

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 50 MW  
TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 04/27/2022 to Mon 09/19/2022 UPDATED by LS 09/17/2022

1122 Continuous 1400

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## GORDONRD-ROTTRDAM\_230\_30

Wed 04/27/2022 to Fri 10/07/2022 UPDATED by LS 09/17/2022

1122 Continuous 1000

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

0800 Continuous 1600

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Wed 08/24/2022 to Fri 09/30/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Tue 09/06/2022 to Thu 09/29/2022

0500 Continuous 2200

Work scheduled by: HQ

FWD

(Import)

SCH - HQ\_CEDARS

**240 MW**

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/06/2022 to Thu 09/29/2022

0500 Continuous 2200

Work scheduled by: HQ

REV

(Export)

SCH - HQ\_CEDARS

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Tue 09/06/2022 to Thu 12/01/2022

1200 Continuous 0659

Work scheduled by: NYPA

UPDATED

by NYPA

09/06/2022

FWD

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## FRASER\_\_\_\_-GILBOA\_\_345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED

by NYPA

08/02/2022

FWD

(Import)

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

## SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

Fri 09/16/2022 to Sat 09/17/2022

0001 0300

Work scheduled by:

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Fri 09/16/2022 to Sun 09/18/2022

0001 Continuous 2200

Work scheduled by: ConEd

UPDATED

by CONED

08/31/2022

FWD

(Import)

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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CRICKVLY-PLSNTVLY_345_F84						FWD	REV
						(Import)	(Export)
Fri 09/16/2022	to	Sun 09/18/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>08/31/2022</u>	SCH - NPX_1385	100 MW
0001	Continuous	2200				Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd						TTC with All Lines In Service	200 MW
PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4						FWD	
						(Import)	
Fri 09/16/2022	to	Sat 10/15/2022				UPNY CONED	3800 MW
0001		0300				Impacts Total Transfer Capability	4015 MW
Work scheduled by:						TTC with All Lines In Service	7815 MW
SCH-NE-NYISO_LIMIT_100						FWD	
						(Import)	
Fri 09/16/2022	to	Sat 10/15/2022	<u>UPDATED</u>	<u>by CE</u>	<u>09/16/2022</u>	SCH - NE - NY	300 MW
0001	Continuous	0300				Impacts Total Transfer Capability	1100 MW
Work scheduled by: ConEd						TTC with All Lines In Service	1400 MW
SPRNBK_345KV_RNS3						FWD	
						(Import)	
Sat 09/17/2022	to	Sun 09/18/2022	<u>FORCED</u>	<u>by CE</u>	<u>09/17/2022</u>	SPR/DUN-SOUTH	3800 MW
0518	Continuous	2359				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
SPRNBK_-DUNWODIE_345_W75						FWD	
						(Import)	
Sat 09/17/2022	to	Sun 09/18/2022	<u>FORCED</u>	<u>by CE</u>	<u>09/17/2022</u>	SPR/DUN-SOUTH	3800 MW
0519	Continuous	2359				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_4						FWD	
						(Import)	
Mon 09/19/2022	to	Mon 09/19/2022				SPR/DUN-SOUTH	3800 MW
0001	Continuous	0030				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_6						FWD	
						(Import)	
Mon 09/19/2022	to	Mon 09/19/2022				SPR/DUN-SOUTH	3800 MW
0001	Continuous	0030				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW

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CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

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## DUNWODIE-SHORE\_RD\_345\_Y50

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

800 MW

Impacts Total Transfer Capability 700 MW

Work scheduled by: ConEd

TTC with All Lines In Service 1500 MW

## SHORE\_RD\_345\_138\_BK 1

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

Work scheduled by: ConEd

TTC with All Lines In Service 1500 MW

## SHORE\_RD\_345\_138\_BK 2

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

Work scheduled by: ConEd

TTC with All Lines In Service 1500 MW

## FRASER\_345\_FRASER SVC

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

2550 MW

Impacts Total Transfer Capability 35 MW

Work scheduled by: NYSEG

TTC with All Lines In Service 2585 MW

## HURLYAVE-ROSETON\_345\_303

FWD

Mon 09/19/2022 to Fri 12/02/2022

09/21/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

Work scheduled by: CHGE

TTC with All Lines In Service 7815 MW

## LEEDS\_-HURLYAVE\_345\_301

FWD

Mon 09/19/2022 to Fri 12/02/2022

10/04/2021

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

Work scheduled by: CHGE

TTC with All Lines In Service 7815 MW

## DUNWODIE\_345KV\_6

FWD

Tue 09/20/2022 to Tue 09/20/2022

EXTENDED by CONED 09/17/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

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**DUNWODIE\_345KV\_8**

FWD

Tue 09/20/2022 to Tue 09/20/2022 EXTENDED by CONED 09/17/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Tue 09/20/2022 to Tue 09/20/2022 EXTENDED by CONED 09/17/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Tue 09/20/2022 to Tue 09/20/2022 EXTENDED by CONED 09/17/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Tue 09/20/2022 to Sat 10/08/2022 UPDATED by NYPA 08/10/2022  
0500 Continuous 1930

(Import)

Work scheduled by: NYPA

**ARR: 19&16**

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Wed 09/21/2022 to Sun 12/25/2022 UPDATED by CE 09/20/2022  
0101 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MOTTHAVN-RAINEY\_345\_Q11**

FWD

Thu 09/22/2022 to Sat 09/24/2022  
0001 Continuous 2359

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Fri 09/23/2022 to Fri 09/23/2022 UPDATED by NYSEG 09/22/2022  
0800 Continuous 1630

(Import)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

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**DUNWODIE\_345KV\_4**

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_6**

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 09/25/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 09/25/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

**CANCELLED by ConEd 09/22/2022**

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Sun 09/25/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

**CANCELLED by ConEd 09/22/2022**

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Sun 09/25/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Sun 09/25/2022 to Wed 09/28/2022

(Import)

0001 Continuous 0200

**CANCELLED by ConEd 09/22/2022**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

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## EASTVIEW-SPRNBK\_\_345\_W64

Sun 09/25/2022 to Wed 09/28/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

## FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/26/2022 to Thu 10/06/2022

0600 Continuous 1530

Work scheduled by: NGrid

UPDATED

by NYISO 08/31/2022

FWD

(Import)

CENTRAL EAST - VC **2480 MW**  
 Impacts Total Transfer Capability 105 MW  
 TTC with All Lines In Service 2585 MW

## FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/26/2022 to Thu 10/06/2022

0600 Continuous 1530

Work scheduled by: NGrid

UPDATED

by NYISO 08/31/2022

FWD

(Import)

OSWEGO EXPORT **4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

## FITZPTRK-EDIC\_\_345\_FE-1 & GORDONRD-ROTTDAM\_230\_30

Mon 09/26/2022 to Thu 10/06/2022

0600 1530

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **2430 MW**  
 Impacts Total Transfer Capability 155 MW  
 TTC with All Lines In Service 2585 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 09/26/2022 to Thu 09/29/2022

0800 Continuous 1630

Work scheduled by: NYSEG

UPDATED

by NYSEG 09/22/2022

FWD

(Import)

CENTRAL EAST - VC **2485 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2585 MW

## MILLWOOD\_345KV\_18

Tue 09/27/2022 to Tue 09/27/2022

0201 Continuous 0230

Work scheduled by: ConEd

by CONED 09/21/2022

FWD

(Import)

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS4

Tue 09/27/2022 to Tue 09/27/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

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**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Wed 09/28/2022 to Wed 09/28/2022 **CANCELLED by ConEd 09/22/2022**  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Wed 09/28/2022 to Wed 09/28/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBRK\_\_345KV\_RNS5**

FWD

Wed 09/28/2022 to Wed 09/28/2022 **CANCELLED by ConEd 09/22/2022**  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_\_345KV\_RNS5**

FWD

Wed 09/28/2022 to Wed 09/28/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_\_345\_W64**

FWD

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBRK\_\_345KV\_RNS5**

FWD

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW



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## MARCY\_\_\_\_345KV\_CSC

Thu 09/29/2022 to Sun 10/02/2022  
0500 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## COOPERS\_-MIDDLETP\_345\_CCRT34

Fri 09/30/2022 to Sun 10/09/2022  
0700 Continuous 1600

Work scheduled by: NYSEG

UPDATED by NYISO 08/22/2022

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

## EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

Work scheduled by: LI

UPDATED by CONED 03/10/2022

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

Work scheduled by: LI

UPDATED by CONED 03/10/2022

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBK\_-EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

Work scheduled by: LI

UPDATED by CONED 03/10/2022

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## CHAT\_DC\_GC1

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

### CLRKSCRN-OAKDALE\_345\_36

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### LEEDS\_345\_LEEDS SVC

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NGRID 08/15/2022  
0900 Continuous 1200

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 15 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>SHOR_NPX-SHOREHAM_138_CSC</b>							
Mon 10/03/2022	to	Fri 10/21/2022	<u>UPDATED</u>	<u>by LI</u>	<u>01/07/2022</u>		
1000	Continuous	1500				SCH - NPX_CSC	<b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW
						TTC with All Lines In Service	330 MW
<b>STLAWRNC-MOSES_230_L34P</b>							
Mon 10/03/2022	to	Mon 09/25/2023	<u>UPDATED</u>	<u>by IESO</u>	<u>08/15/2022</u>		
1800	Continuous	0800				SCH - OH - NY	
Work scheduled by: IESO						Impacts Total Transfer Capability	
						TTC with All Lines In Service	
<b>W49TH_ST_345KV_7</b>						FWD	
Tue 10/04/2022	to	Tue 10/04/2022				(Import)	
0201	Continuous	0230				SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	360 MW
						TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>						FWD	
Tue 10/04/2022	to	Tue 10/04/2022				(Import)	
0201	Continuous	0230				SCH - PJM_HTP	<b>450 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	210 MW
						TTC with All Lines In Service	660 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>						FWD	
Tue 10/04/2022	to	Sat 10/08/2022				(Import)	
0201	Continuous	1800				SCH - PJM_HTP	<b>0 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	660 MW
						TTC with All Lines In Service	660 MW
<b>MAINESBG-WATRCURE_345_30</b>							
Tue 10/04/2022	to	Wed 10/05/2022				SCH - PJ - NY	
0830	Continuous	1530				Impacts Total Transfer Capability	
Work scheduled by: NYSEG						TTC with All Lines In Service	
<b>DUNWODIE_345KV_3</b>						FWD	
Thu 10/06/2022	to	Sun 10/16/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/30/2022</u>	(Import)	
0001	Continuous	0200				SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Thu 10/06/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS4**

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W65**

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W82**

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_500

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Sun 10/09/2022 to Mon 10/31/2022  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

### EDIC\_\_-GORDONRD\_345\_14

Mon 10/10/2022 to Mon 10/31/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 05/17/2022

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 915 MW  
TTC with All Lines In Service 2585 MW

### SCRIBA\_\_-VOLNEY\_\_345\_21

Mon 10/10/2022 to Fri 10/14/2022  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SPRNBRK\_\_345KV\_RNS4

Wed 10/12/2022 to Wed 10/12/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W64**

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Wed 10/12/2022 to Sat 10/15/2022  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sat 10/15/2022 to Sat 10/15/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W79**

Mon 10/17/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0031  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Mon 10/17/2022 to Fri 10/28/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 1800

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Mon 10/17/2022 to Mon 10/24/2022  
0100 Continuous 1800

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## NIAGARA\_-DYSINGER\_345\_ND1

Mon 10/17/2022 to Fri 10/21/2022  
0500 Continuous 1700

Work scheduled by: NYPA

**UPDATED by NYPA 02/10/2022**

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 CANCELLED by CHGE 09/21/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service



# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Fri 10/28/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## PANNELL -CLAY\_\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## BUCHAN\_S-MILLWOOD\_345\_W97

FWD

Tue 11/01/2022 to Wed 11/02/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## CLAY\_\_-EDIC\_\_345\_1-16

FWD

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022  
0600 Continuous 1900

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

FWD

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

(Import)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

FWD

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

(Import)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

FWD

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

(Import)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE_345_138_BK_2					FWD	
Tue 11/01/2022	to	Sat 11/19/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	375 MW
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW
GILBOA__-N.SCTLND_345_GNS-1					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>12/29/2021</u>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	2300 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	2585 MW
MARCY__-N.SCTLND_345_18					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>12/29/2021</u>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	1345 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	1240 MW
					TTC with All Lines In Service	2585 MW
LINDN_CG-LNDVFT__345_V-3022					FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022			(Import)	(Export)
0800	Continuous	1500			SCH - PJM_VFT	0 MW 0 MW
Work scheduled by: PJM					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
HURLYAVE-ROSETON__345_303					FWD	
Mon 11/07/2022	to	Fri 12/09/2022	<u>CANCELLED</u>	<u>by CHGE</u> <u>09/21/2022</u>	(Import)	
0800	Continuous	1600			UPNY CONED	4100 MW
Work scheduled by: CHGE					Impacts Total Transfer Capability	3715 MW
					TTC with All Lines In Service	7815 MW
LEEDS__-HURLYAVE_345_301					FWD	
Mon 11/07/2022	to	Fri 12/09/2022	<u>CANCELLED</u>	<u>by CHGE</u> <u>09/21/2022</u>	(Import)	
0800	Continuous	1600			UPNY CONED	4100 MW
Work scheduled by: CHGE					Impacts Total Transfer Capability	3715 MW
					TTC with All Lines In Service	7815 MW
DUNWODIE_345KV_3					FWD	
Thu 11/10/2022	to	Thu 11/10/2022	<u>UPDATED</u>	<u>by CE</u> <u>06/30/2022</u>	(Import)	
0230	Continuous	0300			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

FWD

Thu 11/10/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022  
0230 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MAINESBG-WATRCURE\_345\_30**

FWD

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

(Import)

Work scheduled by: PJM

SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/19/2022 to Sat 11/19/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**E13THSTA-FARRAGUT\_345\_45**

FWD

Wed 11/23/2022 to Sat 12/10/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EASTVIEW-SPRNBK__345_W79</b>					FWD	
Sat 11/26/2022	to	Sat 11/26/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/07/2022</u>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>4350 MW</b>
					Impacts Total Transfer Capability	3465 MW
					TTC with All Lines In Service	7815 MW
<b>BUCHAN_S-MILLWOOD_345_W98</b>					FWD	
Tue 11/29/2022	to	Thu 12/01/2022				(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>7680 MW</b>
					Impacts Total Transfer Capability	135 MW
					TTC with All Lines In Service	7815 MW
<b>MILLWOOD_345KV_18</b>					FWD	
Tue 11/29/2022	to	Thu 12/01/2022				(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>4350 MW</b>
					Impacts Total Transfer Capability	3465 MW
					TTC with All Lines In Service	7815 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	
Thu 12/01/2022	to	Fri 12/16/2022				(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					SCH - NE - NY	<b>600 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	1400 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	REV
Thu 12/01/2022	to	Fri 12/16/2022				(Import) (Export)
0001	Continuous	0200				
Work scheduled by: ConEd					SCH - NPX_1385	<b>100 MW 100 MW</b>
					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>MOSES__-ADIRNDCK_230_MAI</b>					FWD	
Thu 12/01/2022	to	Wed 03/01/2023	<u>UPDATED</u>	<u>by NYPA</u>	<u>09/02/2022</u>	(Import)
0701	Continuous	1100				
Work scheduled by: NYPA					MOSES SOUTH	<b>2300 MW</b>
					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
<b>MILLWOOD_345KV_18</b>					FWD	
Fri 12/02/2022	to	Mon 12/12/2022				(Import)
0001	Continuous	1800				
Work scheduled by: ConEd					UPNY CONED	<b>4350 MW</b>
					Impacts Total Transfer Capability	3465 MW
					TTC with All Lines In Service	7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
TOTAL EAST **5200 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 6000 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## HOPATCON-RAMAPO\_\_\_\_500\_5018 & MARCY\_\_\_\_345KV\_CSC

Mon 12/12/2022 to Fri 12/16/2022  
0001 2000  
Work scheduled by:

FWD  
(Import)  
TOTAL EAST **5100 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 6000 MW

## RAMAPO\_\_\_\_345\_345\_PAR3500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_\_\_345\_345\_PAR4500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO___500_345_BK 1500						FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000			SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	1200 MW	1000 MW
					TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___500_345_BK 1500						FWD	
Mon 12/12/2022	to	Fri 12/16/2022				(Import)	
0001	Continuous	2000			UPNY CONED	7480 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability	335 MW	
					TTC with All Lines In Service	7815 MW	
CRICKVLY-PLSNTVLY_345_F83						FWD	
Fri 12/16/2022	to	Sun 01/01/2023	<u>EXTENDED</u>	<u>by CE</u>	<u>09/22/2022</u>	(Import)	
0201	Continuous	0200			SCH - NE - NY	600 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW	
					TTC with All Lines In Service	1400 MW	
CRICKVLY-PLSNTVLY_345_F83						FWD	REV
Fri 12/16/2022	to	Sun 01/01/2023	<u>EXTENDED</u>	<u>by CE</u>	<u>09/22/2022</u>	(Import)	(Export)
0201	Continuous	0200			SCH - NPX_1385	100 MW	100 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	100 MW	100 MW
					TTC with All Lines In Service	200 MW	200 MW
HOMRC_NY-MAINS_NY_345_47							
Thu 12/22/2022	to	Thu 12/22/2022					
0800	Continuous	1600			SCH - PJ - NY		
Work scheduled by: PJM					Impacts Total Transfer Capability		
					TTC with All Lines In Service		
W49TH_ST-E13THSTA_345_M54						FWD	
Tue 12/27/2022	to	Tue 12/27/2022	<u>UPDATED</u>	<u>by CE</u>	<u>09/20/2022</u>	(Import)	
0130	Continuous	0200			SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW	
					TTC with All Lines In Service	4600 MW	
CLAY___-EDIC___345_1-16						FWD	
Fri 12/30/2022	to	Sat 12/31/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/09/2022</u>	(Import)	
0600	Continuous	1900			OSWEGO EXPORT	4850 MW	
Work scheduled by: NGrid					Impacts Total Transfer Capability	400 MW	
					TTC with All Lines In Service	5250 MW	

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**E13THSTA-FARRAGUT\_345\_46**

Mon 01/02/2023 to Wed 01/04/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**FRASER\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023 UPDATED by NYPA 12/30/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2550 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 2585 MW

**NIAGARA -PACKARD\_230\_62**

Mon 01/09/2023 to Fri 01/20/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 1850 MW**  
Impacts Total Transfer Capability 1400 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

**E13THSTA-FARRAGUT\_345\_46**

Fri 01/27/2023 to Wed 02/01/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/08/2023 to Wed 02/08/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/22/2023 to Wed 02/22/2023  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**EDIC -FRASER\_345\_EF24-40**

Wed 03/01/2023 to Sat 04/15/2023  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GORDONRD-N.SCTLND\_345\_55

Wed 03/01/2023 to Fri 03/31/2023  
0700 Continuous 1600  
Work scheduled by: LS

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## MOSES-ADIRNDCK\_230\_MAI

Wed 03/01/2023 to Fri 05/26/2023  
1101 Continuous 1930  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDN_CG-LNDVFT___345_V-3022				FWD	REV
Sun 04/09/2023	to	Sat 04/15/2023		(Import)	(Export)
1400	Continuous	1400	SCH - PJM_VFT	0 MW	0 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW
				TTC with All Lines In Service	315 MW
DYSINGER-STA_255___345_DH1				FWD	
Mon 04/10/2023	to	Fri 04/14/2023		(Import)	
0500	Continuous	2000	DYSINGER EAST	2850 MW	
Work scheduled by: NYPA				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	3200 MW
GORDONRD-N.SCTLND_345_55				FWD	
Mon 04/10/2023	to	Fri 04/14/2023		(Import)	
0600	Continuous	1700	CENTRAL EAST - VC	2045 MW	
Work scheduled by: NGrid				Impacts Total Transfer Capability	540 MW
				TTC with All Lines In Service	2585 MW
DUNWODIE_345KV_3				FWD	
Wed 04/12/2023	to	Wed 04/12/2023		(Import)	
0201	Continuous	0230	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_4				FWD	
Wed 04/12/2023	to	Wed 04/12/2023		(Import)	
0201	Continuous	0230	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
PLSNTVLE-DUNWODIE_345_W89				FWD	
Wed 04/12/2023	to	Wed 04/12/2023		(Import)	
0201	Continuous	0230	UPNY CONED	4000 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	3815 MW
				TTC with All Lines In Service	7815 MW
MOTTHAVN-RAINEY___345_Q12				FWD	
Thu 04/13/2023	to	Sat 04/22/2023	<u>UPDATED</u> <u>by CE</u> <u>06/14/2022</u>	(Import)	
0001	Continuous	0200	SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### LEEDS\_\_\_-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### DYSINGER-STA\_255\_\_\_345\_DH2

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

2850 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_3

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PANNELL -CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## MOTTHAVN-RAINEY\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023 UPDATED by CE 06/14/2022  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## PANNELL -CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/13/2023 to Sat 05/13/2023

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

## MOTTHAVN-RAINEY\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## BECK\_-NIAGARA\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

## NIAGARA\_345\_230\_AT4

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

## ADIRNDCK-PORTER\_230\_12

Tue 08/22/2023 to Tue 08/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## ADIRNDCK-CHASLAKE\_230\_13

Wed 08/23/2023 to Wed 08/23/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

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**FRASER\_\_-GILBOA\_\_345\_GF5-35**

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

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**SPRNBRK\_-W49TH\_ST\_345\_M51**

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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**SPRNBRK\_\_345KV\_RNS5**

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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**CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15**

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

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**NIAGARA\_-DYSINGER\_345\_ND2**

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

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**MARCY\_\_\_\_345KV\_CSC**

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

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# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SHOR_NPX-SHOREHAM_138_CSC</b>			FWD	REV
Mon 10/02/2023	to	Fri 10/06/2023	(Import)	(Export)
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW
			TTC with All Lines In Service	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW
			TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	660 MW
			TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW
			TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0600	Continuous	1600	SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	285 MW
			TTC with All Lines In Service	660 MW
<b>GILBOA_-N.SCTLND_345_GNS-1</b>			FWD	
Mon 10/09/2023	to	Fri 10/13/2023	(Import)	
0700	Continuous	1530	CENTRAL EAST - VC	<b>2300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	285 MW
			TTC with All Lines In Service	2585 MW
<b>NIAGARA_-PACKARD_230_61</b>				REV
Fri 10/13/2023	to	Fri 10/13/2023		(Export)
0500	Continuous	1900	SCH - OH - NY	<b>1350 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	200 MW
			TTC with All Lines In Service	1550 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	850 MW	0 MW
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

	FWD	REV
	(Import)	
SCH - HQ_CEDARS	90 MW	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	
CENTRAL EAST - VC	1720 MW	
Impacts Total Transfer Capability	865 MW	
TTC with All Lines In Service	2585 MW	

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	
MOSES SOUTH	500 MW	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,September22, 2022 to Saturday ,March 23, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_\_345\_230\_AT4

Mon 11/27/2023 to Fri 12/01/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2000 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 01/11/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 01/11/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service