

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

SCH - PJ - NY

2050 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Tue 01/31/2023

0001 2359

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - PJ - NY

2000 MW 1150 MW

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2250 MW 1200 MW

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

SCH - PJ - NY

2050 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

GORDONRD-N.SCTLND_345_55

Wed 04/27/2022 to Mon 09/19/2022 UPDATED by NYISO 06/30/2022

1122 Continuous 1000

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

2045 MW

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

GORDONRD-ROTTRDAM_230_30

Wed 04/27/2022 to Fri 10/07/2022 UPDATED by NYISO 06/30/2022

1122 Continuous 1000

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

2535 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

EDIC_-GORDONRD_345_14

Wed 04/27/2022 to Mon 09/12/2022 UPDATED by NYISO 06/30/2022

1130 Continuous 1000

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

1670 MW

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

EDIC_-GORDONRD_345_14 & GORDONRD-ROTTRDAM_230_30

Wed 04/27/2022 to Mon 09/12/2022

1130 1000

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

1620 MW

Impacts Total Transfer Capability 965 MW

TTC with All Lines In Service 2585 MW

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EDIC____-GORDONRD_345_14 & GORDONRD-ROTTRDAM_230_31

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130

1000

CENTRAL EAST - VC

1620 MW

Impacts Total Transfer Capability 965 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

GORDONRD-ROTTRDAM_230_30 & GORDONRD-ROTTRDAM_230_31

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130

1000

CENTRAL EAST - VC

2485 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

GORDONRD-ROTTRDAM_230_31

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130

Continuous

1000

UPDATED**by NYISO 06/30/2022**

CENTRAL EAST - VC

2535 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYISO

STLAWRNC-MOSES____230_L34P

Sat 07/30/2022 to Mon 10/03/2022

EXTENDED**by IESO 08/15/2022**

1600

Continuous

1759

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

SCH-IMO-NYISO_LIMIT_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022

(Import)

0800

Continuous

1600

EXTENDED**by IESO 08/19/2022**

SCH - OH - NY

1700 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

BECK____-NIAGARA_230_PA27

Wed 08/24/2022 to Fri 09/30/2022

0800

Continuous

1700

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

EFISHKIL-WOOD_ST_345_F38

FWD

Sat 09/03/2022 to Sun 09/11/2022

(Import)

0001

Continuous

0200

EXTENDED**by CE 09/02/2022**

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

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PLSNTVLE-DUNWODIE_345_W89

Sat 09/03/2022 to Sun 09/11/2022
0001 Continuous 0200

EXTENDED by CE 09/02/2022

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

WOOD_ST_-PLSNTVLE_345_Y86

Sat 09/03/2022 to Sun 09/11/2022
0001 Continuous 0200

EXTENDED by CE 09/02/2022

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7210 MW**
Impacts Total Transfer Capability 605 MW
TTC with All Lines In Service 7815 MW

SCH-HQ_CEDARS-NYISO_LIMIT_240

Tue 09/06/2022 to Thu 09/29/2022
0500 Continuous 2200

Work scheduled by: HQ

FWD
(Import)
SCH - HQ_CEDARS **240 MW**
Impacts Total Transfer Capability 30 MW
TTC with All Lines In Service 270 MW

SCH-NYISO-HQ_CEDARS_LIMIT_0

Tue 09/06/2022 to Thu 09/29/2022
0500 Continuous 2200

Work scheduled by: HQ

REV
(Export)
SCH - HQ_CEDARS **0 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 100 MW

MOSES_-ADIRNDCK_230_MA2

Tue 09/06/2022 to Thu 12/01/2022
1200 Continuous 0659

UPDATED by NYPA 09/06/2022

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NRTH1385-NOR HBR_138_601

Wed 09/07/2022 to Tue 09/13/2022
0630 Continuous 2000

EXTENDED by LIPA 09/13/2022

Work scheduled by: ISONE

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602

Wed 09/07/2022 to Tue 09/13/2022
0630 Continuous 2000

Work scheduled by:

FWD REV
(Import) (Export)
SCH - NPX_1385 **0 MW 0 MW**
Impacts Total Transfer Capability 200 MW 200 MW
TTC with All Lines In Service 200 MW 200 MW

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| | | | | | | | |
|---|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | | | | (Import) | (Export) |
| 0630 | | 2000 | | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>09/13/2022</u> | (Import) | (Export) |
| 0630 | Continuous | 2000 | | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | | | | (Import) | (Export) |
| 0630 | | 2000 | | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_NNC | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>09/13/2022</u> | (Import) | (Export) |
| 0630 | Continuous | 2000 | | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Thu 09/15/2022 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>09/13/2022</u> | (Import) | (Export) |
| 0630 | Continuous | 2100 | | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| DUNWODIE_345KV_6 | | | | | | FWD | |
| Mon 09/12/2022 | to | Wed 09/14/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0201 | Continuous | 0752 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_8 | | | | | | FWD | |
| Mon 09/12/2022 | to | Wed 09/14/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0201 | Continuous | 0752 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |

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PLSNTVLE-DUNWODIE_345_W90

FWD

Mon 09/12/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Mon 09/12/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

7260 MW

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

SPRNBK_345KV_RNS3

FWD

Mon 09/12/2022 to Thu 09/15/2022 EXTENDED by CE 09/14/2022

(Import)

0201 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FRASER_-GILBOA_345_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022 UPDATED by NYPA 08/02/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

2450 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

SCH-NE-NYISO_LIMIT_700

FWD

Wed 09/14/2022 to Wed 09/14/2022 EXTENDED by ISONE 09/14/2022

(Import)

0600 Continuous 1735

Work scheduled by: ISONE

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

DUNWODIE_345KV_6

FWD

Thu 09/15/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

FWD

Thu 09/15/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4

Fri 09/16/2022 to Sat 09/17/2022
0001 0300

Work scheduled by:

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

CRICKVLY-PLSNTVLY_345_F84

Fri 09/16/2022 to Sun 09/18/2022
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2022

FWD
(Import)
SCH - NE - NY **300 MW**
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 1400 MW

CRICKVLY-PLSNTVLY_345_F84

Fri 09/16/2022 to Sun 09/18/2022
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2022

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Fri 09/16/2022 to Sat 10/15/2022
0001 0300

Work scheduled by:

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

SCH-NE-NYISO_LIMIT_100

Fri 09/16/2022 to Sat 10/15/2022
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 09/16/2022

FWD
(Import)
SCH - NE - NY **300 MW**
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 1400 MW

DUNWODIE_345KV_6

Sun 09/18/2022 to Sun 09/18/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/12/2022

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Sun 09/18/2022 to Sun 09/18/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/12/2022

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

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PLSNTVLE-DUNWODIE_345_W90

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

UPNY CONED

7260 MW

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK_345_W78

FWD

Sun 09/18/2022 to Tue 09/20/2022 CANCELLED by ConEd 09/15/2022

(Import)

0201 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW_345_W85

FWD

Sun 09/18/2022 to Tue 09/20/2022 CANCELLED by ConEd 09/15/2022

(Import)

0201 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBK_345KV_RNS3

FWD

Sun 09/18/2022 to Tue 09/20/2022 CANCELLED by ConEd 09/15/2022

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_4

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_6

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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DUNWODIE-SHORE_RD_345_Y50

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

800 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

SHORE_RD_345_138_BK 1

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

SHORE_RD_345_138_BK 2

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

W49TH_ST-E13THSTA_345_M54

FWD

Mon 09/19/2022 to Sat 12/24/2022

(Import)

0101 Continuous 0200

UPDATED**by CE****09/09/2022**

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

FRASER___345_FRASER SVC

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

2550 MW

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

MARCY___-EDIC___345_UE1-7

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0600 Continuous 1930

UPDATED**by NYPA****08/10/2022**

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16**COOPERS_-DOLSONAV_345_CCDA42**

FWD

Mon 09/19/2022 to Thu 09/29/2022

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

2485 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

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| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HURLYAVE-ROSETON__345_303

FWD

Mon 09/19/2022 to Fri 10/21/2022 UPDATED by CE 08/23/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

LEEDS__-HURLYAVE_345_301

FWD

Mon 09/19/2022 to Fri 10/21/2022 10/04/2021

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

MILLWOOD_345KV_18

FWD

Tue 09/20/2022 to Tue 09/20/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0230

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE_345KV_4

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_6

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD_345KV_18

FWD

Sat 09/24/2022 to Sat 09/24/2022 UPDATED by CONED 09/12/2022

(Import)

2130 Continuous 2200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW_345_W99

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS5

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W64

FWD

Sun 09/25/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

FITZPTRK-EDIC____345_FE-1

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

CENTRAL EAST - VC **2480 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

FITZPTRK-EDIC____345_FE-1

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

OSWEGO EXPORT **4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

FITZPTRK-EDIC____345_FE-1 & GORDONRD-ROTTRDAM_230_30

FWD

Mon 09/26/2022 to Thu 10/06/2022

(Import)

0600 1530

CENTRAL EAST - VC **2430 MW**

Impacts Total Transfer Capability 155 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

ADIRNDCK-PORTER____230_12

FWD

Mon 09/26/2022 to Wed 11/30/2022

(Import)

0630 Continuous 1700

MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

SPRNBK__345KV_RNS4

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

0201 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W99

FWD

Wed 09/28/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

SPRNBRK_345KV_RNS5

FWD

Wed 09/28/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBRK_345_W64

FWD

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

MILLWOOD-EASTVIEW_345_W99

FWD

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

SPRNBRK_345KV_RNS5

FWD

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

MARCY_345KV_CSC

FWD

Thu 09/29/2022 to Sun 10/02/2022
0500 Continuous 1900

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2535 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2585 MW

COOPERS_-MIDDLETP_345_CCRT34

FWD

Fri 09/30/2022 to Sun 10/09/2022 UPDATED by NYISO 08/22/2022
0700 Continuous 1600

(Import)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2585 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EGRDNCTY_345_138_AT1

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

EGRDNCTY_345_138_AT2

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBK_-EGRDNCTR_345_Y49

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

CHAT_DC_GC1

Sun 10/02/2022 to Sun 10/02/2022
0001 Continuous 0200

Work scheduled by: HQ

FWD
(Import)
MOSES SOUTH **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sun 10/02/2022 to Sun 10/02/2022
0001 Continuous 0200

Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 10/02/2022 to Sun 10/02/2022
0001 0200

Work scheduled by:

FWD
(Import)
MOSES SOUTH **2550 MW**
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 10/02/2022 to Sun 10/02/2022
0001 0200

Work scheduled by:

FWD REV
(Import) (Export)
SCH - HQ - NY **1370 MW 0 MW**
Impacts Total Transfer Capability 130 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC2

FWD

Sun 10/02/2022 to Sun 10/02/2022

(Import)

0001 Continuous 0200

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

CHAT_DC_GC2

REV

Sun 10/02/2022 to Sun 10/02/2022

(Export)

0001 Continuous 0200

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

SCH-HQ-NYISO_LIMIT_1150

FWD

Sun 10/02/2022 to Sun 10/02/2022

(Import)

0001 Continuous 0200

SCH - HQ - NY

1150 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

CLRKSCRN-OAKDALE_345_36

FWD

Mon 10/03/2022 to Fri 10/07/2022

(Import)

0830 Continuous 1530

UPDATEDby NYSEG 04/20/2022

CENTRAL EAST - VC

2450 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

LEEDS_345_LEEDS SVC

FWD

Mon 10/03/2022 to Fri 10/07/2022

(Import)

0900 Continuous 1200

UPDATEDby NGRID 08/15/2022

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability 15 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

SHOR_NPX-SHOREHAM_138_CSC

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022

(Import) (Export)

1000 Continuous 1500

UPDATEDby LI 01/07/2022

SCH - NPX_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW

330 MW

TTC with All Lines In Service 330 MW

330 MW

Work scheduled by: LI

STLAWRNC-MOSES_230_L34P

Mon 10/03/2022 to Mon 09/25/2023

UPDATEDby IESO 08/15/2022

1800 Continuous 0800

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_7

Tue 10/04/2022 to Tue 10/04/2022
0201 Continuous 0230
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Tue 10/04/2022 to Tue 10/04/2022
0201 Continuous 0230
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **450 MW**
Impacts Total Transfer Capability 210 MW
TTC with All Lines In Service 660 MW

HUDSONTP-W49TH_ST_345_Y56

Tue 10/04/2022 to Sat 10/08/2022
0201 Continuous 1800
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

MAINESBG-WATRCURE_345_30

Tue 10/04/2022 to Wed 10/05/2022
0830 Continuous 1530
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

DUNWODIE_345KV_3

Thu 10/06/2022 to Sun 10/16/2022 **UPDATED by CE 06/30/2022**
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_5

Thu 10/06/2022 to Sun 10/16/2022 **UPDATED by CE 06/30/2022**
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE-MOTTHAVN_345_71

Thu 10/06/2022 to Thu 11/10/2022 **UPDATED by CE 06/30/2022**
0001 Continuous 0300
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|--------------------------|---------------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_7

Sat 10/08/2022 to Sat 10/08/2022
1730 Continuous 1800
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Sat 10/08/2022 to Sat 10/08/2022
1730 Continuous 1800
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **450 MW**
Impacts Total Transfer Capability 210 MW
TTC with All Lines In Service 660 MW

SPRNBK__345KV_RNS4

Sun 10/09/2022 to Sun 10/09/2022
0001 Continuous 0030
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK__345_W65

Sun 10/09/2022 to Wed 10/12/2022
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

MILLWOOD-EASTVIEW_345_W82

Sun 10/09/2022 to Wed 10/12/2022
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

CHAT_DC_GC1

Sun 10/09/2022 to Sun 11/06/2022
0400 Continuous 2200
Work scheduled by: HQ

FWD
(Import)
MOSES SOUTH **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sun 10/09/2022 to Sun 11/06/2022
0400 Continuous 2200
Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-HQ_LIMIT_500

Sun 10/09/2022 to Sun 11/06/2022
0400 Continuous 2200

Work scheduled by: HQ

REV
(Export)
500 MW
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

MARCY -FRASANNX_345_UCC2-41

Sun 10/09/2022 to Mon 10/31/2022
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2275 MW**
Impacts Total Transfer Capability 310 MW
TTC with All Lines In Service 2585 MW

EDIC -GORDONRD_345_14

Mon 10/10/2022 to Mon 10/31/2022
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 05/17/2022

FWD
(Import)
CENTRAL EAST - VC **1670 MW**
Impacts Total Transfer Capability 915 MW
TTC with All Lines In Service 2585 MW

SCRIBA -VOLNEY_345_21

Mon 10/10/2022 to Fri 10/14/2022
0730 Continuous 1700

Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

SPRNBK_345KV_RNS4

Wed 10/12/2022 to Wed 10/12/2022
0130 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK_345_W64

Wed 10/12/2022 to Wed 10/12/2022
0201 Continuous 0230

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

MILLWOOD-EASTVIEW_345_W99

Wed 10/12/2022 to Wed 10/12/2022
0201 Continuous 0230

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS5

FWD

Wed 10/12/2022 to Wed 10/12/2022

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W64

FWD

Wed 10/12/2022 to Sat 10/15/2022

(Import)

0201 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW_345_W99

FWD

Sat 10/15/2022 to Sat 10/15/2022

(Import)

0130 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022

(Import)

0001 Continuous 0031

UPDATEDby CONED 09/07/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

BUCHAN_N-EASTVIEW_345_W93

FWD

Mon 10/17/2022 to Fri 10/28/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/07/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CHATGUAY-MASSENA__765_7040

FWD

Mon 10/17/2022 to Mon 10/24/2022

(Import)

0100 Continuous 1800

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

CHATGUAY-MASSENA__765_7040

FWD

REV

Mon 10/17/2022 to Mon 10/24/2022

(Import) (Export)

0100 Continuous 1800

SCH - HQ - NY

0 MW

0 MW

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: HQ

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1 & CHAT_DC_GC2

Mon 10/17/2022 to Mon 10/24/2022
0100 1800

Work scheduled by:

FWD
(Import)
MOSES SOUTH **2550 MW**
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Mon 10/17/2022 to Mon 10/24/2022
0100 1800

Work scheduled by:

FWD REV
(Import) (Export)
SCH - HQ - NY **1370 MW 0 MW**
Impacts Total Transfer Capability 130 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

CHAT_DC_GC2

Mon 10/17/2022 to Mon 10/24/2022
0100 Continuous 1800

Work scheduled by: HQ

FWD
(Import)
MOSES SOUTH **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC2

Mon 10/17/2022 to Mon 10/24/2022
0100 Continuous 1800

Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

NIAGARA_-DYSINGER_345_ND1

Mon 10/17/2022 to Fri 10/21/2022
0500 Continuous 1700

Work scheduled by: NYPA

UPDATED by NYPA 02/10/2022

FWD
(Import)
DYSINGER EAST **2700 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3200 MW

RAMAPO_-BUCHAN_N_345_Y94

Tue 10/18/2022 to Sun 10/30/2022
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 09/07/2022

FWD
(Import)
UPNY CONED **7580 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 7815 MW

PANNELL_-CLAY_345_1

Mon 10/24/2022 to Fri 10/28/2022
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 09/01/2022

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HURLYAVE-ROSETON__345_303

FWD

Mon 10/24/2022 to Fri 11/04/2022

UPDATEDby CH04/13/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

ELBRIDGE-LAFAYTTE_345_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

ARR: 75

OSWEGO__-ELBRIDGE_345_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

ARR: 75

MAINESBG-WATRCURE_345_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

WATRCURE-OAKDALE__345_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

EASTVIEW-SPRNBK__345_W79

FWD

Fri 10/28/2022 to Fri 10/28/2022

(Import)

0130 Continuous 0200

UPDATEDby CONED09/07/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PANNELL_-CLAY____345_2

FWD

Mon 10/31/2022 to Fri 11/04/2022

(Import)

0700 Continuous 1530

UPDATEDby NYPA09/01/2022

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CLAY____-EDIC____345_1-16

Tue 11/01/2022 to Thu 11/03/2022
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

FWD
(Import)

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

NEWBRDGE-DUFFYAVE_345_501

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

NEWBRDGE_345_138_BK_1

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

NEWBRDGE_345_138_BK_2

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

GILBOA_-N.SCTLND_345_GNS-1

Tue 11/01/2022 to Tue 12/06/2022
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

CENTRAL EAST - VC **2300 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 2585 MW

FWD
(Import)

MARCY____-N.SCTLND_345_18

Tue 11/01/2022 to Tue 12/06/2022
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

ARR: 19

CENTRAL EAST - VC **1345 MW**
Impacts Total Transfer Capability 1240 MW
TTC with All Lines In Service 2585 MW

FWD
(Import)

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|------------------------------|------------|----------------|----------------|-------------------|-----------------------------------|----------------|
| LINDN_CG-LNDVFT___345_V-3022 | | | | | FWD | REV |
| Tue 11/01/2022 | to | Fri 11/04/2022 | | | (Import) | (Export) |
| 0800 | Continuous | 1500 | | | SCH - PJM_VFT | 0 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | 315 MW |
| | | | | | TTC with All Lines In Service | 315 MW |
| HURLYAVE-ROSETON___345_303 | | | | | FWD | |
| Mon 11/07/2022 | to | Fri 12/09/2022 | | | (Import) | |
| 0800 | Continuous | 1600 | | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | | Impacts Total Transfer Capability | 3715 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| LEEDS___-HURLYAVE_345_301 | | | | | FWD | |
| Mon 11/07/2022 | to | Fri 12/09/2022 | | | (Import) | |
| 0800 | Continuous | 1600 | | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | | Impacts Total Transfer Capability | 3715 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| DUNWODIE_345KV_3 | | | | | FWD | |
| Thu 11/10/2022 | to | Thu 11/10/2022 | <u>UPDATED</u> | <u>by CE</u> | (Import) | |
| 0230 | Continuous | 0300 | | <u>06/30/2022</u> | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_5 | | | | | FWD | |
| Thu 11/10/2022 | to | Thu 11/10/2022 | <u>UPDATED</u> | <u>by CE</u> | (Import) | |
| 0230 | Continuous | 0300 | | <u>06/30/2022</u> | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| MAINESBG-WATRCURE_345_30 | | | | | FWD | |
| Thu 11/10/2022 | to | Thu 11/10/2022 | | | (Import) | |
| 0800 | Continuous | 1600 | | | SCH - PJ - NY | 2300 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | 550 MW |
| | | | | | TTC with All Lines In Service | 2850 MW |
| EASTVIEW-SPRNBK___345_W79 | | | | | FWD | |
| Sat 11/19/2022 | to | Sat 11/19/2022 | <u>UPDATED</u> | <u>by CONED</u> | (Import) | |
| 0001 | Continuous | 0030 | | <u>09/07/2022</u> | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BUCHAN_N-EASTVIEW_345_W93

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

RAMAPO__-BUCHAN_N_345_Y94

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

E13THSTA-FARRAGUT_345_45

FWD

Wed 11/23/2022 to Sat 12/10/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

HOMRC_NY-MAINS_NY_345_47

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

EASTVIEW-SPRNBK__345_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022

(Import)

0130 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

BUCHAN_S-MILLWOOD_345_W98

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

7680 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MILLWOOD_345KV_18

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CRICKVLY-PLSNTVLY_345_F84

Thu 12/01/2022 to Fri 12/16/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SCH - NE - NY **600 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1400 MW

CRICKVLY-PLSNTVLY_345_F84

Thu 12/01/2022 to Fri 12/16/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

MOSES___-ADIRNDCK_230_MA1

Thu 12/01/2022 to Wed 03/01/2023

0701 Continuous 1100

Work scheduled by: NYPA

UPDATED by NYPA 09/02/2022

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MILLWOOD_345KV_18

Fri 12/02/2022 to Mon 12/12/2022

0001 Continuous 1800

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

MARCY___345KV_CSC

Wed 12/07/2022 to Tue 12/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2535 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2585 MW

HOPATCON-RAMAPO___500_5018

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD REV
(Import) (Export)
SCH - PJ - NY **1650 MW 1200 MW**
Impacts Total Transfer Capability 1200 MW 1000 MW
TTC with All Lines In Service 2850 MW 2200 MW

HOPATCON-RAMAPO___500_5018

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD
(Import)
TOTAL EAST **5200 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 6000 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

7480 MW

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC

Mon 12/12/2022 to Fri 12/16/2022

0001 2000

Work scheduled by:

FWD

(Import)

TOTAL EAST

5100 MW

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 6000 MW

RAMAPO___345_345_PAR3500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

2500 MW 1250 MW

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

RAMAPO___345_345_PAR4500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

2500 MW 1250 MW

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

RAMAPO___500_345_BK 1500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

1650 MW 1200 MW

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

RAMAPO___500_345_BK 1500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

7480 MW

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

CRICKVLY-PLSNTVLY_345_F83

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SCH - NE - NY

600 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CRICKVLY-PLSNTVLY_345_F83

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

HOMRC_NY-MAINS_NY_345_47

Thu 12/22/2022 to Thu 12/22/2022

0800 Continuous 1600

Work scheduled by: PJM

| |
|-----------------------------------|
| SCH - PJ - NY |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service |

W49TH_ST-E13THSTA_345_M54

Sun 12/25/2022 to Sun 12/25/2022

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/09/2022

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

CLAY_-EDIC_345_1-16

Fri 12/30/2022 to Sat 12/31/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| OSWEGO EXPORT | 4850 MW |
| Impacts Total Transfer Capability | 400 MW |
| TTC with All Lines In Service | 5250 MW |

E13THSTA-FARRAGUT_345_46

Mon 01/02/2023 to Wed 01/04/2023

0001 Continuous 0300

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

FRASER_345_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023

0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 12/30/2021

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2550 MW |
| Impacts Total Transfer Capability | 35 MW |
| TTC with All Lines In Service | 2585 MW |

NIAGARA_-PACKARD_230_62

Mon 01/09/2023 to Fri 01/20/2023

0500 Continuous 1900

Work scheduled by: NYPA

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - OH - NY | 900 MW | 1850 MW |
| Impacts Total Transfer Capability | 1400 MW | 150 MW |
| TTC with All Lines In Service | 2300 MW | 2000 MW |

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_46

Fri 01/27/2023 to Wed 02/01/2023

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

E13THSTA-FARRAGUT_345_45

Wed 02/08/2023 to Wed 02/08/2023

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

E13THSTA-FARRAGUT_345_45

Wed 02/22/2023 to Wed 02/22/2023

0230 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

EDIC -FRASER_345_EF24-40

Wed 03/01/2023 to Sat 04/15/2023

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

2275 MW

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

GORDONRD-N.SCTLND_345_55

Wed 03/01/2023 to Fri 03/31/2023

0700 Continuous 1600

Work scheduled by: LS

FWD

(Import)

CENTRAL EAST - VC

2045 MW

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

MOSES -ADIRNDCK_230_MA1

Wed 03/01/2023 to Fri 05/26/2023

1101 Continuous 1930

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

NIAGARA -ROBNSNRD_230_64

Mon 03/06/2023 to Fri 03/17/2023

0500 Continuous 1900

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|--------------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|----------|----------|
| N.SCTLND-ALPS_____345_2 | | | | | FWD | | |
| Mon 03/27/2023 | to | Fri 05/19/2023 | <u>UPDATED</u> | <u>by NGRID</u> | <u>06/16/2022</u> | (Import) | |
| 0700 | Continuous | 1900 | | | | 900 MW | |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 500 MW | |
| | | | | | Impacts Total Transfer Capability | 1400 MW | |
| | | | | | TTC with All Lines In Service | | |
| N.SCTLND-ALPS_____345_2 | | | | | FWD | REV | |
| Mon 03/27/2023 | to | Fri 05/19/2023 | <u>UPDATED</u> | <u>by NGRID</u> | <u>06/16/2022</u> | (Import) | (Export) |
| 0700 | Continuous | 1900 | | | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW | 100 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW | 200 MW |
| | | | | | TTC with All Lines In Service | | |
| PLSNTVLY_345KV_RNS4 | | | | | FWD | | |
| Sat 04/01/2023 | to | Sat 04/01/2023 | | | | (Import) | |
| 0700 | Continuous | 0730 | | | | 3800 MW | |
| Work scheduled by: NGrid | | | | | UPNY CONED | 4015 MW | |
| | | | | | Impacts Total Transfer Capability | 7815 MW | |
| | | | | | TTC with All Lines In Service | | |
| ATHENS__-PLSNTVLY_345_91 | | | | | FWD | | |
| Sat 04/01/2023 | to | Sat 04/15/2023 | | | | (Import) | |
| 0700 | Continuous | 1900 | | | | 3800 MW | |
| Work scheduled by: NGrid | | | | | UPNY CONED | 4015 MW | |
| | | | | | Impacts Total Transfer Capability | 7815 MW | |
| | | | | | TTC with All Lines In Service | | |
| LINDN_CG-LNDVFT____345_V-3022 | | | | | FWD | REV | |
| Sun 04/09/2023 | to | Sat 04/15/2023 | | | | (Import) | (Export) |
| 1400 | Continuous | 1400 | | | | 0 MW | 0 MW |
| Work scheduled by: PJM | | | | | SCH - PJM_VFT | 315 MW | 315 MW |
| | | | | | Impacts Total Transfer Capability | 315 MW | 315 MW |
| | | | | | TTC with All Lines In Service | | |
| DYSINGER-STA_255____345_DH1 | | | | | FWD | | |
| Mon 04/10/2023 | to | Fri 04/14/2023 | | | | (Import) | |
| 0500 | Continuous | 2000 | | | | 2850 MW | |
| Work scheduled by: NYPA | | | | | DYSINGER EAST | 350 MW | |
| | | | | | Impacts Total Transfer Capability | 3200 MW | |
| | | | | | TTC with All Lines In Service | | |
| GORDONRD-N.SCTLND_345_55 | | | | | FWD | | |
| Mon 04/10/2023 | to | Fri 04/14/2023 | | | | (Import) | |
| 0600 | Continuous | 1700 | | | | 2045 MW | |
| Work scheduled by: NGrid | | | | | CENTRAL EAST - VC | 540 MW | |
| | | | | | Impacts Total Transfer Capability | 2585 MW | |
| | | | | | TTC with All Lines In Service | | |

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_3

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_4

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W89

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MOTTHAVN-RAINEY_345_Q12

FWD

Thu 04/13/2023 to Sat 04/22/2023

(Import)

0001 Continuous 0200

UPDATEDby CE06/14/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

PLSNTVLY_345KV_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

LEEDS-PLSNTVLY_345_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255__345_DH2

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

CLAY__-EDIC__345_2-15

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT **4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

DUNWODIE_345KV_3

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_4

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W89

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PANNELL_-CLAY__345_1

FWD

Mon 04/24/2023 to Fri 04/28/2023

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

MOTTHAVN-RAINEY__345_Q12

FWD

Tue 04/25/2023 to Tue 04/25/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

UPDATEDby CE06/14/2022

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RNS5

FWD

Sun 04/30/2023 to Sun 04/30/2023

(Import)

1830 Continuous 1900

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

SHOR_NPX-SHOREHAM_138_CSC

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023

(Import) (Export)

0600 Continuous 1800

SCH - NPX_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

PANNELL_-CLAY____345_2

FWD

Mon 05/01/2023 to Fri 05/05/2023

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

PLSNTVLY-WOOD_ST__345_F30

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NIAGARA_-ROBNSNRD_230_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

1400 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

W49TH_ST_345KV_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|--------------------------|---------------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM_HTP

450 MW

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

DOLSONAV-ROCKTVRN_345_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2485 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

COOPERS_-DOLSONAV_345_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2485 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

W49TH_ST_345KV_6

FWD

Sat 05/13/2023 to Sat 05/13/2023

(Import)

0130 Continuous 0200

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

W49TH_ST_345KV_8

FWD

Sat 05/13/2023 to Sat 05/13/2023

(Import)

0130 Continuous 0200

SCH - PJM_HTP

450 MW

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

MOTTHAVN-RAINEY___345_Q11

FWD

Wed 05/17/2023 to Sat 05/20/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

BECK___-NIAGARA__230_PA27

Tue 05/30/2023 to Fri 06/02/2023

0500 Continuous 2100

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA__345_230_AT4

Wed 06/28/2023 to Thu 06/29/2023
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 1550 MW

REV
(Export)

NIAGARA__345_230_AT4

Mon 08/21/2023 to Fri 08/25/2023
0500 Continuous 2100
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 1550 MW

REV
(Export)

ADIRNDCK-PORTER__230_12

Tue 08/22/2023 to Tue 08/22/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2100 MW
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-CHASLAKE__230_13

Wed 08/23/2023 to Wed 08/23/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2100 MW
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

CLAY__-EDIC__345_1-16

Mon 09/11/2023 to Fri 09/15/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT 4850 MW
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

FRASER__-GILBOA__345_GF5-35

Mon 09/11/2023 to Sun 09/17/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC 2450 MW
Impacts Total Transfer Capability 135 MW
TTC with All Lines In Service 2585 MW

SPRNBK_-W49TH_ST_345_M51

Fri 09/15/2023 to Mon 10/23/2023 **UPDATED by CE 08/10/2022**
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH 3200 MW
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|-------------------------------|------------|----------------|----------------|--------------|-----------------------------------|---------------|
| SPRNBK__345KV_RNS5 | | | | | FWD | |
| Fri 09/15/2023 | to | Mon 10/23/2023 | <u>UPDATED</u> | <u>by CE</u> | <u>08/10/2022</u> | (Import) |
| 0001 | Continuous | 0200 | | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| CLAY__-EDIC__345_2-15 | | | | | FWD | |
| Mon 09/18/2023 | to | Fri 09/22/2023 | | | (Import) | |
| 0700 | Continuous | 1530 | | | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| NIAGARA_-DYSINGER_345_ND2 | | | | | FWD | |
| Mon 09/25/2023 | to | Fri 09/29/2023 | | | (Import) | |
| 0500 | Continuous | 2000 | | | DYSINGER EAST | 2700 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | | TTC with All Lines In Service | 3200 MW |
| MARCY__345KV_CSC | | | | | FWD | |
| Mon 09/25/2023 | to | Sat 10/07/2023 | | | (Import) | |
| 0700 | Continuous | 1530 | | | CENTRAL EAST - VC | 2535 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | TTC with All Lines In Service | 2585 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | FWD | REV |
| Mon 10/02/2023 | to | Fri 10/06/2023 | | | (Import) | (Export) |
| 0600 | Continuous | 1800 | | | SCH - NPX_CSC | 0 MW 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 330 MW 330 MW |
| | | | | | TTC with All Lines In Service | 330 MW 330 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | FWD | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | | (Import) | |
| 0600 | Continuous | 1600 | | | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | | | | FWD | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | | (Import) | |
| 0600 | Continuous | 1600 | | | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---|------------|----------------|-------------------|-----------------------------------|----------|
| NEWBRDGE_345_138_BK_1 | | | | FWD | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | (Import) | |
| 0600 | Continuous | 1600 | SCH - PJM_NEPTUNE | 375 MW | |
| Work scheduled by: LI | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | | | | FWD | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | (Import) | |
| 0600 | Continuous | 1600 | SCH - PJM_NEPTUNE | 375 MW | |
| Work scheduled by: LI | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| GILBOA__-N.SCTLND_345_GNS-1 | | | | FWD | |
| Mon 10/09/2023 | to | Fri 10/13/2023 | | (Import) | |
| 0700 | Continuous | 1530 | CENTRAL EAST - VC | 2300 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | TTC with All Lines In Service | 2585 MW |
| NIAGARA__-PACKARD__230_61 | | | | | REV |
| Fri 10/13/2023 | to | Fri 10/13/2023 | | | (Export) |
| 0500 | Continuous | 1900 | SCH - OH - NY | 1350 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | TTC with All Lines In Service | 1550 MW |
| MOSES__-MASSENA__230_MMS1 & MOSES__-MASSENA__230_MMS2 | | | | FWD | REV |
| Wed 11/15/2023 | to | Mon 11/20/2023 | | (Import) | (Export) |
| 0700 | | 1530 | SCH - HQ - NY | 850 MW | 0 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 1000 MW |
| | | | | TTC with All Lines In Service | 1500 MW |
| MOSES__-MASSENA__230_MMS1 & MOSES__-MASSENA__230_MMS2 | | | | FWD | |
| Wed 11/15/2023 | to | Mon 11/20/2023 | | (Import) | |
| 0700 | | 1530 | SCH - HQ_CEDARS | 90 MW | |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 189 MW |
| | | | | TTC with All Lines In Service | 279 MW |
| CHATGUAY-MASSENA__765_7040 | | | | FWD | |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | (Import) | |
| 0700 | Continuous | 1730 | MOSES SOUTH | 1550 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA__765_7040

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ - NY | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

MASSENA -MARCY____765_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 1720 MW |
| Impacts Total Transfer Capability | 865 MW |
| TTC with All Lines In Service | 2585 MW |

MASSENA -MARCY____765_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 500 MW |
| Impacts Total Transfer Capability | 2650 MW |
| TTC with All Lines In Service | 3150 MW |

MASSENA -MARCY____765_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ - NY | 475 MW | 1000 MW |
| Impacts Total Transfer Capability | 1025 MW | 0 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

MASSENA -MARCY____765_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| SCH - HQ_CEDARS | 90 MW |
| Impacts Total Transfer Capability | 189 MW |
| TTC with All Lines In Service | 279 MW |

MASSENA -MARCY____765_MSU1 & CHATGUAY-MASSENA__765_7040

Wed 11/15/2023 to Mon 11/27/2023

0700 1730

Work scheduled by:

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 500 MW |
| Impacts Total Transfer Capability | 2650 MW |
| TTC with All Lines In Service | 3150 MW |

NIAGARA__345_230_AT4

Mon 11/27/2023 to Fri 12/01/2023

0500 Continuous 1900

Work scheduled by: NYPA

| | REV |
|-----------------------------------|----------|
| | (Export) |
| SCH - OH - NY | 1750 MW |
| Impacts Total Transfer Capability | 250 MW |
| TTC with All Lines In Service | 2000 MW |

NYISO TRANSFER LIMITATIONS

Friday ,September16, 2022 to Sunday ,March 17, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

HOMR_NYW-PIERC_NY_345_48Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service