

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 50 MW  
TTC with All Lines In Service 2250 MW 1200 MW

### MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### GORDONRD-ROTTDAM\_230\_30

FWD

Wed 04/27/2022 to Thu 10/06/2022 UPDATED by LS 09/29/2022

(Import)

1122 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

### STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

(Import)

0800 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

### BECK\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 10/28/2022 EXTENDED by IESO 09/26/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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MOSES SOUTH	3150MW

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## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

FWD

Tue 09/06/2022 to Thu 10/06/2022 EXTENDED by HQ 09/27/2022

(Import)

0500 Continuous 2200

SCH - HQ\_CEDARS

**240 MW**

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

Work scheduled by: HQ

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

REV

Tue 09/06/2022 to Thu 10/06/2022 EXTENDED by HQ 09/27/2022

(Export)

0500 Continuous 2200

SCH - HQ\_CEDARS

**0 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 100 MW

Work scheduled by: HQ

## MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/06/2022 to Thu 12/01/2022 UPDATED by NYPA 09/06/2022

(Import)

1200 Continuous 0659

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

FWD

Fri 09/16/2022 to Sat 10/15/2022

(Import)

0001 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

## SCH-NE-NYISO\_LIMIT\_100

FWD

Fri 09/16/2022 to Sat 10/15/2022 UPDATED by CE 09/16/2022

(Import)

0001 Continuous 0300

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

## DUNWODIE-SHORE\_RD\_345\_Y50

FWD

Mon 09/19/2022 to Mon 09/26/2022 EXTENDED by CE 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

## SHORE\_RD\_345\_138\_BK\_1

FWD

Mon 09/19/2022 to Mon 09/26/2022 EXTENDED by CE 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

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MOSES SOUTH	3150MW

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SHORE_RD_345_138_BK 2						FWD
Mon 09/19/2022	to	Mon 09/26/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/25/2022</u>	(Import)
0001	Continuous	0200				CONED - LIPA 1350 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 1500 MW
FRASER__345_FRASER SVC						FWD
Mon 09/19/2022	to	Tue 09/27/2022				(Import)
0600	Continuous	1700				CENTRAL EAST - VC 2550 MW
Work scheduled by: NYSEG						Impacts Total Transfer Capability 35 MW
						TTC with All Lines In Service 2585 MW
HURLYAVE-ROSETON__345_303						FWD
Mon 09/19/2022	to	Fri 12/02/2022			<u>09/21/2022</u>	(Import)
0800	Continuous	1600				UPNY CONED 4100 MW
Work scheduled by: CHGE						Impacts Total Transfer Capability 3715 MW
						TTC with All Lines In Service 7815 MW
LEEDS__-HURLYAVE_345_301						FWD
Mon 09/19/2022	to	Fri 12/02/2022			<u>10/04/2021</u>	(Import)
0800	Continuous	1600				UPNY CONED 4100 MW
Work scheduled by: CHGE						Impacts Total Transfer Capability 3715 MW
						TTC with All Lines In Service 7815 MW
MARCY__-EDIC____345_UE1-7						FWD
Tue 09/20/2022	to	Sat 10/08/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/10/2022</u>	(Import)
0500	Continuous	1930				OSWEGO EXPORT 5250 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability 0 MW
						TTC with All Lines In Service 5250 MW
W49TH_ST-E13THSTA_345_M54						FWD
Wed 09/21/2022	to	Sun 12/25/2022	<u>UPDATED</u>	<u>by CE</u>	<u>09/25/2022</u>	(Import)
0101	Continuous	0200				SPR/DUN-SOUTH 3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 4600 MW
MOTTHAVN-RAINEY__345_Q11						FWD
Thu 09/22/2022	to	Tue 09/27/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/26/2022</u>	(Import)
0001	Continuous	2300				SPR/DUN-SOUTH 3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 4600 MW

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MOSES SOUTH	3150MW

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## DUNWODIE\_345KV\_4

FWD

Sat 09/24/2022 to Mon 09/26/2022  
0001 Continuous 0200

EXTENDEDby CE09/25/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_6

FWD

Sat 09/24/2022 to Mon 09/26/2022  
0001 Continuous 0200

EXTENDEDby CE09/25/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SCH-NPX\_1385-NYISO\_LIMIT\_125

FWD

Sun 09/25/2022 to Sat 10/15/2022  
0001 Continuous 0300

UPDATEDby CE09/16/2022

(Import)

Work scheduled by: ConEd

SCH - NPX\_1385 **125 MW**  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 200 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1 &amp; GORDONRD-ROTTRDAM\_230\_30

FWD

Mon 09/26/2022 to Thu 10/06/2022  
0600 1000

(Import)

Work scheduled by:

CENTRAL EAST - VC **2430 MW**  
Impacts Total Transfer Capability 155 MW  
TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

FWD

Mon 09/26/2022 to Sun 10/09/2022  
0600 Continuous 0659

by NYPA09/26/2022

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2480 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

FWD

Mon 09/26/2022 to Sun 10/09/2022  
0600 Continuous 0659

by NYPA09/26/2022

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 09/26/2022 to Wed 09/28/2022  
0800 Continuous 1630

UPDATEDby NYSEG09/22/2022

(Import)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## SPRNBK\_\_345KV\_RNS4

FWD

Tue 09/27/2022 to Tue 09/27/2022 UPDATED by CONED 09/26/2022

(Import)

2301 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Wed 09/28/2022 to Fri 09/30/2022 CANCELLED by ConEd 09/26/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Wed 09/28/2022 to Fri 09/30/2022 CANCELLED by ConEd 09/26/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Wed 09/28/2022 to Fri 09/30/2022 CANCELLED by ConEd 09/26/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD\_345KV\_18

FWD

Wed 09/28/2022 to Wed 09/28/2022 EXTENDED by CONED 09/26/2022

(Import)

0930 Continuous 1000

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MARCY\_\_\_\_345KV\_CSC

FWD

Thu 09/29/2022 to Sun 10/02/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## NRTH1385-NOR HBR\_\_138\_601

FWD

REV

Thu 09/29/2022 to Thu 09/29/2022

(Import) (Export)

0800 Continuous 1700

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

100 MW

TTC with All Lines In Service 200 MW

200 MW

Work scheduled by: ISONE

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_602

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_603

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NRTHPORT\_138\_NNC

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

COOPERS\_-MIDDLETP\_345\_CCRT34

Fri 09/30/2022 to Sun 10/09/2022  
0700 Continuous 1600

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2485 MW
Impacts Total Transfer Capability	100 MW
TTC with All Lines In Service	2585 MW

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<b>EGRDNCTY_345_138_AT1</b>						FWD
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>03/10/2022</u>	(Import)
0001	Continuous	2359				CONED - LIPA <b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
<b>EGRDNCTY_345_138_AT2</b>						FWD
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>03/10/2022</u>	(Import)
0001	Continuous	2359				CONED - LIPA <b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
<b>SPRNBK_-EGRDNCTR_345_Y49</b>						FWD
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>03/10/2022</u>	(Import)
0001	Continuous	2359				CONED - LIPA <b>775 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability 725 MW
						TTC with All Lines In Service 1500 MW
<b>CHAT_DC_GC1</b>						FWD
Sun 10/02/2022	to	Sun 10/02/2022	<u>CANCELLED</u>	<u>by HQ</u>	<u>09/28/2022</u>	(Import)
0001	Continuous	0200				MOSES SOUTH <b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC1</b>						REV
Sun 10/02/2022	to	Sun 10/02/2022	<u>CANCELLED</u>	<u>by HQ</u>	<u>09/28/2022</u>	(Export)
0001	Continuous	0200				SCH - HQ - NY <b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 1000 MW
<b>CHAT_DC_GC2</b>						FWD
Sun 10/02/2022	to	Sun 10/02/2022	<u>CANCELLED</u>	<u>by HQ</u>	<u>09/28/2022</u>	(Import)
0001	Continuous	0200				MOSES SOUTH <b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC2</b>						REV
Sun 10/02/2022	to	Sun 10/02/2022	<u>CANCELLED</u>	<u>by HQ</u>	<u>09/28/2022</u>	(Export)
0001	Continuous	0200				SCH - HQ - NY <b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 1000 MW

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<b>SCH-HQ-NYISO_LIMIT_1150</b>						FWD	
Sun 10/02/2022	to	Sun 10/02/2022	<u>CANCELLED</u>	<u>by HQ</u>	<u>09/28/2022</u>	(Import)	
0001	Continuous	0200				SCH - HQ - NY	<b>1150 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	350 MW
						TTC with All Lines In Service	1500 MW
<b>SCH-IMO-NYISO_LIMIT_850</b>						FWD	
Mon 10/03/2022	to	Fri 10/07/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>09/29/2022</u>	(Import)	
0800	Continuous	1800				SCH - OH - NY	<b>1150 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability	750 MW
						TTC with All Lines In Service	1900 MW
<b>SCH-NYISO-IMO_LIMIT_900</b>						REV	
Mon 10/03/2022	to	Fri 10/07/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>09/29/2022</u>	(Export)	
0800	Continuous	1800				SCH - OH - NY	<b>1200 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability	350 MW
						TTC with All Lines In Service	1550 MW
<b>CLRKSCRN-OAKDALE_345_36</b>						FWD	
Mon 10/03/2022	to	Fri 10/07/2022	<u>UPDATED</u>	<u>by NYSEG</u>	<u>04/20/2022</u>	(Import)	
0830	Continuous	1530				CENTRAL EAST - VC	<b>2450 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	135 MW
						TTC with All Lines In Service	2585 MW
<b>LEEDS_345_LEEDS SVC</b>						FWD	
Mon 10/03/2022	to	Fri 10/07/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>08/15/2022</u>	(Import)	
0900	Continuous	1200				CENTRAL EAST - VC	<b>2570 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	15 MW
						TTC with All Lines In Service	2585 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022			<u>09/28/2022</u>	(Import)	(Export)
1000	Continuous	1500				SCH - NPX_CSC	<b>0 MW 0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW 330 MW
						TTC with All Lines In Service	330 MW 330 MW
<b>STLAWRNC-MOSES_230_L34P</b>							
Mon 10/03/2022	to	Mon 09/25/2023	<u>UPDATED</u>	<u>by IESO</u>	<u>08/15/2022</u>	SCH - OH - NY	
1800	Continuous	0800				Impacts Total Transfer Capability	
Work scheduled by: IESO						TTC with All Lines In Service	



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Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-NYISO-NE\_LIMIT\_900

REV

Mon 10/03/2022 to Thu 10/06/2022 UPDATED by ISONE 09/29/2022

(Export)

2300 Continuous 0659

SCH - NE - NY

1100 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

## W49TH\_ST\_345KV\_7

FWD

Tue 10/04/2022 to Tue 10/04/2022

(Import)

0201 Continuous 0230

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Tue 10/04/2022 to Tue 10/04/2022

(Import)

0201 Continuous 0230

SCH - PJM\_HTP

450 MW

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## HUDSONTP-W49TH\_ST\_345\_Y56

FWD

Tue 10/04/2022 to Sat 10/08/2022

(Import)

0201 Continuous 1800

SCH - PJM\_HTP

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## MAINESBG-WATRCURE\_345\_30

Tue 10/04/2022 to Wed 10/05/2022

0830 Continuous 1530

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Wed 10/05/2022 to Fri 10/07/2022 CANCELLED by ORU 09/28/2022

(Import)

0600 Continuous 2100

UPNY CONED

7560 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ORU

## DUNWODIE\_345KV\_3

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Thu 10/06/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 10/06/2022 to Thu 10/20/2022 CANCELLED by NGrid 09/28/2022

(Import)

0830 Continuous 1400

Work scheduled by: NGrid

CENTRAL EAST - VC **2300 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 2585 MW

**W49TH\_ST\_345KV\_7**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

Work scheduled by: ConEd

SCH - PJM\_HTP **450 MW**  
 Impacts Total Transfer Capability 210 MW  
 TTC with All Lines In Service 660 MW

**SPRNBK\_\_345KV\_RNS4**

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_\_345\_W65**

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MILLWOOD-EASTVIEW\_345\_W82

Sun 10/09/2022 to Wed 10/12/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-NYISO-HQ\_LIMIT\_500

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

Sun 10/09/2022 to Mon 10/31/2022 **CANCELLED by NYPA 09/30/2022**  
0700 Continuous 1730  
Work scheduled by: NYPA **ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## EDIC\_\_-GORDONRD\_345\_14

Mon 10/10/2022 to Mon 10/31/2022 **UPDATED by NYPA 05/17/2022**  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 915 MW  
TTC with All Lines In Service 2585 MW

## SCRIBA\_\_-VOLNEY\_\_345\_21

Mon 10/10/2022 to Fri 10/14/2022  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_\_345KV\_RNS4

FWD

Wed 10/12/2022 to Wed 10/12/2022  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W99

FWD

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230

Work scheduled by: ConEd

(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_\_345KV\_RNS5

FWD

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Wed 10/12/2022 to Sat 10/15/2022  
0201 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W99

FWD

Sat 10/15/2022 to Sat 10/15/2022  
0130 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_345\_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022  
0001 Continuous 0031

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 10/17/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## CHATGUAY-MASSENA\_\_765\_7040

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 Continuous 1800

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHATGUAY-MASSENA\_\_765\_7040

FWD

REV

Mon 10/17/2022 to Mon 10/24/2022

(Import) (Export)

0100 Continuous 1800

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 1800

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

FWD

REV

Mon 10/17/2022 to Mon 10/24/2022

(Import) (Export)

0100 1800

SCH - HQ - NY

**1370 MW****0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

## CHAT\_DC\_GC2

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 Continuous 1800

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC2

REV

Mon 10/17/2022 to Mon 10/24/2022

(Export)

0100 Continuous 1800

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 10/17/2022 to Fri 10/21/2022

UPDATEDby NYPA02/10/2022

(Import)

0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Tue 10/18/2022 to Sun 10/30/2022

UPDATEDby CONED09/07/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

**FIVEMILE-ESTOLERD\_345\_29**

Tue 10/18/2022 to Tue 10/18/2022

0730 Daily(No Weekends) 1230

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**PANNELL\_-CLAY\_345\_1**

FWD

Mon 10/24/2022 to Fri 10/28/2022

UPDATEDby NYPA09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

FWD

Tue 10/25/2022 to Tue 10/25/2022

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**OSWEGO\_-ELBRIDGE\_345\_17**

FWD

Tue 10/25/2022 to Tue 10/25/2022

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**MAINESBG-WATRCURE\_345\_30**

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## EASTVIEW-SPRNBK\_\_345\_W79

Fri 10/28/2022 to Fri 10/28/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED

by NYPA 09/01/2022

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## BUCHAN\_S-MILLWOOD\_345\_W97

Tue 11/01/2022 to Wed 11/02/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED

by NGRID 05/09/2022

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEWBRDGE_345_138_BK_1</b>					FWD	
Tue 11/01/2022	to	Sat 11/19/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>					FWD	
Tue 11/01/2022	to	Sat 11/19/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<b>UPDATED</b>	<b>by NGRID 12/29/2021</b>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	<b>2300 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	2585 MW
<b>MARCY__-N.SCTLND_345_18</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<b>UPDATED</b>	<b>by NGRID 12/29/2021</b>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	<b>1345 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	1240 MW
					TTC with All Lines In Service	2585 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022			(Import)	(Export)
0800	Continuous	1500			SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
<b>DUNWODIE_345KV_3</b>					FWD	
Thu 11/10/2022	to	Thu 11/10/2022	<b>UPDATED</b>	<b>by CE 06/30/2022</b>	(Import)	
0230	Continuous	0300			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_5</b>					FWD	
Thu 11/10/2022	to	Thu 11/10/2022	<b>UPDATED</b>	<b>by CE 06/30/2022</b>	(Import)	
0230	Continuous	0300			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW



# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MAINESBG-WATRCURE\_345\_30

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

Wed 11/16/2022 to Fri 11/18/2022  
0600 Continuous 2100  
Work scheduled by: ORU

CANCELLED by ORU 09/28/2022

FWD  
(Import)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_345\_W79

Sat 11/19/2022 to Sat 11/19/2022  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Sat 11/19/2022 to Sat 11/26/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 11/19/2022 to Sat 11/26/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

## E13THSTA-FARRAGUT\_345\_45

Wed 11/23/2022 to Sat 12/10/2022  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/23/2022 to Wed 11/23/2022  
0800 Continuous 1600  
Work scheduled by: PJM

UPDATED by PJM 08/09/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022  
0130 Continuous 0200

UPDATEDby CONED 09/07/2022

(Import)

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

## MILLWOOD\_345KV\_18

FWD

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F84

FWD

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F84

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200

(Import) (Export)

Work scheduled by: ConEd

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

100 MW

TTC with All Lines In Service 200 MW

200 MW

## MOSES\_\_-ADIRNDCK\_230\_MAl

FWD

Thu 12/01/2022 to Wed 03/01/2023  
0701 Continuous 1100

(Import)

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## MILLWOOD\_345KV\_18

FWD

Fri 12/02/2022 to Mon 12/12/2022  
0001 Continuous 1800

(Import)

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
TOTAL EAST **5200 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 6000 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018 & MARCY\_\_\_\_345KV\_CSC

Mon 12/12/2022 to Fri 12/16/2022  
0001 2000  
Work scheduled by:

FWD  
(Import)  
TOTAL EAST **5100 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 6000 MW

## RAMAPO\_\_\_\_345\_345\_PAR3500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_\_\_345\_345\_PAR4500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO___500_345_BK 1500						FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000			SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	1200 MW	1000 MW
					TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___500_345_BK 1500						FWD	
Mon 12/12/2022	to	Fri 12/16/2022				(Import)	
0001	Continuous	2000			UPNY CONED	7480 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability	335 MW	
					TTC with All Lines In Service	7815 MW	
CRICKVLY-PLSNTVLY_345_F83						FWD	
Fri 12/16/2022	to	Sun 01/01/2023	<u>EXTENDED</u>	<u>by CE</u>	<u>09/22/2022</u>	(Import)	
0201	Continuous	0200			SCH - NE - NY	600 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW	
					TTC with All Lines In Service	1400 MW	
CRICKVLY-PLSNTVLY_345_F83						FWD	REV
Fri 12/16/2022	to	Sun 01/01/2023	<u>EXTENDED</u>	<u>by CE</u>	<u>09/22/2022</u>	(Import)	(Export)
0201	Continuous	0200			SCH - NPX_1385	100 MW	100 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	100 MW	100 MW
					TTC with All Lines In Service	200 MW	200 MW
FRASER__-COOPERS__345_33						FWD	
Mon 12/19/2022	to	Fri 12/23/2022				(Import)	
0600	Continuous	1659			CENTRAL EAST - VC	2335 MW	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	250 MW	
					TTC with All Lines In Service	2585 MW	
HOMRC_NY-MAINS_NY_345_47							
Thu 12/22/2022	to	Thu 12/22/2022					
0800	Continuous	1600			SCH - PJ - NY		
Work scheduled by: PJM					Impacts Total Transfer Capability		
					TTC with All Lines In Service		
W49TH_ST-E13THSTA_345_M54						FWD	
Tue 12/27/2022	to	Tue 12/27/2022	<u>UPDATED</u>	<u>by CE</u>	<u>09/25/2022</u>	(Import)	
0130	Continuous	0200			SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW	
					TTC with All Lines In Service	4600 MW	

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

Fri 12/30/2022 to Sat 12/31/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 05/09/2022

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**E13THSTA-FARRAGUT\_345\_46**

Mon 01/02/2023 to Wed 01/04/2023

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**FRASER\_\_\_\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023

0700 Continuous 1730

Work scheduled by: NYPA

UPDATEDby NYPA 12/30/2021

FWD

(Import)

CENTRAL EAST - VC

**2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

**NIAGARA\_-PACKARD\_\_230\_62**

Mon 01/09/2023 to Fri 01/20/2023

0500 Continuous 1900

Work scheduled by: NYPA

FWD

REV

(Import) (Export)

SCH - OH - NY

**900 MW 1850 MW**

Impacts Total Transfer Capability 1400 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

**E13THSTA-FARRAGUT\_345\_46**

Fri 01/27/2023 to Wed 02/01/2023

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/08/2023 to Wed 02/08/2023

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/22/2023 to Wed 02/22/2023

0230 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40

Wed 03/01/2023 to Sat 04/15/2023

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 03/01/2023 to Fri 03/31/2023

0700 Continuous 1600

Work scheduled by: LS

FWD

(Import)

CENTRAL EAST - VC **2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAl

Wed 03/01/2023 to Fri 05/26/2023

1101 Continuous 1930

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## NIAGARA\_-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023

0500 Continuous 1900

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY **1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 03/27/2023 to Fri 05/19/2023

0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED****by NGRID 06/16/2022**

FWD

(Import)

SCH - NE - NY **900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 03/27/2023 to Fri 05/19/2023

0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED****by NGRID 06/16/2022**

FWD

(Import) (Export)

SCH - NPX\_1385 **100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023

0700 Continuous 0730

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 1400

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## DYSINGER-STA\_255\_\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## GORDONRD-N.SCTLND\_345\_55

Mon 04/10/2023 to Fri 04/14/2023  
0600 Continuous 1700

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOTTHAVN-RAINEY\_\_\_345\_Q12**

FWD

Thu 04/13/2023 to Sat 04/22/2023  
0001 Continuous 0200

UPDATEDby CE06/14/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900

(Import)

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

(Import)

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

(Import)

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**DYSINGER-STA\_255\_\_345\_DH2**

FWD

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

**CLAY\_\_\_-EDIC\_\_\_345\_2-15**

FWD

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**DUNWODIE\_345KV\_3**

FWD

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE\_345KV\_4

FWD

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## MOTTHAVN-RAINEY\_\_\_\_345\_Q12

FWD

Tue 04/25/2023 to Tue 04/25/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPDATEDby CE06/14/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

(Import)

Work scheduled by: NGrid

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

(Import) (Export)

Work scheduled by: LI

SCH - NPX\_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**W49TH\_ST\_345KV\_6**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**MOTTHAVN-RAINEY\_\_\_345\_Q11**

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**BECK\_\_\_-NIAGARA\_\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

**NIAGARA\_\_345\_230\_AT4**

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

**ADIRNDCK-PORTER\_\_\_230\_12**

Tue 08/22/2023 to Tue 08/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## ADIRNDCK-CHASLAKE\_230\_13

FWD

Wed 08/23/2023 to Wed 08/23/2023  
0700 Continuous 1530

Work scheduled by: NYPA

(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## CLAY-EDIC\_345\_1-16

FWD

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## FRASER-GILBOA\_345\_GF5-35

FWD

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SPRNBK-W49TH\_ST\_345\_M51

FWD

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 08/10/2022

(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_345KV\_RNS5

FWD

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 08/10/2022

(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CLAY-EDIC\_345\_2-15

FWD

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NIAGARA-DYSINGER\_345\_ND2

FWD

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

Work scheduled by: NYPA

(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## MARCY\_\_\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_\_PACKARD\_\_230\_61**

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**1350 MW**

200 MW

1550 MW

**MOSES\_\_-MASSENA\_\_230\_MMS1 & MOSES\_\_-MASSENA\_\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**850 MW 0 MW**

650 MW 1000 MW

1500 MW 1000 MW

**MOSES\_\_-MASSENA\_\_230\_MMS1 & MOSES\_\_-MASSENA\_\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**90 MW**

189 MW

279 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**1550 MW**

1600 MW

3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**0 MW 0 MW**

1500 MW 1000 MW

1500 MW 1000 MW

**MASSENA\_\_-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**1720 MW**

865 MW

2585 MW

**MASSENA\_\_-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**500 MW**

2650 MW

3150 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September30, 2022 to Sunday ,March 31, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY____765_MSU1</b>				FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	(Export)
0700	Continuous	1730		SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1025 MW 0 MW
				TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY____765_MSU1</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700	Continuous	1730		SCH - HQ_CEDARS	<b>90 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	189 MW
				TTC with All Lines In Service	279 MW
<b>MASSENA_-MARCY____765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700		1730		MOSES SOUTH	<b>500 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	2650 MW
				TTC with All Lines In Service	3150 MW
<b>NIAGARA__345_230_AT4</b>					REV
Mon 11/27/2023	to	Fri 12/01/2023			(Export)
0500	Continuous	1900		SCH - OH - NY	<b>1750 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2000 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b>UPDATED by PJM 01/11/2022</b>	SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
<b>HOMR_NYW-PIERC_NY_345_48</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b>UPDATED by PJM 01/11/2022</b>	SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	