

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD
(Import)
SCH - PJ - NY **2050 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 2250 MW

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Tue 01/31/2023

0001 2359

Work scheduled by:

FWD REV
(Import) (Export)
SCH - PJ - NY **2000 MW 1150 MW**
Impacts Total Transfer Capability 250 MW 50 MW
TTC with All Lines In Service 2250 MW 1200 MW

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD
(Import)
SCH - PJ - NY **2050 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 2250 MW

GORDONRD-N.SCTLND_345_55

Wed 04/27/2022 to Mon 09/19/2022 UPDATED by NYISO 06/30/2022

1122 Continuous 1000

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2045 MW**
Impacts Total Transfer Capability 540 MW
TTC with All Lines In Service 2585 MW

GORDONRD-ROTTRDAM_230_30

Wed 04/27/2022 to Fri 10/07/2022 UPDATED by NYISO 06/30/2022

1122 Continuous 1000

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2535 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2585 MW

EDIC_-GORDONRD_345_14

Wed 04/27/2022 to Mon 09/12/2022 UPDATED by NYISO 06/30/2022

1130 Continuous 1000

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **1670 MW**
Impacts Total Transfer Capability 915 MW
TTC with All Lines In Service 2585 MW

EDIC_-GORDONRD_345_14 & GORDONRD-ROTTRDAM_230_30

Wed 04/27/2022 to Mon 09/12/2022

1130 1000

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **1620 MW**
Impacts Total Transfer Capability 965 MW
TTC with All Lines In Service 2585 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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EDIC____-GORDONRD_345_14 & GORDONRD-ROTTRDAM_230_31

Wed 04/27/2022 to Mon 09/12/2022
1130 1000

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **1620 MW**
Impacts Total Transfer Capability 965 MW
TTC with All Lines In Service 2585 MW

GORDONRD-ROTTRDAM_230_30 & GORDONRD-ROTTRDAM_230_31

Wed 04/27/2022 to Mon 09/12/2022
1130 1000

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **2485 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2585 MW

GORDONRD-ROTTRDAM_230_31

Wed 04/27/2022 to Mon 09/12/2022 **UPDATED by NYISO 06/30/2022**
1130 Continuous 1000

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2535 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2585 MW

STLAWRNC-MOSES____230_L34P

Sat 07/30/2022 to Mon 10/03/2022 **EXTENDED by IESO 08/15/2022**
1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

SCH-IMO-NYISO_LIMIT_1400

Wed 08/10/2022 to Mon 10/10/2022 **EXTENDED by IESO 08/19/2022**
0800 Continuous 1600

Work scheduled by: IESO

FWD
(Import)
SCH - OH - NY **1700 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1900 MW

BECK____-NIAGARA_230_PA27

Wed 08/24/2022 to Fri 09/23/2022
0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

EDIC____-GORDONRD_345_14 & MARCY_SO_SERIES_COMP_I/S

Wed 08/31/2022 to Fri 09/09/2022
0700 1700

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **1470 MW**
Impacts Total Transfer Capability 1115 MW
TTC with All Lines In Service 2585 MW

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| MOSES SOUTH | 3150MW |

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FRASANNX-COOPERS__345_UCC2-41

FWD

Wed 08/31/2022 to Fri 09/09/2022 UPDATED by NYPA 09/02/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

ARR: 19

GORDONRD-ROTTRDAM_230_30 & MARCY_SO_SERIES_COMP_I/S

FWD

Wed 08/31/2022 to Fri 09/09/2022

(Import)

0700 1700

CENTRAL EAST - VC **2570 MW**

Impacts Total Transfer Capability 15 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

GORDONRD-ROTTRDAM_230_31 & MARCY_SO_SERIES_COMP_I/S

FWD

Wed 08/31/2022 to Fri 09/09/2022

(Import)

0700 1700

CENTRAL EAST - VC **2570 MW**

Impacts Total Transfer Capability 15 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

MARCY_SO_SERIES_COMP_I/S

FWD

Wed 08/31/2022 to Fri 09/09/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC **2360 MW**

Impacts Total Transfer Capability 225 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYISO

MARCY__-FRASANNX_345_UCC2-41

FWD

Wed 08/31/2022 to Fri 09/09/2022 UPDATED by NYPA 09/02/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

ARR: 19

EFISHKIL-WOOD_ST__345_F38

FWD

Sat 09/03/2022 to Sun 09/11/2022 EXTENDED by CE 09/02/2022

(Import)

0001 Continuous 0200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W89

FWD

Sat 09/03/2022 to Sun 09/11/2022 EXTENDED by CE 09/02/2022

(Import)

0001 Continuous 0200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

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| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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WOOD_ST_-PLSNTVLE_345_Y86

FWD

Sat 09/03/2022 to Sun 09/11/2022

EXTENDEDby CE09/02/2022

(Import)

0001 Continuous 0200

UPNY CONED

7210 MW

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SCH-HQ_CEDARS-NYISO_LIMIT_240

FWD

Tue 09/06/2022 to Thu 09/29/2022

(Import)

0500 Continuous 2200

SCH - HQ_CEDARS

240 MW

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

Work scheduled by: HQ

SCH-NYISO-HQ_CEDARS_LIMIT_0

REV

Tue 09/06/2022 to Thu 09/29/2022

(Export)

0500 Continuous 2200

SCH - HQ_CEDARS

0 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 100 MW

Work scheduled by: HQ

MOSES_-ADIRNDCK_230_MA2

FWD

Tue 09/06/2022 to Thu 12/01/2022

UPDATEDby NYPA09/06/2022

(Import)

1200 Continuous 0659

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

NRTH1385-NOR HBR_138_601

FWD

REV

Wed 09/07/2022 to Tue 09/13/2022

EXTENDEDby LIPA09/13/2022

(Import) (Export)

0630 Continuous 2000

SCH - NPX_1385

100 MW 100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ISONE

NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602

FWD

REV

Wed 09/07/2022 to Tue 09/13/2022

(Import) (Export)

0630 2000

SCH - NPX_1385

0 MW 0 MW

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_603

FWD

REV

Wed 09/07/2022 to Tue 09/13/2022

(Import) (Export)

0630 2000

SCH - NPX_1385

0 MW 0 MW

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

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| | | | | | | | |
|---|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|----------|
| NRTH1385-NOR HBR__138_602 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>09/13/2022</u> | (Import) | (Export) |
| 0630 | Continuous | 2000 | | | | SCH - NPX_1385 | 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | | | | (Import) | (Export) |
| 0630 | | 2000 | | | | SCH - NPX_1385 | 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NRTHPORT_138_NNC | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Tue 09/13/2022 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>09/13/2022</u> | (Import) | (Export) |
| 0630 | Continuous | 2000 | | | | SCH - NPX_1385 | 0 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Wed 09/07/2022 | to | Thu 09/15/2022 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>09/13/2022</u> | (Import) | (Export) |
| 0630 | Continuous | 2100 | | | | SCH - NPX_1385 | 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| DUNWODIE_345KV_6 | | | | | | FWD | |
| Mon 09/12/2022 | to | Wed 09/14/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0201 | Continuous | 0752 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_8 | | | | | | FWD | |
| Mon 09/12/2022 | to | Wed 09/14/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0201 | Continuous | 0752 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLE-DUNWODIE_345_W90 | | | | | | FWD | |
| Mon 09/12/2022 | to | Thu 09/15/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0201 | Continuous | 0200 | | | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 3815 MW |
| | | | | | | TTC with All Lines In Service | 7815 MW |

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| SPR/DUN-SOUTH | 4600MW |
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WOOD_ST_-PLSNTVLE_345_Y87

FWD

Mon 09/12/2022 to Thu 09/15/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

UPNY CONED

7260 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

SPRNBRK_345KV_RNS3

FWD

Mon 09/12/2022 to Thu 09/15/2022 EXTENDED by CE 09/14/2022

(Import)

0201 Continuous 1800

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FRASER_-GILBOA_345_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022 UPDATED by NYPA 08/02/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2450 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

PORTER_-ROTTRDAM_230_30 & GORDONRD-ROTTRDAM_230_30

FWD

Mon 09/12/2022 to Fri 10/07/2022

(Import)

1200 1000

CENTRAL EAST - VC

1670 MW

Work scheduled by:

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

SCH-NE-NYISO_LIMIT_700

FWD

Wed 09/14/2022 to Tue 09/20/2022 EXTENDED by ISONE 09/14/2022

(Import)

0600 Continuous 1800

SCH - NE - NY

900 MW

Work scheduled by: ISONE

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

NRTH1385-NOR HBR_138_603 & CRICKVLY-PLSNTVLY_345_F84

FWD

REV

Thu 09/15/2022 to Thu 09/15/2022

(Import) (Export)

0001 2100

SCH - NPX_1385

0 MW**0 MW**

Work scheduled by:

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

CRICKVLY-PLSNTVLY_345_F84

FWD

Thu 09/15/2022 to Sat 09/17/2022 UPDATED by CONED 08/31/2022

(Import)

0001 Continuous 2200

SCH - NE - NY

300 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

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| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
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| | | | | | | FWD | REV |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|
| | | | | | | (Import) | (Export) |
| CRICKVLY-PLSNTVLY_345_F84 | | | | | | | |
| Thu 09/15/2022 | to | Sat 09/17/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/31/2022</u> | SCH - NPX_1385 | 100 MW |
| 0001 | Continuous | 2200 | | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 200 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | | | FWD | |
| Thu 09/15/2022 | to | Fri 10/14/2022 | | | | (Import) | |
| 0001 | | 0300 | | | | UPNY CONED | 3800 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | | | TTC with All Lines In Service | 7815 MW |
| SCH-NE-NYISO_LIMIT_100 | | | | | | FWD | |
| Thu 09/15/2022 | to | Fri 10/14/2022 | <u>UPDATED</u> | <u>by CE</u> | <u>08/31/2022</u> | (Import) | |
| 0001 | Continuous | 0300 | | | | SCH - NE - NY | 300 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW |
| DUNWODIE_345KV_6 | | | | | | FWD | |
| Thu 09/15/2022 | to | Thu 09/15/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0130 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_8 | | | | | | FWD | |
| Thu 09/15/2022 | to | Thu 09/15/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/12/2022</u> | (Import) | |
| 0130 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | | | | FWD | |
| Fri 09/16/2022 | to | Sat 09/17/2022 | | | | (Import) | |
| 0001 | | 0300 | | | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| W49TH_ST-E13THSTA_345_M54 | | | | | | FWD | |
| Fri 09/16/2022 | to | Sat 12/24/2022 | <u>UPDATED</u> | <u>by CE</u> | <u>09/09/2022</u> | (Import) | |
| 0001 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |

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DUNWODIE_345KV_6

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PLSNTVLE-DUNWODIE_345_W90

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Sun 09/18/2022 to Sun 09/18/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7260 MW**
Impacts Total Transfer Capability 555 MW
TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK_345_W78

FWD

Sun 09/18/2022 to Tue 09/20/2022 UPDATED by CONED 09/12/2022
0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

MILLWOOD-EASTVIEW_345_W85

FWD

Sun 09/18/2022 to Tue 09/20/2022 UPDATED by CONED 09/12/2022
0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

SPRNBK_345KV_RNS3

FWD

Sun 09/18/2022 to Tue 09/20/2022 UPDATED by CONED 09/12/2022
0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

CENTRAL EAST 2650MW
CENTRAL EAST - VC 2585MW
TOTAL EAST 6000MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3200MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_4

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_6

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE-SHORE_RD_345_Y50

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 1

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

1350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 2

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

1350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

FRASER_345_FRASER SVC

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

2550 MW

Work scheduled by: NYSEG

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

MARCY-EDIC_345_UE1-7

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0600 Continuous 1930

UPDATED**by NYPA 08/10/2022**

OSWEGO EXPORT

5250 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

ARR: 19&16

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COOPERS_-DOLSONAV_345_CCDA42

FWD

Mon 09/19/2022 to Thu 09/29/2022

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

2485 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

HURLYAVE-ROSETON_345_303

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

UPDATEDby CE08/23/2022

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

LEEDS_-HURLYAVE_345_301

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

10/04/2021

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

MILLWOOD_345KV_18

FWD

Tue 09/20/2022 to Tue 09/20/2022

(Import)

0201 Continuous 0230

UPDATEDby CONED09/12/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE_345KV_4

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_6

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD_345KV_18

FWD

Sat 09/24/2022 to Sat 09/24/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED09/12/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W99

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

SPRNBK_345KV_RNS5

FWD

Sun 09/25/2022 to Tue 09/27/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK_345_W64

FWD

Sun 09/25/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

FITZPTRK-EDIC_345_FE-1

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

Work scheduled by: NGrid

CENTRAL EAST - VC

2480 MW

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

FITZPTRK-EDIC_345_FE-1

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

Work scheduled by: NGrid

OSWEGO EXPORT

4800 MW

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

FITZPTRK-EDIC_345_FE-1 & GORDONRD-ROTTDAM_230_30

FWD

Mon 09/26/2022 to Thu 10/06/2022

(Import)

0600 1530

Work scheduled by:

CENTRAL EAST - VC

2430 MW

Impacts Total Transfer Capability 155 MW

TTC with All Lines In Service 2585 MW

ADIRNDCK-PORTER_230_12

FWD

Mon 09/26/2022 to Wed 11/30/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS4

Tue 09/27/2022 to Tue 09/27/2022
0201 Continuous 2200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

MILLWOOD-EASTVIEW_345_W99

Wed 09/28/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

SPRNBK__345KV_RNS5

Wed 09/28/2022 to Wed 09/28/2022 UPDATED by CONED 09/12/2022
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK__345_W64

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

MILLWOOD-EASTVIEW_345_W99

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

SPRNBK__345KV_RNS5

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

MARCY__345KV_CSC

Thu 09/29/2022 to Sun 10/02/2022
0500 Continuous 1900
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2535 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2585 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COOPERS_-MIDDLETP_345_CCRT34

Fri 09/30/2022 to Sun 10/09/2022
0700 Continuous 1600

UPDATED by NYISO 08/22/2022

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2485 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2585 MW

EGRDNCTY_345_138_AT1

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

EGRDNCTY_345_138_AT2

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBK_-EGRDNCTR_345_Y49

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

CHAT_DC_GC1

Sun 10/02/2022 to Sun 10/02/2022
0001 Continuous 0200

Work scheduled by: HQ

FWD
(Import)
MOSES SOUTH **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sun 10/02/2022 to Sun 10/02/2022
0001 Continuous 0200

Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 10/02/2022 to Sun 10/02/2022
0001 Continuous 0200

Work scheduled by:

FWD
(Import)
MOSES SOUTH **2550 MW**
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | FWD | REV |
|---------------------------|------------|----------------|--|-----------------------------------|-----------------|
| | | | | (Import) | (Export) |
| Sun 10/02/2022 | to | Sun 10/02/2022 | | SCH - HQ - NY | 1370 MW 0 MW |
| 0001 | | 0200 | | Impacts Total Transfer Capability | 130 MW 1000 MW |
| Work scheduled by: | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| CHAT_DC_GC2 | | | | FWD | |
| | | | | (Import) | |
| Sun 10/02/2022 | to | Sun 10/02/2022 | | MOSES SOUTH | 2850 MW |
| 0001 | Continuous | 0200 | | Impacts Total Transfer Capability | 300 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC2 | | | | | REV |
| | | | | | (Export) |
| Sun 10/02/2022 | to | Sun 10/02/2022 | | SCH - HQ - NY | 500 MW |
| 0001 | Continuous | 0200 | | Impacts Total Transfer Capability | 500 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 1000 MW |
| SCH-HQ-NYISO_LIMIT_1150 | | | | FWD | |
| | | | | (Import) | |
| Sun 10/02/2022 | to | Sun 10/02/2022 | | SCH - HQ - NY | 1150 MW |
| 0001 | Continuous | 0200 | | Impacts Total Transfer Capability | 350 MW |
| Work scheduled by: HQ | | | | TTC with All Lines In Service | 1500 MW |
| CLRKSCRN-OAKDALE_345_36 | | | | FWD | |
| | | | | (Import) | |
| Mon 10/03/2022 | to | Fri 10/07/2022 | <u>UPDATED</u> <u>by NYSEG</u> <u>04/20/2022</u> | CENTRAL EAST - VC | 2450 MW |
| 0830 | Continuous | 1530 | | Impacts Total Transfer Capability | 135 MW |
| Work scheduled by: NYSEG | | | | TTC with All Lines In Service | 2585 MW |
| LEEDS_345_LEEDS SVC | | | | FWD | |
| | | | | (Import) | |
| Mon 10/03/2022 | to | Fri 10/07/2022 | <u>UPDATED</u> <u>by NGRID</u> <u>08/15/2022</u> | CENTRAL EAST - VC | 2570 MW |
| 0900 | Continuous | 1200 | | Impacts Total Transfer Capability | 15 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 2585 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Mon 10/03/2022 | to | Fri 10/21/2022 | <u>UPDATED</u> <u>by LI</u> <u>01/07/2022</u> | SCH - NPX_CSC | 0 MW 0 MW |
| 1000 | Continuous | 1500 | | Impacts Total Transfer Capability | 330 MW 330 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 330 MW 330 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES____230_L34P

Mon 10/03/2022 to Mon 09/25/2023 UPDATED by IESO 08/15/2022

1800 Continuous 0800

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

W49TH_ST_345KV_7

Tue 10/04/2022 to Tue 10/04/2022

0201 Continuous 0230

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Tue 10/04/2022 to Tue 10/04/2022

0201 Continuous 0230

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM_HTP

450 MW

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

HUDSONTP-W49TH_ST_345_Y56

Tue 10/04/2022 to Sat 10/08/2022

0201 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM_HTP

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

MAINESBG-WATRCURE_345_30

Tue 10/04/2022 to Wed 10/05/2022

0830 Continuous 1530

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

DUNWODIE_345KV_3

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_5

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-MOTTHAVN_345_71

FWD

Thu 10/06/2022 to Thu 11/10/2022
0001 Continuous 0300

UPDATEDby CE06/30/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_7

FWD

Sat 10/08/2022 to Sat 10/08/2022
1730 Continuous 1800

(Import)

Work scheduled by: ConEd

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

FWD

Sat 10/08/2022 to Sat 10/08/2022
1730 Continuous 1800

(Import)

Work scheduled by: ConEd

SCH - PJM_HTP

450 MW

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

MARCY_-FRASANNX_345_UCC2-41

FWD

Sun 10/09/2022 to Mon 10/31/2022
0700 Continuous 1730

(Import)

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

2275 MW

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

EDIC_-GORDONRD_345_14

FWD

Mon 10/10/2022 to Mon 10/31/2022
0700 Continuous 1530

UPDATEDby NYPA05/17/2022

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC

1670 MW

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

SCRIBA_-VOLNEY_345_21

FWD

Mon 10/10/2022 to Fri 10/14/2022
0730 Continuous 1700

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

EASTVIEW-SPRNBK_345_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022
0001 Continuous 0031

UPDATEDby CONED09/07/2022

(Import)

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BUCHAN_N-EASTVIEW_345_W93

FWD

Mon 10/17/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NIAGARA_-DYSINGER_345_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

2700 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

RAMAPO_-BUCHAN_N_345_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PANNELL_-CLAY_345_1

FWD

Mon 10/24/2022 to Fri 10/28/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

HURLYAVE-ROSETON_345_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 CANCELLED by NYISO 09/09/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

HURLYAVE-ROSETON_345_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

ELBRIDGE-LAFAYTTE_345_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

ARR: 75

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

OSWEGO__-ELBRIDGE_345_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

5250 MW

Work scheduled by: NGrid

ARR: 75

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

MAINESBG-WATRCURE_345_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

WATRCURE-OAKDALE_345_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

EASTVIEW-SPRNBK_345_W79

FWD

Fri 10/28/2022 to Fri 10/28/2022

UPDATEDby CONED 09/07/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

PANNELL_-CLAY____345_2

FWD

Mon 10/31/2022 to Fri 11/04/2022

UPDATEDby NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

CLAY____-EDIC____345_1-16

FWD

Tue 11/01/2022 to Thu 11/03/2022

UPDATEDby NGRID 05/09/2022

(Import)

0600 Continuous 1900

Work scheduled by: NGrid

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE-DUFFYAVE_345_501

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Tue 11/01/2022 to Sat 11/19/2022
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

GILBOA__-N.SCTLND_345_GNS-1

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**
0700 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2300 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 2585 MW

MARCY__-N.SCTLND_345_18

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**
0700 Continuous 1900
Work scheduled by: NGrid **ARR: 19**

FWD
(Import)
CENTRAL EAST - VC **1345 MW**
Impacts Total Transfer Capability 1240 MW
TTC with All Lines In Service 2585 MW

LINDN_CG-LNDVFT__345_V-3022

Tue 11/01/2022 to Fri 11/04/2022
0800 Continuous 1500
Work scheduled by: PJM

FWD REV
(Import) (Export)
SCH - PJM_VFT **0 MW 0 MW**
Impacts Total Transfer Capability 315 MW 315 MW
TTC with All Lines In Service 315 MW 315 MW

HURLYAVE-ROSETON__345_303

Mon 11/07/2022 to Fri 12/09/2022
0800 Continuous 1600
Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 3715 MW
TTC with All Lines In Service 7815 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LEEDS___-HURLYAVE_345_301

FWD

Mon 11/07/2022 to Fri 12/09/2022

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

LEEDS___-HURLYAVE_345_301

FWD

Mon 11/07/2022 to Fri 12/09/2022

(Import)

0800 Continuous 1600

CANCELLED by NYISO 09/09/2022

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

DUNWODIE_345KV_3

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0230 Continuous 0300

UPDATED by CE 06/30/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_5

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0230 Continuous 0300

UPDATED by CE 06/30/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MAINESBG-WATRCURE_345_30

FWD

Thu 11/10/2022 to Thu 11/10/2022

(Import)

0800 Continuous 1600

SCH - PJ - NY

2300 MW

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: PJM

EASTVIEW-SPRNBK_345_W79

FWD

Sat 11/19/2022 to Sat 11/19/2022

(Import)

0001 Continuous 0030

UPDATED by CONED 09/07/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

BUCHAN_N-EASTVIEW_345_W93

FWD

Sat 11/19/2022 to Sat 11/26/2022

(Import)

0001 Continuous 0200

UPDATED by CONED 09/07/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO__-BUCHAN_N_345_Y94

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7580 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 7815 MW

HOMRC_NY-MAINS_NY_345_47

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

EASTVIEW-SPRNBK__345_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

BUCHAN_S-MILLWOOD_345_W98

FWD

Tue 11/29/2022 to Thu 12/01/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7680 MW**
Impacts Total Transfer Capability 135 MW
TTC with All Lines In Service 7815 MW

MILLWOOD_345KV_18

FWD

Tue 11/29/2022 to Thu 12/01/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

CRICKVLY-PLSNTVLY_345_F84

FWD

Thu 12/01/2022 to Fri 12/16/2022
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SCH - NE - NY **600 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1400 MW

CRICKVLY-PLSNTVLY_345_F84

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022
0001 Continuous 0200

(Import) (Export)

Work scheduled by: ConEd

SCH - NPX_1385 **100 MW** **100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA1

FWD

Thu 12/01/2022 to Wed 03/01/2023

UPDATEDby NYPA09/02/2022

(Import)

0701 Continuous 1100

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

E13THSTA-FARRAGUT_345_45

FWD

Fri 12/02/2022 to Fri 12/09/2022

UPDATEDby CONED09/07/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD_345KV_18

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MARCY___345KV_CSC

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2535 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

HOPATCON-RAMAPO___500_5018

FWD

REV

Mon 12/12/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 2000

SCH - PJ - NY

1650 MW 1200 MW

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

Work scheduled by: ConEd

HOPATCON-RAMAPO___500_5018

FWD

Mon 12/12/2022 to Fri 12/16/2022

(Import)

0001 Continuous 2000

TOTAL EAST

5200 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 6000 MW

Work scheduled by: ConEd

HOPATCON-RAMAPO___500_5018

FWD

Mon 12/12/2022 to Fri 12/16/2022

(Import)

0001 Continuous 2000

UPNY CONED

7480 MW

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC

FWD

Mon 12/12/2022 to Fri 12/16/2022

(Import)

0001 2000

TOTAL EAST

5100 MW

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 6000 MW

Work scheduled by:

RAMAPO___345_345_PAR3500

FWD

REV

Mon 12/12/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 2000

SCH - PJ - NY

2500 MW 1250 MW

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

Work scheduled by: ConEd

RAMAPO___345_345_PAR4500

FWD

REV

Mon 12/12/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 2000

SCH - PJ - NY

2500 MW 1250 MW

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

Work scheduled by: ConEd

RAMAPO___500_345_BK 1500

FWD

REV

Mon 12/12/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 2000

SCH - PJ - NY

1650 MW 1200 MW

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

Work scheduled by: ConEd

RAMAPO___500_345_BK 1500

FWD

Mon 12/12/2022 to Fri 12/16/2022

(Import)

0001 Continuous 2000

UPNY CONED

7480 MW

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CRICKVLY-PLSNTVLY_345_F83

FWD

Fri 12/16/2022 to Sat 12/31/2022

(Import)

0201 Continuous 2200

SCH - NE - NY

600 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

CRICKVLY-PLSNTVLY_345_F83

FWD

REV

Fri 12/16/2022 to Sat 12/31/2022

(Import) (Export)

0201 Continuous 2200

SCH - NPX_1385

100 MW 100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47

Thu 12/22/2022 to Thu 12/22/2022
0800 Continuous 1600
Work scheduled by: PJM

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

W49TH_ST-E13THSTA_345_M54

Sun 12/25/2022 to Sun 12/25/2022
0130 Continuous 0200
Work scheduled by: ConEd

UPDATED by CE 09/09/2022

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

CLAY -EDIC 345_1-16

Fri 12/30/2022 to Sat 12/31/2022
0600 Continuous 1900
Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

FWD
(Import)
OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

E13THSTA-FARRAGUT_345_46

Mon 01/02/2023 to Wed 01/04/2023
0001 Continuous 0300
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FRASER 345_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023
0700 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 12/30/2021

FWD
(Import)
CENTRAL EAST - VC **2550 MW**
Impacts Total Transfer Capability 35 MW
TTC with All Lines In Service 2585 MW

NIAGARA -PACKARD 230_62

Mon 01/09/2023 to Fri 01/20/2023
0500 Continuous 1900
Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **900 MW 1850 MW**
Impacts Total Transfer Capability 1400 MW 150 MW
TTC with All Lines In Service 2300 MW 2000 MW

E13THSTA-FARRAGUT_345_46

Fri 01/27/2023 to Wed 02/01/2023
0001 Continuous 0300
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_45

Wed 02/08/2023 to Wed 02/08/2023
0001 Continuous 0030

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

E13THSTA-FARRAGUT_345_45

Wed 02/22/2023 to Wed 02/22/2023
0230 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

EDIC__-FRASER__345_EF24-40

Wed 03/01/2023 to Sat 04/15/2023
0600 Continuous 1800

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2275 MW**
Impacts Total Transfer Capability 310 MW
TTC with All Lines In Service 2585 MW

GORDONRD-N.SCTLND_345_55

Wed 03/01/2023 to Fri 03/31/2023
0700 Continuous 1600

Work scheduled by: LS

FWD
(Import)
CENTRAL EAST - VC **2045 MW**
Impacts Total Transfer Capability 540 MW
TTC with All Lines In Service 2585 MW

MOSES__-ADIRNDCK_230_MAI

Wed 03/01/2023 to Fri 05/26/2023
1101 Continuous 1930

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NIAGARA_-ROBNSNRD_230_64

Mon 03/06/2023 to Fri 03/17/2023
0500 Continuous 1900

Work scheduled by: NYPA

REV
(Export)
SCH - OH - NY **1900 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2000 MW

N.SCTLND-ALPS____345_2

Mon 03/27/2023 to Fri 05/19/2023
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 06/16/2022

FWD
(Import)
SCH - NE - NY **900 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| N.SCTLND-ALPS_____345_2 | | | | FWD | REV |
|---------------------------|------------|----------------|--|-----------------------------------|----------|
| | | | | (Import) | (Export) |
| Mon 03/27/2023 | to | Fri 05/19/2023 | <u>UPDATED</u> <u>by NGRID</u> <u>06/16/2022</u> | SCH - NPX_1385 | 100 MW |
| 0700 | Continuous | 1900 | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 200 MW |
| PLSNTVLY_345KV_RNS4 | | | | FWD | |
| | | | | (Import) | |
| Sat 04/01/2023 | to | Sat 04/01/2023 | | UPNY CONED | 3800 MW |
| 0700 | Continuous | 0730 | | Impacts Total Transfer Capability | 4015 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 7815 MW |
| ATHENS__-PLSNTVLY_345_91 | | | | FWD | |
| | | | | (Import) | |
| Sat 04/01/2023 | to | Sat 04/15/2023 | | UPNY CONED | 3800 MW |
| 0700 | Continuous | 1900 | | Impacts Total Transfer Capability | 4015 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 7815 MW |
| DYSINGER-STA_255__345_DH1 | | | | FWD | |
| | | | | (Import) | |
| Mon 04/10/2023 | to | Fri 04/14/2023 | | DYSINGER EAST | 2850 MW |
| 0500 | Continuous | 2000 | | Impacts Total Transfer Capability | 350 MW |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 3200 MW |
| GORDONRD-N.SCTLND_345_55 | | | | FWD | |
| | | | | (Import) | |
| Mon 04/10/2023 | to | Fri 04/14/2023 | | CENTRAL EAST - VC | 2045 MW |
| 0600 | Continuous | 1700 | | Impacts Total Transfer Capability | 540 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 2585 MW |
| DUNWODIE_345KV_3 | | | | FWD | |
| | | | | (Import) | |
| Wed 04/12/2023 | to | Wed 04/12/2023 | | SPR/DUN-SOUTH | 3800 MW |
| 0201 | Continuous | 0230 | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_4 | | | | FWD | |
| | | | | (Import) | |
| Wed 04/12/2023 | to | Wed 04/12/2023 | | SPR/DUN-SOUTH | 3800 MW |
| 0201 | Continuous | 0230 | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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PLSNTVLE-DUNWODIE_345_W89

Wed 04/12/2023 to Wed 04/12/2023
0201 Continuous 0230
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

MOTHAVN-RAINEY_345_Q12

Thu 04/13/2023 to Sat 04/22/2023
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by CE 06/14/2022

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PLSNTVLY_345KV_RNS4

Sat 04/15/2023 to Sat 04/15/2023
1830 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Sun 04/16/2023 to Sun 04/16/2023
0700 Continuous 0730
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

LEEDS_-PLSNTVLY_345_92

Sun 04/16/2023 to Sun 04/30/2023
0700 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

DYSINGER-STA_255_345_DH2

Mon 04/17/2023 to Fri 04/21/2023
0500 Continuous 2000
Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 3200 MW

CLAY_-EDIC_345_2-15

Mon 04/17/2023 to Fri 04/28/2023
0600 Continuous 1800
Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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DUNWODIE_345KV_3

Thu 04/20/2023 to Thu 04/20/2023
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_4

Thu 04/20/2023 to Thu 04/20/2023
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PLSNTVLE-DUNWODIE_345_W89

Thu 04/20/2023 to Thu 04/20/2023
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

PANNELL_-CLAY_345_1

Mon 04/24/2023 to Fri 04/28/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

MOTTHAVN-RAINEY_345_Q12

Tue 04/25/2023 to Tue 04/25/2023 **UPDATED by CE 06/14/2022**
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PLSNTVLY_345KV_RNS5

Sun 04/30/2023 to Sun 04/30/2023
1830 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 05/01/2023 to Fri 05/05/2023
0600 Continuous 1800
Work scheduled by: LI

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_CSC | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 330 MW | 330 MW |
| TTC with All Lines In Service | 330 MW | 330 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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PANNELL_-CLAY____345_2

Mon 05/01/2023 to Fri 05/05/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

PLSNTVLY-WOOD_ST__345_F30

Wed 05/03/2023 to Mon 05/15/2023
0001 Continuous 2200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Wed 05/03/2023 to Mon 05/15/2023
0001 Continuous 2200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

NIAGARA_-ROBNSNRD_230_64

Fri 05/05/2023 to Fri 05/05/2023
0500 Continuous 1700
Work scheduled by: NYPA

REV
(Export)
SCH - OH - NY **1400 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 1550 MW

W49TH_ST_345KV_6

Sat 05/06/2023 to Sat 05/06/2023
0001 Continuous 0030
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Sat 05/06/2023 to Sat 05/06/2023
0001 Continuous 0030
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **450 MW**
Impacts Total Transfer Capability 210 MW
TTC with All Lines In Service 660 MW

DOLSONAV-ROCKTVRN_345_DART44

Mon 05/08/2023 to Sat 05/13/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2485 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2585 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COOPERS_-DOLSONAV_345_CCDA42

Mon 05/08/2023 to Sun 05/21/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2485 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2585 MW

W49TH_ST_345KV_6

Sat 05/13/2023 to Sat 05/13/2023
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Sat 05/13/2023 to Sat 05/13/2023
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **450 MW**
Impacts Total Transfer Capability 210 MW
TTC with All Lines In Service 660 MW

MOTTHAVN-RAINEY___345_Q11

Wed 05/17/2023 to Sat 05/20/2023
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

BECK___-NIAGARA__230_PA27

Tue 05/30/2023 to Fri 06/02/2023
0500 Continuous 2100
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

NIAGARA__345_230_AT4

Wed 06/28/2023 to Thu 06/29/2023
0500 Continuous 1900
Work scheduled by: NYPA

REV
(Export)
SCH - OH - NY **1150 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 1550 MW

NIAGARA__345_230_AT4

Mon 08/21/2023 to Fri 08/25/2023
0500 Continuous 2100
Work scheduled by: NYPA

REV
(Export)
SCH - OH - NY **1150 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 1550 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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ADIRNDCK-PORTER 230_12

Tue 08/22/2023 to Tue 08/22/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-CHASLAKE 230_13

Wed 08/23/2023 to Wed 08/23/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

CLAY -EDIC 345_1-16

Mon 09/11/2023 to Fri 09/15/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

FRASER -GILBOA 345_GF5-35

Mon 09/11/2023 to Sun 09/17/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2450 MW**
Impacts Total Transfer Capability 135 MW
TTC with All Lines In Service 2585 MW

SPRNBRK -W49TH_ST 345_M51

Fri 09/15/2023 to Mon 10/23/2023 **UPDATED by CE 08/10/2022**
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

SPRNBRK 345KV_RNS5

Fri 09/15/2023 to Mon 10/23/2023 **UPDATED by CE 08/10/2022**
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

CLAY -EDIC 345_2-15

Mon 09/18/2023 to Fri 09/22/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_-DYSINGER_345_ND2

Mon 09/25/2023 to Fri 09/29/2023
0500 Continuous 2000
Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2700 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3200 MW

MARCY_345KV_CSC

Mon 09/25/2023 to Sat 10/07/2023
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2535 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2585 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 10/02/2023 to Fri 10/06/2023
0600 Continuous 1800
Work scheduled by: LI

| | FWD | REV |
|-----------------------------------|-------------|-------------|
| | (Import) | (Export) |
| SCH - NPX_CSC | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 330 MW | 330 MW |
| TTC with All Lines In Service | 330 MW | 330 MW |

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 10/09/2023 to Fri 10/13/2023
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Mon 10/09/2023 to Fri 10/13/2023
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Mon 10/09/2023 to Fri 10/13/2023
0600 Continuous 1600
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Wednesday, September 14, 2022 to Friday, March 15, 2024

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

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GILBOA__-N.SCTLND_345_GNS-1

Mon 10/09/2023 to Fri 10/13/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2300 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2585 MW

NIAGARA__-PACKARD__230_61

Fri 10/13/2023 to Fri 10/13/2023

0500 Continuous 1900

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

1350 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1550 MW

MOSES__-MASSENA__230_MMS1 & MOSES__-MASSENA__230_MMS2

Wed 11/15/2023 to Mon 11/20/2023

0700 1530

Work scheduled by:

FWD

(Import) (Export)

SCH - HQ - NY

850 MW 0 MW

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

MOSES__-MASSENA__230_MMS1 & MOSES__-MASSENA__230_MMS2

Wed 11/15/2023 to Mon 11/20/2023

0700 1530

Work scheduled by:

FWD

(Import)

SCH - HQ_CEDARS

90 MW

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

CHATGUAY-MASSENA__765_7040

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA__765_7040

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - HQ - NY

0 MW 0 MW

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

MASSENA__-MARCY__765_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

1720 MW

Impacts Total Transfer Capability 865 MW

TTC with All Lines In Service 2585 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST | 6000MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3200MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|---|------------|----------------|----------------|---------------|-----------------------------------|-----------------------|
| MASSENA -MARCYS 765 MSU1 | | | | | FWD | |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | (Import) | |
| 0700 | Continuous | 1730 | | | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA -MARCYS 765 MSU1 | | | | | FWD | REV |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | (Import) | (Export) |
| 0700 | Continuous | 1730 | | | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA -MARCYS 765 MSU1 | | | | | FWD | |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | (Import) | |
| 0700 | Continuous | 1730 | | | SCH - HQ CEDARS | 90 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 189 MW |
| | | | | | TTC with All Lines In Service | 279 MW |
| MASSENA -MARCYS 765 MSU1 & CHATGUAY-MASSENA 765 7040 | | | | | FWD | |
| Wed 11/15/2023 | to | Mon 11/27/2023 | | | (Import) | |
| 0700 | | 1730 | | | MOSES SOUTH | 500 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| NIAGARA 345 230 AT4 | | | | | | REV |
| Mon 11/27/2023 | to | Fri 12/01/2023 | | | (Export) | |
| 0500 | Continuous | 1900 | | | SCH - OH - NY | 1750 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 2000 MW |
| HOMRC NY-MAINS NY 345 47 | | | | | | |
| Fri 12/08/2023 | to | Fri 12/15/2023 | UPDATED | by PJM | 01/11/2022 | |
| 0800 | Continuous | 1600 | | | SCH - PJ - NY | |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| HOMR NYW-PIERC NY 345 48 | | | | | | |
| Fri 12/08/2023 | to | Fri 12/15/2023 | UPDATED | by PJM | 01/11/2022 | |
| 0800 | Continuous | 1600 | | | SCH - PJ - NY | |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |