

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023

0001 2359

Work scheduled by:

FWD

(Import) (Export)

SCH - PJ - NY

**2000 MW 1150 MW**

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

## GORDONRD-ROTTDAM\_230\_31

Wed 04/27/2022 to Mon 09/12/2022 UPDATED by NYISO 06/30/2022

1130 Continuous 1000

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

0800 Continuous 1600

Work scheduled by: IESO

FWD

(Import)

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 08/11/2022 to Tue 09/06/2022 EXT FORCE by NYSEG 09/05/2022

2219 Continuous 1200

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Wed 08/24/2022 to Fri 09/23/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## FRASANNX-COOPERS\_\_345\_UCC2-41

Wed 08/31/2022 to Fri 09/09/2022

0700 Continuous 1700

Work scheduled by: NYPA

UPDATED

by NYPA

09/02/2022

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

FWD

(Import)

**2500 MW**

## MARCY\_SO\_SERIES\_COMP\_I/S

Wed 08/31/2022 to Fri 09/09/2022

0700 Continuous 1700

Work scheduled by: NYISO

UPDATED

by NYPA

09/01/2022

CENTRAL EAST - VC

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

FWD

(Import)

**2740 MW**

## MARCY\_\_\_\_-FRASANNX\_345\_UCC2-41

Wed 08/31/2022 to Fri 09/09/2022

0700 Continuous 1700

Work scheduled by: NYPA

UPDATED

by NYPA

09/02/2022

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

FWD

(Import)

**2500 MW**

## MOTTHAVN-RAINEY\_\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE

06/14/2022

SPR/DUN-SOUTH

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

**3800 MW**

## BUCHAN\_S-MILLWOOD\_345\_W97

Thu 09/01/2022 to Fri 09/02/2022

0201 Continuous 2200

Work scheduled by: ConEd

UPDATED

by CE

08/27/2022

UPNY CONED

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

FWD

(Import)

**7680 MW**

## EFISHKIL-WOOD\_ST\_\_345\_F38

Sat 09/03/2022 to Sun 09/11/2022

0001 Continuous 0200

Work scheduled by: ConEd

EXTENDED

by CE

09/02/2022

UPNY CONED

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

FWD

(Import)

**4000 MW**

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Sat 09/03/2022 to Sun 09/11/2022  
0001 Continuous 0200

EXTENDED

by CE

09/02/2022

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Sat 09/03/2022 to Sun 09/11/2022  
0001 Continuous 0200

EXTENDED

by CE

09/02/2022

Work scheduled by: ConEd

UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

### MOSES\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/06/2022 to Tue 09/06/2022  
0500 Continuous 1159

UPDATED

by NYPA

09/06/2022

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

FWD

Tue 09/06/2022 to Thu 09/29/2022  
0500 Continuous 2200

Work scheduled by: HQ

SCH - HQ\_CEDARS **240 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 270 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

REV

Tue 09/06/2022 to Thu 09/29/2022  
0500 Continuous 2200

Work scheduled by: HQ

SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

### S.RIPLEY-DUNKIRK\_230\_68

Tue 09/06/2022 to Tue 09/06/2022  
0730 Continuous 1800

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MOSES\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/06/2022 to Thu 12/01/2022  
1200 Continuous 0659

UPDATED

by NYPA

09/06/2022

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONTP-W49TH_ST_345_Y56					FWD	
Wed 09/07/2022	to	Wed 09/07/2022			(Import)	
0200	Continuous	1600			0 MW	
Work scheduled by: PJM					SCH - PJM_HTP	
					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
SHOR_NPX-SHOREHAM_138_CSC					FWD	REV
Wed 09/07/2022	to	Thu 09/08/2022	<u>FORCED</u>	<u>by LI</u> <u>09/07/2022</u>	(Import)	(Export)
0346	Continuous	2359			0 MW	0 MW
Work scheduled by: LI					SCH - NPX_CSC	
					Impacts Total Transfer Capability	330 MW
					TTC with All Lines In Service	330 MW
NRTH1385-NOR HBR_138_601					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by ISONE</u> <u>09/06/2022</u>	(Import)	(Export)
0630	Continuous	1700			100 MW	100 MW
Work scheduled by: ISONE					SCH - NPX_1385	
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022			(Import)	(Export)
0630		1700			0 MW	0 MW
Work scheduled by:					SCH - NPX_1385	
					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_603					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022			(Import)	(Export)
0630		1700			0 MW	0 MW
Work scheduled by:					SCH - NPX_1385	
					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR_138_602					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by ISONE</u> <u>09/06/2022</u>	(Import)	(Export)
0630	Continuous	1700			100 MW	100 MW
Work scheduled by: ISONE					SCH - NPX_1385	
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR_138_602 & NRTH1385-NOR HBR_138_603					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022			(Import)	(Export)
0630		1700			0 MW	0 MW
Work scheduled by:					SCH - NPX_1385	
					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR__138_603					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by ISONE</u> <u>09/06/2022</u>	(Import)	(Export)
0630	Continuous	1700			SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
NRTH1385-NRTHPORT_138_NNC					FWD	REV
Wed 09/07/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by ISONE</u> <u>09/06/2022</u>	(Import)	(Export)
0630	Continuous	1700			SCH - NPX_1385	<b>0 MW</b>
Work scheduled by: ISONE					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
EDIC____-N.SCTLND_345_14 & MARCY_SO_SERIES_COMP_I/S					FWD	
Thu 09/08/2022	to	Fri 09/09/2022			(Import)	
0700		1700			CENTRAL EAST - VC	<b>1435 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	1540 MW
					TTC with All Lines In Service	2975 MW
EDIC____-N.SCTLND_345_14 & GORDONRD-ROTTRDAM_230_31					FWD	
Thu 09/08/2022	to	Mon 09/12/2022			(Import)	
0700		1000			CENTRAL EAST - VC	<b>1500 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	1475 MW
					TTC with All Lines In Service	2975 MW
EDIC____-N.SCTLND_345_14					FWD	
Thu 09/08/2022	to	Tue 12/31/2030	<u>UPDATED</u>	<u>by NGRID</u> <u>06/30/2022</u>	(Import)	
0700	Continuous	2359			CENTRAL EAST - VC	<b>1670 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	1305 MW
					TTC with All Lines In Service	2975 MW
DUNWODIE_345KV_6					FWD	
Sun 09/11/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/15/2022</u>	(Import)	
0231	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8					FWD	
Sun 09/11/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/15/2022</u>	(Import)	
0231	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Sun 09/11/2022 to Thu 09/15/2022 UPDATED by CONED 08/15/2022

(Import)

0231 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sun 09/11/2022 to Thu 09/15/2022 UPDATED by CONED 08/15/2022

(Import)

0231 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

## SPRNBK\_345KV\_RNS3

FWD

Mon 09/12/2022 to Wed 09/14/2022

(Import)

0201 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022 UPDATED by NYPA 08/02/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## EDIC\_-N.SCTLND\_345\_14 & PORTER\_-ROTTRDAM\_230\_30

FWD

Mon 09/12/2022 to Tue 12/31/2030

(Import)

1200 2359

Work scheduled by:

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

## PORTER\_-ROTTRDAM\_230\_30

FWD

Mon 09/12/2022 to Tue 12/31/2030

(Import)

1200 Continuous 2359

Work scheduled by: NGrid

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

## SCH-NE-NYISO\_LIMIT\_500

FWD

Wed 09/14/2022 to Wed 09/14/2022

(Import)

0600 Continuous 1800

Work scheduled by: ISONE

SCH - NE - NY

**700 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

Thu 09/15/2022 to Fri 09/16/2022  
0001 0300

Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Thu 09/15/2022 to Sat 09/17/2022  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2022

FWD  
(Import)  
SCH - NE - NY **300 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Thu 09/15/2022 to Sat 09/17/2022  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2022

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 09/15/2022 to Fri 10/14/2022  
0001 0300

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SCH-NE-NYISO\_LIMIT\_100

Thu 09/15/2022 to Fri 10/14/2022  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 08/31/2022

FWD  
(Import)  
SCH - NE - NY **300 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1400 MW

## W49TH\_ST-E13THSTA\_345\_M54

Thu 09/15/2022 to Sat 12/24/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 08/15/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W78

Fri 09/16/2022 to Mon 09/19/2022  
2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/25/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_345KV\_RNS3**

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 1**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 2**

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Mon 09/19/2022 to Mon 09/19/2022 **EXTENDED** **by CONED** **07/22/2022**

(Import)

0201 Continuous 0230

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FRASER\_345\_FRASER SVC**

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Mon 09/19/2022 to Sat 10/08/2022 **UPDATED** **by NYPA** **08/10/2022**

(Import)

0600 Continuous 1930

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Mon 09/19/2022 to Thu 09/29/2022

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 09/19/2022 to Fri 10/21/2022 **UPDATED** **by CE** **08/23/2022**

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 10/21/2022 **10/04/2021**

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**MILLWOOD\_345KV\_18**

FWD

Fri 09/23/2022 to Fri 09/23/2022 **EXTENDED** **by CONED** **07/22/2022**

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_4**

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sat 09/24/2022 to Mon 09/26/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

Sat 09/24/2022 to Mon 09/26/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Sat 09/24/2022 to Tue 09/27/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**FITZPTRK-EDIC\_\_\_\_345\_FE-1**

Mon 09/26/2022 to Thu 10/06/2022 **UPDATED by NYISO 08/31/2022**  
0600 Continuous 1530  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

**FITZPTRK-EDIC\_\_\_\_345\_FE-1**

Mon 09/26/2022 to Thu 10/06/2022 **UPDATED by NYISO 08/31/2022**  
0600 Continuous 1530  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ADIRNDCK-PORTER\_\_230\_12**

Mon 09/26/2022 to Wed 11/30/2022

0630 Continuous 1700

Work scheduled by: NGrid

FWD

(Import)

MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Tue 09/27/2022 to Tue 09/27/2022

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_\_345KV\_RNS5**

Tue 09/27/2022 to Tue 09/27/2022

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**SPRNBRK\_\_345KV\_RNS4**

Tue 09/27/2022 to Tue 09/27/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_\_345\_W64**Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_\_345KV\_RNS5**Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-MIDDLETP\_345\_CCRT34

FWD

Fri 09/30/2022 to Sun 10/09/2022 UPDATED by NYISO 08/22/2022

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## EGRDNCTY\_345\_138\_AT1

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## EGRDNCTY\_345\_138\_AT2

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## CHAT\_DC\_GC1

FWD

Sun 10/02/2022 to Sun 10/02/2022

(Import)

0001 Continuous 0200

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

REV

Sun 10/02/2022 to Sun 10/02/2022

(Export)

0001 Continuous 0200

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

FWD

Sun 10/02/2022 to Sun 10/02/2022

(Import)

0001 0200

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY 1370 MW 0 MW  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY 500 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-HQ-NYISO\_LIMIT\_1150

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY 1150 MW  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

## CLRKSCRN-OAKDALE\_345\_36

Mon 10/03/2022 to Fri 10/07/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

UPDATED by NYSEG 04/20/2022

FWD  
(Import)  
CENTRAL EAST - VC 2650 MW  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## LEEDS\_345\_LEEDS SVC

Mon 10/03/2022 to Fri 10/07/2022  
0900 Continuous 1200

Work scheduled by: NGrid

UPDATED by NGRID 08/15/2022

FWD  
(Import)  
CENTRAL EAST - VC 2950 MW  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/03/2022 to Fri 10/21/2022  
1000 Continuous 1500

Work scheduled by: LI

UPDATED by LI 01/07/2022

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC 0 MW 0 MW  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**STLAWRNC-MOSES\_\_\_\_\_230\_L34P**

Mon 10/03/2022 to Mon 09/25/2023  
1800 Continuous 0800

UPDATED by IESO 08/15/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**W49TH\_ST\_345KV\_7**

Tue 10/04/2022 to Tue 10/04/2022  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Tue 10/04/2022 to Tue 10/04/2022  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**HUDSONTP-W49TH\_ST\_345\_Y56**

Tue 10/04/2022 to Sat 10/08/2022  
0201 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**MAINESBG-WATRCURE\_345\_30**

Tue 10/04/2022 to Wed 10/05/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**DUNWODIE\_345KV\_3**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/30/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/30/2022

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Thu 10/06/2022 to Thu 11/10/2022  
0001 Continuous 0300

UPDATED

by CE

06/30/2022

SPR/DUN-SOUTH

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

FWD

Sat 10/08/2022 to Sat 10/08/2022  
1730 Continuous 1800

SCH - PJM\_HTP

(Import)

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

FWD

Sat 10/08/2022 to Sat 10/08/2022  
1730 Continuous 1800

SCH - PJM\_HTP

(Import)

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### SCRIBA\_-VOLNEY\_345\_21

FWD

Mon 10/10/2022 to Fri 10/14/2022  
0730 Continuous 1700

OSWEGO EXPORT

(Import)

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### EASTVIEW-SPRNBK\_345\_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022  
0001 Continuous 0031

UPDATED

by CONED

09/07/2022

UPNY CONED

(Import)

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 10/17/2022 to Fri 10/28/2022  
0001 Continuous 0200

UPDATED

by CONED

09/07/2022

UPNY CONED

(Import)

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022  
0500 Continuous 1700

UPDATED

by NYPA

02/10/2022

DYSINGER EAST

(Import)

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022 UPDATED by CONED 09/07/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 3715 MW  
 TTC with All Lines In Service 7815 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

## MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Fri 10/28/2022 to Fri 10/28/2022 UPDATED by CONED 09/07/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PANNELL -CLAY\_\_345\_2**

FWD

Mon 10/31/2022 to Fri 11/04/2022 UPDATED by NYPA 09/01/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**CLAY\_\_ -EDIC\_\_345\_1-16**

FWD

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022

(Import)

0600 Continuous 1900

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Tue 11/01/2022 to Sat 11/19/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021  
 0700 Continuous 1900  
 Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

## MARCY\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021  
 0700 Continuous 1900  
 Work scheduled by: NGrid **ARR: 19**

FWD  
 (Import)  
 CENTRAL EAST - VC **1470 MW**  
 Impacts Total Transfer Capability 1505 MW  
 TTC with All Lines In Service 2975 MW

## PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
 0700 1900  
 Work scheduled by:

FWD  
 (Import)  
 CENTRAL EAST - VC **1300 MW**  
 Impacts Total Transfer Capability 1675 MW  
 TTC with All Lines In Service 2975 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
 0800 Continuous 1500  
 Work scheduled by: PJM

FWD REV  
 (Import) (Export)  
 SCH - PJM\_VFT **0 MW 0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

## LEEDS\_\_-HURLYAVE\_345\_301

Mon 11/07/2022 to Fri 12/09/2022  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 3715 MW  
 TTC with All Lines In Service 7815 MW

## DUNWODIE\_345KV\_3

Thu 11/10/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Thu 11/10/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MAINESBG-WATRCURE\_345\_30

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

## EASTVIEW-SPRNBK\_345\_W79

Sat 11/19/2022 to Sat 11/19/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Sat 11/19/2022 to Sat 11/26/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 11/19/2022 to Sat 11/26/2022 **UPDATED** **by CONED** **09/07/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/23/2022 to Wed 11/23/2022 **UPDATED** **by PJM** **08/09/2022**  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EASTVIEW-SPRNBK\_345\_W79

Sat 11/26/2022 to Sat 11/26/2022 **UPDATED** **by CONED** **09/07/2022**  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## BUCHAN\_S-MILLWOOD\_345\_W98

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD\_345KV\_18

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Thu 12/01/2022 to Fri 12/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### MOSES -ADIRNDCK\_230\_MA1

Thu 12/01/2022 to Wed 03/01/2023 **UPDATED by NYPA 09/02/2022**  
0701 Continuous 1100  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 12/02/2022 to Fri 12/09/2022 **UPDATED by CONED 09/07/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD\_345KV\_18

Fri 12/02/2022 to Mon 12/12/2022  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MARCY\_345KV\_CSC

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000		SCH - PJ - NY	1650 MW 1200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW 1000 MW
				TTC with All Lines In Service	2850 MW 2200 MW
HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022 to Fri 12/16/2022				(Import)	
0001	Continuous	2000		TOTAL EAST	5200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	6000 MW
HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022 to Fri 12/16/2022				(Import)	
0001	Continuous	2000		UPNY CONED	7480 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC				FWD	
Mon 12/12/2022 to Fri 12/16/2022				(Import)	
0001		2000		TOTAL EAST	5100 MW
Work scheduled by:				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	6000 MW
RAMAPO___345_345_PAR3500				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000		SCH - PJ - NY	2500 MW 1250 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW 950 MW
				TTC with All Lines In Service	2850 MW 2200 MW
RAMAPO___345_345_PAR4500				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000		SCH - PJ - NY	2500 MW 1250 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	350 MW 950 MW
				TTC with All Lines In Service	2850 MW 2200 MW
RAMAPO___500_345_BK 1500				FWD	REV
Mon 12/12/2022 to Fri 12/16/2022				(Import)	(Export)
0001	Continuous	2000		SCH - PJ - NY	1650 MW 1200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	1200 MW 1000 MW
				TTC with All Lines In Service	2850 MW 2200 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 12/12/2022 to Fri 12/16/2022

0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7480 MW**

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW**

**100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 12/22/2022 to Thu 12/22/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## W49TH\_ST-E13THSTA\_345\_M54

Sun 12/25/2022 to Sun 12/25/2022

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE

08/15/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATED

by NGRID

05/09/2022

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## E13THSTA-FARRAGUT\_345\_46

Mon 01/02/2023 to Wed 01/04/2023

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_\_345\_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023 **UPDATED by NYPA 12/30/2021**  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2935 MW**  
 Impacts Total Transfer Capability 40 MW  
 TTC with All Lines In Service 2975 MW

## NIAGARA -PACKARD\_\_230\_62

Mon 01/09/2023 to Fri 01/20/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **900 MW 1850 MW**  
 Impacts Total Transfer Capability 1400 MW 150 MW  
 TTC with All Lines In Service 2300 MW 2000 MW

## E13THSTA-FARRAGUT\_345\_46

Fri 01/27/2023 to Wed 02/01/2023  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## E13THSTA-FARRAGUT\_345\_45

Wed 02/08/2023 to Wed 02/08/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## E13THSTA-FARRAGUT\_345\_45

Wed 02/22/2023 to Wed 02/22/2023  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## EDIC\_\_\_-FRASER\_\_\_345\_EF24-40

Wed 03/01/2023 to Sat 04/15/2023  
 0600 Continuous 1800  
 Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MAL

Wed 03/01/2023 to Fri 05/26/2023  
 1101 Continuous 1930  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 03/06/2023 to Fri 03/17/2023

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

1900 MW

100 MW

2000 MW

### N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023

0700 Continuous 1900

Work scheduled by: NGrid

UPDATED

by NGRID 06/16/2022

FWD

(Import)

900 MW

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

500 MW

1400 MW

### N.SCTLND-ALPS\_345\_2

Mon 03/27/2023 to Fri 05/19/2023

0700 Continuous 1900

Work scheduled by: NGrid

UPDATED

by NGRID 06/16/2022

FWD

(Import) (Export)

100 MW

100 MW

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

100 MW

200 MW

100 MW

200 MW

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023

0700 Continuous 0730

Work scheduled by: NGrid

FWD

(Import)

3800 MW

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

4015 MW

7815 MW

### ATHENS\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023

0700 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

3800 MW

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

4015 MW

7815 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023

0500 Continuous 2000

Work scheduled by: NYPA

FWD

(Import)

2850 MW

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

350 MW

3200 MW

### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023

0201 Continuous 0230

Work scheduled by: ConEd

FWD

(Import)

3800 MW

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

800 MW

4600 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_4**

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Wed 04/12/2023 to Wed 04/12/2023

(Import)

0201 Continuous 0230

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MOTTHAVN-RAINEY\_\_\_345\_Q12**

FWD

Thu 04/13/2023 to Sat 04/22/2023

(Import)

0001 Continuous 0200

UPDATEDby CE06/14/2022

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**DYSINGER-STA\_255\_\_\_345\_DH2**

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_3

Thu 04/20/2023 to Thu 04/20/2023

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Thu 04/20/2023 to Thu 04/20/2023

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

### PANNELL\_-CLAY\_\_\_\_345\_1

Mon 04/24/2023 to Fri 04/28/2023

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023

1830 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>			FWD	REV
Mon 05/01/2023	to	Fri 05/05/2023	(Import)	(Export)
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW
			TTC with All Lines In Service	330 MW
<b>PANNELL -CLAY_345_2</b>			FWD	
Mon 05/01/2023	to	Fri 05/05/2023	(Import)	
0700	Continuous	1530	WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW
			TTC with All Lines In Service	2250 MW
<b>PLSNTVLY-WOOD_ST_345_F30</b>			FWD	
Wed 05/03/2023	to	Mon 05/15/2023	(Import)	
0001	Continuous	2200	UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW
			TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS5</b>			FWD	
Wed 05/03/2023	to	Mon 05/15/2023	(Import)	
0001	Continuous	2200	UPNY CONED	<b>3800 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	4015 MW
			TTC with All Lines In Service	7815 MW
<b>NIAGARA -ROBNSNRD_230_64</b>				REV
Fri 05/05/2023	to	Fri 05/05/2023		(Export)
0500	Continuous	1700	SCH - OH - NY	<b>1400 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	150 MW
			TTC with All Lines In Service	1550 MW
<b>W49TH_ST_345KV_6</b>			FWD	
Sat 05/06/2023	to	Sat 05/06/2023	(Import)	
0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW
			TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>			FWD	
Sat 05/06/2023	to	Sat 05/06/2023	(Import)	
0001	Continuous	0030	SCH - PJM_HTP	<b>450 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	210 MW
			TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DOLSONAV-ROCKTVRN\_345\_DART44

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

## MOTTHAVN-RAINEY\_\_345\_Q11

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## BECK\_\_-NIAGARA\_230\_PA27

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_345\_230\_AT4

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_\_345\_230\_AT4**

REV

Mon 08/21/2023 to Fri 08/25/2023

(Export)

0500 Continuous 2100

SCH - OH - NY

**1150 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1550 MW

**CLAY\_\_-EDIC\_\_345\_1-16**

FWD

Mon 09/11/2023 to Fri 09/15/2023

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**4850 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

**FRASER\_\_-GILBOA\_\_345\_GF5-35**

FWD

Mon 09/11/2023 to Sun 09/17/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2650 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability

325 MW

TTC with All Lines In Service

2975 MW

**SPRNBK\_\_W49TH\_ST\_345\_M51**

FWD

Fri 09/15/2023 to Mon 10/23/2023

(Import)

0001 Continuous 0200

**UPDATED****by CE****08/10/2022**

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

**SPRNBK\_\_345KV\_RNS5**

FWD

Fri 09/15/2023 to Mon 10/23/2023

(Import)

0001 Continuous 0200

**UPDATED****by CE****08/10/2022**

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

**CLAY\_\_-EDIC\_\_345\_2-15**

FWD

Mon 09/18/2023 to Fri 09/22/2023

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**4850 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

**NIAGARA\_\_-DYSINGER\_345\_ND2**

FWD

Mon 09/25/2023 to Fri 09/29/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2700 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Mon 09/25/2023 to Sat 10/07/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2520 MW**  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 07, 2022 to Friday, March 08, 2024

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_\_-PACKARD\_\_230\_61

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1550 MW

REV  
(Export)

1350 MW

### MOSES\_\_-MASSENA\_\_230\_MMS1 & MOSES\_\_-MASSENA\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1500 MW

FWD REV  
(Import) (Export)

850 MW 0 MW

1000 MW

1000 MW

### MOSES\_\_-MASSENA\_\_230\_MMS1 & MOSES\_\_-MASSENA\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD  
(Import)

90 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

FWD  
(Import)

1550 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability 1500 MW  
TTC with All Lines In Service 1500 MW

FWD REV  
(Import) (Export)

0 MW 0 MW

1000 MW

1000 MW

### MASSENA\_\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

2740 MW

### MASSENA\_\_-MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD  
(Import)

500 MW

2650 MW

3150 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, September 07, 2022 to Friday, March 08, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCYN_765_MSU1</b>				FWD	REV
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	(Export)
0700	Continuous	1730		SCH - HQ - NY	<b>475 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1025 MW
				TTC with All Lines In Service	1500 MW
<b>MASSENA_-MARCYN_765_MSU1</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700	Continuous	1730		SCH - HQ_CEDARS	<b>90 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	189 MW
				TTC with All Lines In Service	279 MW
<b>MASSENA_-MARCYN_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700		1730		MOSES SOUTH	<b>500 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	2650 MW
				TTC with All Lines In Service	3150 MW
<b>PORTER_-ROTTDAM_230_30 &amp; MASSENA_-MARCYN_765_MSU1</b>				FWD	
Wed 11/15/2023	to	Mon 11/27/2023		(Import)	
0700		1730		CENTRAL EAST - VC	<b>1500 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	1475 MW
				TTC with All Lines In Service	2975 MW
<b>NIAGARA_345_230_AT4</b>					REV
Mon 11/27/2023	to	Fri 12/01/2023			(Export)
0500	Continuous	1900		SCH - OH - NY	<b>1750 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	250 MW
				TTC with All Lines In Service	2000 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b>UPDATED</b>	<b>by PJM</b>	<b>01/11/2022</b>
0800	Continuous	1600		SCH - PJ - NY	
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>HOMR_NYW-PIERC_NY_345_48</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b>UPDATED</b>	<b>by PJM</b>	<b>01/11/2022</b>
0800	Continuous	1600		SCH - PJ - NY	
Work scheduled by: PJM				Impacts Total Transfer Capability	
				TTC with All Lines In Service	