

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 12/31/2022

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 100 MW  
TTC with All Lines In Service 2250 MW 1250 MW

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Wed 07/27/2022 EXT FORCE by IESO 05/18/2022

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### BECK\_-NIAGARA\_345\_PA301

Wed 02/09/2022 to Fri 06/17/2022 UPDATED by NYISO 04/29/2022

0700 Continuous 1700

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 800 MW**  
Impacts Total Transfer Capability 1050 MW 900 MW  
TTC with All Lines In Service 1950 MW 1700 MW

### N.SCTLND-ALPS\_345\_2

Tue 03/08/2022 to Fri 06/03/2022 UPDATED by NGRID 06/02/2022

0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **750 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1400 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>N.SCTLND-ALPS_____345_2</b>							
Tue 03/08/2022	to	Fri 06/03/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/02/2022</u>	SCH - NPX_1385	<b>100 MW</b>
0700	Continuous	1900				Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	200 MW
<b>EGRDNCTY_345_138_AT1</b>						FWD	
Sat 03/12/2022	to	Fri 06/10/2022	<u>EXT FORCE</u>	<u>by CE</u>	<u>05/04/2022</u>	(Import)	
2148	Continuous	2359				CONED - LIPA	<b>1250 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	250 MW
						TTC with All Lines In Service	1500 MW
<b>EGRDNCTY_345_138_AT2</b>						FWD	
Sat 03/12/2022	to	Fri 06/10/2022	<u>EXT FORCE</u>	<u>by CE</u>	<u>05/04/2022</u>	(Import)	
2148	Continuous	2359				CONED - LIPA	<b>1250 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	250 MW
						TTC with All Lines In Service	1500 MW
<b>SPRNBK_-EGRDNCTR_345_Y49</b>						FWD	
Sat 03/12/2022	to	Fri 06/10/2022	<u>EXT FORCE</u>	<u>by CE</u>	<u>05/04/2022</u>	(Import)	
2148	Continuous	2359				CONED - LIPA	<b>775 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	725 MW
						TTC with All Lines In Service	1500 MW
<b>W49TH_ST_345KV_6</b>						FWD	
Mon 03/21/2022	to	Thu 06/16/2022	<u>EXT FORCE</u>	<u>by CONED</u>	<u>06/02/2022</u>	(Import)	
0809	Continuous	2359				SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	360 MW
						TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>						FWD	
Mon 03/21/2022	to	Thu 06/16/2022	<u>EXT FORCE</u>	<u>by CONED</u>	<u>06/02/2022</u>	(Import)	
0811	Continuous	2359				SCH - PJM_HTP	<b>450 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	210 MW
						TTC with All Lines In Service	660 MW
<b>FIVEMILE-STOLLERD_345_29</b>							
Fri 04/01/2022	to	Tue 12/31/2030	<u>EXTENDED</u>	<u>by NYSEG</u>	<u>05/31/2022</u>	SCH - PJ - NY	
0500	Continuous	2359				Impacts Total Transfer Capability	
Work scheduled by: NYSEG						TTC with All Lines In Service	

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## GOETHALS\_345KV\_5

Wed 04/20/2022 to Sun 05/29/2022 EXTENDED by CONED 05/26/2022

0301 Continuous 0201

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

## LINDEN\_\_-GOETHALS\_230\_A2253

Wed 04/20/2022 to Sun 05/29/2022 EXTENDED by CONED 05/26/2022

0301 Continuous 0201

Work scheduled by: ConEd

FWD

(Import)

SCH - PJ - NY

**2050 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

## LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

Wed 04/20/2022 to Sun 05/29/2022

0301 0201

Work scheduled by:

FWD

(Import) (Export)

SCH - PJ - NY

**2000 MW 1150 MW**

Impacts Total Transfer Capability 250 MW 100 MW

TTC with All Lines In Service 2250 MW 1250 MW

## LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-FARRAGUT\_345\_C3403

Wed 04/20/2022 to Sun 05/29/2022

0301 0201

Work scheduled by:

FWD

(Import) (Export)

SCH - PJ - NY

**2000 MW 1150 MW**

Impacts Total Transfer Capability 250 MW 100 MW

TTC with All Lines In Service 2250 MW 1250 MW

## LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

Wed 04/20/2022 to Sun 05/29/2022

0301 0201

Work scheduled by:

FWD

(Import) (Export)

SCH - PJ - NY

**2000 MW 1150 MW**

Impacts Total Transfer Capability 250 MW 100 MW

TTC with All Lines In Service 2250 MW 1250 MW

## GORDONRD-ROTTDAM\_230\_31

Wed 04/27/2022 to Mon 10/31/2022 EXT FORCE by NYISO 05/17/2022

1130 Continuous 2359

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

## SCH-IMO-NYISO\_LIMIT\_500

Sun 05/01/2022 to Fri 06/17/2022 UPDATED by NYISO 04/29/2022

0001 Continuous 1700

Work scheduled by: IESO

FWD

(Import)

SCH - OH - NY

**800 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 1950 MW

**NYISO TRANSFER LIMITATIONS**

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<b>CENTRAL EAST - VC</b>	<b>2585MW</b>
<b>TOTAL EAST</b>	<b>6000MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3200MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**SCH-IMO-NYISO\_LIMIT\_1400**

Sun 05/01/2022 to Wed 07/27/2022  
0001 Continuous 1600

UPDATED by IESO 05/18/2022

Work scheduled by: IESO

FWD  
(Import)  
**1700 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1950 MW

**SCH-IMO-NYISO\_LIMIT\_1600**

Sun 05/01/2022 to Wed 07/27/2022  
0001 Continuous 1600

UPDATED by IESO 05/18/2022

Work scheduled by: IESO

FWD  
(Import)  
**1900 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

**SCH-NYISO-IMO\_LIMIT\_1200**

Sun 05/01/2022 to Wed 07/27/2022  
0001 Continuous 1600

UPDATED by IESO 05/18/2022

Work scheduled by: IESO

REV  
(Export)  
**1500 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

**SCH-NYISO-IMO\_LIMIT\_1400**

Sun 05/01/2022 to Wed 07/27/2022  
0001 Continuous 1600

UPDATED by IESO 05/18/2022

Work scheduled by: IESO

REV  
(Export)  
**1700 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1700 MW

**CHAT\_DC\_GC2**

Sun 05/01/2022 to Thu 06/02/2022  
0500 Continuous 1300

UPDATED by HQ 05/26/2022

Work scheduled by: HQ

FWD  
(Import)  
**2850 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 05/01/2022 to Thu 06/02/2022  
0500 Continuous 1300

UPDATED by HQ 05/26/2022

Work scheduled by: HQ

REV  
(Export)  
**500 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-NYISO-HQ\_LIMIT\_500**

Sun 05/01/2022 to Thu 06/02/2022  
0500 Continuous 1300

UPDATED by HQ 05/26/2022

Work scheduled by: HQ

REV  
(Export)  
**500 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

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## E13THSTA-FARRAGUT\_345\_46

FWD

Mon 05/09/2022 to Tue 05/31/2022 UPDATED by CONED 05/31/2022

(Import)

0301 Continuous 0644

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SCH-NYISO-IMO\_LIMIT\_400

REV

Wed 05/18/2022 to Fri 06/17/2022 FORCED by IESO 05/05/2022

(Export)

0001 Continuous 1700

SCH - OH - NY

700 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: IESO

## W49TH\_ST-E13THSTA\_345\_M55

FWD

Wed 05/25/2022 to Mon 05/30/2022 UPDATED by CE 05/30/2022

(Import)

0001 Continuous 0256

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MARCY\_-EDIC\_345\_UE1-7

FWD

Sat 05/28/2022 to Sat 05/28/2022 UPDATED by NYPA 05/25/2022

(Import)

0500 Continuous 1930

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&amp;16

## SCH-HQ-NYISO\_LIMIT\_1150

FWD

Sat 05/28/2022 to Sat 05/28/2022 UPDATED by HQ 05/26/2022

(Import)

0500 Continuous 1930

SCH - HQ - NY

1150 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

## VOLNEY\_-MARCY\_345\_19

FWD

Sat 05/28/2022 to Sat 05/28/2022 UPDATED by NYPA 05/25/2022

(Import)

0500 Continuous 1930

CENTRAL EAST - VC

2475 MW

Impacts Total Transfer Capability 110 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

ARR: 19

## VOLNEY\_-MARCY\_345\_19

FWD

Sat 05/28/2022 to Sat 05/28/2022 UPDATED by NYPA 05/25/2022

(Import)

0500 Continuous 1930

OSWEGO EXPORT

4900 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

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VOLNEY\_\_-MARCY\_\_\_\_345\_19 &amp; GORDONRD-ROTTDAM\_230\_31

FWD

Sat 05/28/2022 to Sat 05/28/2022

(Import)

0500

1930

CENTRAL EAST - VC

**2425 MW**

Impacts Total Transfer Capability 160 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

**ARR: 19**

CHAT\_DC\_GC1

FWD

Sun 05/29/2022 to Sun 05/29/2022

(Import)

0001

Continuous

0200

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

CHAT\_DC\_GC1

REV

Sun 05/29/2022 to Sun 05/29/2022

(Export)

0001

Continuous

0200

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

FWD

Sun 05/29/2022 to Sun 05/29/2022

(Import)

0001

0200

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

FWD

REV

Sun 05/29/2022 to Sun 05/29/2022

(Import) (Export)

0001

0200

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

SCH-HQ-NYISO\_LIMIT\_1150

FWD

Sun 05/29/2022 to Sun 05/29/2022

(Import)

0001

Continuous

0200

SCH - HQ - NY

**1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Sun 05/29/2022 to Tue 05/31/2022

(Import)

0201

Continuous

0300

**UPDATED****by CE****05/26/2022**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

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### PLSNTVLE-DUNWODIE\_345\_W89

Sun 05/29/2022 to Tue 05/31/2022  
0201 Continuous 0300  
Work scheduled by: ConEd

UPDATED by CE 05/26/2022

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Sun 05/29/2022 to Tue 05/31/2022  
0201 Continuous 0300  
Work scheduled by: ConEd

UPDATED by CE 05/26/2022

FWD  
(Import)  
UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Tue 05/31/2022 to Thu 09/15/2022  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 05/04/2022

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### PANNELL\_-CLAY\_345\_2

Tue 05/31/2022 to Thu 06/02/2022  
0700 Continuous 1500  
Work scheduled by: RGE

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### SCH-NYISO-NE\_LIMIT\_800

Tue 05/31/2022 to Fri 06/03/2022  
1500 Continuous 1900  
Work scheduled by: ISONE

UPDATED by ISONE 05/26/2022

REV  
(Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

### SPRNBK\_-TREMONT\_345\_X28

Wed 06/01/2022 to Wed 06/01/2022  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### PIERCBK-FIVEMILE\_345\_37

Wed 06/01/2022 to Thu 06/02/2022  
0730 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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### SPRNBK\_\_TREMONT\_\_345\_X28

Wed 06/01/2022 to Wed 06/01/2022  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

Fri 06/03/2022 to Fri 06/03/2022  
0001 0030  
Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SCH-NYISO-NE\_LIMIT\_0

Fri 06/03/2022 to Fri 06/03/2022 UPDATED by NGRID 06/02/2022  
0001 Continuous 1900  
Work scheduled by: NGrid

REV  
(Export)  
SCH - NE - NY **200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 1600 MW

### MARCY\_\_EDIC\_\_345\_UE1-7

Fri 06/03/2022 to Sun 06/05/2022 UPDATED by NYPA 05/18/2022  
0500 Continuous 1930  
Work scheduled by: NYPA **ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

Fri 06/03/2022 to Fri 06/03/2022  
1730 1800  
Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 06/03/2022 to Wed 06/08/2022 UPDATED by ISONE 05/26/2022  
1900 Continuous 1600  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F31

Sat 06/04/2022 to Sat 06/04/2022  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW



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CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
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**CHAT\_DC\_GC1**

Sun 06/05/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 06/05/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY **500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/05/2022 to Sun 06/05/2022  
0001 0200

Work scheduled by:

FWD

(Import)

MOSES SOUTH **2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/05/2022 to Sun 06/05/2022  
0001 0200

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - HQ - NY **1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 06/05/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 06/05/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY **500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 06/05/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

SCH - HQ - NY **1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W85**

Sun 06/05/2022 to Sun 06/05/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Mon 06/06/2022 to Tue 06/07/2022

0201 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**HUDSONTP-W49TH\_ST\_345\_Y56**

Thu 06/09/2022 to Sat 06/11/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_7**

Thu 06/09/2022 to Sat 06/11/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Thu 06/09/2022 to Sat 06/18/2022

0700 Continuous 1600

Work scheduled by: ISONE

**UPDATED****by ISONE 03/04/2022**

FWD

(Import)

SCH - NE - NY

**1150 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1400 MW

**SCH-NE-NYISO\_LIMIT\_200**

Thu 06/09/2022 to Sat 06/18/2022

0700 Continuous 1600

Work scheduled by: ISONE

**UPDATED****by ISONE 03/04/2022**

FWD

(Import)

SCH - NE - NY

**400 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 1400 MW

**MOTTHAVN-RAINEY\_345\_Q11**

Sun 06/12/2022 to Wed 06/15/2022

0001 Continuous 0200

Work scheduled by: ConEd

**CANCELLED****by ConEd 06/02/2022**

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 06/13/2022 to Fri 06/17/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### OAKDALE\_-FRASER\_345\_32

FWD

Wed 06/15/2022 to Fri 06/17/2022

(Import)

0800 Continuous 1600

CENTRAL EAST - VC **2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYSEG

### MARCY\_-EDIC\_345\_UE1-7

FWD

Sat 06/18/2022 to Sun 06/19/2022

(Import)

0600 Continuous 1830

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16

### NIAGARA\_-PACKARD\_230\_62

FWD

REV

Mon 06/20/2022 to Sun 06/26/2022

(Import) (Export)

0500 Continuous 1700

**CANCELLED by NYPA 06/01/2022**

SCH - OH - NY **700 MW 1550 MW**

Impacts Total Transfer Capability 1250 MW 150 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

### FRASER\_-GILBOA\_345\_GF5-35

FWD

Tue 06/21/2022 to Sun 06/26/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

### BEAR SWP-EASTOVER\_230\_E205W

Mon 06/27/2022 to Tue 06/28/2022

0700 Continuous 0759

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

### NIAGARA\_345\_230\_AT4

FWD

REV

Tue 06/28/2022 to Wed 06/29/2022

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY **1900 MW 1400 MW**

Impacts Total Transfer Capability 50 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

CENTRAL EAST 2650MW  
CENTRAL EAST - VC 2585MW  
TOTAL EAST 6000MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3200MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Tue 06/28/2022

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Thu 06/30/2022

1501 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**BECK\_\_\_\_-NIAGARA\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**DYSINGER-STA\_255\_\_345\_DH1**

Tue 07/05/2022 to Sat 07/09/2022

0700 Continuous 1900

Work scheduled by: NT

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

**SAND\_BAR-PLATSBURG\_115\_PV20**

Wed 07/06/2022 to Fri 07/08/2022

0530 Continuous 2000

Work scheduled by: NYPA

**UPDATED****by NYPA****05/31/2022**

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 07/11/2022 to Fri 07/15/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

**HURLYAVE-ROSETON\_\_345\_303**

Mon 07/11/2022 to Fri 07/22/2022

0800 Continuous 1600

Work scheduled by: CHGE

**02/14/2022**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BECK\_\_\_\_-PACKARD\_\_230\_BP76

Tue 07/12/2022 to Tue 07/12/2022  
0700 Daily(No Weekends) 1300  
Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1500 MW	1150 MW
Impacts Total Transfer Capability	450 MW	550 MW
TTC with All Lines In Service	1950 MW	1700 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F31

Sun 07/17/2022 to Tue 07/19/2022  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	3815 MW
TTC with All Lines In Service	7815 MW

## MILLWOOD-EASTVIEW\_345\_W85

Wed 07/20/2022 to Fri 07/22/2022  
0001 Continuous 2200  
Work scheduled by: ConEd

**CANCELLED by ConEd 06/01/2022**

	FWD
	(Import)
UPNY CONED	7550 MW
Impacts Total Transfer Capability	265 MW
TTC with All Lines In Service	7815 MW

## ROCHESTR-PANNELL\_\_345\_RP1

Mon 07/25/2022 to Fri 07/29/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	2300 MW
Impacts Total Transfer Capability	900 MW
TTC with All Lines In Service	3200 MW

## FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 07/25/2022 to Fri 08/05/2022  
0700 Continuous 1700  
Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
CENTRAL EAST - VC	2275 MW
Impacts Total Transfer Capability	310 MW
TTC with All Lines In Service	2585 MW

## MARCY\_\_\_\_-FRASANNX\_345\_UCC2-41

Mon 07/25/2022 to Fri 08/05/2022  
0700 Continuous 1700  
Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
CENTRAL EAST - VC	2275 MW
Impacts Total Transfer Capability	310 MW
TTC with All Lines In Service	2585 MW

## NIAGARA\_-DYSINGER\_345\_ND2

Mon 08/01/2022 to Fri 08/05/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	2700 MW
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	3200 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2

Mon 08/01/2022 to Fri 08/05/2022  
0700 1700

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 3200 MW

## DYSINGER-STA\_255\_\_345\_DH2

Mon 08/01/2022 to Fri 08/05/2022  
0700 Continuous 1900

Work scheduled by: NT

UPDATED by NT 05/23/2022

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

## MARCY\_-EDIC\_\_345\_UE1-7

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19&amp;16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## VOLNEY\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2475 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 2585 MW

## VOLNEY\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2022

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## VOLNEY\_-MARCY\_\_345\_19 & GORDONRD-ROTTDAM\_230\_31

Sat 08/06/2022 to Sun 08/07/2022  
0500 1830

Work scheduled by:

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2425 MW**  
Impacts Total Transfer Capability 160 MW  
TTC with All Lines In Service 2585 MW

## FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 08/08/2022 to Fri 09/09/2022  
0700 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 08/08/2022 to Fri 09/09/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC

**2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

**ARR: 19**

## STLAWRNC-MOSES\_\_\_230\_L34P

Mon 08/15/2022 to Tue 04/18/2023

**EXTENDED by IESO 05/18/2022**

0400 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 08/29/2022 to Fri 09/09/2022

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## MOTTHAVN-RAINEY\_\_\_345\_Q12

FWD

Thu 09/01/2022 to Mon 09/05/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

## MOSES\_\_\_-ADIRNDCK\_230\_MAZ

FWD

Thu 09/15/2022 to Tue 11/29/2022

(Import)

1931 Continuous 1800

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY -EDIC 345 UE1-7

Mon 09/19/2022 to Sat 10/08/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19&amp;16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## LEEDS -HURLYAVE 345 301

Mon 09/19/2022 to Fri 10/21/2022  
0800 Continuous 1600

Work scheduled by: CHGE

10/04/2021

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## EGRDNCTY 345 138 AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

Work scheduled by: LI

UPDATEDby CONED 03/10/2022

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## EGRDNCTY 345 138 AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

Work scheduled by: LI

UPDATEDby CONED 03/10/2022

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBK -EGRDNCTR 345 Y49

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

Work scheduled by: LI

UPDATEDby CONED 03/10/2022

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## CLRKSCRN-OAKDALE 345 36

Mon 10/03/2022 to Fri 10/07/2022  
0830 Continuous 1530

Work scheduled by: NYSEG

UPDATEDby NYSEG 04/20/2022

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

## SHOR\_NPX-SHOREHAM 138 CSC

Mon 10/03/2022 to Fri 10/21/2022  
1000 Continuous 1500

Work scheduled by: LI

UPDATEDby LI 01/07/2022

FWD	REV
(Import)	(Export)
SCH - NPX_CSC <b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability 330 MW	330 MW
TTC with All Lines In Service 330 MW	330 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC\_\_\_\_-N.SCTLND\_345\_14 & GORDONRD-ROTTDAM\_230\_31

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700

2359

CENTRAL EAST - VC

**1645 MW**

Impacts Total Transfer Capability 940 MW

TTC with All Lines In Service 2585 MW

Work scheduled by:

EDIC\_\_\_\_-N.SCTLND\_345\_14

FWD

Mon 10/10/2022 to Tue 12/31/2030

(Import)

0700

Continuous

2359

CENTRAL EAST - VC

**1695 MW**

Impacts Total Transfer Capability 890 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NGrid

NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022

(Import)

0500

Continuous

1700

UPDATEDby NYPA02/10/2022

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

0700

Continuous

1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022

(Import)

0800

Continuous

1600

UPDATEDby CH04/13/2022

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

MAINESBG-WATRCURE\_345\_30

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0800

Daily

1500

SCH - PJ - NY

**2200 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYSEG

WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800

Daily

1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PANNELL\_-CLAY\_\_\_\_\_345\_2

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## CLAY\_-EDIC\_\_\_\_\_345\_1-16

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900  
Work scheduled by: NGrid

UPDATED by NGRID 05/09/2022

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900  
Work scheduled by: NGrid

UPDATED by NGRID 12/29/2021

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>LEEDS___345KV_R94301</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>12/29/2021</u>	(Import)	
0700	Continuous	1900			UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>MARCY___-N.SCTLND_345_18</b>					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>12/29/2021</u>	(Import)	
0700	Continuous	1900			CENTRAL EAST - VC	<b>1400 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	1185 MW
					TTC with All Lines In Service	2585 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>					FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022			(Import)	(Export)
0800	Continuous	1500			SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
<b>LEEDS___-HURLYAVE_345_301</b>					FWD	
Mon 11/07/2022	to	Fri 12/09/2022			(Import)	
0800	Continuous	1600			UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability	3715 MW
					TTC with All Lines In Service	7815 MW
<b>MOSES___-ADIRNDCK_230_MAI</b>					FWD	
Wed 11/30/2022	to	Wed 03/01/2023			(Import)	
0700	Continuous	1100			MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
<b>CLAY___-EDIC___345_1-16</b>					FWD	
Fri 12/30/2022	to	Sat 12/31/2022	<u>UPDATED</u>	<u>by NGRID</u> <u>05/09/2022</u>	(Import)	
0600	Continuous	1900			OSWEGO EXPORT	<b>4850 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	5250 MW
<b>FRASER___345_FRASER SVC</b>					FWD	
Tue 01/03/2023	to	Tue 02/28/2023	<u>UPDATED</u>	<u>by NYPA</u> <u>12/30/2021</u>	(Import)	
0700	Continuous	1730			CENTRAL EAST - VC	<b>2550 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	35 MW
					TTC with All Lines In Service	2585 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 02, 2022 to Saturday ,December 02, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS4

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

<b>CENTRAL EAST</b>	<b>2650MW</b>
<b>CENTRAL EAST - VC</b>	<b>2585MW</b>
<b>TOTAL EAST</b>	<b>6000MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3200MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/02/2023 to Fri 10/06/2023  
0600 Continuous 1800

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	<b>0 MW</b>
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	<b>0 MW</b>
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW