

# NYISO TRANSFER LIMITATIONS

Tuesday ,September06, 2022 to Thursday ,March 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: ConEd

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 01/31/2023

(Import) (Export)

0001 2359

SCH - PJ - NY

**2000 MW 1150 MW**

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2250 MW 1200 MW

Work scheduled by:

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 01/31/2023 EXT FORCE by CONED 08/06/2022

(Import)

0001 Continuous 2359

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: ConEd

## GORDONRD-ROTTDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 09/12/2022 UPDATED by NYISO 06/30/2022

(Import)

1130 Continuous 1000

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

## STLAWRNC-MOSES\_230\_L34P

Sat 07/30/2022 to Mon 10/03/2022 EXTENDED by IESO 08/15/2022

1600 Continuous 1759

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Wed 08/10/2022 to Mon 10/10/2022 EXTENDED by IESO 08/19/2022

(Import)

0800 Continuous 1600

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 08/11/2022 to Tue 09/06/2022 EXT FORCE by NYSEG 09/05/2022

2219 Continuous 1200

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

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TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Wed 08/24/2022 to Fri 09/23/2022

0800 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SCH-NYISO-HQ\_LIMIT\_700

Tue 08/30/2022 to Thu 09/01/2022

0500 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**700 MW**

300 MW

1000 MW

## FRASANX-COOPERS\_\_345\_UCC2-41

Wed 08/31/2022 to Fri 09/09/2022

0700 Continuous 1700

Work scheduled by: NYPA

UPDATEDby NYPA09/02/2022

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

FWD

(Import)

**2500 MW**

## MARCY\_SO\_SERIES\_COMP\_I/S

Wed 08/31/2022 to Fri 09/09/2022

0700 Continuous 1700

Work scheduled by: NYISO

UPDATEDby NYPA09/01/2022

CENTRAL EAST - VC

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

FWD

(Import)

**2740 MW**

## MARCY\_\_\_\_-FRASANX\_345\_UCC2-41

Wed 08/31/2022 to Fri 09/09/2022

0700 Continuous 1700

Work scheduled by: NYPA

UPDATEDby NYPA09/02/2022

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

FWD

(Import)

**2500 MW**

## ROSETON\_-ROCKTVRN\_345\_311

Wed 08/31/2022 to Thu 09/01/2022

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

FWD

(Import)

**4400 MW**

## MOTTHAVN-RAINEY\_\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE06/14/2022

SPR/DUN-SOUTH

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

**3800 MW**

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MOSES SOUTH	3150MW

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BUCHAN_S-MILLWOOD_345_W97					FWD	
Thu 09/01/2022	to	Fri 09/02/2022	<u>UPDATED</u>	<u>by CE</u>	<u>08/27/2022</u>	(Import)
0201	Continuous	2200				
Work scheduled by: ConEd					UPNY CONED	<b>7680 MW</b>
					Impacts Total Transfer Capability	135 MW
					TTC with All Lines In Service	7815 MW
EFISHKIL-WOOD_ST__345_F38					FWD	
Sat 09/03/2022	to	Sun 09/11/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/02/2022</u>	(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>4000 MW</b>
					Impacts Total Transfer Capability	3815 MW
					TTC with All Lines In Service	7815 MW
PLSNTVLE-DUNWODIE_345_W89					FWD	
Sat 09/03/2022	to	Sun 09/11/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/02/2022</u>	(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>4000 MW</b>
					Impacts Total Transfer Capability	3815 MW
					TTC with All Lines In Service	7815 MW
WOOD_ST_-PLSNTVLE_345_Y86					FWD	
Sat 09/03/2022	to	Sun 09/11/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>09/02/2022</u>	(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>7210 MW</b>
					Impacts Total Transfer Capability	605 MW
					TTC with All Lines In Service	7815 MW
MOSES__-ADIRNDCK_230_MA2					FWD	
Tue 09/06/2022	to	Tue 09/06/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>09/06/2022</u>	(Import)
0500	Continuous	1159				
Work scheduled by: NYPA					MOSES SOUTH	<b>2100 MW</b>
					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW
SCH-HQ_CEDARS-NYISO_LIMIT_240					FWD	
Tue 09/06/2022	to	Thu 09/29/2022				(Import)
0500	Continuous	2200				
Work scheduled by: HQ					SCH - HQ_CEDARS	<b>240 MW</b>
					Impacts Total Transfer Capability	30 MW
					TTC with All Lines In Service	270 MW
SCH-NYISO-HQ_CEDARS_LIMIT_0					REV	
Tue 09/06/2022	to	Thu 09/29/2022				(Export)
0500	Continuous	2200				
Work scheduled by: HQ					SCH - HQ_CEDARS	<b>0 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	100 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## S.RIPLEY-DUNKIRK\_\_230\_68

Tue 09/06/2022 to Tue 09/06/2022

0730 Continuous 1800

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 09/06/2022 to Thu 12/01/2022

1200 Continuous 0659

Work scheduled by: NYPA

UPDATEDby NYPA09/06/2022

MOSES SOUTH

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

FWD

(Import)

**2100 MW**

## HUDSONTP-W49TH\_ST\_345\_Y56

Wed 09/07/2022 to Wed 09/07/2022

0200 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_HTP

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

FWD

(Import)

**0 MW**

## NRTH1385-NOR HBR\_\_138\_601

Wed 09/07/2022 to Sat 09/10/2022

0630 Continuous 1700

Work scheduled by: ISONE

UPDATEDby ISONE09/06/2022

SCH - NPX\_1385

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

FWD

(Import) (Export)

**100 MW****100 MW**

## NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Wed 09/07/2022 to Sat 09/10/2022

0630 Continuous 1700

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

FWD

(Import) (Export)

**0 MW****0 MW**

## NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Wed 09/07/2022 to Sat 09/10/2022

0630 Continuous 1700

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

FWD

(Import) (Export)

**0 MW****0 MW**

## NRTH1385-NOR HBR\_\_138\_602

Wed 09/07/2022 to Sat 09/10/2022

0630 Continuous 1700

Work scheduled by: ISONE

UPDATEDby ISONE09/06/2022

SCH - NPX\_1385

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

FWD

(Import) (Export)

**100 MW****100 MW**

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TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Wed 09/07/2022 to Sat 09/10/2022  
0630 1700

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_603

Wed 09/07/2022 to Sat 09/10/2022 UPDATED by ISONE 09/06/2022  
0630 Continuous 1700

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NRTHPORT\_138\_NNC

Wed 09/07/2022 to Sat 09/10/2022 UPDATED by ISONE 09/06/2022  
0630 Continuous 1700

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

EDIC\_\_\_\_-N.SCTLND\_345\_14 & MARCY\_SO\_SERIES\_COMP\_I/S

Thu 09/08/2022 to Fri 09/09/2022  
0700 1700

Work scheduled by:

	FWD
	(Import)
CENTRAL EAST - VC	1435 MW
Impacts Total Transfer Capability	1540 MW
TTC with All Lines In Service	2975 MW

EDIC\_\_\_\_-N.SCTLND\_345\_14 & GORDONRD-ROTTRDAM\_230\_31

Thu 09/08/2022 to Mon 09/12/2022  
0700 1000

Work scheduled by:

	FWD
	(Import)
CENTRAL EAST - VC	1500 MW
Impacts Total Transfer Capability	1475 MW
TTC with All Lines In Service	2975 MW

EDIC\_\_\_\_-N.SCTLND\_345\_14

Thu 09/08/2022 to Tue 12/31/2030 UPDATED by NGRID 06/30/2022  
0700 Continuous 2359

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	1670 MW
Impacts Total Transfer Capability	1305 MW
TTC with All Lines In Service	2975 MW

DUNWODIE\_345KV\_6

Sun 09/11/2022 to Thu 09/15/2022 UPDATED by CONED 08/15/2022  
0231 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September06, 2022 to Thursday ,March 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## DUNWODIE\_345KV\_8

FWD

Sun 09/11/2022 to Thu 09/15/2022 UPDATED by CONED 08/15/2022

(Import)

0231 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Sun 09/11/2022 to Thu 09/15/2022 UPDATED by CONED 08/15/2022

(Import)

0231 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sun 09/11/2022 to Thu 09/15/2022 UPDATED by CONED 08/15/2022

(Import)

0231 Continuous 0200

UPNY CONED

7260 MW

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBRK\_345KV\_RNS3

FWD

Mon 09/12/2022 to Wed 09/14/2022

(Import)

0201 Continuous 1800

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022 UPDATED by NYPA 08/02/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## EDIC\_-N.SCTLND\_345\_14 &amp; PORTER\_-ROTTRDAM\_230\_30

FWD

Mon 09/12/2022 to Tue 12/31/2030

(Import)

1200 2359

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

## PORTER\_-ROTTRDAM\_230\_30

FWD

Mon 09/12/2022 to Tue 12/31/2030

(Import)

1200 Continuous 2359

CENTRAL EAST - VC

2805 MW

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**NYISO TRANSFER LIMITATIONS**

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SCH-NE-NYISO_LIMIT_500</b>					FWD		
Wed 09/14/2022	to	Wed 09/14/2022			(Import)		
0600	Continuous	1800			SCH - NE - NY	<b>700 MW</b>	
Work scheduled by: ISONE					Impacts Total Transfer Capability	700 MW	
					TTC with All Lines In Service	1400 MW	
<b>SPRNBK_345KV_RS3 &amp; SPRNBK_345KV_RS4</b>					FWD		
Thu 09/15/2022	to	Fri 09/16/2022			(Import)		
0001		0300			SPR/DUN-SOUTH	<b>3200 MW</b>	
Work scheduled by:					Impacts Total Transfer Capability	1400 MW	
					TTC with All Lines In Service	4600 MW	
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD		
Thu 09/15/2022	to	Sat 09/17/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/31/2022</u>	(Import)		
0001	Continuous	2200			SCH - NE - NY	<b>300 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1100 MW	
					TTC with All Lines In Service	1400 MW	
<b>CRICKVLY-PLSNTVLY_345_F84</b>					FWD	REV	
Thu 09/15/2022	to	Sat 09/17/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/31/2022</u>	(Import)	(Export)	
0001	Continuous	2200			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	100 MW	100 MW
					TTC with All Lines In Service	200 MW	200 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>					FWD		
Thu 09/15/2022	to	Fri 10/14/2022			(Import)		
0001		0300			UPNY CONED	<b>3800 MW</b>	
Work scheduled by:					Impacts Total Transfer Capability	4015 MW	
					TTC with All Lines In Service	7815 MW	
<b>SCH-NE-NYISO_LIMIT_100</b>					FWD		
Thu 09/15/2022	to	Fri 10/14/2022	<u>UPDATED</u>	<u>by CE</u> <u>08/31/2022</u>	(Import)		
0001	Continuous	0300			SCH - NE - NY	<b>300 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1100 MW	
					TTC with All Lines In Service	1400 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>					FWD		
Thu 09/15/2022	to	Sat 12/24/2022	<u>UPDATED</u>	<u>by CE</u> <u>08/15/2022</u>	(Import)		
0001	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW	
					TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### EASTVIEW-SPRNBK\_\_345\_W78

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS3

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE-SHORE\_RD\_345\_Y50

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 1

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd



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CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SHORE_RD_345_138_BK 2</b>					FWD
Mon 09/19/2022	to	Sun 09/25/2022			(Import)
0001	Continuous	0200		CONED - LIPA	<b>1350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 150 MW
					TTC with All Lines In Service 1500 MW
<b>MILLWOOD_345KV_18</b>					FWD
Mon 09/19/2022	to	Mon 09/19/2022	<b><u>EXTENDED</u></b>	<b><u>by CONED 07/22/2022</u></b>	(Import)
0201	Continuous	0230			UPNY CONED <b>4350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service 7815 MW
<b>FRASER___345_FRASER SVC</b>					FWD
Mon 09/19/2022	to	Tue 09/27/2022			(Import)
0600	Continuous	1700		CENTRAL EAST - VC	<b>2935 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability 40 MW
					TTC with All Lines In Service 2975 MW
<b>MARCY___-EDIC___345_UE1-7</b>					FWD
Mon 09/19/2022	to	Sat 10/08/2022	<b><u>UPDATED</u></b>	<b><u>by NYPA 08/10/2022</u></b>	(Import)
0600	Continuous	1930			OSWEGO EXPORT <b>5250 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 0 MW
					TTC with All Lines In Service 5250 MW
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					FWD
Mon 09/19/2022	to	Thu 09/29/2022			(Import)
0800	Continuous	1630		CENTRAL EAST - VC	<b>2720 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability 255 MW
					TTC with All Lines In Service 2975 MW
<b>HURLYAVE-ROSETON___345_303</b>					FWD
Mon 09/19/2022	to	Fri 10/21/2022	<b><u>UPDATED</u></b>	<b><u>by CE 08/23/2022</u></b>	(Import)
0800	Continuous	1600			UPNY CONED <b>4100 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability 3715 MW
					TTC with All Lines In Service 7815 MW
<b>LEEDS___-HURLYAVE_345_301</b>					FWD
Mon 09/19/2022	to	Fri 10/21/2022		<b><u>10/04/2021</u></b>	(Import)
0800	Continuous	1600			UPNY CONED <b>4100 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability 3715 MW
					TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Fri 09/23/2022 to Fri 09/23/2022 EXTENDED by CONED 07/22/2022

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_6**

FWD

Sat 09/24/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sat 09/24/2022 to Mon 09/26/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Sat 09/24/2022 to Mon 09/26/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Sat 09/24/2022 to Tue 09/27/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**FITZPTRK-EDIC\_\_\_\_345\_FE-1**

FWD

Mon 09/26/2022 to Thu 10/06/2022 UPDATED by NYISO 08/31/2022

(Import)

0600 Continuous 1530

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

FWD

Mon 09/26/2022 to Thu 10/06/2022

UPDATEDby NYISO 08/31/2022

(Import)

0600 Continuous 1530

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

## ADIRNDCK-PORTER\_\_\_\_230\_12

FWD

Mon 09/26/2022 to Wed 11/30/2022

(Import)

0630 Continuous 1700

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

0130 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBRK\_\_345KV\_RNS5

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SPRNBRK\_\_345KV\_RNS4

FWD

Tue 09/27/2022 to Tue 09/27/2022

(Import)

0201 Continuous 2200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBRK\_\_345\_W64

FWD

Thu 09/29/2022 to Sat 10/01/2022

UPDATEDby CONED 06/08/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 09/29/2022 to Sat 10/01/2022

UPDATEDby CONED 06/08/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,September06, 2022 to Thursday ,March 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## COOPERS\_-MIDDLETP\_345\_CCRT34

FWD

Fri 09/30/2022 to Sun 10/09/2022 UPDATED by NYISO 08/22/2022

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## EGRDNCTY\_345\_138\_AT1

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## EGRDNCTY\_345\_138\_AT2

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## CHAT\_DC\_GC1

FWD

Sun 10/02/2022 to Sun 10/02/2022

(Import)

0001 Continuous 0200

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

REV

Sun 10/02/2022 to Sun 10/02/2022

(Export)

0001 Continuous 0200

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

**CLRKSCRN-OAKDALE\_345\_36**

Mon 10/03/2022 to Fri 10/07/2022 **UPDATED by NYSEG 04/20/2022**  
0830 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**LEEDS\_345\_LEEDS SVC**

Mon 10/03/2022 to Fri 10/07/2022 **UPDATED by NGRID 08/15/2022**  
0900 Continuous 1200

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR_NPX-SHOREHAM_138_CSC						FWD	REV
						(Import)	(Export)
Mon 10/03/2022	to	Fri 10/21/2022	<u>UPDATED</u>	<u>by LI</u>	<u>01/07/2022</u>		
1000	Continuous	1500				SCH - NPX_CSC	0 MW
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW
						TTC with All Lines In Service	330 MW
STLAWRNC-MOSES_230_L34P							
Mon 10/03/2022	to	Mon 09/25/2023	<u>UPDATED</u>	<u>by IESO</u>	<u>08/15/2022</u>		
1800	Continuous	0800				SCH - OH - NY	
Work scheduled by: IESO						Impacts Total Transfer Capability	
						TTC with All Lines In Service	
W49TH_ST_345KV_7						FWD	
						(Import)	
Tue 10/04/2022	to	Tue 10/04/2022				SCH - PJM_HTP	300 MW
0201	Continuous	0230				Impacts Total Transfer Capability	360 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
W49TH_ST_345KV_8						FWD	
						(Import)	
Tue 10/04/2022	to	Tue 10/04/2022				SCH - PJM_HTP	450 MW
0201	Continuous	0230				Impacts Total Transfer Capability	210 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
HUDSONTP-W49TH_ST_345_Y56						FWD	
						(Import)	
Tue 10/04/2022	to	Sat 10/08/2022				SCH - PJM_HTP	0 MW
0201	Continuous	1800				Impacts Total Transfer Capability	660 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
MAINESBG-WATRCURE_345_30							
Tue 10/04/2022	to	Wed 10/05/2022				SCH - PJ - NY	
0830	Continuous	1530				Impacts Total Transfer Capability	
Work scheduled by: NYSEG						TTC with All Lines In Service	
DUNWODIE_345KV_3						FWD	
						(Import)	
Thu 10/06/2022	to	Sun 10/16/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/30/2022</u>	SPR/DUN-SOUTH	3800 MW
0001	Continuous	0200				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September06, 2022 to Thursday ,March 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

FWD

Thu 10/06/2022 to Sun 10/16/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Thu 10/06/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Sat 10/08/2022 to Sat 10/08/2022

(Import)

1730 Continuous 1800

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SCRIBA\_\_VOLNEY\_\_345\_21**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0730 Continuous 1700

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 10/17/2022 to Mon 10/17/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0031

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 10/17/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,September06, 2022 to Thursday ,March 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022

UPDATEDby NYPA02/10/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## EASTVIEW-SPRNBK\_345\_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022

UPDATEDby CONED06/18/2022

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022

UPDATEDby CONED06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PANNELL\_-CLAY\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

UPDATEDby NYPA09/01/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## HURLYAVE-ROSETON\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022

UPDATEDby CH04/13/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**

## OSWEGO\_-ELBRIDGE\_345\_17

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0630 Continuous 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**



CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MAINESBG-WATRCURE\_345\_30**

Tue 10/25/2022 to Tue 10/25/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**WATRCURE-OAKDALE\_345\_31**

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**PANNELL\_-CLAY\_345\_2**

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 09/01/2022

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**CLAY\_-EDIC\_345\_1-16**

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September06, 2022 to Thursday ,March 07, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEWBRDGE_345_138_BK_2</b>					FWD	
Tue 11/01/2022	to	Sat 11/19/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID 12/29/2021</u>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	<b>2520 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	455 MW
					TTC with All Lines In Service	2975 MW
<b>MARCY__-N.SCTLND_345_18</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID 12/29/2021</u>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	<b>1470 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	1505 MW
					TTC with All Lines In Service	2975 MW
<b>PORTER__-ROTTDAM_230_30 &amp; MARCY__-N.SCTLND_345_18</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022			(Import)	
0700		1900			CENTRAL EAST - VC	<b>1300 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	1675 MW
					TTC with All Lines In Service	2975 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022			(Import)	(Export)
0800	Continuous	1500			SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
<b>LEEDS__-HURLYAVE_345_301</b>					FWD	
Mon 11/07/2022	to	Fri 12/09/2022			(Import)	
0800	Continuous	1600			UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability	3715 MW
					TTC with All Lines In Service	7815 MW
<b>DUNWODIE_345KV_3</b>					FWD	
Thu 11/10/2022	to	Thu 11/10/2022	<u>UPDATED</u>	<u>by CE 06/30/2022</u>	(Import)	
0230	Continuous	0300			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

FWD

Thu 11/10/2022 to Thu 11/10/2022 UPDATED by CE 06/30/2022  
0230 Continuous 0300

(Import)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MAINESBG-WATRCURE\_345\_30**

FWD

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

(Import)

SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

Work scheduled by: PJM

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Mon 11/21/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022  
0001 Continuous 0200

(Import)

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_45**

FWD

Mon 11/21/2022 to Fri 12/09/2022  
0001 Continuous 0200

(Import)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022 UPDATED by PJM 08/09/2022  
0800 Continuous 1600

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: PJM

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022  
0130 Continuous 0200

(Import)

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

(Import)

UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

Thu 12/01/2022 to Fri 12/16/2022

(Import)

0001 Continuous 0200

SCH - NE - NY **600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F84**

FWD

REV

Thu 12/01/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 0200

SCH - NPX\_1385 **100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**MOSES\_\_-ADIRNDCK\_230\_MA1**

FWD

Thu 12/01/2022 to Wed 03/01/2023

(Import)

0701 Continuous 1100

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**UPDATED by NYPA 09/02/2022****MILLWOOD\_345KV\_18**

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY\_\_345KV\_CSC**

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**HOPATCON-RAMAPO\_\_500\_5018**

FWD

REV

Mon 12/12/2022 to Fri 12/16/2022

(Import) (Export)

0001 Continuous 2000

SCH - PJ - NY **1650 MW 1200 MW**

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	TOTAL EAST	5200 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	6000 MW	
HOPATCON-RAMAPO___500_5018				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	UPNY CONED	7480 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	
HOPATCON-RAMAPO___500_5018 & MARCY___345KV_CSC				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001		2000	TOTAL EAST	5100 MW	
Work scheduled by:			Impacts Total Transfer Capability	900 MW	
			TTC with All Lines In Service	6000 MW	
RAMAPO___345_345_PAR3500				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW	950 MW
			TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___345_345_PAR4500				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW	950 MW
			TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___500_345_BK 1500				FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW	1000 MW
			TTC with All Lines In Service	2850 MW	2200 MW
RAMAPO___500_345_BK 1500				FWD	
Mon 12/12/2022	to	Fri 12/16/2022		(Import)	
0001	Continuous	2000	UPNY CONED	7480 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW	
			TTC with All Lines In Service	7815 MW	

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CRICKVLY-PLSNTVLY\_345\_F83**

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

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**CRICKVLY-PLSNTVLY\_345\_F83**

Fri 12/16/2022 to Sat 12/31/2022

0201 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

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**HOMRC\_NY-MAINS\_NY\_345\_47**

Thu 12/22/2022 to Thu 12/22/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

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**W49TH\_ST-E13THSTA\_345\_M54**

Sun 12/25/2022 to Sun 12/25/2022

0130 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE08/15/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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**CLAY\_\_\_\_-EDIC\_\_\_\_\_345\_1-16**

Fri 12/30/2022 to Sat 12/31/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID05/09/2022

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

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**E13THSTA-FARRAGUT\_345\_46**

Mon 01/02/2023 to Wed 01/04/2023

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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**FRASER\_\_\_\_\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023

0700 Continuous 1730

Work scheduled by: NYPA

UPDATEDby NYPA12/30/2021

FWD

(Import)

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NIAGARA_-PACKARD__230_62</b>				FWD	REV
Mon 01/09/2023	to	Fri 01/20/2023		(Import)	(Export)
0500	Continuous	1900		SCH - OH - NY	<b>900 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	2300 MW
<b>E13THSTA-FARRAGUT_345_46</b>				FWD	
Fri 01/27/2023	to	Wed 02/01/2023		(Import)	
0001	Continuous	0300		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>				FWD	
Wed 02/08/2023	to	Wed 02/08/2023		(Import)	
0001	Continuous	0030		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>				FWD	
Wed 02/22/2023	to	Wed 02/22/2023		(Import)	
0230	Continuous	0300		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>EDIC____-FRASER__345_EF24-40</b>				FWD	
Wed 03/01/2023	to	Sat 04/15/2023		(Import)	
0600	Continuous	1800		CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	475 MW
				TTC with All Lines In Service	2975 MW
<b>NIAGARA_-ROBNSNRD_230_64</b>					REV
Mon 03/06/2023	to	Fri 03/17/2023			(Export)
0500	Continuous	1900		SCH - OH - NY	<b>1900 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	2000 MW
<b>N.SCTLND-ALPS____345_2</b>				FWD	
Mon 03/27/2023	to	Fri 05/19/2023	<b>UPDATED by NGRID 06/16/2022</b>	(Import)	
0700	Continuous	1900		SCH - NE - NY	<b>900 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1400 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

N.SCTLND-ALPS_____345_2				FWD	REV
Mon 03/27/2023 to Fri 05/19/2023				(Import)	(Export)
0700	Continuous	1900	<u>UPDATED</u> <u>by NGRID</u> <u>06/16/2022</u>	SCH - NPX_1385	100 MW 100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
PLSNTVLY_345KV_RNS4				FWD	
Sat 04/01/2023 to Sat 04/01/2023				(Import)	
0700	Continuous	0730		UPNY CONED	3800 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
ATHENS__-PLSNTVLY_345_91				FWD	
Sat 04/01/2023 to Sat 04/15/2023				(Import)	
0700	Continuous	1900		UPNY CONED	3800 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
DYSINGER-STA_255__345_DH1				FWD	
Mon 04/10/2023 to Fri 04/14/2023				(Import)	
0500	Continuous	2000		DYSINGER EAST	2850 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	3200 MW
DUNWODIE_345KV_3				FWD	
Wed 04/12/2023 to Wed 04/12/2023				(Import)	
0201	Continuous	0230		SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_4				FWD	
Wed 04/12/2023 to Wed 04/12/2023				(Import)	
0201	Continuous	0230		SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
PLSNTVLE-DUNWODIE_345_W89				FWD	
Wed 04/12/2023 to Wed 04/12/2023				(Import)	
0201	Continuous	0230		UPNY CONED	4000 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	3815 MW
				TTC with All Lines In Service	7815 MW



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOTTHAVN-RAINEY\_\_\_345\_Q12**

FWD

Thu 04/13/2023 to Sat 04/22/2023

UPDATEDby CE06/14/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 04/15/2023 to Sat 04/15/2023

(Import)

1830 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**DYSINGER-STA\_255\_\_\_345\_DH2**

FWD

Mon 04/17/2023 to Fri 04/21/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**CLAY\_\_\_-EDIC\_\_\_345\_2-15**

FWD

Mon 04/17/2023 to Fri 04/28/2023

(Import)

0600 Continuous 1800

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**DUNWODIE\_345KV\_3**

FWD

Thu 04/20/2023 to Thu 04/20/2023

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE\_345KV\_4

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Thu 04/20/2023 to Thu 04/20/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023 UPDATED by CE 06/14/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: LI

FWD	REV
(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	330 MW 330 MW
TTC with All Lines In Service	330 MW 330 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 05/03/2023 to Mon 05/15/2023

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 05/05/2023 to Fri 05/05/2023

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1550 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sat 05/06/2023 to Sat 05/06/2023

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 05/08/2023 to Sat 05/13/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 05/08/2023 to Sun 05/21/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_6**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**MOTTHAVN-RAINEY\_\_\_345\_Q11**

Wed 05/17/2023 to Sat 05/20/2023  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**BECK\_\_\_-NIAGARA\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

**NIAGARA\_\_345\_230\_AT4**

Mon 08/21/2023 to Fri 08/25/2023  
0500 Continuous 2100

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1150 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1550 MW

**CLAY\_\_\_-EDIC\_\_\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_ -GILBOA\_\_ 345\_GF5-35**

FWD

Mon 09/11/2023 to Sun 09/17/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**SPRNBRK\_\_ -W49TH\_ST\_345\_M51**

FWD

Fri 09/15/2023 to Mon 10/23/2023

(Import)

0001 Continuous 0200

UPDATEDby CE08/10/2022

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_\_ 345KV\_RNS5**

FWD

Fri 09/15/2023 to Mon 10/23/2023

(Import)

0001 Continuous 0200

UPDATEDby CE08/10/2022

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**CLAY\_\_ -EDIC\_\_ 345\_2-15**

FWD

Mon 09/18/2023 to Fri 09/22/2023

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**NIAGARA\_\_ -DYSINGER\_345\_ND2**

FWD

Mon 09/25/2023 to Fri 09/29/2023

(Import)

0500 Continuous 2000

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**MARCY\_\_ 345KV\_CSC**

FWD

Mon 09/25/2023 to Sat 10/07/2023

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 10/02/2023 to Fri 10/06/2023

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
**0 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
**0 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
**375 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
**375 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 10/09/2023 to Fri 10/13/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
**2520 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

**NIAGARA\_-PACKARD\_230\_61**

Fri 10/13/2023 to Fri 10/13/2023  
0500 Continuous 1900

Work scheduled by: NYPA

REV  
(Export)  
**1350 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1550 MW

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

FWD REV  
(Import) (Export)  
**850 MW 0 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_\_\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_\_765\_7040

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700

1730

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

PORTER\_-ROTTRDAM\_230\_30 & MASSENA\_-MARCY\_\_\_765\_MSU1

FWD

Wed 11/15/2023 to Mon 11/27/2023

(Import)

0700

1730

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

NIAGARA\_\_\_345\_230\_AT4

REV

Mon 11/27/2023 to Fri 12/01/2023

(Export)

0500

Continuous

1900

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023

**UPDATED****by PJM****01/11/2022**

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023

**UPDATED****by PJM****01/11/2022**

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM