

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023  
 0001 2359  
 Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 50 MW  
 TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 04/27/2022 to Mon 09/19/2022 UPDATED by NYISO 06/30/2022  
 1122 Continuous 1000  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2045 MW**  
 Impacts Total Transfer Capability 540 MW  
 TTC with All Lines In Service 2585 MW

## GORDONRD-ROTTRDAM\_230\_30

Wed 04/27/2022 to Fri 10/07/2022 UPDATED by NYISO 06/30/2022  
 1122 Continuous 1000  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2535 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2585 MW

## EDIC\_-GORDONRD\_345\_14

Wed 04/27/2022 to Mon 09/12/2022 UPDATED by NYISO 06/30/2022  
 1130 Continuous 1000  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **1670 MW**  
 Impacts Total Transfer Capability 915 MW  
 TTC with All Lines In Service 2585 MW

## EDIC\_-GORDONRD\_345\_14 & GORDONRD-ROTTRDAM\_230\_30

Wed 04/27/2022 to Mon 09/12/2022  
 1130 1000  
 Work scheduled by:

FWD  
 (Import)  
 CENTRAL EAST - VC **1620 MW**  
 Impacts Total Transfer Capability 965 MW  
 TTC with All Lines In Service 2585 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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EDIC\_\_\_\_-GORDONRD\_345\_14 & GORDONRD-ROTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130 1000

CENTRAL EAST - VC

**1620 MW**

Impacts Total Transfer Capability 965 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

GORDONRD-ROTTRDAM\_230\_30 & GORDONRD-ROTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130 1000

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

GORDONRD-ROTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130 Continuous 1000

**UPDATED****by NYISO 06/30/2022**

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYISO

STLAWRNC-MOSES\_\_\_\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022

**EXTENDED****by IESO 08/15/2022**

1600 Continuous 1759

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022

(Import)

0800 Continuous 1600

**EXTENDED****by IESO 08/19/2022**

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

BECK\_\_\_\_-NIAGARA\_230\_PA27

Wed 08/24/2022 to Fri 09/30/2022

0800 Continuous 1700

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

EFISHKIL-WOOD\_ST\_345\_F38

FWD

Sat 09/03/2022 to Sun 09/11/2022

(Import)

0001 Continuous 0200

**EXTENDED****by CE 09/02/2022**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

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**PLSNTVLE-DUNWODIE\_345\_W89**

Sat 09/03/2022 to Sun 09/11/2022  
0001 Continuous 0200

**EXTENDED by CE 09/02/2022**

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

Sat 09/03/2022 to Sun 09/11/2022  
0001 Continuous 0200

**EXTENDED by CE 09/02/2022**

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_240**

Tue 09/06/2022 to Thu 09/29/2022  
0500 Continuous 2200

Work scheduled by: HQ

FWD

(Import)

SCH - HQ\_CEDARS **240 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 270 MW

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

Tue 09/06/2022 to Thu 09/29/2022  
0500 Continuous 2200

Work scheduled by: HQ

REV

(Export)

SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

Tue 09/06/2022 to Thu 12/01/2022  
1200 Continuous 0659

**UPDATED by NYPA 09/06/2022**

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**NRTH1385-NOR HBR\_138\_601**

Wed 09/07/2022 to Tue 09/13/2022  
0630 Continuous 2000

**EXTENDED by LIPA 09/13/2022**

Work scheduled by: ISONE

FWD

(Import) (Export)

SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**NRTH1385-NOR HBR\_138\_601 & NRTH1385-NOR HBR\_138\_602**

Wed 09/07/2022 to Tue 09/13/2022  
0630 Continuous 2000

Work scheduled by:

FWD

(Import) (Export)

SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

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NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603						FWD	REV
Wed 09/07/2022	to	Tue 09/13/2022				(Import)	(Export)
0630		2000				SCH - NPX_1385	0 MW 0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602						FWD	REV
Wed 09/07/2022	to	Tue 09/13/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/13/2022</u>	(Import)	(Export)
0630	Continuous	2000				SCH - NPX_1385	100 MW 100 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW 100 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603						FWD	REV
Wed 09/07/2022	to	Tue 09/13/2022				(Import)	(Export)
0630		2000				SCH - NPX_1385	0 MW 0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NRTHPORT_138_NNC						FWD	REV
Wed 09/07/2022	to	Tue 09/13/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/13/2022</u>	(Import)	(Export)
0630	Continuous	2000				SCH - NPX_1385	0 MW 0 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_603						FWD	REV
Wed 09/07/2022	to	Thu 09/15/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/13/2022</u>	(Import)	(Export)
0630	Continuous	2100				SCH - NPX_1385	100 MW 100 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW 100 MW
						TTC with All Lines In Service	200 MW 200 MW
DUNWODIE_345KV_6						FWD	
Mon 09/12/2022	to	Wed 09/14/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)	
0201	Continuous	0752				SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8						FWD	
Mon 09/12/2022	to	Wed 09/14/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)	
0201	Continuous	0752				SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW

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## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Mon 09/12/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Mon 09/12/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

UPNY CONED

**7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_345KV\_RNS3

FWD

Mon 09/12/2022 to Thu 09/15/2022 EXTENDED by CE 09/14/2022

(Import)

0201 Continuous 1800

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022 UPDATED by NYPA 08/02/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## PORTER\_-ROTTRDAM\_230\_30 &amp; GORDONRD-ROTTRDAM\_230\_30

FWD

Mon 09/12/2022 to Fri 10/07/2022

(Import)

1200 1000

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

## SCH-NE-NYISO\_LIMIT\_700

FWD

Wed 09/14/2022 to Wed 09/14/2022 EXTENDED by ISONE 09/14/2022

(Import)

0600 Continuous 1735

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

## DUNWODIE\_345KV\_6

FWD

Thu 09/15/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**DUNWODIE\_345KV\_8**

FWD

Thu 09/15/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4**

FWD

Fri 09/16/2022 to Sat 09/17/2022  
0001 0300

(Import)

Work scheduled by:

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Fri 09/16/2022 to Sun 09/18/2022 UPDATED by CONED 08/31/2022  
0001 Continuous 2200

(Import)

Work scheduled by: ConEd

SCH - NE - NY **300 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1400 MW

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Fri 09/16/2022 to Sun 09/18/2022 UPDATED by CONED 08/31/2022  
0001 Continuous 2200

(Import) (Export)

Work scheduled by: ConEd

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 09/16/2022 to Sat 10/15/2022  
0001 0300

(Import)

Work scheduled by:

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**SCH-NE-NYISO\_LIMIT\_100**

FWD

Fri 09/16/2022 to Sat 10/15/2022 UPDATED by CE 08/31/2022  
0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - NE - NY **300 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1400 MW

**DUNWODIE\_345KV\_6**

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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MOSES SOUTH	3150MW

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**DUNWODIE\_345KV\_8**

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4000 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022

(Import)

0130 Continuous 0200

UPNY CONED

**7260 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_345\_W78**

FWD

Sun 09/18/2022 to Tue 09/20/2022 CANCELLED by ConEd 09/15/2022

(Import)

0201 Continuous 0200

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Sun 09/18/2022 to Tue 09/20/2022 CANCELLED by ConEd 09/15/2022

(Import)

0201 Continuous 0200

UPNY CONED

**7550 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_345KV\_RNS3**

FWD

Sun 09/18/2022 to Tue 09/20/2022 CANCELLED by ConEd 09/15/2022

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
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**DUNWODIE\_345KV\_6**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 1**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**1350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 2**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**1350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Mon 09/19/2022 to Sat 12/24/2022

(Import)

0101 Continuous 0200

**UPDATED****by CE****09/09/2022**

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**FRASER\_345\_FRASER SVC**

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2550 MW**

Work scheduled by: NYSEG

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0600 Continuous 1930

**UPDATED****by NYPA****08/10/2022**

OSWEGO EXPORT

**5250 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**ARR: 19&16**



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## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 09/19/2022 to Thu 09/29/2022

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## HURLYAVE-ROSETON\_345\_303

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

UPDATEDby CE08/23/2022

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## LEEDS\_-HURLYAVE\_345\_301

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

10/04/2021

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## MILLWOOD\_345KV\_18

FWD

Tue 09/20/2022 to Tue 09/20/2022

(Import)

0201 Continuous 0230

UPDATEDby CONED09/12/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_4

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_6

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD\_345KV\_18

FWD

Sat 09/24/2022 to Sat 09/24/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED09/12/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS5**

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Sun 09/25/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

CENTRAL EAST - VC

**2480 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**FITZPTRK-EDIC\_345\_FE-1 & GORDONRD-ROTTDAM\_230\_30**

FWD

Mon 09/26/2022 to Thu 10/06/2022

(Import)

0600 1530

CENTRAL EAST - VC

**2430 MW**

Impacts Total Transfer Capability 155 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

**ADIRNDCK-PORTER\_230\_12**

FWD

Mon 09/26/2022 to Wed 11/30/2022

(Import)

0630 Continuous 1700

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS4

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

0201 Continuous 2200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Wed 09/28/2022 to Wed 09/28/2022

(Import)

0130 Continuous 0200

UPDATEDby CONED 09/12/2022

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Wed 09/28/2022 to Wed 09/28/2022

(Import)

0130 Continuous 0200

UPDATEDby CONED 09/12/2022

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MARCY\_\_345KV\_CSC

FWD

Thu 09/29/2022 to Sun 10/02/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

2535 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-MIDDLETP\_345\_CCRT34

Fri 09/30/2022 to Sun 10/09/2022 UPDATED by NYISO 08/22/2022  
0700 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

## EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBK\_-EGRDNCTR\_345\_Y49

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## CHAT\_DC\_GC1

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

## CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

	FWD (Import)
MOSES SOUTH	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

## CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

	REV (Export)
SCH - HQ - NY	<b>500 MW</b>
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1000 MW

## SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

	FWD (Import)
SCH - HQ - NY	<b>1150 MW</b>
Impacts Total Transfer Capability	350 MW
TTC with All Lines In Service	1500 MW

## CLRKSCRN-OAKDALE\_345\_36

Mon 10/03/2022 to Fri 10/07/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

**UPDATED by NYSEG 04/20/2022**

	FWD (Import)
CENTRAL EAST - VC	<b>2450 MW</b>
Impacts Total Transfer Capability	135 MW
TTC with All Lines In Service	2585 MW

## LEEDS\_345\_LEEDS SVC

Mon 10/03/2022 to Fri 10/07/2022  
0900 Continuous 1200

Work scheduled by: NGrid

**UPDATED by NGRID 08/15/2022**

	FWD (Import)
CENTRAL EAST - VC	<b>2570 MW</b>
Impacts Total Transfer Capability	15 MW
TTC with All Lines In Service	2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/03/2022 to Fri 10/21/2022  
1000 Continuous 1500

Work scheduled by: LI

**UPDATED by LI 01/07/2022**

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**STLAWRNC-MOSES\_\_\_\_\_230\_L34P**

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

**UPDATED by IESO 08/15/2022**

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**W49TH\_ST\_345KV\_7**

Tue 10/04/2022 to Tue 10/04/2022  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Tue 10/04/2022 to Tue 10/04/2022  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**HUDSONTP-W49TH\_ST\_345\_Y56**

Tue 10/04/2022 to Sat 10/08/2022  
0201 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**MAINESBG-WATRCURE\_345\_30**

Tue 10/04/2022 to Wed 10/05/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**DUNWODIE\_345KV\_3**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Thu 10/06/2022 to Thu 11/10/2022

UPDATEDby CE06/30/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

FWD

Sun 10/09/2022 to Mon 10/31/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19****EDIC\_\_-GORDONRD\_345\_14**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 Continuous 1530

UPDATEDby NYPA05/17/2022

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**SCRIBA\_\_-VOLNEY\_\_345\_21**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0730 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 10/17/2022 to Mon 10/17/2022

(Import)

0001 Continuous 0031

UPDATEDby CONED09/07/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 10/17/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022

(Import)

0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 3200 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

## HURLYAVE-ROSETON\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 3715 MW  
 TTC with All Lines In Service 7815 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

## OSWEGO\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022  
0800 Daily 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## WATRCURE-OAKDALE\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EASTVIEW-SPRNBK\_345\_W79

Fri 10/28/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## PANNELL -CLAY\_345\_2

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## CLAY -EDIC\_345\_1-16

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022  
0600 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NEPTUNE -DUFFYAVE\_345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEWBRDGE\_345\_138\_BK\_1

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

## MARCY\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021  
0700 Continuous 1900  
Work scheduled by: NGrid **ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1240 MW  
TTC with All Lines In Service 2585 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_-HURLYAVE\_345\_301

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

FWD

Thu 11/10/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

FWD

Thu 11/10/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MAINESBG-WATRCURE\_345\_30

FWD

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

### EASTVIEW-SPRNBK\_345\_W79

FWD

Sat 11/19/2022 to Sat 11/19/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

### E13THSTA-FARRAGUT\_345\_45

FWD

Wed 11/23/2022 to Sat 12/10/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EASTVIEW-SPRNBK\_345\_W79

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_S-MILLWOOD\_345\_W98

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD\_345KV\_18

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## MOSES\_-ADIRNDCK\_230\_MAI

Thu 12/01/2022 to Wed 03/01/2023 UPDATED by NYPA 09/02/2022  
0701 Continuous 1100

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MILLWOOD\_345KV\_18

Fri 12/02/2022 to Mon 12/12/2022

0001 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## MARCY\_345KV\_CSC

Wed 12/07/2022 to Tue 12/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**1650 MW 1200 MW**

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

TOTAL EAST

**5200 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 6000 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7480 MW**

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

## HOPATCON-RAMAPO\_500\_5018 &amp; MARCY\_345KV\_CSC

Mon 12/12/2022 to Fri 12/16/2022

0001 2000

Work scheduled by:

FWD

(Import)

TOTAL EAST

**5100 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 6000 MW

## RAMAPO\_345\_345\_PAR3500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**2500 MW 1250 MW**

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>RAMAPO___345_345_PAR4500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000		SCH - PJ - NY	<b>2500 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
<b>RAMAPO___500_345_BK 1500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000		SCH - PJ - NY	<b>1650 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW
<b>RAMAPO___500_345_BK 1500</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000		UPNY CONED	<b>7480 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	
Fri 12/16/2022	to	Sat 12/31/2022		(Import)	
0201	Continuous	2200		SCH - NE - NY	<b>600 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1400 MW
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	REV
Fri 12/16/2022	to	Sat 12/31/2022		(Import)	(Export)
0201	Continuous	2200		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Thu 12/22/2022	to	Thu 12/22/2022		SCH - PJ - NY	
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service	
<b>W49TH_ST-E13THSTA_345_M54</b>				FWD	
Sun 12/25/2022	to	Sun 12/25/2022	<b>UPDATED by CE 09/09/2022</b>	(Import)	
0130	Continuous	0200		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CLAY____-EDIC____345_1-16					FWD	
Fri 12/30/2022	to	Sat 12/31/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/09/2022</u>	(Import)
0600	Continuous	1900				OSWEGO EXPORT <b>4850 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	5250 MW
E13THSTA-FARRAGUT_345_46					FWD	
Mon 01/02/2023	to	Wed 01/04/2023				(Import)
0001	Continuous	0300				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
FRASER____345_FRASER SVC					FWD	
Tue 01/03/2023	to	Tue 02/28/2023	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/30/2021</u>	(Import)
0700	Continuous	1730				CENTRAL EAST - VC <b>2550 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	35 MW
					TTC with All Lines In Service	2585 MW
NIAGARA__-PACKARD__230_62					FWD	REV
Mon 01/09/2023	to	Fri 01/20/2023				(Import) (Export)
0500	Continuous	1900				SCH - OH - NY <b>900 MW 1850 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1400 MW 150 MW
					TTC with All Lines In Service	2300 MW 2000 MW
E13THSTA-FARRAGUT_345_46					FWD	
Fri 01/27/2023	to	Wed 02/01/2023				(Import)
0001	Continuous	0300				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
E13THSTA-FARRAGUT_345_45					FWD	
Wed 02/08/2023	to	Wed 02/08/2023				(Import)
0001	Continuous	0030				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
E13THSTA-FARRAGUT_345_45					FWD	
Wed 02/22/2023	to	Wed 02/22/2023				(Import)
0230	Continuous	0300				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40

Wed 03/01/2023 to Sat 04/15/2023  
0600 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

## GORDONRD-N.SCTLND\_345\_55

Wed 03/01/2023 to Fri 03/31/2023  
0700 Continuous 1600

Work scheduled by: LS

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAl

Wed 03/01/2023 to Fri 05/26/2023  
1101 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 03/27/2023 to Fri 05/19/2023 **UPDATED by NGRID 06/16/2022**  
0700 Continuous 1900

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## DYSINGER-STA\_255\_\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## GORDONRD-N.SCTLND\_345\_55

Mon 04/10/2023 to Fri 04/14/2023  
0600 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2045 MW**  
Impacts Total Transfer Capability 540 MW  
TTC with All Lines In Service 2585 MW

## DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## MOTTHAVN-RAINEY\_\_345\_Q12

Thu 04/13/2023 to Sat 04/22/2023 **UPDATED by CE 06/14/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

## DYSINGER-STA\_255\_\_\_345\_DH2

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

## CLAY\_\_\_-EDIC\_\_\_345\_2-15

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

## DUNWODIE\_345KV\_3

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PANNELL -CLAY\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## MOTHAVN-RAINEY\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023 UPDATED by CE 06/14/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## PANNELL -CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/13/2023 to Sat 05/13/2023

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_8**

FWD

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

**MOTTHAVN-RAINEY\_345\_Q11**

FWD

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**BECK\_-NIAGARA\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NIAGARA\_345\_230\_AT4**

REV

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

(Export)

Work scheduled by: NYPA

SCH - OH - NY

**1150 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1550 MW

**NIAGARA\_345\_230\_AT4**

REV

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100

(Export)

Work scheduled by: NYPA

SCH - OH - NY

**1150 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1550 MW

**ADIRNDCK-PORTER\_230\_12**

FWD

Tue 08/22/2023 to Tue 08/22/2023  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Wed 08/23/2023 to Wed 08/23/2023  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## FRASER\_\_\_\_-GILBOA\_\_\_\_345\_GF5-35

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SPRNBK\_\_\_\_-W49TH\_ST\_345\_M51

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_\_\_\_345KV\_RNS5

Fri 09/15/2023 to Mon 10/23/2023 UPDATED by CE 08/10/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NIAGARA\_\_\_\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023  
0500 Continuous 2000

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

## MARCY\_\_\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	0 MW
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	0 MW
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	375 MW
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	375 MW
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	2300 MW
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	2585 MW

## NIAGARA\_-PACKARD\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

	REV
	(Export)
SCH - OH - NY	1350 MW
Impacts Total Transfer Capability	200 MW
TTC with All Lines In Service	1550 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	850 MW	0 MW
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

	FWD
	(Import)
SCH - HQ_CEDARS	90 MW
Impacts Total Transfer Capability	189 MW
TTC with All Lines In Service	279 MW

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	1550 MW
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	3150 MW

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	1720 MW
Impacts Total Transfer Capability	865 MW
TTC with All Lines In Service	2585 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	500 MW
Impacts Total Transfer Capability	2650 MW
TTC with All Lines In Service	3150 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,September15, 2022 to Saturday ,March 16, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 SCH - HQ\_CEDARS **90 MW**  
 Impacts Total Transfer Capability 189 MW  
 TTC with All Lines In Service 279 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 1730  
 Work scheduled by:

FWD  
 (Import)  
 MOSES SOUTH **500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

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**NIAGARA\_\_345\_230\_AT4**

Mon 11/27/2023 to Fri 12/01/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

REV  
 (Export)  
 SCH - OH - NY **1750 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 2000 MW

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**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023 **UPDATED** **by PJM** **01/11/2022**  
 0800 Continuous 1600  
 Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

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**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023 **UPDATED** **by PJM** **01/11/2022**  
 0800 Continuous 1600  
 Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service