

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Sat 12/31/2022

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 50 MW  
 TTC with All Lines In Service 2250 MW 1200 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Wed 07/27/2022 EXT FORCE by IESO 05/18/2022

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

FWD

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

(Import)

1807 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

## GORDONRD-ROTTDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 10/31/2022 EXT FORCE by NYISO 05/17/2022

(Import)

1130 Continuous 2359

Work scheduled by: NYISO

CENTRAL EAST - VC **2805 MW**  
 Impacts Total Transfer Capability 170 MW  
 TTC with All Lines In Service 2975 MW

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Sun 05/01/2022 to Thu 06/30/2022 UPDATED by IESO 06/29/2022

(Import)

0001 Continuous 1930

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1900 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SCH-NYISO-IMO_LIMIT_1200</b>						REV
Sun 05/01/2022	to	Thu 06/30/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>06/29/2022</u>	(Export)
0001	Continuous	1930				<b>1500 MW</b>
Work scheduled by: IESO						50 MW
						TTC with All Lines In Service 1550 MW
<b>SCH-IMO-NYISO_LIMIT_1600</b>						FWD
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Import)
0001	Continuous	1600				<b>1900 MW</b>
Work scheduled by: IESO						0 MW
						TTC with All Lines In Service 1900 MW
<b>SCH-NYISO-IMO_LIMIT_1400</b>						REV
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Export)
0001	Continuous	1600				<b>1700 MW</b>
Work scheduled by: IESO						-150 MW
						TTC with All Lines In Service 1550 MW
<b>MOSES__-ADIRNDCK_230_MA2</b>						FWD
Tue 05/31/2022	to	Thu 06/30/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/04/2022</u>	(Import)
0500	Continuous	1930				<b>2100 MW</b>
Work scheduled by: NYPA						1050 MW
						TTC with All Lines In Service 3150 MW
<b>SCH-IMO-NYISO_LIMIT_1300</b>						FWD
Fri 06/17/2022	to	Thu 06/30/2022	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/29/2022</u>	(Import)
1700	Continuous	2000				<b>1600 MW</b>
Work scheduled by: IESO						300 MW
						TTC with All Lines In Service 1900 MW
<b>SCH-NYISO-IMO_LIMIT_1000</b>						REV
Fri 06/17/2022	to	Sun 07/03/2022	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/29/2022</u>	(Export)
1700	Continuous	0759				<b>1300 MW</b>
Work scheduled by: IESO						250 MW
						TTC with All Lines In Service 1550 MW
<b>FRASER__-GILBOA__345_GF5-35</b>						FWD
Tue 06/21/2022	to	Sun 06/26/2022				(Import)
0700	Continuous	1530				<b>2650 MW</b>
Work scheduled by: NYPA						325 MW
						TTC with All Lines In Service 2975 MW

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## SCH-IMO-NYISO\_LIMIT\_1100

Sat 06/25/2022 to Mon 06/27/2022  
0700 Continuous 1600

CANCELLED by IESO 06/24/2022

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1900 MW

## SCH-NYISO-IMO\_LIMIT\_600

Sat 06/25/2022 to Mon 06/27/2022  
0700 Continuous 1600

CANCELLED by IESO 06/24/2022

Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **900 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1550 MW

## SCH-NE-NYISO\_LIMIT\_600

Sat 06/25/2022 to Sun 06/26/2022  
2230 Continuous 1900

CANCELLED by ISONE 06/26/2022

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

## SCH-NPX\_1385-NYISO\_LIMIT\_0

Sat 06/25/2022 to Sun 06/26/2022  
2230 Continuous 1900

CANCELLED by ISONE 06/26/2022

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NPX\_1385 **0 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 200 MW

## SCH-NYISO-NPX\_1385\_LIMIT\_0

Sat 06/25/2022 to Sun 06/26/2022  
2230 Continuous 1900

CANCELLED by ISONE 06/26/2022

Work scheduled by: ISONE

REV  
(Export)  
SCH - NPX\_1385 **0 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 200 MW

## BEAR SWP-EASTOVER\_230\_E205W

Mon 06/27/2022 to Thu 06/30/2022  
0700 Continuous 1700

UPDATED by NGRID 06/13/2022

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-NYISO-NE\_LIMIT\_1100

Mon 06/27/2022 to Thu 06/30/2022  
2300 Continuous 0659

UPDATED by NGRID 06/13/2022

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **1300 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1600 MW

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

by NYPA 06/26/2022

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1150 MW**  
400 MW  
1550 MW

## SCH-IMO-NYISO\_LIMIT\_1500

Thu 06/30/2022 to Sun 07/03/2022  
2001 Continuous 0759

UPDATED by NYISO 06/29/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**1800 MW**  
100 MW  
1900 MW

## SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Fri 07/01/2022 to Fri 07/01/2022  
0500 Continuous 1700

UPDATED by NYPA 06/29/2022

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1150 MW**  
400 MW  
1550 MW

## BECK\_\_-NIAGARA\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

CANCELLED by NYPA 06/24/2022

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1400

Tue 07/05/2022 to Wed 07/27/2022  
0500 Continuous 1600

UPDATED by IESO 06/29/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**1700 MW**  
200 MW  
1900 MW

## SCH-NYISO-IMO\_LIMIT\_1200

Tue 07/05/2022 to Wed 07/27/2022  
0500 Continuous 1600

UPDATED by IESO 06/29/2022

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1500 MW**  
50 MW  
1550 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 07/05/2022 to Thu 09/15/2022  
0500 Continuous 1930

UPDATED by NYPA 05/04/2022

Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD  
(Import)  
**2100 MW**  
1050 MW  
3150 MW

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UPNY CONED	7815MW
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DYSINGER EAST	3200MW
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### DYSINGER-STA\_255\_\_345\_DH1

FWD

Tue 07/05/2022 to Sat 07/09/2022

(Import)

0700 Continuous 1900

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NT

### SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/06/2022 to Fri 07/08/2022

**CANCELLED by NYPA 06/29/2022**

0530 Continuous 2000

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

### NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 07/11/2022 to Fri 07/15/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 07/11/2022 to Fri 07/22/2022

**02/14/2022**

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Thu 07/14/2022 to Thu 07/14/2022

**UPDATED by NGRID 06/27/2022**

(Import)

0800 Daily(No Weekends) 1000

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**

### OSWEGO\_-ELBRIDGE\_345\_17

FWD

Thu 07/14/2022 to Thu 07/14/2022

**UPDATED by NGRID 06/27/2022**

(Import)

0800 Daily(No Weekends) 1630

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**

### ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Thu 07/14/2022 to Thu 07/14/2022

**UPDATED by NGRID 06/27/2022**

(Import)

1430 Daily(No Weekends) 1630

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75**

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TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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PLSNTVLY-WOOD_ST__345_F31					FWD	
Fri 07/15/2022	to	Sun 07/17/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/28/2022</u>	(Import)
0001	Continuous	2200				UPNY CONED <b>4000 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	3815 MW
					TTC with All Lines In Service	7815 MW
BECK____-PACKARD__230_BP76					FWD	REV
Fri 07/15/2022	to	Fri 07/15/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/29/2022</u>	(Import) (Export)
0800	Daily(No Weekends)	1159				SCH - OH - NY <b>1500 MW 1000 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	400 MW 550 MW
					TTC with All Lines In Service	1900 MW 1550 MW
BECK____-PACKARD__230_BP76					FWD	REV
Fri 07/15/2022	to	Thu 09/01/2022				(Import) (Export)
1200	Continuous	0900				SCH - OH - NY <b>1500 MW 1000 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	400 MW 550 MW
					TTC with All Lines In Service	1900 MW 1550 MW
MILLWOOD-EASTVIEW_345_W85					FWD	
Mon 07/18/2022	to	Wed 07/20/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/28/2022</u>	(Import)
0001	Continuous	2200				UPNY CONED <b>7550 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	265 MW
					TTC with All Lines In Service	7815 MW
COOPERS_-DOLSONAV_345_CCDA42					FWD	
Mon 07/18/2022	to	Fri 07/22/2022				(Import)
0700	Continuous	1630				CENTRAL EAST - VC <b>2720 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW
NIAGARA_-PACKARD__230_62					FWD	
Wed 07/20/2022	to	Wed 07/20/2022				(Import)
0700	Daily(No Weekends)	1600				SCH - OH - NY <b>1500 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	1900 MW
ROCHESTR-PANNELL__345_RP1					FWD	
Mon 07/25/2022	to	Fri 07/29/2022				(Import)
0500	Continuous	2100				DYSINGER EAST <b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	900 MW
					TTC with All Lines In Service	3200 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### FRASANX-COOPERS\_\_345\_UCC2-41

Mon 07/25/2022 to Fri 08/05/2022  
0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_-FRASANX\_345\_UCC2-41

Mon 07/25/2022 to Fri 08/05/2022  
0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Sat 07/30/2022 to Sun 07/31/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 08/01/2022 to Fri 08/05/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2

Mon 08/01/2022 to Fri 08/05/2022  
0700 1700

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_\_345\_DH2

Mon 08/01/2022 to Fri 08/05/2022  
0700 Continuous 1900

Work scheduled by: NT

UPDATED by NT 05/23/2022

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
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VOLNEY__-MARCY__345_19					FWD	
Sat 08/06/2022	to	Sun 08/07/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/25/2022</u>	(Import)
0500	Continuous	1830				
Work scheduled by: NYPA					ARR: 19	
					CENTRAL EAST - VC	2825 MW
					Impacts Total Transfer Capability	150 MW
					TTC with All Lines In Service	2975 MW
VOLNEY__-MARCY__345_19					FWD	
Sat 08/06/2022	to	Sun 08/07/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/25/2022</u>	(Import)
0500	Continuous	1830				
Work scheduled by: NYPA					ARR: 19	
					OSWEGO EXPORT	4900 MW
					Impacts Total Transfer Capability	350 MW
					TTC with All Lines In Service	5250 MW
SCH-IMO_NY_NIAG_CB_3122_W/BB					FWD	REV
Mon 08/08/2022	to	Wed 08/17/2022			(Import)	(Export)
0500	Continuous	2100				
Work scheduled by: NYPA					SCH - OH - NY	1800 MW 1300 MW
					Impacts Total Transfer Capability	100 MW 250 MW
					TTC with All Lines In Service	1900 MW 1550 MW
FRASANNX-COOPERS__345_UCC2-41					FWD	
Mon 08/08/2022	to	Fri 09/09/2022			(Import)	
0700	Continuous	1700				
Work scheduled by: NYPA					ARR: 19	
					CENTRAL EAST - VC	2500 MW
					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
MARCY__-FRASANNX_345_UCC2-41					FWD	
Mon 08/08/2022	to	Fri 09/09/2022			(Import)	
0700	Continuous	1700				
Work scheduled by: NYPA					ARR: 19	
					CENTRAL EAST - VC	2500 MW
					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
NIAGARA_-PACKARD__230_61						REV
Wed 08/10/2022	to	Wed 08/10/2022				(Export)
1100	Daily(No Weekends)	1500				
Work scheduled by: NGrid					SCH - OH - NY	1350 MW
					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	1550 MW
STLAWRNC-MOSES__230_L34P						
Mon 08/15/2022	to	Tue 04/18/2023	<u>EXTENDED</u>	<u>by IESO</u>	<u>05/18/2022</u>	
0400	Continuous	2359				
Work scheduled by: IESO					SCH - OH - NY	
					Impacts Total Transfer Capability	
					TTC with All Lines In Service	



CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## ROSETON\_-ROCKTVRN\_345\_311

Mon 08/29/2022 to Fri 09/09/2022

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

## EFISHKIL-WOOD\_ST\_345\_F38

Thu 09/01/2022 to Sat 09/03/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Thu 09/01/2022 to Sat 09/03/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

Thu 09/01/2022 to Sat 09/03/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

## MOTTHAVN-RAINEY\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE06/14/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_6

Mon 09/05/2022 to Wed 09/07/2022

0001 Continuous 0300

Work scheduled by: ConEd

UPDATEDby CONED06/27/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

FWD

Mon 09/05/2022 to Wed 09/07/2022 UPDATED by CONED 06/27/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Mon 09/05/2022 to Fri 09/09/2022 UPDATED by CONED 06/27/2022

(Import)

0001 Continuous 2200

UPNY CONED **7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Mon 09/05/2022 to Sat 09/10/2022 UPDATED by CONED 06/27/2022

(Import)

0001 Continuous 0200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### S.RIPLEY-DUNKIRK\_\_230\_68

Tue 09/06/2022 to Tue 09/06/2022

0730 Continuous 1800

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

### W49TH\_ST\_345KV\_6

FWD

Sat 09/10/2022 to Sat 09/10/2022 CANCELLED by ConEd 06/28/2022

(Import)

0001 Continuous 0030

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

FWD

Sat 09/10/2022 to Mon 09/12/2022 CANCELLED by ConEd 06/28/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/27/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/27/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/27/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

**W49TH\_ST\_345KV\_6**

FWD

Mon 09/12/2022 to Mon 09/12/2022 CANCELLED by ConEd 06/28/2022  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**SPRNBRK\_\_345KV\_RNS3**

FWD

Mon 09/12/2022 to Wed 09/14/2022  
0201 Continuous 1800

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**FRASER\_\_-GILBOA\_\_345\_GF5-35**

FWD

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Thu 09/15/2022 to Thu 09/15/2022  
0001 Continuous 0031

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_\_345KV\_RS3 & SPRNBRK\_\_345KV\_RS4**

FWD

Thu 09/15/2022 to Fri 09/16/2022  
0001 0300

(Import)

Work scheduled by:

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Thu 09/15/2022 to Tue 11/29/2022 UPDATED by NYPA 05/04/2022

(Import)

1931 Continuous 1800

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### EASTVIEW-SPRNBK\_\_345\_W78

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS3

FWD

Fri 09/16/2022 to Mon 09/19/2022 UPDATED by CONED 06/25/2022

(Import)

2100 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE-SHORE\_RD\_345\_Y50

FWD

Mon 09/19/2022 to Sun 09/25/2022

(Import)

0001 Continuous 0200

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 1

Mon 09/19/2022 to Sun 09/25/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 09/19/2022 to Sun 09/25/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### MILLWOOD\_345KV\_18

Mon 09/19/2022 to Mon 09/19/2022  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### FRASER\_345\_FRASER SVC

Mon 09/19/2022 to Tue 09/27/2022  
0600 Continuous 1700  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_-EDIC\_345\_UE1-7

Mon 09/19/2022 to Sat 10/08/2022 **UPDATED by NGRID 06/06/2022**  
0700 Continuous 1530  
Work scheduled by: NYPA **ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### LEEDS\_-HURLYAVE\_345\_301

Mon 09/19/2022 to Fri 10/21/2022 **10/04/2021**  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD\_345KV\_18

Wed 09/21/2022 to Wed 09/21/2022  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_\_345KV\_RNS4

Mon 09/26/2022 to Mon 09/26/2022  
0001 Continuous 0031  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_\_345\_W65

Mon 09/26/2022 to Wed 09/28/2022  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 09/26/2022 to Wed 09/28/2022  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_\_345KV\_RNS4

Wed 09/28/2022 to Wed 09/28/2022  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_\_345\_W64

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

 Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_345KV\_RNS5**

FWD

 Thu 09/29/2022 to Sat 10/01/2022 UPDATED by CONED 06/08/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EGRDNCTY\_345\_138\_AT1**

FWD

 Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**

FWD

 Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

FWD

 Sat 10/01/2022 to Wed 05/31/2023 UPDATED by CONED 03/10/2022

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

**CLRKSCRN-OAKDALE\_345\_36**

FWD

 Mon 10/03/2022 to Fri 10/07/2022 UPDATED by NYSEG 04/20/2022

(Import)

0830 Continuous 1530

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

 Mon 10/03/2022 to Fri 10/21/2022 UPDATED by LI 01/07/2022

(Import) (Export)

1000 Continuous 1500

Work scheduled by: LI

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Thu 10/06/2022 to Thu 10/06/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Thu 10/06/2022 to Thu 10/06/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Thu 10/06/2022 to Thu 11/10/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & GORDONRD-ROTTRDAM\_230\_31**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 2359

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Mon 10/10/2022 to Tue 12/31/2030

(Import)

0700 Continuous 2359

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 10/17/2022 to Mon 10/17/2022

(Import)

0001 Continuous 0031

UPDATEDby CONED 06/18/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 10/17/2022 to Sat 11/26/2022

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/18/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Fri 10/28/2022 UPDATED by CONED 06/18/2022

(Import)

0001 Continuous 0200

UPNY CONED **7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PANNELL\_-CLAY\_\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

### HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

### WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

### PANNELL\_-CLAY\_\_\_\_\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday, December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY - EDIC 345\_1-16

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

UPDATED by NGRID 05/09/2022

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### NEPTUNE - DUFFYAVE 345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE - DUFFYAVE 345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE 345\_138\_BK\_1

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE 345\_138\_BK\_2

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### GILBOA - N.SCTLND 345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2520 MW**  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

### LEEDS 345KV\_R94301

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1505 MW  
TTC with All Lines In Service 2975 MW

FWD

(Import)

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD

(Import) (Export)

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

### DUNWODIE\_345KV\_3

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD

(Import)

### DUNWODIE\_345KV\_5

Thu 11/10/2022 to Thu 11/10/2022  
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD

(Import)

### W49TH\_ST-E13THSTA\_345\_M54

Tue 11/15/2022 to Thu 11/17/2022  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD

(Import)

### RAMAPO\_\_\_-BUCHAN\_N\_345\_Y94

Mon 11/21/2022 to Sat 11/26/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/18/2022

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

FWD

Mon 11/21/2022 to Thu 12/08/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_345\_W79

FWD

Sat 11/26/2022 to Sat 11/26/2022

(Import)

0130 Continuous 0200

UPDATED

by CONED 06/18/2022

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MILLWOOD\_345KV\_18

FWD

Tue 11/29/2022 to Thu 12/01/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MOSES\_-ADIRNDCK\_230\_MAI

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700 Continuous 1100

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MILLWOOD\_345KV\_18

FWD

Fri 12/02/2022 to Mon 12/12/2022

(Import)

0001 Continuous 1800

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MARCY\_345KV\_CSC

FWD

Wed 12/07/2022 to Tue 12/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Wed 12/14/2022 to Wed 12/14/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## CLAY -EDIC 345\_1-16

FWD

Fri 12/30/2022 to Sat 12/31/2022

(Import)

0600 Continuous 1900

UPDATEDby NGRID 05/09/2022

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

## FRASER 345\_FRASER SVC

FWD

Tue 01/03/2023 to Tue 02/28/2023

(Import)

0700 Continuous 1730

UPDATEDby NYPA 12/30/2021

CENTRAL EAST - VC

2935 MW

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## SPRNBRK 345KV\_RNS5

FWD

Wed 03/01/2023 to Fri 03/17/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SPRNBRK -W49TH\_ST\_345\_M51

FWD

Wed 03/01/2023 to Sat 04/08/2023

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EDIC -FRASER 345\_EF24-40

FWD

Wed 03/01/2023 to Sat 04/15/2023

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## N.SCTLND-ALPS 345\_2

FWD

Mon 03/27/2023 to Fri 05/19/2023

(Import)

0700 Continuous 1900

UPDATEDby NGRID 06/16/2022

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

N.SCTLND-ALPS_____345_2					FWD	REV
					(Import)	(Export)
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u>	<u>by NGRID</u> <u>06/16/2022</u>	SCH - NPX_1385	100 MW
0700	Continuous	1900			Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid					TTC with All Lines In Service	200 MW
PLSNTVLY_345KV_RNS4					FWD	
					(Import)	
Sat 04/01/2023	to	Sat 04/01/2023			UPNY CONED	3800 MW
0700	Continuous	0730			Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid					TTC with All Lines In Service	7815 MW
ATHENS__-PLSNTVLY_345_91					FWD	
					(Import)	
Sat 04/01/2023	to	Sat 04/15/2023			UPNY CONED	3800 MW
0700	Continuous	1900			Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid					TTC with All Lines In Service	7815 MW
MOTTHAVN-RAINEY_____345_Q12					FWD	
					(Import)	
Thu 04/13/2023	to	Sat 04/22/2023	<u>UPDATED</u>	<u>by CE</u> <u>06/14/2022</u>	SPR/DUN-SOUTH	3800 MW
0001	Continuous	0200			Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW
PLSNTVLY_345KV_RNS4					FWD	
					(Import)	
Sat 04/15/2023	to	Sat 04/15/2023			UPNY CONED	3800 MW
1830	Continuous	1900			Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid					TTC with All Lines In Service	7815 MW
PLSNTVLY_345KV_RNS5					FWD	
					(Import)	
Sun 04/16/2023	to	Sun 04/16/2023			UPNY CONED	3800 MW
0700	Continuous	0730			Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid					TTC with All Lines In Service	7815 MW
LEEDS____-PLSNTVLY_345_92					FWD	
					(Import)	
Sun 04/16/2023	to	Sun 04/30/2023			UPNY CONED	3800 MW
0700	Continuous	1900			Impacts Total Transfer Capability	4015 MW
Work scheduled by: NGrid					TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

### MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Tue 04/25/2023 to Tue 04/25/2023

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE

06/14/2022

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023

1830 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023

0600 Continuous 1800

Work scheduled by: LI

FWD

REV

(Import) (Export)

SCH - NPX\_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023

0600 Continuous 1800

Work scheduled by: LI

FWD

REV

(Import) (Export)

SCH - NPX\_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/09/2023 to Fri 10/13/2023

0600 Continuous 1600

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 29, 2022 to Friday , December 29, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

FWD

Mon 10/09/2023 to Fri 10/13/2023

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023

UPDATED

by PJM

01/11/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023

UPDATED

by PJM

01/11/2022

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM