

# NYISO TRANSFER LIMITATIONS

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 50 MW  
TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 04/27/2022 to Mon 09/19/2022 UPDATED by LS 09/17/2022

1122 Continuous 1400

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## GORDONRD-ROTTRDAM\_230\_30

Wed 04/27/2022 to Fri 10/07/2022 UPDATED by LS 09/17/2022

1122 Continuous 1000

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

0800 Continuous 1600

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Wed 08/24/2022 to Fri 09/30/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Tue 09/06/2022 to Thu 09/29/2022

0500 Continuous 2200

Work scheduled by: HQ

FWD

(Import)

SCH - HQ\_CEDARS

**240 MW**

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/06/2022 to Thu 09/29/2022

0500 Continuous 2200

Work scheduled by: HQ

REV

(Export)

SCH - HQ\_CEDARS

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Tue 09/06/2022 to Thu 12/01/2022

1200 Continuous 0659

Work scheduled by: NYPA

UPDATEDby NYPA09/06/2022

FWD

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## NRTH1385-NOR HBR\_\_138\_603

Wed 09/07/2022 to Thu 09/15/2022

0630 Continuous 2100

Work scheduled by: ISONE

EXTENDEDby LIPA09/13/2022

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

## DUNWODIE\_345KV\_6

Mon 09/12/2022 to Wed 09/14/2022

0201 Continuous 0752

Work scheduled by: ConEd

EXTENDEDby CONED09/17/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_8

Mon 09/12/2022 to Wed 09/14/2022

0201 Continuous 0752

Work scheduled by: ConEd

EXTENDEDby CONED09/17/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Mon 09/12/2022 to Thu 09/15/2022 **EXTENDED** **by CONED** **09/17/2022**

(Import)

0201 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Mon 09/12/2022 to Thu 09/15/2022 **EXTENDED** **by CONED** **09/17/2022**

(Import)

0201 Continuous 0200

UPNY CONED

**7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS3**

FWD

Mon 09/12/2022 to Thu 09/15/2022 **EXTENDED** **by CE** **09/14/2022**

(Import)

0201 Continuous 1800

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**FRASER\_-GILBOA\_345\_GF5-35**

FWD

Mon 09/12/2022 to Sun 09/18/2022 **UPDATED** **by NYPA** **08/02/2022**

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**SCH-NE-NYISO\_LIMIT\_700**

FWD

Wed 09/14/2022 to Wed 09/14/2022 **EXTENDED** **by ISONE** **09/14/2022**

(Import)

0600 Continuous 1735

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**DUNWODIE\_345KV\_6**

FWD

Thu 09/15/2022 to Thu 09/15/2022 **EXTENDED** **by CONED** **09/17/2022**

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_8**

FWD

Thu 09/15/2022 to Thu 09/15/2022 **EXTENDED** **by CONED** **09/17/2022**

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4**

FWD

Fri 09/16/2022 to Sat 09/17/2022

(Import)

0001

0300

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Fri 09/16/2022 to Sun 09/18/2022

(Import)

0001

Continuous

2200

UPDATEDby CONED08/31/2022

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Fri 09/16/2022 to Sun 09/18/2022

(Import) (Export)

0001

Continuous

2200

UPDATEDby CONED08/31/2022

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 09/16/2022 to Sat 10/15/2022

(Import)

0001

0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**SCH-NE-NYISO\_LIMIT\_100**

FWD

Fri 09/16/2022 to Sat 10/15/2022

(Import)

0001

Continuous

0300

UPDATEDby CE09/16/2022

SCH - NE - NY

**300 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS3**

FWD

Sat 09/17/2022 to Sun 09/18/2022

(Import)

0518

Continuous

2359

FORCEDby CE09/17/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-DUNWODIE\_345\_W75**

FWD

Sat 09/17/2022 to Sun 09/18/2022

(Import)

0519

Continuous

2359

FORCEDby CE09/17/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**EASTVIEW-SPRNBK\_\_345\_W78**

FWD

Sun 09/18/2022 to Tue 09/20/2022 **CANCELLED by ConEd 09/15/2022**

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Sun 09/18/2022 to Tue 09/20/2022 **CANCELLED by ConEd 09/15/2022**

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS3**

FWD

Sun 09/18/2022 to Tue 09/20/2022 **CANCELLED by ConEd 09/15/2022**

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA **800 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 1**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

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**SHORE\_RD\_345\_138\_BK 2**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**1350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

**FRASER\_345\_FRASER SVC**

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2550 MW**

Work scheduled by: NYSEG

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

UPDATEDby CE08/23/2022

UPNY CONED

**4100 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

10/04/2021

UPNY CONED

**4100 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Tue 09/20/2022 to Sat 12/24/2022

(Import)

0101 Continuous 0200

UPDATEDby CE09/18/2022

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

FWD

Tue 09/20/2022 to Tue 09/20/2022

(Import)

0130 Continuous 0200

EXTENDEDby CONED09/17/2022

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

FWD

Tue 09/20/2022 to Tue 09/20/2022

(Import)

0130 Continuous 0200

EXTENDEDby CONED09/17/2022

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

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**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Tue 09/20/2022 to Tue 09/20/2022 **EXTENDED** **by CONED** **09/17/2022**  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Tue 09/20/2022 to Tue 09/20/2022 **EXTENDED** **by CONED** **09/17/2022**  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

FWD

Tue 09/20/2022 to Tue 09/20/2022 **UPDATED** **by CONED** **09/12/2022**  
0201 Continuous 0230

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Tue 09/20/2022 to Sat 10/08/2022 **UPDATED** **by NYPA** **08/10/2022**  
0500 Continuous 1930

(Import)

Work scheduled by: NYPA

**ARR: 19&16**

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Tue 09/20/2022 to Thu 09/29/2022  
0800 Continuous 1630

(Import)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

**DUNWODIE\_345KV\_4**

FWD

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

FWD

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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**MILLWOOD\_345KV\_18**

FWD

Sat 09/24/2022 to Sat 09/24/2022 UPDATED by CONED 09/12/2022

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS5**

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Sun 09/25/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

CENTRAL EAST - VC

**2480 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**FITZPTRK-EDIC\_345\_FE-1 & GORDONRD-ROTTDAM\_230\_30**

FWD

Mon 09/26/2022 to Thu 10/06/2022

(Import)

0600 1530

CENTRAL EAST - VC

**2430 MW**

Impacts Total Transfer Capability 155 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:



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**ADIRNDCK-PORTER\_\_230\_12**

FWD

Mon 09/26/2022 to Wed 11/30/2022

(Import)

0630 Continuous 1700

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

**SPRNBK\_\_345KV\_RNS4**

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

0201 Continuous 2200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Wed 09/28/2022 to Wed 09/28/2022

(Import)

0130 Continuous 0200

UPDATEDby CONED09/12/2022

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Wed 09/28/2022 to Wed 09/28/2022

(Import)

0130 Continuous 0200

UPDATEDby CONED09/12/2022

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED06/08/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED06/08/2022

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED06/08/2022

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_\_345KV\_CSC**

Thu 09/29/2022 to Sun 10/02/2022  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

**COOPERS\_-MIDDLETP\_345\_CCRT34**

Fri 09/30/2022 to Sun 10/09/2022  
0700 Continuous 1600  
Work scheduled by: NYSEG

**UPDATED by NYISO 08/22/2022**

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

**EGRDNCTY\_345\_138\_AT1**

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

**UPDATED by CONED 03/10/2022**

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

**UPDATED by CONED 03/10/2022**

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**SPRNBK\_-EGRDNCTR\_345\_Y49**

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359  
Work scheduled by: LI

**UPDATED by CONED 03/10/2022**

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

**CHAT\_DC\_GC1**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

**CLRKSCRN-OAKDALE\_345\_36**

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

**LEEDS\_345\_LEEDS SVC**

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NGRID 08/15/2022  
0900 Continuous 1200

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 15 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR_NPX-SHOREHAM_138_CSC						FWD	REV
						(Import)	(Export)
Mon 10/03/2022	to	Fri 10/21/2022	<u>UPDATED</u>	<u>by LI</u>	<u>01/07/2022</u>		
1000	Continuous	1500				SCH - NPX_CSC	0 MW
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW
						TTC with All Lines In Service	330 MW
STLAWRNC-MOSES_230_L34P							
Mon 10/03/2022	to	Mon 09/25/2023	<u>UPDATED</u>	<u>by IESO</u>	<u>08/15/2022</u>		
1800	Continuous	0800				SCH - OH - NY	
Work scheduled by: IESO						Impacts Total Transfer Capability	
						TTC with All Lines In Service	
W49TH_ST_345KV_7						FWD	
						(Import)	
Tue 10/04/2022	to	Tue 10/04/2022				SCH - PJM_HTP	300 MW
0201	Continuous	0230				Impacts Total Transfer Capability	360 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
W49TH_ST_345KV_8						FWD	
						(Import)	
Tue 10/04/2022	to	Tue 10/04/2022				SCH - PJM_HTP	450 MW
0201	Continuous	0230				Impacts Total Transfer Capability	210 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
HUDSONTP-W49TH_ST_345_Y56						FWD	
						(Import)	
Tue 10/04/2022	to	Sat 10/08/2022				SCH - PJM_HTP	0 MW
0201	Continuous	1800				Impacts Total Transfer Capability	660 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
MAINESBG-WATRCURE_345_30							
Tue 10/04/2022	to	Wed 10/05/2022				SCH - PJ - NY	
0830	Continuous	1530				Impacts Total Transfer Capability	
Work scheduled by: NYSEG						TTC with All Lines In Service	
DUNWODIE_345KV_3						FWD	
						(Import)	
Thu 10/06/2022	to	Sun 10/16/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/30/2022</u>	SPR/DUN-SOUTH	3800 MW
0001	Continuous	0200				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,September19, 2022 to Wednesday, March 20, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Thu 10/06/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS4

FWD

Sun 10/09/2022 to Sun 10/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_345\_W65

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W82

FWD

Sun 10/09/2022 to Wed 10/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC1**

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-NYISO-HQ\_LIMIT\_500**

Sun 10/09/2022 to Sun 11/06/2022  
0400 Continuous 2200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**MARCY -FRASANNX\_345\_UCC2-41**

Sun 10/09/2022 to Mon 10/31/2022  
0700 Continuous 1730  
Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

**EDIC -GORDONRD\_345\_14**

Mon 10/10/2022 to Mon 10/31/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

**UPDATED by NYPA 05/17/2022**

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 915 MW  
TTC with All Lines In Service 2585 MW

**SCRIBA -VOLNEY\_345\_21**

Mon 10/10/2022 to Fri 10/14/2022  
0730 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**SPRNBK\_345KV\_RNS4**

Wed 10/12/2022 to Wed 10/12/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W64**

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

Wed 10/12/2022 to Wed 10/12/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Wed 10/12/2022 to Sat 10/15/2022  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sat 10/15/2022 to Sat 10/15/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W79**

Mon 10/17/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0031  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Mon 10/17/2022 to Fri 10/28/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022

0100 Continuous 1800

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 10/17/2022 to Mon 10/24/2022

0100 Continuous 1800

Work scheduled by: HQ

FWD

(Import) (Export)

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022

0100 1800

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022

0100 1800

Work scheduled by:

FWD

(Import) (Export)

SCH - HQ - NY

**1370 MW****0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022

0100 Continuous 1800

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Mon 10/17/2022 to Mon 10/24/2022

0100 Continuous 1800

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 10/17/2022 to Fri 10/21/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Fri 10/28/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PANNELL -CLAY\_\_345\_2**

FWD

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**CLAY\_\_-EDIC\_\_345\_1-16**

FWD

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022

(Import)

0600 Continuous 1900

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

**CENTRAL EAST** 2650MW  
**CENTRAL EAST - VC** 2585MW  
**TOTAL EAST** 6000MW  
**UPNY CONED** 7815MW  
**SPR/DUN-SOUTH** 4600MW  
**DYSINGER EAST** 3200MW  
**MOSES SOUTH** 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Tue 11/01/2022 to Tue 12/06/2022

UPDATEDby NGRID 12/29/2021

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

CENTRAL EAST - VC

**2300 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2585 MW

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Tue 11/01/2022 to Tue 12/06/2022

UPDATEDby NGRID 12/29/2021

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

CENTRAL EAST - VC

**1345 MW**

Impacts Total Transfer Capability 1240 MW

TTC with All Lines In Service 2585 MW

**ARR: 19****LINDN\_CG-LNDVFT\_\_345\_V-3022**

FWD

REV

Tue 11/01/2022 to Fri 11/04/2022

(Import) (Export)

0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 11/07/2022 to Fri 12/09/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 11/07/2022 to Fri 12/09/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**DUNWODIE\_345KV\_3**

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MAINESBG-WATRCURE\_345\_30**

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

**EASTVIEW-SPRNBK\_345\_W79**

Sat 11/19/2022 to Sat 11/19/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Sat 11/19/2022 to Sat 11/26/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

Sat 11/19/2022 to Sat 11/26/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 11/23/2022 to Sat 12/10/2022  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 08/09/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**EASTVIEW-SPRNBK\_345\_W79**

Sat 11/26/2022 to Sat 11/26/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD\_345KV\_18**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Thu 12/01/2022 to Fri 12/16/2022

(Import)

0001 Continuous 0200

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 0200

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**MOSES\_\_-ADIRNDCK\_230\_MA1**

FWD

Thu 12/01/2022 to Wed 03/01/2023

(Import)

0701 Continuous 1100

**UPDATED****by NYPA****09/02/2022**

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MILLWOOD\_345KV\_18**

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY\_\_\_\_345KV\_CSC**

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HOPATCON-RAMAPO___500_5018</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW
<b>HOPATCON-RAMAPO___500_5018</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	6000 MW
<b>HOPATCON-RAMAPO___500_5018</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
<b>HOPATCON-RAMAPO___500_5018 &amp; MARCY___345KV_CSC</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001		2000	TOTAL EAST	<b>5100 MW</b>	
Work scheduled by:				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	6000 MW
<b>RAMAPO___345_345_PAR3500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
<b>RAMAPO___345_345_PAR4500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
<b>RAMAPO___500_345_BK 1500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sat 12/31/2022  
0201 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sat 12/31/2022  
0201 Continuous 2200  
Work scheduled by: ConEd

FWD	REV
(Import)	(Export)
SCH - NPX_1385 <b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability 100 MW	100 MW
TTC with All Lines In Service 200 MW	200 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## W49TH\_ST-E13THSTA\_345\_M54

Sun 12/25/2022 to Sun 12/25/2022 UPDATED by CE 09/18/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022 UPDATED by NGRID 05/09/2022  
0600 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## E13THSTA-FARRAGUT\_345\_46

Mon 01/02/2023 to Wed 01/04/2023  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_\_345\_FRASER SVC

FWD

Tue 01/03/2023 to Tue 02/28/2023 UPDATED by NYPA 12/30/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## NIAGARA -PACKARD\_\_230\_62

FWD

REV

Mon 01/09/2023 to Fri 01/20/2023

(Import) (Export)

0500 Continuous 1900

SCH - OH - NY

**900 MW 1850 MW**

Impacts Total Transfer Capability 1400 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

Work scheduled by: NYPA

## E13THSTA-FARRAGUT\_345\_46

FWD

Fri 01/27/2023 to Wed 02/01/2023

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## E13THSTA-FARRAGUT\_345\_45

FWD

Wed 02/08/2023 to Wed 02/08/2023

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## E13THSTA-FARRAGUT\_345\_45

FWD

Wed 02/22/2023 to Wed 02/22/2023

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EDIC\_\_\_-FRASER\_\_\_345\_EF24-40

FWD

Wed 03/01/2023 to Sat 04/15/2023

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

## GORDONRD-N.SCTLND\_345\_55

FWD

Wed 03/01/2023 to Fri 03/31/2023

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: LS



# NYISO TRANSFER LIMITATIONS

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

FWD

Wed 03/01/2023 to Fri 05/26/2023

(Import)

1101 Continuous 1930

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Mon 03/06/2023 to Fri 03/17/2023

(Export)

0500 Continuous 1900

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

## N.SCTLND-ALPS\_\_\_\_\_345\_2

FWD

Mon 03/27/2023 to Fri 05/19/2023

(Import)

0700 Continuous 1900

UPDATEDby NGRID 06/16/2022

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

## N.SCTLND-ALPS\_\_\_\_\_345\_2

FWD

REV

Mon 03/27/2023 to Fri 05/19/2023

(Import) (Export)

0700 Continuous 1900

UPDATEDby NGRID 06/16/2022

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

Work scheduled by: NGrid

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## ATHENS\_\_\_-PLSNTVLY\_345\_91

FWD

Sat 04/01/2023 to Sat 04/15/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## LINDN\_CG-LNDVFT\_\_\_\_\_345\_V-3022

FWD

REV

Sun 04/09/2023 to Sat 04/15/2023

(Import) (Export)

1400 Continuous 1400

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 315 MW

Work scheduled by: PJM

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DYSINGER-STA\_255\_\_345\_DH1**

FWD

Mon 04/10/2023 to Fri 04/14/2023

(Import)

0500 Continuous 2000

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**GORDONRD-N.SCTLND\_345\_55**

FWD

Mon 04/10/2023 to Fri 04/14/2023

(Import)

0600 Continuous 1700

CENTRAL EAST - VC **2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**DUNWODIE\_345KV\_3**

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MOTTHAVN-RAINEY\_\_345\_Q12**

FWD

Thu 04/13/2023 to Sat 04/22/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

<b>CENTRAL EAST</b>	<b>2650MW</b>
<b>CENTRAL EAST - VC</b>	<b>2585MW</b>
<b>TOTAL EAST</b>	<b>6000MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3200MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

(Import)

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**LEEDS-PLSNTVLY\_345\_92**

FWD

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

(Import)

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**DYSINGER-STA\_255\_345\_DH2**

FWD

Mon 04/17/2023 to Fri 04/21/2023  
0500 Continuous 2000

(Import)

Work scheduled by: NYPA

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

**CLAY-EDIC\_345\_2-15**

FWD

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**DUNWODIE\_345KV\_3**

FWD

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PANNELL\_-CLAY\_\_\_\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/14/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-ROBNSNRD\_230\_64

Fri 05/05/2023 to Fri 05/05/2023  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1400 MW**  
150 MW  
1550 MW

## W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**300 MW**  
360 MW  
660 MW

## W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**450 MW**  
210 MW  
660 MW

## DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2485 MW**  
100 MW  
2585 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2485 MW**  
100 MW  
2585 MW

## W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**300 MW**  
360 MW  
660 MW

## W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**450 MW**  
210 MW  
660 MW

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOTTHAVN-RAINEY\_\_\_345\_Q11**

FWD

Wed 05/17/2023 to Sat 05/20/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**BECK\_\_\_-NIAGARA\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023

0500 Continuous 2100

SCH - OH - NY

Impacts Total Transfer Capability

Work scheduled by: NYPA

TTC with All Lines In Service

**NIAGARA\_\_\_345\_230\_AT4**

REV

Wed 06/28/2023 to Thu 06/29/2023

(Export)

0500 Continuous 1900

SCH - OH - NY

**1150 MW**

Impacts Total Transfer Capability

400 MW

Work scheduled by: NYPA

TTC with All Lines In Service

1550 MW

**NIAGARA\_\_\_345\_230\_AT4**

REV

Mon 08/21/2023 to Fri 08/25/2023

(Export)

0500 Continuous 2100

SCH - OH - NY

**1150 MW**

Impacts Total Transfer Capability

400 MW

Work scheduled by: NYPA

TTC with All Lines In Service

1550 MW

**ADIRNDCK-PORTER\_\_\_230\_12**

FWD

Tue 08/22/2023 to Tue 08/22/2023

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Wed 08/23/2023 to Wed 08/23/2023

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

**CLAY\_\_\_-EDIC\_\_\_345\_1-16**

FWD

Mon 09/11/2023 to Fri 09/15/2023

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

Work scheduled by: NYPA

TTC with All Lines In Service 5250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_ -GILBOA\_\_ 345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2450 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

## SPRNBRK\_\_ -W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE08/10/2022

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_ 345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE08/10/2022

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## CLAY\_\_ -EDIC\_\_ 345\_2-15

Mon 09/18/2023 to Fri 09/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## NIAGARA\_\_ -DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

0500 Continuous 2000

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

2700 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

## MARCY\_\_ 345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2535 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023

0600 Continuous 1800

Work scheduled by: LI

FWD

REV

(Import) (Export)

SCH - NPX\_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 10/09/2023 to Fri 10/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2300 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 2585 MW

**NIAGARA\_-PACKARD\_230\_61**

Fri 10/13/2023 to Fri 10/13/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

REV  
 (Export)  
 SCH - OH - NY **1350 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1550 MW

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
 0700 1530  
 Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES -MASSENA 230 MMS1 & MOSES -MASSENA 230 MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

## CHATGUAY-MASSENA 765 7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA 765 7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - HQ - NY <b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability 1500 MW	1000 MW
TTC with All Lines In Service 1500 MW	1000 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **1720 MW**  
Impacts Total Transfer Capability 865 MW  
TTC with All Lines In Service 2585 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - HQ - NY <b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability 1025 MW	0 MW
TTC with All Lines In Service 1500 MW	1000 MW

## MASSENA -MARCY 765 MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September19, 2022 to Wednesday, March 20, 2024

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_\_765\_7040

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700

1730

MOSES SOUTH

500 MW

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

NIAGARA\_345\_230\_AT4

REV

Mon 11/27/2023 to Fri 12/01/2023

(Export)

0500

Continuous

1900

SCH - OH - NY

1750 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023

UPDATEDby PJM01/11/2022

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023

UPDATEDby PJM01/11/2022

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM