

# NYISO TRANSFER LIMITATIONS

Monday ,June 20, 2022 to Wednesday,December 20, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 12/31/2022

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 100 MW  
TTC with All Lines In Service 2250 MW 1250 MW

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Wed 07/27/2022 EXT FORCE by IESO 05/18/2022

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### BECK\_-NIAGARA\_345\_PA301

Wed 02/09/2022 to Fri 06/17/2022 UPDATED by NYISO 06/16/2022

0700 Continuous 1700

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 800 MW**  
Impacts Total Transfer Capability 1050 MW 900 MW  
TTC with All Lines In Service 1950 MW 1700 MW

### W49TH\_ST\_345KV\_6

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

0809 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## W49TH\_ST\_345KV\_8

FWD

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

(Import)

0811 Continuous 2359

SCH - PJM\_HTP

450 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

## FIVEMILE-STOLLERD\_345\_29

Fri 04/01/2022 to Tue 12/31/2030 EXTENDED by NYSEG 05/31/2022

0500 Continuous 2359

SCH - PJ - NY

Work scheduled by: NYSEG

Impacts Total Transfer Capability

TTC with All Lines In Service

## GORDONRD-ROTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 10/31/2022 EXT FORCE by NYISO 05/17/2022

(Import)

1130 Continuous 2359

CENTRAL EAST - VC

2535 MW

Work scheduled by: NYISO

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

## SCH-IMO-NYISO\_LIMIT\_500

FWD

Sun 05/01/2022 to Fri 06/17/2022 UPDATED by NYISO 06/16/2022

(Import)

0001 Continuous 1700

SCH - OH - NY

800 MW

Work scheduled by: IESO

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 1950 MW

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Import)

0001 Continuous 1600

SCH - OH - NY

1700 MW

Work scheduled by: IESO

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1950 MW

## SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Import)

0001 Continuous 1600

SCH - OH - NY

1900 MW

Work scheduled by: IESO

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

## SCH-NYISO-IMO\_LIMIT\_1200

REV

Sun 05/01/2022 to Wed 07/27/2022 UPDATED by IESO 05/18/2022

(Export)

0001 Continuous 1600

SCH - OH - NY

1500 MW

Work scheduled by: IESO

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1700 MW

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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SCH-NYISO-IMO_LIMIT_1400</b>						REV
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Export)
0001	Continuous	1600				<b>1700 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 0 MW
						TTC with All Lines In Service 1700 MW
<b>SCH-NYISO-IMO_LIMIT_400</b>						REV
Wed 05/18/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>06/10/2022</u>	(Export)
0001	Continuous	1700				<b>700 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 1000 MW
						TTC with All Lines In Service 1700 MW
<b>MOSES__-ADIRNDCK_230_MA2</b>						FWD
Tue 05/31/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/04/2022</u>	(Import)
0500	Continuous	1930				<b>2100 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 3150 MW
<b>SCH-NE-NYISO_LIMIT_600</b>						FWD
Thu 06/09/2022	to	Thu 06/16/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>	(Import)
0700	Continuous	2259				<b>800 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability 600 MW
						TTC with All Lines In Service 1400 MW
<b>FROST_BR-LONG_MTN_345_352</b>						FWD
Thu 06/09/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>	(Import)
0700	Continuous	1600				<b>1150 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1400 MW
<b>SCH-NE-NYISO_LIMIT_300</b>						FWD
Thu 06/09/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>	(Import)
2300	Continuous	0659				<b>500 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability 900 MW
						TTC with All Lines In Service 1400 MW
<b>NIAGARA_-DYSINGER_345_ND1</b>						FWD
Mon 06/13/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>06/13/2022</u>	(Import)
0500	Continuous	2100				<b>2700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 3200 MW

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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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OAKDALE_-FRASER_345_32						FWD
Wed 06/15/2022	to	Fri 06/17/2022	<u>CANCELLED</u>	<u>by NYSEG</u>	<u>06/15/2022</u>	(Import)
0800	Continuous	1600				CENTRAL EAST - VC
Work scheduled by: NYSEG						2450 MW
						Impacts Total Transfer Capability 135 MW
						TTC with All Lines In Service 2585 MW
SCH-NE-NYISO_LIMIT_600						FWD
Fri 06/17/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>	(Import)
0700	Continuous	1600				SCH - NE - NY
Work scheduled by: ISONE						800 MW
						Impacts Total Transfer Capability 600 MW
						TTC with All Lines In Service 1400 MW
SCH-IMO-NYISO_LIMIT_1300						FWD
Fri 06/17/2022	to	Tue 06/28/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>06/10/2022</u>	(Import)
1700	Continuous	0600				SCH - OH - NY
Work scheduled by: IESO						1600 MW
						Impacts Total Transfer Capability 350 MW
						TTC with All Lines In Service 1950 MW
SCH-NYISO-IMO_LIMIT_1000						REV
Fri 06/17/2022	to	Tue 06/28/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>06/10/2022</u>	(Export)
1700	Continuous	0600				SCH - OH - NY
Work scheduled by: IESO						1300 MW
						Impacts Total Transfer Capability 400 MW
						TTC with All Lines In Service 1700 MW
NEWBRDGE-DUFFYAVE_345_501						FWD
Sat 06/18/2022	to	Sat 06/18/2022	<u>CANCELLED</u>	<u>by LI</u>	<u>06/16/2022</u>	(Import)
0001	Continuous	1200				SCH - PJM_NEPTUNE
Work scheduled by: LI						0 MW
						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW
NEWBRDGE_345_138_BK_2						FWD
Sat 06/18/2022	to	Sat 06/18/2022	<u>CANCELLED</u>	<u>by LI</u>	<u>06/16/2022</u>	(Import)
0001	Continuous	1200				SCH - PJM_NEPTUNE
Work scheduled by: LI						375 MW
						Impacts Total Transfer Capability 285 MW
						TTC with All Lines In Service 660 MW
CRICKVLY-PLSNTVLY_345_F83						FWD
Sat 06/18/2022	to	Sat 06/18/2022				(Import)
0001	Continuous	2159				SCH - NE - NY
Work scheduled by: ConEd						350 MW
						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 1400 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	REV
Sat 06/18/2022	to	Sat 06/18/2022		(Import)	(Export)
0001	Continuous	2159		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>				FWD	
Sat 06/18/2022	to	Sat 06/18/2022		(Import)	
0001	Continuous	2159		SCH - NE - NY	<b>350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	1400 MW
<b>CRICKVLY-PLSNTVLY_345_F84</b>				FWD	REV
Sat 06/18/2022	to	Sat 06/18/2022		(Import)	(Export)
0001	Continuous	2159		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>				FWD	
Sat 06/18/2022	to	Sat 06/18/2022		(Import)	
0001		2159		UPNY CONED	<b>3800 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>SCH-NYISO-NE_LIMIT_600</b>					REV
Sat 06/18/2022	to	Sat 06/18/2022			(Export)
0001	Continuous	2159		SCH - NE - NY	<b>800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1600 MW
<b>MARCY -EDIC 345_UE1-7</b>				FWD	
Sat 06/18/2022	to	Sun 06/19/2022	<b>UPDATED by NYPA 06/15/2022</b>	(Import)	
0500	Continuous	1830		OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>				FWD	
Sat 06/18/2022	to	Tue 06/21/2022		(Import)	
2200		0200		UPNY CONED	<b>3800 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## FRASER\_\_-GILBOA\_\_345\_GF5-35

Tue 06/21/2022 to Sun 06/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SCH-IMO-NYISO\_LIMIT\_1100

Thu 06/23/2022 to Mon 06/27/2022  
0600 Continuous 1159

Work scheduled by: IESO

UPDATED by IESO 06/20/2022

FWD  
(Import)  
SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 1950 MW

## SCH-NYISO-IMO\_LIMIT\_600

Thu 06/23/2022 to Mon 06/27/2022  
0600 Continuous 1159

Work scheduled by: IESO

UPDATED by IESO 06/20/2022

REV  
(Export)  
SCH - OH - NY **900 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1700 MW

## BEAR SWP-EASTOVER\_230\_E205W

Mon 06/27/2022 to Tue 06/28/2022  
0700 Continuous 0759

Work scheduled by: ISONE

UPDATED by NGRID 06/13/2022

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

## BEAR SWP-EASTOVER\_230\_E205W

Tue 06/28/2022 to Thu 06/30/2022  
1501 Continuous 1700

Work scheduled by: ISONE

UPDATED by NGRID 06/13/2022

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## BECK\_\_\_\_-NIAGARA\_\_345\_PA302

Wed 06/29/2022 to Fri 07/01/2022  
0700 Continuous 1600

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 800 MW**  
Impacts Total Transfer Capability 1050 MW 900 MW  
TTC with All Lines In Service 1950 MW 1700 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## DYSINGER-STA\_255\_\_345\_DH1

Tue 07/05/2022 to Sat 07/09/2022  
0700 Continuous 1900

Work scheduled by: NT

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## SAND\_BAR-PLATSBURG\_115\_PV20

Wed 07/06/2022 to Fri 07/08/2022  
0530 Continuous 2000

Work scheduled by: NYPA

UPDATED by NYPA 05/31/2022

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_-DYSINGER\_345\_ND1

Mon 07/11/2022 to Fri 07/15/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 07/11/2022 to Fri 07/22/2022  
0800 Continuous 1600

Work scheduled by: CHGE

02/14/2022

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## BECK\_\_\_\_-PACKARD\_\_230\_BP76

Tue 07/12/2022 to Tue 07/12/2022  
0700 Daily(No Weekends) 1300

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1500 MW 1150 MW**  
Impacts Total Transfer Capability 450 MW 550 MW  
TTC with All Lines In Service 1950 MW 1700 MW

## BECK\_\_\_\_-PACKARD\_\_230\_BP76

Fri 07/15/2022 to Thu 09/01/2022  
1200 Continuous 0900

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
SCH - OH - NY **1500 MW 1150 MW**  
Impacts Total Transfer Capability 450 MW 550 MW  
TTC with All Lines In Service 1950 MW 1700 MW

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### COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 07/18/2022 to Fri 07/22/2022

0700 Continuous 1630

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC **2485 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2585 MW

### PLSNTVLY-WOOD\_ST\_345\_F31

Sun 07/24/2022 to Tue 07/26/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 07/25/2022 to Fri 07/29/2022

0500 Continuous 2100

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 3200 MW

### FRASANX-COOPERS\_345\_UCC2-41

Mon 07/25/2022 to Fri 08/05/2022

0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

### MARCY\_-FRASANX\_345\_UCC2-41

Mon 07/25/2022 to Fri 08/05/2022

0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

### MILLWOOD-EASTVIEW\_345\_W85

Wed 07/27/2022 to Fri 07/29/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 08/01/2022 to Fri 08/05/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW



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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2**

Mon 08/01/2022 to Fri 08/05/2022  
0700 1700

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

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**DYSINGER-STA\_255\_\_345\_DH2**

Mon 08/01/2022 to Fri 08/05/2022  
0700 Continuous 1900

Work scheduled by: NT

**UPDATED by NT 05/23/2022**

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

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**MARCY\_-EDIC\_\_345\_UE1-7**

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**UPDATED by NYPA 05/25/2022****ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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**VOLNEY\_-MARCY\_\_345\_19**

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**UPDATED by NYPA 05/25/2022****ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2475 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 2585 MW

---

**VOLNEY\_-MARCY\_\_345\_19**

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**UPDATED by NYPA 05/25/2022****ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

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**VOLNEY\_-MARCY\_\_345\_19 & GORDONRD-ROTTDAM\_230\_31**

Sat 08/06/2022 to Sun 08/07/2022  
0500 1830

Work scheduled by:

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2425 MW**  
Impacts Total Transfer Capability 160 MW  
TTC with All Lines In Service 2585 MW

---

**FRASANNX-COOPERS\_\_345\_UCC2-41**

Mon 08/08/2022 to Fri 09/09/2022  
0700 Continuous 1700

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 08/08/2022 to Fri 09/09/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

ARR: 19

## STLAWRNC-MOSES\_\_\_230\_L34P

Mon 08/15/2022 to Tue 04/18/2023

EXTENDED by IESO 05/18/2022

0400 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 08/29/2022 to Fri 09/09/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Thu 09/01/2022 to Sat 09/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Thu 09/01/2022 to Sat 09/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Thu 09/01/2022 to Sat 09/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOTTHAVN-RAINEY___345_Q12						FWD
Thu 09/01/2022	to	Mon 09/05/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/14/2022</u>	(Import)
0001	Continuous	0200				
Work scheduled by: ConEd						
DUNWODIE_345KV_6						FWD
Wed 09/07/2022	to	Wed 09/07/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/09/2022</u>	(Import)
0001	Continuous	0030				
Work scheduled by: ConEd						
DUNWODIE_345KV_8						FWD
Wed 09/07/2022	to	Wed 09/07/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/09/2022</u>	(Import)
0001	Continuous	0030				
Work scheduled by: ConEd						
WOOD_ST_-PLSNTVLE_345_Y87						FWD
Wed 09/07/2022	to	Wed 09/07/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/09/2022</u>	(Import)
0001	Continuous	0300				
Work scheduled by: ConEd						
PLSNTVLE-DUNWODIE_345_W90						FWD
Wed 09/07/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/09/2022</u>	(Import)
0001	Continuous	0200				
Work scheduled by: ConEd						
DUNWODIE_345KV_6						FWD
Sat 09/10/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/09/2022</u>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd						
DUNWODIE_345KV_8						FWD
Sat 09/10/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/09/2022</u>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd						

SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW
UPNY CONED	<b>7260 MW</b>
Impacts Total Transfer Capability	555 MW
TTC with All Lines In Service	7815 MW
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	3815 MW
TTC with All Lines In Service	7815 MW
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Thu 09/15/2022 to Thu 09/15/2022  
0001 Continuous 0031

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4

FWD

Thu 09/15/2022 to Fri 09/16/2022  
0001 0300

(Import)

Work scheduled by:

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MOSES\_-ADIRNDCK\_230\_MA2

FWD

Thu 09/15/2022 to Tue 11/29/2022 UPDATED by NYPA 05/04/2022  
1931 Continuous 1800

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## EASTVIEW-SPRNBK\_345\_W78

FWD

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022  
2100 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W85

FWD

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022  
2100 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBRK\_\_345KV\_RNS3

FWD

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022

(Import)

2100 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## FRASER\_\_345\_FRASER SVC

FWD

Mon 09/19/2022 to Tue 09/27/2022

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2550 MW**

Impacts Total Transfer Capability 35 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

## MARCY\_\_-EDIC\_\_345\_UE1-7

FWD

Mon 09/19/2022 to Sat 10/08/2022 UPDATED by NGRID 06/06/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&amp;16

## LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

10/04/2021

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## SPRNBRK\_\_345KV\_RNS4

FWD

Mon 09/26/2022 to Mon 09/26/2022

(Import)

0001 Continuous 0031

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBRK\_\_345\_W65

FWD

Mon 09/26/2022 to Wed 09/28/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W82

FWD

Mon 09/26/2022 to Wed 09/28/2022

(Import)

0001 Continuous 1800

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Monday ,June 20, 2022 to Wednesday,December 20, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS4

FWD

Wed 09/28/2022 to Wed 09/28/2022

(Import)

1730 Continuous 1800

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 09/29/2022 to Sat 10/01/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/08/2022

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EGRDNCTY\_345\_138\_AT1

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

UPDATEDby CONED 03/10/2022

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## EGRDNCTY\_345\_138\_AT2

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

UPDATEDby CONED 03/10/2022

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

UPDATEDby CONED 03/10/2022

CONED - LIPA

775 MW

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Sun 10/02/2022 to Tue 10/11/2022 CANCELLED by ConEd 06/15/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**CLRKSCRN-OAKDALE\_345\_36**

FWD

Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022

(Import)

0830 Continuous 1530

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022 UPDATED by LI 01/07/2022

(Import) (Export)

1000 Continuous 1500

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & GORDONRD-ROTTDAM\_230\_31**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 2359

CENTRAL EAST - VC

**1645 MW**

Impacts Total Transfer Capability 940 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Mon 10/10/2022 to Tue 12/31/2030

(Import)

0700 Continuous 2359

CENTRAL EAST - VC

**1695 MW**

Impacts Total Transfer Capability 890 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

**EASTVIEW-SPRNBK\_345\_W99**

FWD

Mon 10/17/2022 to Mon 10/17/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0031

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 10/17/2022 to Sat 11/26/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Fri 10/28/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED **7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## MAINESBG-WATRCURE\_345\_30

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0800 Daily 1500

SCH - PJ - NY **2200 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYSEG

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

UPDATED by NGRID 05/09/2022

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

## LEEDS\_\_\_\_345KV\_R94301

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 20, 2022 to Wednesday,December 20, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### MARCY\_\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1185 MW  
TTC with All Lines In Service 2585 MW

FWD

(Import)

1400 MW

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD

(Import) (Export)

0 MW

315 MW

315 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

4100 MW

3715 MW

7815 MW

### RAMAPO\_\_\_-BUCHAN\_N\_345\_Y94

Mon 11/21/2022 to Sat 11/26/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/18/2022

UPNY CONED  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

7580 MW

235 MW

7815 MW

### EASTVIEW-SPRNBK\_\_\_345\_W79

Sat 11/26/2022 to Sat 11/26/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/18/2022

UPNY CONED  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

4350 MW

3465 MW

7815 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA1

Wed 11/30/2022 to Wed 03/01/2023  
0700 Continuous 1100

Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD

(Import)

2300 MW

850 MW

3150 MW

### W49TH\_ST-E13THSTA\_345\_M54

Wed 12/14/2022 to Wed 12/14/2022  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD

(Import)

3800 MW

800 MW

4600 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>CLAY -EDIC 345_1-16</b>					FWD		
Fri 12/30/2022	to	Sat 12/31/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/09/2022</u>	(Import)	
0600	Continuous	1900					OSWEGO EXPORT <b>4850 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 400 MW		
					TTC with All Lines In Service 5250 MW		
<b>FRASER 345_FRASER SVC</b>					FWD		
Tue 01/03/2023	to	Tue 02/28/2023	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/30/2021</u>	(Import)	
0700	Continuous	1730					CENTRAL EAST - VC <b>2550 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 35 MW		
					TTC with All Lines In Service 2585 MW		
<b>N.SCTLND-ALPS 345_2</b>					FWD		
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/16/2022</u>	(Import)	
0700	Continuous	1900					SCH - NE - NY <b>900 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 500 MW		
					TTC with All Lines In Service 1400 MW		
<b>N.SCTLND-ALPS 345_2</b>					FWD REV		
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/16/2022</u>	(Import) (Export)	
0700	Continuous	1900					SCH - NPX_1385 <b>100 MW 100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 100 MW 100 MW		
					TTC with All Lines In Service 200 MW 200 MW		
<b>PLSNTVLY_345KV_RNS4</b>					FWD		
Sat 04/01/2023	to	Sat 04/01/2023				(Import)	
0700	Continuous	0730					UPNY CONED <b>3800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 4015 MW		
					TTC with All Lines In Service 7815 MW		
<b>ATHENS -PLSNTVLY_345_91</b>					FWD		
Sat 04/01/2023	to	Sat 04/15/2023				(Import)	
0700	Continuous	1900					UPNY CONED <b>3800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 4015 MW		
					TTC with All Lines In Service 7815 MW		
<b>MOTTHAVN-RAINEY 345_Q12</b>					FWD		
Thu 04/13/2023	to	Sat 04/22/2023	<u>UPDATED</u>	<u>by CE</u>	<u>06/14/2022</u>	(Import)	
0001	Continuous	0200					SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW		
					TTC with All Lines In Service 4600 MW		

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## PLSNTVLY\_345KV\_RNS4

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023

**UPDATED****by PJM****01/11/2022**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023

**UPDATED****by PJM****01/11/2022**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM