Continuous | 0300 | UPDATED by ConEd 08/16/2022 09:29 | 3800 MW | |
| Work scheduled by: ConEd | | | SPR/DUN-SOUTH | | |
| | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_5 | | | | | |
| Thu 11/10/2022 | to | Thu 11/10/2022 | | | |
| 0230 | Continuous | 0300 | UPDATED by ConEd 08/16/2022 09:29 | 3800 MW | |
| Work scheduled by: ConEd | | | SPR/DUN-SOUTH | | |
| | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| MAINESBG-WATRCURE_345_30 | | | | | |
| Thu 11/10/2022 | to | Thu 11/10/2022 | | | |
| 0800 | Continuous | 1600 | | 2300 MW | |
| Work scheduled by: PJM | | | SCH - PJ - NY | | |
| | | | Impacts Total Transfer Capability | 550 MW | |
| | | | TTC with All Lines In Service | 2850 MW | |

NYISO TRANSFER LIMITATIONS

Page 15 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|-------------------------------|----------|
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_7 | | | | | |
| Wed 11/16/2022 | to | Wed 11/16/2022 | SPR/DUN-SOUTH | 3800 MW | |
| 0100 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| DUNWODIE_345KV_3 | | | | | |
| Thu 11/17/2022 | to | Thu 11/17/2022 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| DUNWODIE_345KV_4 | | | | | |
| Thu 11/17/2022 | to | Thu 11/17/2022 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | |
| Thu 11/17/2022 | to | Thu 11/17/2022 | UPNY CONED | 4000 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 3815 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Page 16 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|----------------|----------|
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_3 | | | | | |
| Thu 11/17/2022 | to | Thu 11/17/2022 | | | |
| 1730 | Continuous | 1800 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_4 | | | | | |
| Thu 11/17/2022 | to | Thu 11/17/2022 | | | |
| 1730 | Continuous | 1800 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | |
| Thu 11/17/2022 | to | Thu 11/17/2022 | | | |
| 1730 | Continuous | 1800 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3815 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | |
| Mon 11/21/2022 | to | Mon 11/28/2022 | | | |
| 0001 | Continuous | 0200 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |

UPDATED by ConEd 09/07/2022 11:39

NYISO TRANSFER LIMITATIONS

Page 17 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| EASTVIEW-SPRNBK__345_W79 | | | | | |
| Mon 11/21/2022 | to | Mon 11/21/2022 | | | |
| 0001 | Continuous | 0030 | UPDATED by ConEd 09/07/2022 11:39 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| RAMAPO__-BUCHAN_N_345_Y94 | | | | | |
| Mon 11/21/2022 | to | Mon 11/28/2022 | | | |
| 0001 | Continuous | 0200 | UPDATED by ConEd 09/07/2022 11:39 | UPNY CONED | 7580 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 235 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| E13THSTA-FARRAGUT_345_45 | | | | | |
| Wed 11/23/2022 | to | Sat 12/10/2022 | | | |
| 0001 | Continuous | 0300 | UPDATED by ConEd 10/05/2022 10:15 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | |
| Wed 11/23/2022 | to | Wed 11/23/2022 | | | |
| 0800 | Continuous | 1600 | UPDATED by PJM 08/09/2022 11:26 | SCH - PJ - NY | |
| Work scheduled by: PJM | | | | Impacts Total Transfer Capability | |
| | | | | TTC with All Lines In Service | |

NYISO TRANSFER LIMITATIONS

Page 18 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|-----------------------------|----------|
| | | | | (Import) | (Export) |
| EASTVIEW-SPRNBK__345_W79 | | | | | |
| Mon 11/28/2022 | to | Mon 11/28/2022 | | | |
| 0130 | Continuous | 0200 | UPDATED by ConEd 09/07/2022 11:39 | UPNY CONED 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| BUCHAN_S-MILLWOOD_345_W98 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Tue 11/29/2022 | to | Thu 12/01/2022 | | | |
| 0001 | Continuous | 0200 | | UPNY CONED 7680 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 135 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| MILLWOOD_345KV_18 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Tue 11/29/2022 | to | Thu 12/01/2022 | | | |
| 0001 | Continuous | 0200 | | UPNY CONED 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| CRICKVLY-PLSNTVLY_345_F84 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Thu 12/01/2022 | to | Fri 12/16/2022 | | | |
| 0001 | Continuous | 0200 | | SCH - NE - NY 600 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Page 19 of 46

Number Of Records: 172

Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|---|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| CRICKVLY-PLSNTVLY_345_F84 | | | | | |
| Thu 12/01/2022 | to | Fri 12/16/2022 | | SCH - NPX_1385 | 100 MW |
| 0001 | Continuous | 0200 | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 200 MW |
| | | | | | |
| MOSES__-ADIRNDCK_230_MA1 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Thu 12/01/2022 | to | Wed 03/01/2023 | | MOSES SOUTH | 2300 MW |
| 0701 | Continuous | 1100 | UPDATED by NYPA 09/02/2022 14:08 | Impacts Total Transfer Capability | 850 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 3150 MW |
| | | | | | |
| MILLWOOD_345KV_18 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Fri 12/02/2022 | to | Mon 12/12/2022 | | UPNY CONED | 4350 MW |
| 0001 | Continuous | 1800 | | Impacts Total Transfer Capability | 3465 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 7815 MW |
| | | | | | |
| W49TH_ST-E13THSTA_345_M54 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Fri 12/02/2022 | to | Fri 12/02/2022 | | SPR/DUN-SOUTH | 3800 MW |
| 0001 | Continuous | 0030 | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|-----------------------------------|------------|----------------|-----------------------------------|----------------|----------|
| | | | | (Import) | (Export) |
| W49TH_ST-E13THSTA_345_M54 | | | | | |
| Sat 12/03/2022 | to | Sat 12/03/2022 | | | |
| 0130 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| FRASER__-COOPERS_345_33 | | | | | |
| Wed 12/07/2022 | to | Wed 12/07/2022 | | | |
| 0700 | Continuous | 1700 | CENTRAL EAST - VC | 2335 MW | |
| Work scheduled by: NYSEG | | | Impacts Total Transfer Capability | 250 MW | |
| | | | TTC with All Lines In Service | 2585 MW | |
| MARCY____345KV_CSC | | | | | |
| Wed 12/07/2022 | to | Tue 12/20/2022 | | | |
| 0700 | Continuous | 1530 | CENTRAL EAST - VC | 2535 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 50 MW | |
| | | | TTC with All Lines In Service | 2585 MW | |
| LAFAYTTE-CLRKSCRN_345_4-46 | | | | | |
| Thu 12/08/2022 | to | Sun 12/11/2022 | | | |
| 0800 | Continuous | 1600 | CENTRAL EAST - VC | 2450 MW | |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 135 MW | |
| | | | TTC with All Lines In Service | 2585 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|-------------------------------|----------|
| | | | | (Import) | (Export) |
| PIERCBRK-FIVEMILE_345_37 | | | | | |
| Thu 12/08/2022 | to | Thu 12/08/2022 | SCH - PJ - NY | 2700 MW | |
| 0800 | Continuous | 1600 | Impacts Total Transfer Capability | 150 MW | |
| Work scheduled by: PJM | | | | TTC with All Lines In Service | 2850 MW |
| SPRNBK_-TREMONT__345_X28 | | | | | |
| Fri 12/09/2022 | to | Fri 12/09/2022 | SPR/DUN-SOUTH | 4200 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 400 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| SPRNBK_-TREMONT__345_X28 | | | | | |
| Fri 12/09/2022 | to | Fri 12/09/2022 | SPR/DUN-SOUTH | 4200 MW | |
| 1730 | Continuous | 1800 | Impacts Total Transfer Capability | 400 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| HOPATCON-RAMAPO__500_5018 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | TOTAL EAST | 5200 MW | |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 6000 MW |

NYISO TRANSFER LIMITATIONS

Page 22 of 46

Number Of Records: 172

Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---|------------|----------------|-----------------------------------|----------------|----------------|
| | | | | (Import) | (Export) |
| HOPATCON-RAMAPO__500_5018 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | SCH - PJ - NY | 1650 MW | 1200 MW |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 1200 MW | 1000 MW |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 2850 MW | 2200 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| HOPATCON-RAMAPO__500_5018 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | UPNY CONED | 7480 MW | |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 335 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 7815 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| MARCY__345KV_CSC , HOPATCON-RAMAPO__500_5018 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | TOTAL EAST | 5100 MW | |
| 0001 | | 2000 | Impacts Total Transfer Capability | 900 MW | |
| Work scheduled by: | | | TTC with All Lines In Service | 6000 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| RAMAPO__345_345_PAR3500 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | SCH - PJ - NY | 2500 MW | 1250 MW |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 350 MW | 950 MW |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 2850 MW | 2200 MW |

NYISO TRANSFER LIMITATIONS

Page 23 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|-------------------------------|----------------|
| | | | | (Import) | (Export) |
| RAMAPO__345_345_PAR4500 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | SCH - PJ - NY | 2500 MW | 1250 MW |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 350 MW | 950 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 2850 MW |
| | | | | 2850 MW | 2200 MW |
| RAMAPO__500_345_BK 1500 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | SCH - PJ - NY | 1650 MW | 1200 MW |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 1200 MW | 1000 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 2850 MW |
| | | | | 2850 MW | 2200 MW |
| RAMAPO__500_345_BK 1500 | | | | | |
| Mon 12/12/2022 | to | Fri 12/16/2022 | UPNY CONED | 7480 MW | |
| 0001 | Continuous | 2000 | Impacts Total Transfer Capability | 335 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 7815 MW |
| | | | | 7815 MW | |
| CRICKVLY-PLSNTVLY_345_F83 | | | | | |
| Fri 12/16/2022 | to | Sun 01/01/2023 | SCH - NPX_1385 | 100 MW | 100 MW |
| 0201 | Continuous | 0200 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 200 MW |
| | | | | 200 MW | 200 MW |

EXTENDED by ConEd 09/22/2022 10:12

NYISO TRANSFER LIMITATIONS

Page 24 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD (Import) | REV (Export) |
|----------------------------------|------------|----------------|---|-----------------------------------|-----------------|
| CRICKVLY-PLSNTVLY_345_F83 | | | | | |
| Fri 12/16/2022 | to | Sun 01/01/2023 | | | |
| 0201 | Continuous | 0200 | EXTENDED by ConEd 09/22/2022 10:12 | 600 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| FRASER__-COOPERS__345_33 | | | | | |
| Mon 12/19/2022 | to | Fri 12/23/2022 | | | |
| 0600 | Continuous | 1659 | | 2335 MW | |
| Work scheduled by: NYSEG | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | TTC with All Lines In Service | 2585 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | |
| Thu 12/22/2022 | to | Thu 12/22/2022 | | | |
| 0800 | Continuous | 1600 | | | |
| Work scheduled by: PJM | | | | Impacts Total Transfer Capability | |
| | | | | TTC with All Lines In Service | |
| W49TH_ST-E13THSTA_345_M54 | | | | | |
| Tue 12/27/2022 | to | Tue 12/27/2022 | | | |
| 0130 | Continuous | 0200 | UPDATED by ConEd 10/05/2022 15:32 | 3800 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Page 25 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|---|-----------------------------------|-----------------------|
| | | | | (Import) | (Export) |
| CLAY___-EDIC___345_1-16 | | | | | |
| Fri 12/30/2022 | to | Sat 12/31/2022 | | | |
| 0600 | Continuous | 1900 | <u>UPDATED by NGrid 07/05/2022 10:37</u> | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | TTC with All Lines In Service | 5250 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| FRASER___345_FRASER SVC | | | | | |
| Tue 01/03/2023 | to | Tue 02/28/2023 | | | |
| 0700 | Continuous | 1730 | <u>UPDATED by NYPA 12/30/2021 15:43</u> | CENTRAL EAST - VC | 2550 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 35 MW |
| | | | | TTC with All Lines In Service | 2585 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| NIAGARA_-PACKARD__230_62 | | | | | |
| Mon 01/09/2023 | to | Fri 01/20/2023 | | | |
| 0500 | Continuous | 1900 | | SCH - OH - NY | 900 MW 1850 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1400 MW 150 MW |
| | | | | TTC with All Lines In Service | 2300 MW 2000 MW |

NYISO TRANSFER LIMITATIONS

Page 26 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------------|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| E13THSTA-FARRAGUT_345_46 | | | | | |
| Fri 01/27/2023 | to | Wed 02/01/2023 | | | |
| 0001 | Continuous | 0300 | UPDATED by ConEd 10/06/2022 11:35 | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| E13THSTA-FARRAGUT_345_45 | | | | | |
| Wed 02/08/2023 | to | Wed 02/08/2023 | | | |
| 0001 | Continuous | 0030 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| E13THSTA-FARRAGUT_345_45 | | | | | |
| Wed 02/22/2023 | to | Wed 02/22/2023 | | | |
| 0230 | Continuous | 0300 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| EDIC____-FRASER____345_EF24-40 | | | | | |
| Wed 03/01/2023 | to | Sat 04/15/2023 | | | |
| 0600 | Continuous | 1800 | | | |
| Work scheduled by: NGrid | | | | | |
| | | | | CENTRAL EAST - VC | 2275 MW |
| | | | | Impacts Total Transfer Capability | 310 MW |
| | | | | TTC with All Lines In Service | 2585 MW |

NYISO TRANSFER LIMITATIONS

Page 27 of 46

Number Of Records: 172

Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|-----------------------------------|----------------|----------------|
| | | | | (Import) | (Export) |
| GORDONRD-N.SCTLND_345_55 | | | | | |
| Wed 03/01/2023 | to | Fri 03/31/2023 | | | |
| 0700 | Continuous | 1600 | CENTRAL EAST - VC | 2045 MW | |
| Work scheduled by: LS | | | Impacts Total Transfer Capability | 540 MW | |
| | | | TTC with All Lines In Service | 2585 MW | |
| MOSES__-ADIRNDCK_230_MA1 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 03/01/2023 | to | Fri 05/26/2023 | | | |
| 1101 | Continuous | 1930 | MOSES SOUTH | 2300 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 850 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| NIAGARA_-ROBNSNRD_230_64 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Mon 03/06/2023 | to | Fri 03/17/2023 | | | |
| 0500 | Continuous | 1900 | SCH - OH - NY | | 1900 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | | 100 MW |
| | | | TTC with All Lines In Service | | 2000 MW |
| N.SCTLND-ALPS____345_2 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Mon 03/27/2023 | to | Fri 05/19/2023 | | | |
| 0700 | Continuous | 1900 | SCH - NE - NY | 900 MW | |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 500 MW | |
| | | | TTC with All Lines In Service | 1400 MW | |

UPDATED by NGrid 07/05/2022 10:45

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|--|-----------------------------------|---------------|
| | | | | (Import) | (Export) |
| N.SCTLND-ALPS___345_2 | | | | | |
| Mon 03/27/2023 | to | Fri 05/19/2023 | | | |
| 0700 | Continuous | 1900 | UPDATED by NGrid 07/05/2022 10:45 | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 200 MW |
| | | | | | |
| MOTTHAVN-RAINEY___345_Q12 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 03/29/2023 | to | Sun 04/30/2023 | | | |
| 0001 | Continuous | 0200 | UPDATED by ConEd 09/05/2022 07:25 | 3800 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| | | | | | |
| ATHENS_-PLSNTVLY_345_91 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Sat 04/01/2023 | to | Sat 04/15/2023 | | | |
| 0700 | Continuous | 1900 | | 3800 MW | |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| | | | | | |
| PLSNTVLY_345KV_RNS4 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Sat 04/01/2023 | to | Sat 04/01/2023 | | | |
| 0700 | Continuous | 0730 | | 3800 MW | |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|------------------------------------|------------|----------------|-----------------------------------|----------------|-------------|
| | | | | (Import) | (Export) |
| LINDN_CG-LNDVFT__345_V-3022 | | | | | |
| Sun 04/09/2023 | to | Sat 04/15/2023 | | | |
| 1400 | Continuous | 1400 | SCH - PJM_VFT | 0 MW | 0 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 315 MW | 315 MW |
| | | | TTC with All Lines In Service | 315 MW | 315 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| DYSINGER-STA_255__345_DH1 | | | | | |
| Mon 04/10/2023 | to | Fri 04/14/2023 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2000 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3200 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| GORDONRD-N.SCTLND_345_55 | | | | | |
| Mon 04/10/2023 | to | Fri 04/14/2023 | CENTRAL EAST - VC | 2045 MW | |
| 0600 | Continuous | 1700 | Impacts Total Transfer Capability | 540 MW | |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | 2585 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_3 | | | | | |
| Wed 04/12/2023 | to | Wed 04/12/2023 | SPR/DUN-SOUTH | 3800 MW | |
| 0201 | Continuous | 0230 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Page 30 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|----------------|----------|
| | | | | (Import) | (Export) |
| DUNWODIE_345KV_4 | | | | | |
| Wed 04/12/2023 | to | Wed 04/12/2023 | | | |
| 0201 | Continuous | 0230 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | |
| Wed 04/12/2023 | to | Wed 04/12/2023 | | | |
| 0201 | Continuous | 0230 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3815 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| PLSNTVLY_345KV_RNS4 | | | | | |
| Sat 04/15/2023 | to | Sat 04/15/2023 | | | |
| 1830 | Continuous | 1900 | UPNY CONED | 3800 MW | |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 4015 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|-----------------------------------|----------------|----------|
| | | | | (Import) | (Export) |
| LEEDS___-PLSNTVLY_345_92 | | | | | |
| Sun 04/16/2023 | to | Sun 04/30/2023 | | | |
| 0700 | Continuous | 1900 | UPNY CONED | 3800 MW | |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 4015 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| PLSNTVLY_345KV_RNS5 | | | | | |
| Sun 04/16/2023 | to | Sun 04/16/2023 | | | |
| 0700 | Continuous | 0730 | UPNY CONED | 3800 MW | |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 4015 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| E13THSTA-FARRAGUT_345_46 | | | | | |
| Mon 04/17/2023 | to | Wed 04/19/2023 | | | |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Page 32 of 46

Number Of Records: 172

Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|-------------------------------|----------|
| | | | | (Import) | (Export) |
| DYSINGER-STA_255_345_DH2 | | | | | |
| Mon 04/17/2023 | to | Fri 04/21/2023 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2000 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 3200 MW |
| CLAY____-EDIC____345_2-15 | | | | | |
| Mon 04/17/2023 | to | Fri 04/28/2023 | OSWEGO EXPORT | 4850 MW | |
| 0600 | Continuous | 1800 | Impacts Total Transfer Capability | 400 MW | |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 5250 MW |
| DUNWODIE_345KV_3 | | | | | |
| Thu 04/20/2023 | to | Thu 04/20/2023 | SPR/DUN-SOUTH | 3800 MW | |
| 0130 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_4 | | | | | |
| Thu 04/20/2023 | to | Thu 04/20/2023 | SPR/DUN-SOUTH | 3800 MW | |
| 0130 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|-------------------------------|-------------|
| | | | | (Import) | (Export) |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | |
| Thu 04/20/2023 | to | Thu 04/20/2023 | UPNY CONED | 4000 MW | |
| 0130 | Continuous | 0200 | Impacts Total Transfer Capability | 3815 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 7815 MW |
| PANNELL_-CLAY____345_1 | | | | | |
| Mon 04/24/2023 | to | Fri 04/28/2023 | WEST CENTRAL | 1300 MW | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 950 MW | |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 2250 MW |
| PLSNTVLY_345KV_RNS5 | | | | | |
| Sun 04/30/2023 | to | Sun 04/30/2023 | UPNY CONED | 3800 MW | |
| 1830 | Continuous | 1900 | Impacts Total Transfer Capability | 4015 MW | |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 7815 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | |
| Mon 05/01/2023 | to | Fri 05/05/2023 | SCH - NPX_CSC | 0 MW | 0 MW |
| 0600 | Continuous | 1800 | Impacts Total Transfer Capability | 330 MW | 330 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 330 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|-----------------------------------|----------------|----------|
| | | | | (Import) | (Export) |
| PANNELL_-CLAY____345_2 | | | | | |
| Mon 05/01/2023 | to | Fri 05/05/2023 | | | |
| 0700 | Continuous | 1530 | WEST CENTRAL | 1300 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 950 MW | |
| | | | TTC with All Lines In Service | 2250 MW | |
| PLSNTVLY_345KV_RNS5 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 05/03/2023 | to | Mon 05/15/2023 | | | |
| 0001 | Continuous | 2200 | UPNY CONED | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 4015 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| PLSNTVLY-WOOD_ST_345_F30 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 05/03/2023 | to | Mon 05/15/2023 | | | |
| 0001 | Continuous | 2200 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3815 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|-----------------------------------|-------------------------------|----------------|
| | | | | (Import) | (Export) |
| NIAGARA_-ROBNSNRD_230_64 | | | | | |
| Fri 05/05/2023 | to | Fri 05/05/2023 | SCH - OH - NY | | 1400 MW |
| 0500 | Continuous | 1700 | Impacts Total Transfer Capability | | 150 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 1550 MW |
| | | | | | |
| W49TH_ST_345KV_6 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Sat 05/06/2023 | to | Sat 05/06/2023 | SCH - PJM_HTP | 300 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 360 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 660 MW |
| | | | | | |
| W49TH_ST_345KV_8 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Sat 05/06/2023 | to | Sat 05/06/2023 | SCH - PJM_HTP | 450 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 210 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Page 36 of 46

Number Of Records: 172

Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|-------------------------------------|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| COOPERS_-DOLSONAV_345_CCDA42 | | | | | |
| Mon 05/08/2023 | to | Sun 05/21/2023 | | CENTRAL EAST - VC | 2485 MW |
| 0700 | Continuous | 1530 | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 2585 MW |
| | | | | | |
| DOLSONAV-ROCKTVRN_345_DART44 | | | | | |
| Mon 05/08/2023 | to | Sat 05/13/2023 | | CENTRAL EAST - VC | 2485 MW |
| 0700 | Continuous | 1530 | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 2585 MW |
| | | | | | |
| W49TH_ST_345KV_6 | | | | | |
| Sat 05/13/2023 | to | Sat 05/13/2023 | | SCH - PJM_HTP | 300 MW |
| 0130 | Continuous | 0200 | | Impacts Total Transfer Capability | 360 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 660 MW |
| | | | | | |
| W49TH_ST_345KV_8 | | | | | |
| Sat 05/13/2023 | to | Sat 05/13/2023 | | SCH - PJM_HTP | 450 MW |
| 0130 | Continuous | 0200 | | Impacts Total Transfer Capability | 210 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Page 37 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|-------------------------------|----------|
| | | | | (Import) | (Export) |
| W49TH_ST_345KV_6 | | | | | |
| Mon 05/15/2023 | to | Mon 05/15/2023 | SCH - PJM_HTP | 300 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 360 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 660 MW |
| W49TH_ST-E13THSTA_345_M55 | | | | | |
| Mon 05/15/2023 | to | Wed 05/17/2023 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| MOTTHAVN-RAINEY__345_Q11 | | | | | |
| Wed 05/17/2023 | to | Sat 05/20/2023 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|----------------------------------|------------|----------------|-----------------------------------|---------------|----------------|
| | | | | (Import) | (Export) |
| W49TH_ST_345KV_6 | | | | | |
| Wed 05/17/2023 | to | Wed 05/17/2023 | SCH - PJM_HTP | 300 MW | |
| 0130 | Continuous | 0200 | Impacts Total Transfer Capability | 360 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 660 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| BECK____-NIAGARA_230_PA27 | | | | | |
| Tue 05/30/2023 | to | Fri 06/02/2023 | SCH - OH - NY | | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| NIAGARA_345_230_AT4 | | | | | |
| Wed 06/28/2023 | to | Thu 06/29/2023 | SCH - OH - NY | | 1150 MW |
| 0500 | Continuous | 1900 | Impacts Total Transfer Capability | | 400 MW |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | | 1550 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|-----------------------------------|----------------|----------------|
| | | | | (Import) | (Export) |
| NIAGARA_345_230_AT4 | | | | | |
| Mon 08/21/2023 | to | Fri 08/25/2023 | | | |
| 0500 | Continuous | 2100 | SCH - OH - NY | | 1150 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | | 400 MW |
| | | | TTC with All Lines In Service | | 1550 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| ADIRNDCK-PORTER_230_12 | | | | | |
| Tue 08/22/2023 | to | Tue 08/22/2023 | | | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2100 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1050 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| ADIRNDCK-CHASLAKE_230_13 | | | | | |
| Wed 08/23/2023 | to | Wed 08/23/2023 | | | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2100 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1050 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| CLAY_-EDIC_345_1-16 | | | | | |
| Mon 09/11/2023 | to | Fri 09/15/2023 | | | |
| 0700 | Continuous | 1530 | OSWEGO EXPORT | 4850 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 400 MW | |
| | | | TTC with All Lines In Service | 5250 MW | |

REV

4600 MW

4600 MW

(Export)

4600 MW

REV

(Export)

5250 MW

REV

(Export)

3200 MW

REV

(Export)

2585 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--------------------------------------|------------|----------------|-----------------------------------|---------------|-------------|
| | | | | (Import) | (Export) |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | |
| Mon 10/02/2023 | to | Fri 10/06/2023 | SCH - NPX_CSC | 0 MW | 0 MW |
| 0600 | Continuous | 1800 | Impacts Total Transfer Capability | 330 MW | 330 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 330 MW | 330 MW |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| NEWBRDGE_345_138_BK_1 | | | | | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |

NYISO TRANSFER LIMITATIONS

Page 42 of 46
Number Of Records: 172
Report Run Date: 10/24/2022 17:01 (EPT)

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|------------------------------------|------------|----------------|--|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| NEWBRDGE_345_138_BK_2 | | | | | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | SCH - PJM_NEPTUNE | 375 MW |
| 0600 | Continuous | 1600 | | Impacts Total Transfer Capability | 285 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | | | | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | SCH - PJM_NEPTUNE | 0 MW |
| 0600 | Continuous | 1600 | | Impacts Total Transfer Capability | 660 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 660 MW |
| GILBOA__-N.SCTLND_345_GNS-1 | | | | | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | CENTRAL EAST - VC | 2300 MW |
| 0700 | Continuous | 1530 | | Impacts Total Transfer Capability | 285 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 2585 MW |
| NIAGARA_-PACKARD_230_61 | | | | | |
| Fri 10/13/2023 | to | Fri 10/13/2023 | | SCH - OH - NY | 1350 MW |
| 0500 | Continuous | 1900 | | Impacts Total Transfer Capability | 200 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 1550 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--|------------|----------------|-----------------------------------|----------------|-------------|
| | | | | (Import) | (Export) |
| HURLYAVE-ROSETON__345_303 | | | | | |
| Mon 11/13/2023 | to | Fri 12/22/2023 | | | |
| 0800 | Continuous | 1600 | UPNY CONED | 4100 MW | |
| Work scheduled by: CHGE | | | Impacts Total Transfer Capability | 3715 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| CHATGUAY-MASSENA__765_7040 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | |
| 0700 | Continuous | 1730 | SCH - HQ - NY | 0 MW | 0 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| | | | TTC with All Lines In Service | 1500 MW | 1000 MW |
| CHATGUAY-MASSENA__765_7040 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | |
| 0700 | Continuous | 1730 | MOSES SOUTH | 1550 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1600 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| CHATGUAY-MASSENA__765_7040 , MASSENA_-MARCY__765_MSU1 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | |
| 0700 | | 1730 | MOSES SOUTH | 500 MW | |
| Work scheduled by: | | | Impacts Total Transfer Capability | 2650 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | | Monday, October 24, 2022 to Tuesday, April 23, 2024 | | FWD | REV |
|--|------------|----------------|---|--|----------|----------|
| MASSENA - MARCY 765 MSU1 | | | | | (Import) | (Export) |
| Wed 11/15/2023 | to | Mon 11/27/2023 | CENTRAL EAST - VC | | 1720 MW | |
| 0700 | Continuous | 1730 | Impacts Total Transfer Capability | | 868 MW | |
| CENTRAL EAST scheduled by: NYPA | | | TTC with All Lines In Service | | 2585 MW | |
| CENTRAL EAST - VC 2585 MW | | | | | | REV |
| TOTAL EAST 6000 MW | | | | | | (Import) |
| UPNY CONED 7815 MW | | | | | | REV |
| MASSENA - MARCY 765 MSU1 | | | | | | (Import) |
| Wed 11/15/2023 | to | Mon 11/27/2023 | SCH - HQ - NY | | 475 MW | 1000 MW |
| 0700 | Continuous | 1730 | Impacts Total Transfer Capability | | 1025 MW | 0 MW |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | | 1500 MW | 1000 MW |
| SPR/DUN SOUTH 4600 MW | | | | | | |
| DYSINGER EAST 3200 MW | | | | | | |
| MOSES SOUTH 3150 MW | | | | | | |
| Work scheduled by: NYPA | | | | | | |
| MASSENA - MARCY 765 MSU1 | | | | | | |
| Wed 11/15/2023 | to | Mon 11/27/2023 | MOSES SOUTH | | 500 MW | |
| 0700 | Continuous | 1730 | Impacts Total Transfer Capability | | 2650 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | | 3150 MW | |
| MOSES - MASSENA 230 MMS1 , MOSES - MASSENA 230 MMS2 | | | | | | |
| Wed 11/15/2023 | to | Mon 11/20/2023 | SCH - HQ CEDARS | | 90 MW | |
| 0700 | | 1530 | Impacts Total Transfer Capability | | 189 MW | |
| Work scheduled by: | | | TTC with All Lines In Service | | 279 MW | |
| MOSES - MASSENA 230 MMS1 , MOSES - MASSENA 230 MMS2 | | | | | | |
| Wed 11/15/2023 | to | Mon 11/20/2023 | SCH - HQ - NY | | 850 MW | 0 MW |
| 0700 | | 1530 | Impacts Total Transfer Capability | | 650 MW | 1000 MW |
| Work scheduled by: | | | TTC with All Lines In Service | | 1500 MW | 1000 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|---------------------------------|------------|----------------|---|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| NIAGARA__345_230_AT4 | | | | | |
| Mon 11/27/2023 | to | Fri 12/01/2023 | | SCH - OH - NY | 1750 MW |
| 0500 | Continuous | 1900 | | Impacts Total Transfer Capability | 250 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 2000 MW |
| | | | | | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| HOMR_NYW-PIERC_NY_345_48 | | | | | |
| Fri 12/08/2023 | to | Fri 12/15/2023 | <u>UPDATED by PJM 07/28/2022 14:08</u> | SCH - PJ - NY | |
| 0800 | Continuous | 1600 | | Impacts Total Transfer Capability | |
| Work scheduled by: PJM | | | | TTC with All Lines In Service | |
| | | | | | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| HOMRC_NY-MAINS_NY_345_47 | | | | | |
| Fri 12/08/2023 | to | Fri 12/15/2023 | <u>UPDATED by PJM 07/28/2022 14:08</u> | SCH - PJ - NY | |
| 0800 | Continuous | 1600 | | Impacts Total Transfer Capability | |
| Work scheduled by: PJM | | | | TTC with All Lines In Service | |
| | | | | | |
| | | | | FWD | REV |
| | | | | (Import) | (Export) |
| W49TH_ST_345KV_6 | | | | | |
| Mon 01/08/2024 | to | Mon 02/19/2024 | | SCH - PJM_HTP | 310 MW |
| 0001 | Continuous | 0201 | | Impacts Total Transfer Capability | 350 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, October 24, 2022 to Tuesday, April 23, 2024

CENTRAL EAST 2650 MW
CENTRAL EAST - VC 2585 MW
TOTAL EAST 6000 MW
UPNY CONED 7815 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST-E13THSTA_345_M55

Mon 01/08/2024 to Mon 02/19/2024

0001 Continuous 0201

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer
Capability

TTC with All Lines In Service

FWD
(Import)

3800 MW

800 MW

4600 MW

REV
(Export)

W49TH_ST_345KV_8

Sat 02/03/2024 to Mon 02/19/2024

0001 Continuous 0201

Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer
Capability

TTC with All Lines In Service

FWD
(Import)

310 MW

350 MW

660 MW

REV
(Export)