

**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

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**HUDSONP\_-FARRAGUT\_345\_B3402**

FWD

Mon 01/15/2018 to Tue 01/31/2023 **EXT FORCE by CONED 08/06/2022**

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY

**2000 MW 1150 MW**

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2250 MW 1200 MW

**MARION\_-FARRAGUT\_345\_C3403**

FWD

Mon 01/15/2018 to Tue 01/31/2023 **EXT FORCE by CONED 08/06/2022**

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

**GORDONRD-N.SCTLND\_345\_55**

FWD

Wed 04/27/2022 to Mon 09/19/2022 **UPDATED by NYISO 06/30/2022**

(Import)

1122 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC

**2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

**EDIC\_-GORDONRD\_345\_14**

FWD

Wed 04/27/2022 to Mon 09/12/2022 **UPDATED by NYISO 06/30/2022**

(Import)

1130 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

**EDIC\_-GORDONRD\_345\_14 & GORDONRD-ROTTDAM\_230\_31**

FWD

Wed 04/27/2022 to Mon 09/12/2022

(Import)

1130 1000

Work scheduled by:

CENTRAL EAST - VC

**1620 MW**

Impacts Total Transfer Capability 965 MW

TTC with All Lines In Service 2585 MW

**GORDONRD-ROTTDAM\_230\_31**

FWD

Wed 04/27/2022 to Mon 09/12/2022 **UPDATED by NYISO 06/30/2022**

(Import)

1130 Continuous 1000

Work scheduled by: NYISO

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW



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UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

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**STLAWRNC-MOSES 230\_L34P**

Sat 07/30/2022 to Mon 10/03/2022  
1600 Continuous 1759

**EXTENDED by IESO 08/15/2022**

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**SCH-IMO-NYISO\_LIMIT\_1400**

Wed 08/10/2022 to Mon 10/10/2022  
0800 Continuous 1600

**EXTENDED by IESO 08/19/2022**

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

**BECK -NIAGARA 230\_PA27**

Wed 08/24/2022 to Fri 09/23/2022  
0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**EDIC -GORDONRD\_345\_14 & MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 08/31/2022 to Fri 09/09/2022  
0700 1700

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1115 MW  
TTC with All Lines In Service 2585 MW

**FRASANNX-COOPERS 345\_UCC2-41**

Wed 08/31/2022 to Fri 09/09/2022  
0700 Continuous 1700

**UPDATED by NYPA 09/02/2022**

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

**GORDONRD-ROTTRDAM\_230\_31 & MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 08/31/2022 to Fri 09/09/2022  
0700 1700

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 15 MW  
TTC with All Lines In Service 2585 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 08/31/2022 to Fri 09/09/2022  
0700 Continuous 1700

**UPDATED by NYPA 09/01/2022**

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2360 MW**  
Impacts Total Transfer Capability 225 MW  
TTC with All Lines In Service 2585 MW



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TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**MARCY\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Wed 08/31/2022 to Fri 09/09/2022

UPDATEDby NYPA09/02/2022

(Import)

0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

**EFISHKIL-WOOD\_ST\_\_345\_F38**

FWD

Sat 09/03/2022 to Sun 09/11/2022

EXTENDEDby CE09/02/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Sat 09/03/2022 to Sun 09/11/2022

EXTENDEDby CE09/02/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

FWD

Sat 09/03/2022 to Sun 09/11/2022

EXTENDEDby CE09/02/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_240**

FWD

Tue 09/06/2022 to Thu 09/29/2022

(Import)

0500 Continuous 2200

Work scheduled by: HQ

SCH - HQ\_CEDARS

**240 MW**

Impacts Total Transfer Capability 30 MW

TTC with All Lines In Service 270 MW

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

REV

Tue 09/06/2022 to Thu 09/29/2022

(Export)

0500 Continuous 2200

Work scheduled by: HQ

SCH - HQ\_CEDARS

**0 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 100 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 09/06/2022 to Thu 12/01/2022

UPDATEDby NYPA09/06/2022

(Import)

1200 Continuous 0659

Work scheduled by: NYPA

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW



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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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HUDSONTP-W49TH_ST_345_Y56						FWD		
Wed 09/07/2022	to	Wed 09/07/2022				(Import)		
0200	Continuous	1600				SCH - PJM_HTP	0 MW	
Work scheduled by: PJM						Impacts Total Transfer Capability	660 MW	
						TTC with All Lines In Service	660 MW	
SHOR_NPX-SHOREHAM_138_CSC						FWD	REV	
Wed 09/07/2022	to	Thu 09/08/2022	<u>FORCED</u>	<u>by LI</u>	<u>09/07/2022</u>	(Import)	(Export)	
0346	Continuous	2359				SCH - NPX_CSC	0 MW	0 MW
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW	330 MW
						TTC with All Lines In Service	330 MW	330 MW
NRTH1385-NOR HBR_138_601						FWD	REV	
Wed 09/07/2022	to	Tue 09/13/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/12/2022</u>	(Import)	(Export)	
0630	Continuous	2000				SCH - NPX_1385	100 MW	100 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602						FWD	REV	
Wed 09/07/2022	to	Tue 09/13/2022				(Import)	(Export)	
0630		2000				SCH - NPX_1385	0 MW	0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW	200 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_603						FWD	REV	
Wed 09/07/2022	to	Tue 09/13/2022				(Import)	(Export)	
0630		2000				SCH - NPX_1385	0 MW	0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW	200 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_602						FWD	REV	
Wed 09/07/2022	to	Tue 09/13/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/12/2022</u>	(Import)	(Export)	
0630	Continuous	2000				SCH - NPX_1385	100 MW	100 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_602 & NRTH1385-NOR HBR_138_603						FWD	REV	
Wed 09/07/2022	to	Tue 09/13/2022				(Import)	(Export)	
0630		2000				SCH - NPX_1385	0 MW	0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW	200 MW
						TTC with All Lines In Service	200 MW	200 MW



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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
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NRTH1385-NOR HBR__138_603						FWD	REV
Wed 09/07/2022	to	Tue 09/13/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/12/2022</u>	(Import)	(Export)
0630	Continuous	2000				SCH - NPX_1385	100 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
NRTH1385-NRTHPORT_138_NNC						FWD	REV
Wed 09/07/2022	to	Tue 09/13/2022	<u>EXTENDED</u>	<u>by LIPA</u>	<u>09/12/2022</u>	(Import)	(Export)
0630	Continuous	2000				SCH - NPX_1385	0 MW
Work scheduled by: ISONE						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	200 MW
SPRNBK__345KV_RNS3						FWD	
Mon 09/12/2022	to	Wed 09/14/2022				(Import)	
0201	Continuous	1800				SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_6						FWD	
Mon 09/12/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)	
0201	Continuous	0200				SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8						FWD	
Mon 09/12/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)	
0201	Continuous	0200				SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
PLSNTVLE-DUNWODIE_345_W90						FWD	
Mon 09/12/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)	
0201	Continuous	0200				UPNY CONED	4000 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	3815 MW
						TTC with All Lines In Service	7815 MW
WOOD_ST_-PLSNTVLE_345_Y87						FWD	
Mon 09/12/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)	
0201	Continuous	0200				UPNY CONED	7260 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	555 MW
						TTC with All Lines In Service	7815 MW



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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>FRASER -GILBOA 345_GF5-35</b>					FWD	
Mon 09/12/2022	to	Sun 09/18/2022	<b>UPDATED</b>	<b>by NYPA</b>	<b>08/02/2022</b>	(Import)
0700	Continuous	1530				
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2450 MW</b>
					Impacts Total Transfer Capability	135 MW
					TTC with All Lines In Service	2585 MW
<b>PORTER -ROTTDAM 230_30</b>					FWD	
Mon 09/12/2022	to	Tue 12/31/2030				(Import)
1200	Continuous	2359				
Work scheduled by: NGrid					CENTRAL EAST - VC	<b>2535 MW</b>
					Impacts Total Transfer Capability	50 MW
					TTC with All Lines In Service	2585 MW
<b>SCH-NE-NYISO_LIMIT_700</b>					FWD	
Wed 09/14/2022	to	Wed 09/14/2022				(Import)
0600	Continuous	1800				
Work scheduled by: ISONE					SCH - NE - NY	<b>900 MW</b>
					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1400 MW
<b>SPRNBK 345KV_RS3 &amp; SPRNBK 345KV_RS4</b>					FWD	
Thu 09/15/2022	to	Fri 09/16/2022				(Import)
0001		0300				
Work scheduled by:					SPR/DUN-SOUTH	<b>3200 MW</b>
					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	
Thu 09/15/2022	to	Sat 09/17/2022	<b>UPDATED</b>	<b>by CONED</b>	<b>08/31/2022</b>	(Import)
0001	Continuous	2200				
Work scheduled by: ConEd					SCH - NE - NY	<b>300 MW</b>
					Impacts Total Transfer Capability	1100 MW
					TTC with All Lines In Service	1400 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	REV
Thu 09/15/2022	to	Sat 09/17/2022	<b>UPDATED</b>	<b>by CONED</b>	<b>08/31/2022</b>	(Import) (Export)
0001	Continuous	2200				
Work scheduled by: ConEd					SCH - NPX_1385	<b>100 MW 100 MW</b>
					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>					FWD	
Thu 09/15/2022	to	Fri 10/14/2022				(Import)
0001		0300				
Work scheduled by:					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW



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TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SCH-NE-NYISO_LIMIT_100</b>						FWD
Thu 09/15/2022	to	Fri 10/14/2022	<u>UPDATED</u>	<u>by CE</u>	<u>08/31/2022</u>	(Import)
0001	Continuous	0300				<b>300 MW</b>
Work scheduled by: ConEd					SCH - NE - NY	Impacts Total Transfer Capability 1100 MW
					TTC with All Lines In Service	1400 MW
<b>W49TH_ST-E13THSTA_345_M54</b>						FWD
Fri 09/16/2022	to	Sat 12/24/2022	<u>UPDATED</u>	<u>by CE</u>	<u>09/09/2022</u>	(Import)
0001	Continuous	0200				<b>3800 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_6</b>						FWD
Sun 09/18/2022	to	Sun 09/18/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)
0130	Continuous	0200				<b>3800 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_8</b>						FWD
Sun 09/18/2022	to	Sun 09/18/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)
0130	Continuous	0200				<b>3800 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 800 MW
					TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W90</b>						FWD
Sun 09/18/2022	to	Sun 09/18/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)
0130	Continuous	0200				<b>4000 MW</b>
Work scheduled by: ConEd					UPNY CONED	Impacts Total Transfer Capability 3815 MW
					TTC with All Lines In Service	7815 MW
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>						FWD
Sun 09/18/2022	to	Sun 09/18/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)
0130	Continuous	0200				<b>7260 MW</b>
Work scheduled by: ConEd					UPNY CONED	Impacts Total Transfer Capability 555 MW
					TTC with All Lines In Service	7815 MW
<b>EASTVIEW-SPRNBK_345_W78</b>						FWD
Sun 09/18/2022	to	Tue 09/20/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>09/12/2022</u>	(Import)
0201	Continuous	0200				<b>4350 MW</b>
Work scheduled by: ConEd					UPNY CONED	Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service	7815 MW



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UPNY CONED	7815MW
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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Sun 09/18/2022 to Tue 09/20/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_345KV\_RNS3**

FWD

Sun 09/18/2022 to Tue 09/20/2022 UPDATED by CONED 09/12/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 1**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 2**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_\_345\_FRASER SVC**

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

**MARCY\_\_\_-EDIC\_\_\_345\_UE1-7**

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0600 Continuous 1930

**UPDATED****by NYPA 08/10/2022**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Mon 09/19/2022 to Thu 09/29/2022

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

**UPDATED****by CE****08/23/2022**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

**10/04/2021**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**MILLWOOD\_345KV\_18**

FWD

Tue 09/20/2022 to Tue 09/20/2022

(Import)

0201 Continuous 0230

**UPDATED****by CONED****09/12/2022**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_6**

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD\_345KV\_18**

FWD

Sat 09/24/2022 to Sat 09/24/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED 09/12/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 09/25/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/12/2022

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS5**

FWD

Sun 09/25/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/12/2022

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Sun 09/25/2022 to Wed 09/28/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 09/12/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022

(Import)

0600 Continuous 1530

UPDATEDby NYISO 08/31/2022

CENTRAL EAST - VC

**2480 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022

(Import)

0600 Continuous 1530

UPDATEDby NYISO 08/31/2022

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FITZPTRK-EDIC\_\_\_\_\_345\_FE-1 & PORTER\_\_\_\_-ROTTRDAM\_230\_30**

Mon 09/26/2022 to Thu 10/06/2022  
0600 1530

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2430 MW**  
Impacts Total Transfer Capability 155 MW  
TTC with All Lines In Service 2585 MW

**ADIRNDCK-PORTER\_\_\_\_\_230\_12**

Mon 09/26/2022 to Wed 11/30/2022  
0630 Continuous 1700

Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**SPRNBK\_\_\_\_345KV\_RNS4**

Tue 09/27/2022 to Tue 09/27/2022  
0201 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Wed 09/28/2022 to Wed 09/28/2022  
0130 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 09/12/2022**

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_\_\_345KV\_RNS5**

Wed 09/28/2022 to Wed 09/28/2022  
0130 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 09/12/2022**

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_\_\_\_345\_W64**

Thu 09/29/2022 to Sat 10/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 06/08/2022**

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Thu 09/29/2022 to Sat 10/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 06/08/2022**

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBRK\_\_345KV\_RNS5**

FWD

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**MARCY\_\_345KV\_CSC**

FWD

Thu 09/29/2022 to Sun 10/02/2022

(Import)

0500 Continuous 1900

Work scheduled by: NYPA

CENTRAL EAST - VC **2535 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2585 MW

**COOPERS\_-MIDDLETP\_345\_CCRT34**

FWD

Fri 09/30/2022 to Sun 10/09/2022 UPDATED by NYISO 08/22/2022

(Import)

0700 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2585 MW

**EGRDNCTY\_345\_138\_AT1**

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **775 MW**  
 Impacts Total Transfer Capability 725 MW  
 TTC with All Lines In Service 1500 MW

**CHAT\_DC\_GC1**

FWD

Sun 10/02/2022 to Sun 10/02/2022

(Import)

0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CHAT_DC_GC1</b>					REV
Sun 10/02/2022	to	Sun 10/02/2022			(Export)
0001	Continuous	0200		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>					FWD
Sun 10/02/2022	to	Sun 10/02/2022			(Import)
0001		0200		MOSES SOUTH	<b>2550 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	600 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>					FWD REV
Sun 10/02/2022	to	Sun 10/02/2022			(Import) (Export)
0001		0200		SCH - HQ - NY	<b>1370 MW 0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	130 MW 1000 MW
				TTC with All Lines In Service	1500 MW 1000 MW
<b>CHAT_DC_GC2</b>					FWD
Sun 10/02/2022	to	Sun 10/02/2022			(Import)
0001	Continuous	0200		MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>					REV
Sun 10/02/2022	to	Sun 10/02/2022			(Export)
0001	Continuous	0200		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>SCH-HQ-NYISO_LIMIT_1150</b>					FWD
Sun 10/02/2022	to	Sun 10/02/2022			(Import)
0001	Continuous	0200		SCH - HQ - NY	<b>1150 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	1500 MW
<b>CLRKSCRN-OAKDALE__345_36</b>					FWD
Mon 10/03/2022	to	Fri 10/07/2022	<b>UPDATED by NYSEG 04/20/2022</b>		(Import)
0830	Continuous	1530		CENTRAL EAST - VC	<b>2450 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	135 MW
				TTC with All Lines In Service	2585 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_\_345\_LEEDS SVC**

FWD

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NGRID 08/15/2022

(Import)

0900 Continuous 1200

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 15 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022 UPDATED by LI 01/07/2022

(Import) (Export)

1000 Continuous 1500

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**STLAWRNC-MOSES\_\_\_\_230\_L34P**Mon 10/03/2022 to Mon 09/25/2023 UPDATED by IESO 08/15/2022

1800 Continuous 0800

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

**W49TH\_ST\_345KV\_7**

FWD

Tue 10/04/2022 to Tue 10/04/2022

(Import)

0201 Continuous 0230

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Tue 10/04/2022 to Tue 10/04/2022

(Import)

0201 Continuous 0230

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Tue 10/04/2022 to Sat 10/08/2022

(Import)

0201 Continuous 1800

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**MAINESBG-WATRCURE\_345\_30**

Tue 10/04/2022 to Wed 10/05/2022

0830 Continuous 1530

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Thu 10/06/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**EDIC\_\_\_\_-GORDONRD\_345\_14**

FWD

Mon 10/10/2022 to Mon 10/31/2022 UPDATED by NYPA 05/17/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **1670 MW**

Impacts Total Transfer Capability 915 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**EDIC\_\_\_\_-GORDONRD\_345\_14 & PORTER\_\_\_\_-ROTTDAM\_230\_30**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 1530

CENTRAL EAST - VC **1620 MW**

Impacts Total Transfer Capability 965 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCRIBA\_\_ -VOLNEY\_\_ 345\_21**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0730 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5250 MW

**EASTVIEW-SPRNBK\_\_ 345\_W79**

FWD

Mon 10/17/2022 to Mon 10/17/2022

(Import)

UPDATEDby CONED 09/07/2022

0001 Continuous 0031

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 10/17/2022 to Fri 10/28/2022

(Import)

UPDATEDby CONED 09/07/2022

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 10/17/2022 to Fri 10/21/2022

(Import)

UPDATEDby NYPA 02/10/2022

0500 Continuous 1700

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3200 MW

**RAMAPO\_\_ -BUCHAN\_N\_345\_Y94**

FWD

Tue 10/18/2022 to Sun 10/30/2022

(Import)

UPDATEDby CONED 09/07/2022

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**PANNELL\_-CLAY\_\_\_\_\_ 345\_1**

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

UPDATEDby NYPA 09/01/2022

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

Work scheduled by: NYPA

TTC with All Lines In Service 2250 MW

**HURLYAVE-ROSETON\_\_ 345\_303**

FWD

Mon 10/24/2022 to Fri 11/04/2022

(Import)

UPDATEDby CH 04/13/2022

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

Work scheduled by: CHGE

TTC with All Lines In Service 7815 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 10/24/2022 to Fri 11/04/2022

**CANCELLED by NYISO 09/09/2022**

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**OSWEGO\_\_-ELBRIDGE\_345\_17**

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**MAINESBG-WATRCURE\_345\_30**

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**WATRCURE-OAKDALE\_\_345\_31**

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Fri 10/28/2022 to Fri 10/28/2022

**UPDATED by CONED 09/07/2022**

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

FWD

Mon 10/31/2022 to Fri 11/04/2022

**UPDATED by NYPA 09/01/2022**

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

**UPDATED by NGRID 05/09/2022**

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

**UPDATED by NGRID 12/29/2021**

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

**MARCY\_\_\_\_-N.SCTLND\_345\_18**

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

**UPDATED by NGRID 12/29/2021**

Work scheduled by: NGrid

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **1345 MW**  
Impacts Total Transfer Capability 1240 MW  
TTC with All Lines In Service 2585 MW



# NYISO TRANSFER LIMITATIONS

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_30 &amp; MARCY\_\_-N.SCTLND\_345\_18

FWD

Tue 11/01/2022 to Tue 12/06/2022  
0700 1900

(Import)

Work scheduled by:

CENTRAL EAST - VC

1295 MW

Impacts Total Transfer Capability 1290 MW

TTC with All Lines In Service 2585 MW

LINDN\_CG-LNDVFT\_\_345\_V-3022

FWD

REV

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

(Import) (Export)

Work scheduled by: PJM

SCH - PJM\_VFT

0 MW

0 MW

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

CANCELLED by NYISO 09/09/2022

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

DUNWODIE\_345KV\_3

FWD

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300

(Import)

Work scheduled by: ConEd

UPDATED by CE 06/30/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_5

FWD

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300

(Import)

Work scheduled by: ConEd

UPDATED by CE 06/30/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MAINESBG-WATRCURE\_345\_30**

FWD

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY (Import)  
**2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/19/2022 to Sat 11/19/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0030

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Sat 11/19/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0001 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 09/07/2022  
0130 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Thu 12/01/2022 to Fri 12/16/2022

(Import)

0001 Continuous 0200

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 0200

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**MOSES\_\_-ADIRNDCK\_230\_MA1**

FWD

Thu 12/01/2022 to Wed 03/01/2023

**UPDATED****by NYPA****09/02/2022**

(Import)

0701 Continuous 1100

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**E13THSTA-FARRAGUT\_345\_45**

FWD

Fri 12/02/2022 to Fri 12/09/2022

**UPDATED****by CONED****09/07/2022**

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD\_345KV\_18**

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY\_\_345KV\_CSC**

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

<b>CENTRAL EAST</b>	<b>2650MW</b>
<b>CENTRAL EAST - VC</b>	<b>2585MW</b>
<b>TOTAL EAST</b>	<b>6000MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3200MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HOPATCON-RAMAPO___500_5018</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW
<b>HOPATCON-RAMAPO___500_5018</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	6000 MW
<b>HOPATCON-RAMAPO___500_5018</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
<b>HOPATCON-RAMAPO___500_5018 &amp; MARCY___345KV_CSC</b>				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001		2000	TOTAL EAST	<b>5100 MW</b>	
Work scheduled by:				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	6000 MW
<b>RAMAPO___345_345_PAR3500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
<b>RAMAPO___345_345_PAR4500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
<b>RAMAPO___500_345_BK 1500</b>				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7480 MW**

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## W49TH\_ST-E13THSTA\_345\_M54

Sun 12/25/2022 to Sun 12/25/2022

0130 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE09/09/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID05/09/2022

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## E13THSTA-FARRAGUT\_345\_46

Mon 01/02/2023 to Wed 01/04/2023

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_\_345\_FRASER SVC

FWD

Tue 01/03/2023 to Tue 02/28/2023 UPDATED by NYPA 12/30/2021

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

**2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

## NIAGARA -PACKARD\_\_230\_62

FWD

REV

Mon 01/09/2023 to Fri 01/20/2023

(Import) (Export)

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

**900 MW 1850 MW**

Impacts Total Transfer Capability 1400 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

## E13THSTA-FARRAGUT\_345\_46

FWD

Fri 01/27/2023 to Wed 02/01/2023

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## E13THSTA-FARRAGUT\_345\_45

FWD

Wed 02/08/2023 to Wed 02/08/2023

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## E13THSTA-FARRAGUT\_345\_45

FWD

Wed 02/22/2023 to Wed 02/22/2023

(Import)

0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## EDIC\_\_\_-FRASER\_\_\_345\_EF24-40

FWD

Wed 03/01/2023 to Sat 04/15/2023

(Import)

0600 Continuous 1800

Work scheduled by: NGrid

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

## GORDONRD-N.SCTLND\_345\_55

FWD

Wed 03/01/2023 to Fri 03/31/2023

(Import)

0700 Continuous 1600

Work scheduled by: LS

CENTRAL EAST - VC

**2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Wed 03/01/2023 to Fri 05/26/2023

(Import)

1101 Continuous 1930

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_-ROBNSNRD\_230\_64**

REV

Mon 03/06/2023 to Fri 03/17/2023

(Export)

0500 Continuous 1900

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

**N.SCTLND-ALPS\_\_\_\_\_345\_2**

FWD

Mon 03/27/2023 to Fri 05/19/2023

(Import)

0700 Continuous 1900

**UPDATED****by NGRID 06/16/2022**

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_\_\_\_345\_2**

FWD

REV

Mon 03/27/2023 to Fri 05/19/2023

(Import) (Export)

0700 Continuous 1900

**UPDATED****by NGRID 06/16/2022**

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 04/01/2023 to Sat 04/01/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**ATHENS\_\_\_-PLSNTVLY\_345\_91**

FWD

Sat 04/01/2023 to Sat 04/15/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**DYSINGER-STA\_255\_\_\_345\_DH1**

FWD

Mon 04/10/2023 to Fri 04/14/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA



# NYISO TRANSFER LIMITATIONS

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GORDONRD-N.SCTLND\_345\_55

FWD

Mon 04/10/2023 to Fri 04/14/2023

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2045 MW**

Impacts Total Transfer Capability 540 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

## DUNWODIE\_345KV\_3

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_4

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MOTHAVN-RAINEY\_345\_Q12

FWD

Thu 04/13/2023 to Sat 04/22/2023

(Import)

0001 Continuous 0200

UPDATEDby CE06/14/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**DYSINGER-STA\_255\_\_345\_DH2**

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**CLAY\_\_\_-EDIC\_\_\_345\_2-15**

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**DUNWODIE\_345KV\_3**

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PANNELL\_-CLAY\_\_\_345\_1**

FWD

Mon 04/24/2023 to Fri 04/28/2023

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOTTHAVN-RAINEY\_\_\_345\_Q12**

FWD

Tue 04/25/2023 to Tue 04/25/2023  
0130 Continuous 0200

UPDATEDby CE06/14/2022

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

(Import)

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

(Import) (Export)

Work scheduled by: LI

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

**PANNELL\_-CLAY\_\_\_345\_2**

FWD

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS5**

FWD

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**NIAGARA\_-ROBNSNRD\_230\_64**

REV

Fri 05/05/2023 to Fri 05/05/2023  
0500 Continuous 1700

(Export)

Work scheduled by: NYPA

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**W49TH\_ST\_345KV\_6**

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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**W49TH\_ST\_345KV\_8**

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

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**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

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**COOPERS\_-DOLSONAV\_345\_CCDA42**

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

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**W49TH\_ST\_345KV\_6**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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**W49TH\_ST\_345KV\_8**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

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**MOTTHAVN-RAINEY\_\_\_345\_Q11**

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BECK\_\_\_-NIAGARA\_\_\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NIAGARA\_\_\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**1150 MW**

400 MW

1550 MW

**NIAGARA\_\_\_345\_230\_AT4**

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**1150 MW**

400 MW

1550 MW

**CLAY\_\_\_-EDIC\_\_\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

FWD

(Import)

**4850 MW****FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35**

Mon 09/11/2023 to Sun 09/17/2023  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

FWD

(Import)

**2450 MW****SPRNBRK\_\_\_W49TH\_ST\_345\_M51**

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE08/10/2022

SPR/DUN-SOUTH

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

**3200 MW****SPRNBRK\_\_\_345KV\_RNS5**

Fri 09/15/2023 to Mon 10/23/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE08/10/2022

SPR/DUN-SOUTH

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

**3200 MW**



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 09/18/2023 to Fri 09/22/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## NIAGARA\_-DYSINGER\_345\_ND2

Mon 09/25/2023 to Fri 09/29/2023

0500 Continuous 2000

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

## MARCY\_\_\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023

0600 Continuous 1800

Work scheduled by: LI

FWD

REV

(Import) (Export)

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEWBRIDGE\_345\_138\_BK\_2

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2300 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## NIAGARA\_\_-PACKARD\_\_230\_61

REV

Fri 10/13/2023 to Fri 10/13/2023

(Export)

0500 Continuous 1900

SCH - OH - NY

1350 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## MOSES\_\_-MASSENA\_\_230\_MMS1 &amp; MOSES\_\_-MASSENA\_\_230\_MMS2

FWD

REV

Wed 11/15/2023 to Mon 11/20/2023

(Import) (Export)

0700 1530

SCH - HQ - NY

850 MW

0 MW

Impacts Total Transfer Capability 650 MW

1000 MW

TTC with All Lines In Service 1500 MW

1000 MW

Work scheduled by:

## MOSES\_\_-MASSENA\_\_230\_MMS1 &amp; MOSES\_\_-MASSENA\_\_230\_MMS2

FWD

Wed 11/15/2023 to Mon 11/20/2023

(Import)

0700 1530

SCH - HQ\_CEDARS

90 MW

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by:

## CHATGUAY-MASSENA\_\_765\_7040

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700 Continuous 1730

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## CHATGUAY-MASSENA\_\_765\_7040

FWD

REV

Wed 11/15/2023 to Mon 11/27/2023

(Import) (Export)

0700 Continuous 1730

SCH - HQ - NY

0 MW

0 MW

Impacts Total Transfer Capability 1500 MW

1000 MW

TTC with All Lines In Service 1500 MW

1000 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>			FWD	
Wed 11/15/2023	to	Mon 11/27/2023	(Import)	
0700	Continuous	1730	CENTRAL EAST - VC	<b>1720 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	865 MW
			TTC with All Lines In Service	2585 MW
<b>MASSENA_-MARCY___765_MSU1</b>			FWD	
Wed 11/15/2023	to	Mon 11/27/2023	(Import)	
0700	Continuous	1730	MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	2650 MW
			TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1</b>			FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023	(Import)	(Export)
0700	Continuous	1730	SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1025 MW 0 MW
			TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>			FWD	
Wed 11/15/2023	to	Mon 11/27/2023	(Import)	
0700	Continuous	1730	SCH - HQ_CEDARS	<b>90 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	189 MW
			TTC with All Lines In Service	279 MW
<b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA___765_7040</b>			FWD	
Wed 11/15/2023	to	Mon 11/27/2023	(Import)	
0700		1730	MOSES SOUTH	<b>500 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	2650 MW
			TTC with All Lines In Service	3150 MW
<b>PORTER_-ROTTDRAM_230_30 &amp; MASSENA_-MARCY___765_MSU1</b>			FWD	
Wed 11/15/2023	to	Mon 11/27/2023	(Import)	
0700		1730	CENTRAL EAST - VC	<b>1670 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	915 MW
			TTC with All Lines In Service	2585 MW
<b>NIAGARA___345_230_AT4</b>				REV
Mon 11/27/2023	to	Fri 12/01/2023	(Export)	
0500	Continuous	1900	SCH - OH - NY	<b>1750 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	250 MW
			TTC with All Lines In Service	2000 MW



# NYISO TRANSFER LIMITATIONS

Monday ,September12, 2022 to Wednesday, March 13, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service