

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 12/31/2022

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 100 MW  
TTC with All Lines In Service 2250 MW 1250 MW

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Wed 07/27/2022 EXT FORCE by IESO 05/18/2022

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### BECK\_-NIAGARA\_345\_PA301

Wed 02/09/2022 to Fri 06/17/2022 UPDATED by NYISO 06/16/2022

0700 Continuous 1700

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 800 MW**  
Impacts Total Transfer Capability 1050 MW 900 MW  
TTC with All Lines In Service 1950 MW 1700 MW

### W49TH\_ST\_345KV\_6

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

0809 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### W49TH\_ST\_345KV\_8

FWD

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

(Import)

0811 Continuous 2359

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### FIVEMILE-STOLLERD\_345\_29

Fri 04/01/2022 to Tue 12/31/2030 EXTENDED by NYSEG 05/31/2022

0500 Continuous 2359

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

### GORDONRD-ROTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 10/31/2022 EXT FORCE by NYISO 05/17/2022

(Import)

1130 Continuous 2359

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYISO

### SCH-IMO-NYISO\_LIMIT\_500

FWD

Sun 05/01/2022 to Fri 06/17/2022 UPDATED by NYISO 06/16/2022

(Import)

0001 Continuous 1700

SCH - OH - NY

**800 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1400

FWD

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Import)

0001 Continuous 1600

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Import)

0001 Continuous 1600

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1200

REV

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Export)

0001 Continuous 1600

SCH - OH - NY

**1500 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: IESO

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**SCH-NYISO-IMO\_LIMIT\_1400**

Sun 05/01/2022 to Wed 07/27/2022  
0001 Continuous 1600  
Work scheduled by: IESO

UPDATED by IESO 05/18/2022

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
REV  
(Export)  
**1700 MW**  
0 MW  
1700 MW

**SCH-NYISO-IMO\_LIMIT\_400**

Wed 05/18/2022 to Fri 06/17/2022  
0001 Continuous 1700  
Work scheduled by: IESO

UPDATED by IESO 06/10/2022

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
REV  
(Export)  
**700 MW**  
1000 MW  
1700 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Tue 05/31/2022 to Thu 09/15/2022  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 05/04/2022

FWD  
(Import)  
MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2100 MW**  
1050 MW  
3150 MW

**SCH-NE-NYISO\_LIMIT\_600**

Thu 06/09/2022 to Thu 06/16/2022  
0700 Continuous 2259  
Work scheduled by: ISONE

UPDATED by ISONE 06/04/2022

FWD  
(Import)  
SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**800 MW**  
600 MW  
1400 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Thu 06/09/2022 to Fri 06/17/2022  
0700 Continuous 1600  
Work scheduled by: ISONE

UPDATED by ISONE 06/04/2022

FWD  
(Import)  
SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1150 MW**  
250 MW  
1400 MW

**SCH-NE-NYISO\_LIMIT\_300**

Thu 06/09/2022 to Fri 06/17/2022  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 06/04/2022

FWD  
(Import)  
SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
900 MW  
1400 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 06/13/2022 to Fri 06/17/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 06/13/2022

FWD  
(Import)  
DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2700 MW**  
500 MW  
3200 MW

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MOSES SOUTH	3150MW

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## OAKDALE\_-FRASER\_\_\_345\_32

FWD

Wed 06/15/2022 to Fri 06/17/2022 CANCELLED by NYSEG 06/15/2022

(Import)

0800 Continuous 1600

CENTRAL EAST - VC **2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## SCH-NE-NYISO\_LIMIT\_600

FWD

Fri 06/17/2022 to Fri 06/17/2022 UPDATED by ISONE 06/04/2022

(Import)

0700 Continuous 1600

SCH - NE - NY **800 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

## SCH-IMO-NYISO\_LIMIT\_1300

FWD

Fri 06/17/2022 to Tue 06/28/2022 UPDATED by IESO 06/10/2022

(Import)

1700 Continuous 0600

SCH - OH - NY **1600 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

## SCH-NYISO-IMO\_LIMIT\_1000

REV

Fri 06/17/2022 to Tue 06/28/2022 UPDATED by IESO 06/10/2022

(Export)

1700 Continuous 0600

SCH - OH - NY **1300 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: IESO

## NEWBRDGE-DUFFYAVE\_345\_501

FWD

Sat 06/18/2022 to Sat 06/18/2022 CANCELLED by LI 06/16/2022

(Import)

0001 Continuous 1200

SCH - PJM\_NEPTUNE **0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

## NEWBRDGE\_345\_138\_BK\_2

FWD

Sat 06/18/2022 to Sat 06/18/2022 CANCELLED by LI 06/16/2022

(Import)

0001 Continuous 1200

SCH - PJM\_NEPTUNE **375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

## CRICKVLY-PLSNTVLY\_345\_F83

FWD

Sat 06/18/2022 to Sat 06/18/2022

(Import)

0001 Continuous 2159

SCH - NE - NY **350 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

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UPNY CONED	7815MW
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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### CRICKVLY-PLSNTVLY\_345\_F83

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD
	(Import)
SCH - NE - NY	350 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	1400 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 06/18/2022 to Sat 06/18/2022  
0001 2159  
Work scheduled by:

	FWD
	(Import)
UPNY CONED	3800 MW
Impacts Total Transfer Capability	4015 MW
TTC with All Lines In Service	7815 MW

### SCH-NYISO-NE\_LIMIT\_600

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

		REV
		(Export)
SCH - NE - NY		800 MW
Impacts Total Transfer Capability		800 MW
TTC with All Lines In Service		1600 MW

### MARCY -EDIC 345\_UE1-7

Sat 06/18/2022 to Sun 06/19/2022 UPDATED by NYPA 06/15/2022  
0500 Continuous 1830  
Work scheduled by: NYPA ARR: 19&16

	FWD
	(Import)
OSWEGO EXPORT	5250 MW
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 06/18/2022 to Tue 06/21/2022  
2200 0200  
Work scheduled by:

	FWD
	(Import)
UPNY CONED	3800 MW
Impacts Total Transfer Capability	4015 MW
TTC with All Lines In Service	7815 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### SCH-IMO-NYISO\_LIMIT\_1100

Mon 06/20/2022 to Fri 06/24/2022  
0600 Continuous 1600

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 1950 MW

### SCH-NYISO-IMO\_LIMIT\_600

Mon 06/20/2022 to Fri 06/24/2022  
0600 Continuous 1600

Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **900 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1700 MW

### FRASER\_\_-GILBOA\_\_345\_GF5-35

Tue 06/21/2022 to Sun 06/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### BEAR SWP-EASTOVER\_230\_E205W

Mon 06/27/2022 to Tue 06/28/2022  
0700 Continuous 0759

Work scheduled by: ISONE

UPDATED by NGRID 06/13/2022

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

### BEAR SWP-EASTOVER\_230\_E205W

Tue 06/28/2022 to Thu 06/30/2022  
1501 Continuous 1700

Work scheduled by: ISONE

UPDATED by NGRID 06/13/2022

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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## DYSINGER-STA\_255\_\_345\_DH1

FWD

Tue 07/05/2022 to Sat 07/09/2022

(Import)

0700 Continuous 1900

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NT

## SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/06/2022 to Fri 07/08/2022

UPDATEDby NYPA05/31/2022

0530 Continuous 2000

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 07/11/2022 to Fri 07/15/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 07/11/2022 to Fri 07/22/2022

02/14/2022

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## BECK\_\_\_\_-PACKARD\_\_230\_BP76

FWD

REV

Tue 07/12/2022 to Tue 07/12/2022

(Import) (Export)

0700 Daily(No Weekends) 1300

SCH - OH - NY **1500 MW 1150 MW**

Impacts Total Transfer Capability 450 MW 550 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NGrid

## COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 07/18/2022 to Fri 07/22/2022

(Import)

0700 Continuous 1630

CENTRAL EAST - VC **2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Sun 07/24/2022 to Tue 07/26/2022

UPDATEDby CONED06/07/2022

(Import)

0001 Continuous 2200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

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**ROCHESTR-PANNELL\_\_345\_RP1**

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Mon 07/25/2022 to Fri 08/05/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 07/25/2022 to Fri 08/05/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19****MILLWOOD-EASTVIEW\_345\_W85**

FWD

Wed 07/27/2022 to Fri 07/29/2022

(Import)

0001 Continuous 2200

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**NIAGARA\_-DYSINGER\_345\_ND2**

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

**NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2**

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0700 1700

DYSINGER EAST **2500 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 3200 MW

Work scheduled by:

**DYSINGER-STA\_255\_\_345\_DH2**

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0700 Continuous 1900

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NT

**UPDATED****by NT****05/23/2022**



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**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

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**MARCY -EDIC 345 UE1-7**

FWD

Sat 08/06/2022 to Sun 08/07/2022

UPDATEDby NYPA05/25/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****VOLNEY -MARC 345 19**

FWD

Sat 08/06/2022 to Sun 08/07/2022

UPDATEDby NYPA05/25/2022

(Import)

0500 Continuous 1830

CENTRAL EAST - VC

**2475 MW**

Impacts Total Transfer Capability 110 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19****VOLNEY -MARC 345 19**

FWD

Sat 08/06/2022 to Sun 08/07/2022

UPDATEDby NYPA05/25/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT

**4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19****VOLNEY -MARC 345 19 & GORDONRD-ROTTDAM 230 31**

FWD

Sat 08/06/2022 to Sun 08/07/2022

(Import)

0500 1830

CENTRAL EAST - VC

**2425 MW**

Impacts Total Transfer Capability 160 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

**ARR: 19****FRASANNX-COOPERS 345 UCC2-41**

FWD

Mon 08/08/2022 to Fri 09/09/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19****MARC -FRASANNX 345 UCC2-41**

FWD

Mon 08/08/2022 to Fri 09/09/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19****STLAWRNC-MOSES 230 L34P**

Mon 08/15/2022 to Tue 04/18/2023

EXTENDEDby IESO05/18/2022

0400 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### ROSETON\_-ROCKTVRN\_345\_311

Mon 08/29/2022 to Fri 09/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

### EFISHKIL-WOOD\_ST\_345\_F38

Thu 09/01/2022 to Sat 09/03/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Thu 09/01/2022 to Sat 09/03/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Thu 09/01/2022 to Sat 09/03/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

### MOTTHAVN-RAINEY\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE

06/14/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Wed 09/07/2022 to Wed 09/07/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED

by CONED

06/09/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022  
0001 Continuous 0300

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Wed 09/07/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### DUNWODIE\_345KV\_6

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

### FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4					FWD
Thu 09/15/2022	to	Fri 09/16/2022			(Import)
0001		0300			
Work scheduled by:					SPR/DUN-SOUTH 3200 MW
					Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service 4600 MW
MOSES__-ADIRNDCK_230_MA2					FWD
Thu 09/15/2022	to	Tue 11/29/2022	<u>UPDATED</u>	<u>by NYPA</u> <u>05/04/2022</u>	(Import)
1931	Continuous	1800			
Work scheduled by: NYPA					MOSES SOUTH 2100 MW
					Impacts Total Transfer Capability 1050 MW
					TTC with All Lines In Service 3150 MW
EASTVIEW-SPRNBK__345_W78					FWD
Fri 09/16/2022	to	Wed 09/21/2022	<u>UPDATED</u>	<u>by CONED</u> <u>06/07/2022</u>	(Import)
2100	Continuous	0200			
Work scheduled by: ConEd					UPNY CONED 4350 MW
					Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service 7815 MW
MILLWOOD-EASTVIEW_345_W85					FWD
Fri 09/16/2022	to	Wed 09/21/2022	<u>UPDATED</u>	<u>by CONED</u> <u>06/07/2022</u>	(Import)
2100	Continuous	0200			
Work scheduled by: ConEd					UPNY CONED 7550 MW
					Impacts Total Transfer Capability 265 MW
					TTC with All Lines In Service 7815 MW
SPRNBK__345KV_RNS3					FWD
Fri 09/16/2022	to	Wed 09/21/2022	<u>UPDATED</u>	<u>by CONED</u> <u>06/07/2022</u>	(Import)
2100	Continuous	0200			
Work scheduled by: ConEd					SPR/DUN-SOUTH 3800 MW
					Impacts Total Transfer Capability 800 MW
					TTC with All Lines In Service 4600 MW
FRASER__345_FRASER SVC					FWD
Mon 09/19/2022	to	Tue 09/27/2022			(Import)
0600	Continuous	1700			
Work scheduled by: NYSEG					CENTRAL EAST - VC 2550 MW
					Impacts Total Transfer Capability 35 MW
					TTC with All Lines In Service 2585 MW
MARCY__-EDIC__345_UE1-7					FWD
Mon 09/19/2022	to	Sat 10/08/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>06/06/2022</u>	(Import)
0700	Continuous	1530			
Work scheduled by: NYPA					OSWEGO EXPORT 5250 MW
					Impacts Total Transfer Capability 0 MW
					TTC with All Lines In Service 5250 MW

ARR: 19&16

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

**CENTRAL EAST 2650MW**  
**CENTRAL EAST - VC 2585MW**  
**TOTAL EAST 6000MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3200MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 10/21/2022

10/04/2021

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Thu 09/29/2022 to Sat 10/01/2022

UPDATEDby CONED06/08/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 09/29/2022 to Sat 10/01/2022

UPDATEDby CONED06/08/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

FWD

Thu 09/29/2022 to Sat 10/01/2022

UPDATEDby CONED06/08/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EGRDNCTY\_345\_138\_AT1**

FWD

Sat 10/01/2022 to Wed 05/31/2023

UPDATEDby CONED03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**

FWD

Sat 10/01/2022 to Wed 05/31/2023

UPDATEDby CONED03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Sat 10/01/2022 to Wed 05/31/2023

UPDATEDby CONED03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD\_345KV\_18

FWD

Sun 10/02/2022 to Tue 10/11/2022 CANCELLED by ConEd 06/15/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### CLRKSCRN-OAKDALE\_345\_36

FWD

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022

(Import)

0830 Continuous 1530

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

### SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022 UPDATED by LI 01/07/2022

(Import) (Export)

1000 Continuous 1500

SCH - NPX\_CSC

**0 MW**

**0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

### EDIC\_\_\_\_-N.SCTLND\_345\_14 & GORDONRD-ROTTDAM\_230\_31

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 2359

CENTRAL EAST - VC

**1645 MW**

Impacts Total Transfer Capability 940 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

### EDIC\_\_\_\_-N.SCTLND\_345\_14

FWD

Mon 10/10/2022 to Tue 12/31/2030

(Import)

0700 Continuous 2359

CENTRAL EAST - VC

**1695 MW**

Impacts Total Transfer Capability 890 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

### EASTVIEW-SPRNBK\_345\_W9

FWD

Mon 10/17/2022 to Mon 10/17/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0031

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 10/17/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022  
0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Fri 10/28/2022 UPDATED by CONED 06/18/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## MAINESBG-WATRCURE\_345\_30

FWD

Tue 10/25/2022 to Tue 10/25/2022  
0800 Daily 1500

(Import)

Work scheduled by: NYSEG

SCH - PJ - NY **2200 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

FWD  
(Import)

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD  
(Import)

## NEWBRDGE-DUFFYAVE\_345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD  
(Import)

## NEWBRDGE\_345\_138\_BK\_1

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD  
(Import)

## NEWBRDGE\_345\_138\_BK\_2

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD  
(Import)

## GILBOA\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

FWD  
(Import)

## LEEDS\_\_\_\_345KV\_R94301

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

FWD  
(Import)



# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_-N.SCTLND\_345\_18

FWD

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED

by NGRID 12/29/2021

(Import)

Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

1400 MW

Impacts Total Transfer Capability 1185 MW

TTC with All Lines In Service 2585 MW

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

FWD

REV

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

(Import) (Export)

Work scheduled by: PJM

SCH - PJM\_VFT

0 MW

0 MW

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

FWD

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

### RAMAPO\_\_\_-BUCHAN\_N\_345\_Y94

FWD

Mon 11/21/2022 to Sat 11/26/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_\_345\_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA1

FWD

Wed 11/30/2022 to Wed 03/01/2023  
0700 Continuous 1100

(Import)

Work scheduled by: NYPA

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

### CLAY\_\_\_-EDIC\_\_\_345\_1-16

FWD

Fri 12/30/2022 to Sat 12/31/2022  
0600 Continuous 1900

(Import)

Work scheduled by: NGrid

UPDATED

by NGRID 05/09/2022

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FRASER___345_FRASER SVC</b>					FWD	
Tue 01/03/2023	to	Tue 02/28/2023	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/30/2021</u>	(Import)
0700	Continuous	1730				
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2550 MW</b>
					Impacts Total Transfer Capability	35 MW
					TTC with All Lines In Service	2585 MW
<b>N.SCTLND-ALPS___345_2</b>					FWD	
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/16/2022</u>	(Import)
0700	Continuous	1900				
Work scheduled by: NGrid					SCH - NE - NY	<b>900 MW</b>
					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1400 MW
<b>N.SCTLND-ALPS___345_2</b>					FWD	REV
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/16/2022</u>	(Import) (Export)
0700	Continuous	1900				
Work scheduled by: NGrid					SCH - NPX_1385	<b>100 MW 100 MW</b>
					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>PLSNTVLY_345KV_RNS4</b>					FWD	
Sat 04/01/2023	to	Sat 04/01/2023				(Import)
0700	Continuous	0730				
Work scheduled by: NGrid					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>ATHENS__-PLSNTVLY_345_91</b>					FWD	
Sat 04/01/2023	to	Sat 04/15/2023				(Import)
0700	Continuous	1900				
Work scheduled by: NGrid					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>MOTTHAVN-RAINEY___345_Q12</b>					FWD	
Thu 04/13/2023	to	Sat 04/22/2023	<u>UPDATED</u>	<u>by CE</u>	<u>06/14/2022</u>	(Import)
0001	Continuous	0200				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>PLSNTVLY_345KV_RNS4</b>					FWD	
Sat 04/15/2023	to	Sat 04/15/2023				(Import)
1830	Continuous	1900				
Work scheduled by: NGrid					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

(Import) (Export)  
SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: LI

(Import) (Export)  
SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

FWD

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

FWD

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 19, 2022 to Tuesday ,December 19, 2023

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023

UPDATEDby PJM01/11/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023

UPDATEDby PJM01/11/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM