

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 50 MW  
 TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## GORDONRD-ROTTDAM\_230\_30

FWD

Wed 04/27/2022 to Fri 10/07/2022 UPDATED by LS 09/17/2022

(Import)

1122 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC **2535 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2585 MW

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

(Import)

0800 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1900 MW

## BECK\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 10/28/2022 EXTENDED by IESO 09/26/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_240**

FWD

Tue 09/06/2022 to Thu 10/06/2022 **EXTENDED** **by HQ** **09/27/2022**  
 0500 Continuous 2200

(Import)

Work scheduled by: HQ

SCH - HQ\_CEDARS **240 MW**  
 Impacts Total Transfer Capability 30 MW  
 TTC with All Lines In Service 270 MW

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

REV

Tue 09/06/2022 to Thu 10/06/2022 **EXTENDED** **by HQ** **09/27/2022**  
 0500 Continuous 2200

(Export)

Work scheduled by: HQ

SCH - HQ\_CEDARS **0 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 100 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 09/06/2022 to Thu 12/01/2022 **UPDATED** **by NYPA** **09/06/2022**  
 1200 Continuous 0659

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 09/16/2022 to Sat 10/15/2022  
 0001 0300

(Import)

Work scheduled by:

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**SCH-NE-NYISO\_LIMIT\_100**

FWD

Fri 09/16/2022 to Sat 10/15/2022 **UPDATED** **by CE** **09/16/2022**  
 0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - NE - NY **300 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 1400 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Mon 09/19/2022 to Mon 09/26/2022 **EXTENDED** **by CE** **09/25/2022**  
 0001 Continuous 0200

(Import)

Work scheduled by: ConEd

CONED - LIPA **800 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK\_1**

FWD

Mon 09/19/2022 to Mon 09/26/2022 **EXTENDED** **by CE** **09/25/2022**  
 0001 Continuous 0200

(Import)

Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHORE_RD_345_138_BK 2						FWD
Mon 09/19/2022	to	Mon 09/26/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/25/2022</u>	(Import)
0001	Continuous	0200				CONED - LIPA <b>1350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 1500 MW
FRASER__345_FRASER SVC						FWD
Mon 09/19/2022	to	Tue 09/27/2022				(Import)
0600	Continuous	1700				CENTRAL EAST - VC <b>2550 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability 35 MW
						TTC with All Lines In Service 2585 MW
HURLYAVE-ROSETON__345_303						FWD
Mon 09/19/2022	to	Fri 12/02/2022			<u>09/21/2022</u>	(Import)
0800	Continuous	1600				UPNY CONED <b>4100 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability 3715 MW
						TTC with All Lines In Service 7815 MW
LEEDS__-HURLYAVE_345_301						FWD
Mon 09/19/2022	to	Fri 12/02/2022			<u>10/04/2021</u>	(Import)
0800	Continuous	1600				UPNY CONED <b>4100 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability 3715 MW
						TTC with All Lines In Service 7815 MW
MARCY__-EDIC____345_UE1-7						FWD
Tue 09/20/2022	to	Sat 10/08/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/10/2022</u>	(Import)
0500	Continuous	1930				OSWEGO EXPORT <b>5250 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 0 MW
						TTC with All Lines In Service 5250 MW
W49TH_ST-E13THSTA_345_M54						FWD
Wed 09/21/2022	to	Sun 12/25/2022	<u>UPDATED</u>	<u>by CE</u>	<u>09/25/2022</u>	(Import)
0101	Continuous	0200				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 4600 MW
MOTTHAVN-RAINEY__345_Q11						FWD
Thu 09/22/2022	to	Tue 09/27/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/26/2022</u>	(Import)
0001	Continuous	2300				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Fri 09/23/2022 to Fri 09/23/2022 UPDATED by NYSEG 09/22/2022

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

2485 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## DUNWODIE\_345KV\_4

FWD

Sat 09/24/2022 to Mon 09/26/2022 EXTENDED by CE 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_6

FWD

Sat 09/24/2022 to Mon 09/26/2022 EXTENDED by CE 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Sun 09/25/2022 to Tue 09/27/2022 CANCELLED by ConEd 09/22/2022

(Import)

0001 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Sun 09/25/2022 to Tue 09/27/2022 CANCELLED by ConEd 09/22/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Sun 09/25/2022 to Wed 09/28/2022 CANCELLED by ConEd 09/22/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SCH-NPX\_1385-NYISO\_LIMIT\_125

FWD

Sun 09/25/2022 to Sat 10/15/2022 UPDATED by CE 09/16/2022

(Import)

0001 Continuous 0300

SCH - NPX\_1385

125 MW

Impacts Total Transfer Capability 75 MW

TTC with All Lines In Service 200 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FITZPTRK-EDIC\_\_\_\_\_345\_FE-1 &amp; GORDONRD-ROTTDAM\_230\_30

FWD

Mon 09/26/2022 to Fri 10/07/2022

(Import)

0600

1000

CENTRAL EAST - VC

**2430 MW**

Impacts Total Transfer Capability 155 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

FITZPTRK-EDIC\_\_\_\_\_345\_FE-1

FWD

Mon 09/26/2022 to Sun 10/09/2022

(Import)

0600

Continuous

0659

by NYPA 09/26/2022

CENTRAL EAST - VC

**2480 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

FITZPTRK-EDIC\_\_\_\_\_345\_FE-1

FWD

Mon 09/26/2022 to Sun 10/09/2022

(Import)

0600

Continuous

0659

by NYPA 09/26/2022

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 09/26/2022 to Thu 09/29/2022

(Import)

0800

Continuous

1630

UPDATEDby NYSEG 09/22/2022

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

SPRNBK\_\_345KV\_RNS4

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

2301

Continuous

2359

UPDATEDby CONED 09/26/2022

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK\_\_345\_W64

FWD

Wed 09/28/2022 to Fri 09/30/2022

(Import)

0001

Continuous

0200

CANCELLEDby ConEd 09/26/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW\_345\_W99

FWD

Wed 09/28/2022 to Fri 09/30/2022

(Import)

0001

Continuous

0200

CANCELLEDby ConEd 09/26/2022

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS5

FWD

Wed 09/28/2022 to Fri 09/30/2022 CANCELLED by ConEd 09/26/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Wed 09/28/2022 to Wed 09/28/2022 CANCELLED by ConEd 09/22/2022

(Import)

0130 Continuous 0200

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Wed 09/28/2022 to Wed 09/28/2022 CANCELLED by ConEd 09/22/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD\_345KV\_18

FWD

Wed 09/28/2022 to Wed 09/28/2022 EXTENDED by CONED 09/26/2022

(Import)

0930 Continuous 1000

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 09/29/2022 to Sat 10/01/2022 CANCELLED by ConEd 09/23/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 09/29/2022 to Sat 10/01/2022 CANCELLED by ConEd 09/23/2022

(Import)

0001 Continuous 0200

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 09/29/2022 to Sat 10/01/2022 CANCELLED by ConEd 09/23/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Thu 09/29/2022 to Sun 10/02/2022  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## NRTH1385-NOR HBR\_\_138\_601

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_602

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Thu 09/29/2022 to Thu 09/29/2022  
0800 1700  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_603

Thu 09/29/2022 to Thu 09/29/2022  
0800 Continuous 1700  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NRTHPORT_138_NNC					FWD	REV
Thu 09/29/2022	to	Thu 09/29/2022			(Import)	(Export)
0800	Continuous	1700			SCH - NPX_1385	0 MW
Work scheduled by: ISONE					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
COOPERS_-MIDDLETP_345_CCRT34					FWD	
Fri 09/30/2022	to	Sun 10/09/2022	<u>UPDATED</u>	<u>by NYISO</u> <u>08/22/2022</u>	(Import)	
0700	Continuous	1600			CENTRAL EAST - VC	2485 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	2585 MW
EGRDNCTY_345_138_AT1					FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u> <u>03/10/2022</u>	(Import)	
0001	Continuous	2359			CONED - LIPA	1250 MW
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
EGRDNCTY_345_138_AT2					FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u> <u>03/10/2022</u>	(Import)	
0001	Continuous	2359			CONED - LIPA	1250 MW
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
SPRNBK_-EGRDNCTR_345_Y49					FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u> <u>03/10/2022</u>	(Import)	
0001	Continuous	2359			CONED - LIPA	775 MW
Work scheduled by: LI					Impacts Total Transfer Capability	725 MW
					TTC with All Lines In Service	1500 MW
CHAT_DC_GC1					FWD	
Sun 10/02/2022	to	Sun 10/02/2022			(Import)	
0001	Continuous	0200			MOSES SOUTH	2850 MW
Work scheduled by: HQ					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
CHAT_DC_GC1						REV
Sun 10/02/2022	to	Sun 10/02/2022				(Export)
0001	Continuous	0200			SCH - HQ - NY	500 MW
Work scheduled by: HQ					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1000 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

### CLRKSCRN-OAKDALE\_345\_36

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### LEEDS\_345\_LEEDS SVC

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NGRID 08/15/2022  
0900 Continuous 1200

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 15 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/03/2022 to Fri 10/21/2022  
1000 Continuous 1500

**UPDATED****by LI****01/07/2022**

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**STLAWRNC-MOSES\_230\_L34P**

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

**UPDATED****by IESO****08/15/2022**

Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

**W49TH\_ST\_345KV\_7**

Tue 10/04/2022 to Tue 10/04/2022  
0201 Continuous 0230

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	<b>300 MW</b>
Impacts Total Transfer Capability	360 MW
TTC with All Lines In Service	660 MW

**W49TH\_ST\_345KV\_8**

Tue 10/04/2022 to Tue 10/04/2022  
0201 Continuous 0230

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	<b>450 MW</b>
Impacts Total Transfer Capability	210 MW
TTC with All Lines In Service	660 MW

**HUDSONTP-W49TH\_ST\_345\_Y56**

Tue 10/04/2022 to Sat 10/08/2022  
0201 Continuous 1800

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	<b>0 MW</b>
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

**MAINESBG-WATRCURE\_345\_30**

Tue 10/04/2022 to Wed 10/05/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

**DUNWODIE\_345KV\_3**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Thu 10/06/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS4

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_345\_W65

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W82

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_500

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### MARCY -FRASANNX\_345\_UCC2-41

Sun 10/09/2022 to Mon 10/31/2022  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

### EDIC -GORDONRD\_345\_14

Mon 10/10/2022 to Mon 10/31/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 05/17/2022

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 915 MW  
TTC with All Lines In Service 2585 MW

### SCRIBA -VOLNEY\_345\_21

Mon 10/10/2022 to Fri 10/14/2022  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SPRNBK\_345KV\_RNS4

Wed 10/12/2022 to Wed 10/12/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W64

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Wed 10/12/2022 to Sat 10/15/2022  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

Sat 10/15/2022 to Sat 10/15/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W79

Mon 10/17/2022 to Mon 10/17/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0031  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Mon 10/17/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800  
Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 10/17/2022 to Fri 10/21/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

**UPDATED by NYPA 02/10/2022**

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022

UPDATEDby CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

## FIVEMILE-ESTOLERD\_345\_29

Tue 10/18/2022 to Tue 10/18/2022

0730 Daily(No Weekends) 1230

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

UPDATEDby NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Fri 10/28/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

FWD

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**BUCHAN\_S-MILLWOOD\_345\_W97**

FWD

Tue 11/01/2022 to Wed 11/02/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7680 MW**  
 Impacts Total Transfer Capability 135 MW  
 TTC with All Lines In Service 7815 MW

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

FWD

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022

(Import)

0600 Continuous 1900

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW



**NYISO TRANSFER LIMITATIONS**

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700 Continuous 1900

UPDATEDby NGRID 12/29/2021

CENTRAL EAST - VC

**2300 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700 Continuous 1900

UPDATEDby NGRID 12/29/2021

CENTRAL EAST - VC

**1345 MW**

Impacts Total Transfer Capability 1240 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**ARR: 19****LINDN\_CG-LNDVFT\_\_345\_V-3022**

FWD

REV

Tue 11/01/2022 to Fri 11/04/2022

(Import) (Export)

0800 Continuous 1500

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**DUNWODIE\_345KV\_3**

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0230 Continuous 0300

UPDATEDby CE06/30/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0230 Continuous 0300

UPDATEDby CE06/30/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MAINESBG-WATRCURE\_345\_30**

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0800 Continuous 1600

SCH - PJ - NY

**2300 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: PJM

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Sat 11/19/2022 to Sat 11/19/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0030

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## E13THSTA-FARRAGUT\_345\_45

FWD

Wed 11/23/2022 to Sat 12/10/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022

(Import)

0130 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

7680 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Thu 12/01/2022 to Fri 12/16/2022

(Import)

0001 Continuous 0200

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 0200

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**MOSES\_\_-ADIRNDCK\_230\_MA1**

FWD

Thu 12/01/2022 to Wed 03/01/2023

(Import)

0701 Continuous 1100

**UPDATED****by NYPA****09/02/2022**

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MILLWOOD\_345KV\_18**

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY\_\_345KV\_CSC**

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**HOPATCON-RAMAPO\_\_500\_5018**

FWD

REV

Mon 12/12/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 2000

SCH - PJ - NY

**1650 MW****1200 MW**

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	TOTAL EAST	5200 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	UPNY CONED	7480 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	
HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001		2000	TOTAL EAST	5100 MW	
Work scheduled by:			Impacts Total Transfer Capability	900 MW	
			TTC with All Lines In Service	6000 MW	
RAMAPO___345_345_PAR3500				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW	950 MW
			TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___345_345_PAR4500				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW	950 MW
			TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___500_345_BK 1500				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___500_345_BK 1500				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	UPNY CONED	7480 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023  
0201 Continuous 0200

EXTENDED by CE 09/22/2022

Work scheduled by: ConEd

FWD  
(Import)  
**600 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sun 01/01/2023  
0201 Continuous 0200

EXTENDED by CE 09/22/2022

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
**100 MW 100 MW**  
SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### FRASER\_\_-COOPERS\_\_345\_33

Mon 12/19/2022 to Fri 12/23/2022  
0600 Continuous 1659

Work scheduled by: NYSEG

FWD  
(Import)  
**2335 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2585 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### W49TH\_ST-E13THSTA\_345\_M54

Tue 12/27/2022 to Tue 12/27/2022  
0130 Continuous 0200

UPDATED by CE 09/25/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022  
0600 Continuous 1900

UPDATED by NGRID 05/09/2022

Work scheduled by: NGrid

FWD  
(Import)  
**4850 MW**  
OSWEGO EXPORT  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Mon 01/02/2023 to Wed 01/04/2023  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_\_345\_FRASER SVC**

FWD

Tue 01/03/2023 to Tue 02/28/2023  
0700 Continuous 1730

**UPDATED by NYPA 12/30/2021**

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC

**2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

**NIAGARA -PACKARD\_\_230\_62**

FWD

REV

Mon 01/09/2023 to Fri 01/20/2023  
0500 Continuous 1900

(Import) (Export)

Work scheduled by: NYPA

SCH - OH - NY

**900 MW 1850 MW**

Impacts Total Transfer Capability 1400 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

**E13THSTA-FARRAGUT\_345\_46**

FWD

Fri 01/27/2023 to Wed 02/01/2023  
0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 02/08/2023 to Wed 02/08/2023  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 02/22/2023 to Wed 02/22/2023  
0230 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**EDIC\_\_\_-FRASER\_\_\_345\_EF24-40**

FWD

Wed 03/01/2023 to Sat 04/15/2023  
0600 Continuous 1800

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

**GORDONRD-N.SCTLND\_345\_55**

FWD

Wed 03/01/2023 to Fri 03/31/2023  
0700 Continuous 1600

(Import)

Work scheduled by: LS

CENTRAL EAST - VC

**2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

FWD

Wed 03/01/2023 to Fri 05/26/2023

(Import)

1101 Continuous 1930

Work scheduled by: NYPA

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Mon 03/06/2023 to Fri 03/17/2023

(Export)

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_\_\_\_\_345\_2

FWD

Mon 03/27/2023 to Fri 05/19/2023

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 06/16/2022

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_\_\_345\_2

FWD

REV

Mon 03/27/2023 to Fri 05/19/2023

(Import) (Export)

0700 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 06/16/2022

SCH - NPX\_1385

100 MW

100 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023

(Import)

0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## ATHENS\_\_\_-PLSNTVLY\_345\_91

FWD

Sat 04/01/2023 to Sat 04/15/2023

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## LINDN\_CG-LNDVFT\_\_\_\_\_345\_V-3022

FWD

REV

Sun 04/09/2023 to Sat 04/15/2023

(Import) (Export)

1400 Continuous 1400

Work scheduled by: PJM

SCH - PJM\_VFT

0 MW

0 MW

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 315 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DYSINGER-STA\_255\_\_345\_DH1

FWD

Mon 04/10/2023 to Fri 04/14/2023

(Import)

0500 Continuous 2000

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## GORDONRD-N.SCTLND\_345\_55

FWD

Mon 04/10/2023 to Fri 04/14/2023

(Import)

0600 Continuous 1700

CENTRAL EAST - VC **2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

## DUNWODIE\_345KV\_3

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_4

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MOTTHAVN-RAINEY\_\_345\_Q12

FWD

Thu 04/13/2023 to Sat 04/22/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## LEEDS-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## DYSINGER-STA\_255\_345\_DH2

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

2850 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## CLAY-EDIC\_345\_2-15

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

## DUNWODIE\_345KV\_3

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_4

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL_-CLAY____345_1					FWD	
Mon 04/24/2023	to	Fri 04/28/2023			(Import)	
0700	Continuous	1530			WEST CENTRAL	1300 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	2250 MW
MOTTHAVN-RAINEY____345_Q12					FWD	
Tue 04/25/2023	to	Tue 04/25/2023	<u>UPDATED</u>	<u>by CE</u>	<u>06/14/2022</u>	(Import)
0130	Continuous	0200			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
PLSNTVLY_345KV_RNS5					FWD	
Sun 04/30/2023	to	Sun 04/30/2023			(Import)	
1830	Continuous	1900			UPNY CONED	3800 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
SHOR_NPX-SHOREHAM_138_CSC					FWD	REV
Mon 05/01/2023	to	Fri 05/05/2023			(Import)	(Export)
0600	Continuous	1800			SCH - NPX_CSC	0 MW 0 MW
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW
PANNELL_-CLAY____345_2					FWD	
Mon 05/01/2023	to	Fri 05/05/2023			(Import)	
0700	Continuous	1530			WEST CENTRAL	1300 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	2250 MW
PLSNTVLY-WOOD_ST__345_F30					FWD	
Wed 05/03/2023	to	Mon 05/15/2023			(Import)	
0001	Continuous	2200			UPNY CONED	4000 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	3815 MW
					TTC with All Lines In Service	7815 MW
PLSNTVLY_345KV_RNS5					FWD	
Wed 05/03/2023	to	Mon 05/15/2023			(Import)	
0001	Continuous	2200			UPNY CONED	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 05/05/2023 to Fri 05/05/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1400 MW**  
150 MW  
1550 MW

### W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**450 MW**  
210 MW  
660 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2485 MW**  
100 MW  
2585 MW

### COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2485 MW**  
100 MW  
2585 MW

### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**450 MW**  
210 MW  
660 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOTTHAVN-RAINEY\_\_\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## BECK\_\_\_-NIAGARA\_\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA\_\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023

0500 Continuous 1900

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

**1150 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1550 MW

## NIAGARA\_\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023

0500 Continuous 2100

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

**1150 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1550 MW

## ADIRNDCK-PORTER\_\_\_230\_12

Tue 08/22/2023 to Tue 08/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## ADIRNDCK-CHASLAKE\_230\_13

Wed 08/23/2023 to Wed 08/23/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_ -GILBOA\_\_ 345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SPRNBRK\_\_ -W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 08/10/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_ 345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 08/10/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CLAY\_\_ -EDIC\_\_ 345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NIAGARA\_\_ -DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

## MARCY\_\_ 345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD	REV
(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	330 MW 330 MW
TTC with All Lines In Service	330 MW 330 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 10/09/2023 to Fri 10/13/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2300 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2585 MW

**NIAGARA\_-PACKARD\_230\_61**

Fri 10/13/2023 to Fri 10/13/2023

0500 Continuous 1900

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

**1350 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1550 MW

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023

0700 1530

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - HQ - NY

**850 MW****0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - HQ - NY <b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability 1500 MW	1000 MW
TTC with All Lines In Service 1500 MW	1000 MW

## MASSENA\_\_\_\_-MARC\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 865 MW  
TTC with All Lines In Service 2585 MW

## MASSENA\_\_\_\_-MARC\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_\_\_\_-MARC\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - HQ - NY <b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability 1025 MW	0 MW
TTC with All Lines In Service 1500 MW	1000 MW

## MASSENA\_\_\_\_-MARC\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September27, 2022 to Thursday ,March 28, 2024

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_\_765\_7040

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700

1730

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

NIAGARA\_345\_230\_AT4

REV

Mon 11/27/2023 to Fri 12/01/2023

(Export)

0500

Continuous

1900

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023

UPDATEDby PJM01/11/2022

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023

UPDATEDby PJM01/11/2022

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM