

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Sat 12/31/2022

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 100 MW  
 TTC with All Lines In Service 2250 MW 1250 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Wed 07/27/2022 EXT FORCE by IESO 05/18/2022

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

FWD

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

(Import)

1807 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

## BECK\_-NIAGARA\_345\_PA301

FWD

REV

Wed 02/09/2022 to Fri 06/17/2022 UPDATED by NYISO 06/16/2022

(Import) (Export)

0700 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY **900 MW 800 MW**  
 Impacts Total Transfer Capability 1050 MW 900 MW  
 TTC with All Lines In Service 1950 MW 1700 MW

## W49TH\_ST\_345KV\_6

FWD

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

(Import)

0809 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

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MOSES SOUTH	3150MW

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### W49TH\_ST\_345KV\_8

FWD

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

(Import)

0811 Continuous 2359

SCH - PJM\_HTP **450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### FIVEMILE-STOLLERD\_345\_29

Fri 04/01/2022 to Tue 12/31/2030 EXTENDED by NYSEG 05/31/2022

0500 Continuous 2359

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

### GORDONRD-ROTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 10/31/2022 EXT FORCE by NYISO 05/17/2022

(Import)

1130 Continuous 2359

CENTRAL EAST - VC **2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYISO

### SCH-IMO-NYISO\_LIMIT\_500

FWD

Sun 05/01/2022 to Fri 06/17/2022 UPDATED by NYISO 06/16/2022

(Import)

0001 Continuous 1700

SCH - OH - NY **800 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1400

FWD

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Import)

0001 Continuous 1600

SCH - OH - NY **1700 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Import)

0001 Continuous 1600

SCH - OH - NY **1900 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1200

REV

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Export)

0001 Continuous 1600

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**1500 MW**

200 MW

1700 MW

Work scheduled by: IESO

**NYISO TRANSFER LIMITATIONS**

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**SCH-NYISO-IMO\_LIMIT\_1400**

Sun 05/01/2022 to Wed 07/27/2022  
0001 Continuous 1600

UPDATED by IESO 05/18/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1700 MW

REV  
(Export)

**1700 MW**

**SCH-NYISO-IMO\_LIMIT\_400**

Wed 05/18/2022 to Fri 06/17/2022  
0001 Continuous 1700

UPDATED by IESO 06/10/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1700 MW

REV  
(Export)

**700 MW**

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Tue 05/31/2022 to Thu 09/15/2022  
0500 Continuous 1930

UPDATED by NYPA 05/04/2022

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**SCH-NE-NYISO\_LIMIT\_600**

Thu 06/09/2022 to Thu 06/16/2022  
0700 Continuous 2259

UPDATED by ISONE 06/04/2022

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Thu 06/09/2022 to Fri 06/17/2022  
0700 Continuous 1600

UPDATED by ISONE 06/04/2022

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1150 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1400 MW

**SCH-NE-NYISO\_LIMIT\_300**

Thu 06/09/2022 to Fri 06/17/2022  
2300 Continuous 0659

UPDATED by ISONE 06/04/2022

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **500 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Sun 06/12/2022 to Mon 06/13/2022  
0200 Continuous 0200

EXTENDED by CE 06/12/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 06/13/2022 to Fri 06/17/2022  
0500 Continuous 2100

UPDATED by NYPA 06/13/2022

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

(Import)

## OAKDALE\_-FRASER\_345\_32

FWD

Wed 06/15/2022 to Fri 06/17/2022  
0800 Continuous 1600

CANCELLED by NYSEG 06/15/2022

Work scheduled by: NYSEG

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

(Import)

## SCH-NE-NYISO\_LIMIT\_600

FWD

Fri 06/17/2022 to Fri 06/17/2022  
0700 Continuous 1600

UPDATED by ISONE 06/04/2022

Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

(Import)

## SCH-IMO-NYISO\_LIMIT\_1300

FWD

Fri 06/17/2022 to Tue 06/28/2022  
1700 Continuous 0600

UPDATED by IESO 06/10/2022

Work scheduled by: IESO

SCH - OH - NY **1600 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1950 MW

(Import)

## SCH-NYISO-IMO\_LIMIT\_1000

REV

Fri 06/17/2022 to Tue 06/28/2022  
1700 Continuous 0600

UPDATED by IESO 06/10/2022

Work scheduled by: IESO

SCH - OH - NY **1300 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1700 MW

(Export)

## NEWBRDGE-DUFFYAVE\_345\_501

FWD

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 1200

CANCELLED by LI 06/16/2022

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

(Import)

## NEWBRDGE\_345\_138\_BK\_2

FWD

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 1200

CANCELLED by LI 06/16/2022

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

(Import)

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## CRICKVLY-PLSNTVLY\_345\_F83

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **350 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **350 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F84

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 06/18/2022 to Sat 06/18/2022  
0001 2159  
Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SCH-NYISO-NE\_LIMIT\_600

Sat 06/18/2022 to Sat 06/18/2022  
0001 Continuous 2159  
Work scheduled by: ConEd

REV  
(Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

## MARCY\_-EDIC\_345\_UE1-7

Sat 06/18/2022 to Sun 06/19/2022  
0500 Continuous 1830  
Work scheduled by: NYPA

UPDATED by NYPA 06/15/2022

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**NYISO TRANSFER LIMITATIONS**

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**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 06/18/2022 to Tue 06/21/2022  
2200 0200

(Import)

Work scheduled by:

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**SCH-IMO-NYISO\_LIMIT\_1100**

FWD

Mon 06/20/2022 to Fri 06/24/2022  
0600 Continuous 1600

(Import)

Work scheduled by: IESO

SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 1950 MW

**SCH-NYISO-IMO\_LIMIT\_600**

REV

Mon 06/20/2022 to Fri 06/24/2022  
0600 Continuous 1600

(Export)

Work scheduled by: IESO

SCH - OH - NY **900 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1700 MW

**FRASER\_-GILBOA\_345\_GF5-35**

FWD

Tue 06/21/2022 to Sun 06/26/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

**BEAR SWP-EASTOVER\_230\_E205W**

Mon 06/27/2022 to Tue 06/28/2022  
0700 Continuous 0759

**UPDATED by NGRID 06/13/2022**

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_345\_230\_AT4**

FWD

REV

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

(Import) (Export)

Work scheduled by: NYPA

SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Tue 06/28/2022  
0800 Daily(No Weekends) 1500

**CANCELLED by NGrid 06/13/2022**

Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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## BEAR SWP-EASTOVER\_230\_E205W

Tue 06/28/2022 to Thu 06/30/2022 UPDATED by NGRID 06/13/2022

1501 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## BECK\_\_\_\_-NIAGARA\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## DYSINGER-STA\_255\_345\_DH1

Tue 07/05/2022 to Sat 07/09/2022

0700 Continuous 1900

Work scheduled by: NT

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

## SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/06/2022 to Fri 07/08/2022 UPDATED by NYPA 05/31/2022

0530 Continuous 2000

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA\_-DYSINGER\_345\_ND1

Mon 07/11/2022 to Fri 07/15/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

## HURLYAVE-ROSETON\_345\_303

Mon 07/11/2022 to Fri 07/22/2022 02/14/2022

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## BECK\_\_\_\_-PACKARD\_230\_BP76

Tue 07/12/2022 to Tue 07/12/2022

0700 Daily(No Weekends) 1300

Work scheduled by: NGrid

FWD

REV

(Import) (Export)

SCH - OH - NY

**1500 MW 1150 MW**

Impacts Total Transfer Capability 450 MW 550 MW

TTC with All Lines In Service 1950 MW 1700 MW

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### COOPERS\_-DOLSONAV\_345\_CCDA42

FWD

Mon 07/18/2022 to Fri 07/22/2022

(Import)

0700 Continuous 1630

CENTRAL EAST - VC

**2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

### PLSNTVLY-WOOD\_ST\_345\_F31

FWD

Sun 07/24/2022 to Tue 07/26/2022

(Import)

0001 Continuous 2200

UPDATED by CONED 06/07/2022

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### ROCHESTR-PANNELL\_345\_RP1

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### FRASANX-COOPERS\_345\_UCC2-41

FWD

Mon 07/25/2022 to Fri 08/05/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19**

### MARCY\_-FRASANX\_345\_UCC2-41

FWD

Mon 07/25/2022 to Fri 08/05/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19**

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Wed 07/27/2022 to Fri 07/29/2022

(Import)

0001 Continuous 2200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### NIAGARA\_-DYSINGER\_345\_ND2

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA



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## NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2

Mon 08/01/2022 to Fri 08/05/2022  
0700 1700

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

## DYSINGER-STA\_255\_\_345\_DH2

Mon 08/01/2022 to Fri 08/05/2022  
0700 Continuous 1900

Work scheduled by: NT

UPDATED by NT 05/23/2022

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## MARCY\_-EDIC\_\_345\_UE1-7

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19&amp;16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## VOLNEY\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2475 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 2585 MW

## VOLNEY\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## VOLNEY\_-MARCY\_\_345\_19 & GORDONRD-ROTTDAM\_230\_31

Sat 08/06/2022 to Sun 08/07/2022  
0500 1830

Work scheduled by:

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2425 MW**  
Impacts Total Transfer Capability 160 MW  
TTC with All Lines In Service 2585 MW

## FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 08/08/2022 to Fri 09/09/2022  
0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 08/08/2022 to Fri 09/09/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

ARR: 19

## STLAWRNC-MOSES\_\_\_230\_L34P

Mon 08/15/2022 to Tue 04/18/2023

EXTENDED by IESO 05/18/2022

0400 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 08/29/2022 to Fri 09/09/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Thu 09/01/2022 to Sat 09/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Thu 09/01/2022 to Sat 09/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Thu 09/01/2022 to Sat 09/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_\_345\_Q12

FWD

Thu 09/01/2022 to Mon 09/05/2022 UPDATED by CE 06/14/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0300

UPNY CONED **7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Wed 09/07/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
 Impacts Total Transfer Capability 555 MW  
 TTC with All Lines In Service 7815 MW

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2450 MW**  
 Impacts Total Transfer Capability 135 MW  
 TTC with All Lines In Service 2585 MW

## SPRNBRK\_345KV\_RS3 & SPRNBRK\_345KV\_RS4

FWD

Thu 09/15/2022 to Fri 09/16/2022

(Import)

0001 0300

Work scheduled by:

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

## MOSES\_-ADIRNDCK\_230\_MA2

FWD

Thu 09/15/2022 to Tue 11/29/2022 UPDATED by NYPA 05/04/2022

(Import)

1931 Continuous 1800

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

## EASTVIEW-SPRNBRK\_345\_W78

FWD

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022

(Import)

2100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W85

FWD

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022

(Import)

2100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

## SPRNBRK\_345KV\_RNS3

FWD

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022

(Import)

2100 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_\_345\_FRASER SVC

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

2550 MW

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0700 Continuous 1530

UPDATEDby NGRID 06/06/2022

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&amp;16

## LEEDS\_\_\_-HURLYAVE\_345\_301

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

10/04/2021

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## EASTVIEW-SPRNBK\_\_\_345\_W64

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_\_345KV\_RNS5

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EGRDNCTY\_345\_138\_AT1

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

UPDATEDby CONED 03/10/2022

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EGRDNCTY\_345\_138\_AT2

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SPRNBRK\_-EGRDNCTR\_345\_Y49

FWD

Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## MILLWOOD\_345KV\_18

FWD

Sun 10/02/2022 to Tue 10/11/2022 CANCELLED by ConEd 06/15/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## CLRKSCRN-OAKDALE\_345\_36

FWD

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022

(Import)

0830 Continuous 1530

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022 UPDATED by LI 01/07/2022

(Import) (Export)

1000 Continuous 1500

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

## EDIC\_-N.SCTLND\_345\_14 &amp; GORDONRD-ROTTDAM\_230\_31

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 2359

CENTRAL EAST - VC

**1645 MW**

Impacts Total Transfer Capability 940 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

## EDIC\_-N.SCTLND\_345\_14

FWD

Mon 10/10/2022 to Tue 12/31/2030

(Import)

0700 Continuous 2359

CENTRAL EAST - VC

**1695 MW**

Impacts Total Transfer Capability 890 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0031

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 10/17/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Fri 10/28/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## MAINESBG-WATRCURE\_345\_30

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0800 Daily 1500

SCH - PJ - NY

**2200 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYSEG

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 18, 2022 to Monday ,December 18, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**WATRCURE-OAKDALE\_\_345\_31**

Thu 10/27/2022 to Thu 10/27/2022  
0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**PANNELL -CLAY\_\_345\_2**

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**CLAY\_\_-EDIC\_\_345\_1-16**

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 05/09/2022**

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GILBOA\_\_-N.SCTLND\_345\_GNS-1

FWD

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021

(Import)

0700 Continuous 1900

CENTRAL EAST - VC **2300 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

### LEEDS\_\_345KV\_R94301

FWD

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021

(Import)

0700 Continuous 1900

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### MARCY\_\_-N.SCTLND\_345\_18

FWD

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021

(Import)

0700 Continuous 1900

CENTRAL EAST - VC **1400 MW**

Impacts Total Transfer Capability 1185 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

ARR: 19

### LINDN\_CG-LNDVFT\_\_345\_V-3022

FWD

REV

Tue 11/01/2022 to Fri 11/04/2022

(Import) (Export)

0800 Continuous 1500

SCH - PJM\_VFT **0 MW** **0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

### LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 11/07/2022 to Fri 12/09/2022

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

FWD

Mon 11/21/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED **7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_345\_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022

(Import)

0130 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700 Continuous 1100

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

FWD

Fri 12/30/2022 to Sat 12/31/2022

(Import)

0600 Continuous 1900

UPDATED by NGRID 05/09/2022

OSWEGO EXPORT **4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### FRASER\_\_\_\_345\_FRASER SVC

FWD

Tue 01/03/2023 to Tue 02/28/2023

(Import)

0700 Continuous 1730

UPDATED by NYPA 12/30/2021

CENTRAL EAST - VC **2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

### N.SCTLND-ALPS\_\_\_\_345\_2

FWD

Mon 03/27/2023 to Fri 05/19/2023

(Import)

0700 Continuous 1900

UPDATED by NGRID 06/16/2022

SCH - NE - NY **900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

### N.SCTLND-ALPS\_\_\_\_345\_2

FWD

REV

Mon 03/27/2023 to Fri 05/19/2023

(Import) (Export)

0700 Continuous 1900

UPDATED by NGRID 06/16/2022

SCH - NPX\_1385 **100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023

(Import)

0700 Continuous 0730

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### ATHENS\_\_\_\_-PLSNTVLY\_345\_91

FWD

Sat 04/01/2023 to Sat 04/15/2023

(Import)

0700 Continuous 1900

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MOTTHAVN-RAINEY___345_Q12</b>				FWD	
Thu 04/13/2023	to	Sat 04/22/2023	<u>UPDATED</u> <u>by CE</u> <u>06/14/2022</u>	(Import)	
0001	Continuous	0200		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>PLSNTVLY_345KV_RNS4</b>				FWD	
Sat 04/15/2023	to	Sat 04/15/2023		(Import)	
1830	Continuous	1900		UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS5</b>				FWD	
Sun 04/16/2023	to	Sun 04/16/2023		(Import)	
0700	Continuous	0730		UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>LEEDS___-PLSNTVLY_345_92</b>				FWD	
Sun 04/16/2023	to	Sun 04/30/2023		(Import)	
0700	Continuous	1900		UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS5</b>				FWD	
Sun 04/30/2023	to	Sun 04/30/2023		(Import)	
1830	Continuous	1900		UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
Mon 05/01/2023	to	Fri 05/05/2023		(Import)	(Export)
0600	Continuous	1800		SCH - NPX_CSC	<b>0 MW 0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	330 MW 330 MW
				TTC with All Lines In Service	330 MW 330 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
Mon 10/02/2023	to	Fri 10/06/2023		(Import)	(Export)
0600	Continuous	1800		SCH - NPX_CSC	<b>0 MW 0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	330 MW 330 MW
				TTC with All Lines In Service	330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 18, 2022 to Monday ,December 18, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023 **UPDATED by PJM 01/11/2022**  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023 **UPDATED by PJM 01/11/2022**  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service