

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

 Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

2050 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Sat 12/31/2022

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY

2000 MW 1150 MW

Impacts Total Transfer Capability 250 MW 100 MW

TTC with All Lines In Service 2250 MW 1250 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

 Mon 01/15/2018 to Sat 12/31/2022 EXT FORCE by CONED 05/14/2022

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

2050 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

 Mon 04/30/2018 to Wed 07/27/2022 EXT FORCE by IESO 05/18/2022

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

FWD

 Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

(Import)

1807 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

## BECK\_-NIAGARA\_345\_PA301

FWD

REV

 Wed 02/09/2022 to Fri 06/17/2022 UPDATED by NYISO 04/29/2022

(Import) (Export)

0700 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

900 MW 800 MW

Impacts Total Transfer Capability 1050 MW 900 MW

TTC with All Lines In Service 1950 MW 1700 MW

## EGRDNCTY\_345\_138\_AT2

FWD

 Sat 03/12/2022 to Fri 06/10/2022 UPDATED by CE 06/10/2022

(Import)

2148 Continuous 0148

Work scheduled by: ConEd

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

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## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Sat 03/12/2022 to Fri 06/10/2022 UPDATED by CE 06/10/2022

(Import)

2148 Continuous 0148

Work scheduled by: ConEd

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_AT1

FWD

Sat 03/12/2022 to Fri 06/10/2022 UPDATED by CE 06/10/2022

(Import)

2148 Continuous 2359

Work scheduled by: ConEd

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

## W49TH\_ST\_345KV\_6

FWD

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

(Import)

0809 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

FWD

Mon 03/21/2022 to Sun 06/19/2022 EXT FORCE by CONED 06/15/2022

(Import)

0811 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

## FIVEMILE-STOLLERD\_345\_29

Fri 04/01/2022 to Tue 12/31/2030 EXTENDED by NYSEG 05/31/2022

0500 Continuous 2359

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## GORDONRD-ROTTTRDAM\_230\_31

FWD

Wed 04/27/2022 to Mon 10/31/2022 EXT FORCE by NYISO 05/17/2022

(Import)

1130 Continuous 2359

Work scheduled by: NYISO

CENTRAL EAST - VC

**2535 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2585 MW

## SCH-IMO-NYISO\_LIMIT\_500

FWD

Sun 05/01/2022 to Fri 06/17/2022 UPDATED by NYISO 04/29/2022

(Import)

0001 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

**800 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 1950 MW

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MOSES SOUTH	3150MW

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<b>SCH-IMO-NYISO_LIMIT_1400</b>						FWD
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Import)
0001	Continuous	1600				SCH - OH - NY <b>1700 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1950 MW
<b>SCH-IMO-NYISO_LIMIT_1600</b>						FWD
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Import)
0001	Continuous	1600				SCH - OH - NY <b>1900 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 50 MW
						TTC with All Lines In Service 1950 MW
<b>SCH-NYISO-IMO_LIMIT_1200</b>						REV
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Export)
0001	Continuous	1600				SCH - OH - NY <b>1500 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 200 MW
						TTC with All Lines In Service 1700 MW
<b>SCH-NYISO-IMO_LIMIT_1400</b>						REV
Sun 05/01/2022	to	Wed 07/27/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/18/2022</u>	(Export)
0001	Continuous	1600				SCH - OH - NY <b>1700 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 0 MW
						TTC with All Lines In Service 1700 MW
<b>SCH-NYISO-IMO_LIMIT_400</b>						REV
Wed 05/18/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>06/10/2022</u>	(Export)
0001	Continuous	1700				SCH - OH - NY <b>700 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 1000 MW
						TTC with All Lines In Service 1700 MW
<b>MOSES -ADIRNDCK_230_MA2</b>						FWD
Tue 05/31/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/04/2022</u>	(Import)
0500	Continuous	1930				MOSES SOUTH <b>2100 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 3150 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>						FWD
Wed 06/08/2022	to	Sat 06/11/2022				(Import)
0822		2359				UPNY CONED <b>3800 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 4015 MW
						TTC with All Lines In Service 7815 MW

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<b>SCH-NE-NYISO_LIMIT_600</b>							FWD	
Thu 06/09/2022	to	Thu 06/16/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>		(Import)	
0700	Continuous	2259				SCH - NE - NY	<b>800 MW</b>	
Work scheduled by: ISONE						Impacts Total Transfer Capability	600 MW	
						TTC with All Lines In Service	1400 MW	
<hr/>								
<b>FROST_BR-LONG_MTN_345_352</b>							FWD	
Thu 06/09/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>		(Import)	
0700	Continuous	1600				SCH - NE - NY	<b>1150 MW</b>	
Work scheduled by: ISONE						Impacts Total Transfer Capability	250 MW	
						TTC with All Lines In Service	1400 MW	
<hr/>								
<b>SCH-NE-NYISO_LIMIT_300</b>							FWD	
Thu 06/09/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>		(Import)	
2300	Continuous	0659				SCH - NE - NY	<b>500 MW</b>	
Work scheduled by: ISONE						Impacts Total Transfer Capability	900 MW	
						TTC with All Lines In Service	1400 MW	
<hr/>								
<b>CRICKVLY-PLSNTVLY_345_F83</b>							FWD	
Sat 06/11/2022	to	Sat 06/11/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/10/2022</u>		(Import)	
0001	Continuous	2359				SCH - NE - NY	<b>350 MW</b>	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1050 MW	
						TTC with All Lines In Service	1400 MW	
<hr/>								
<b>CRICKVLY-PLSNTVLY_345_F83</b>							FWD	REV
Sat 06/11/2022	to	Sat 06/11/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/10/2022</u>		(Import)	(Export)
0001	Continuous	2359				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
<hr/>								
<b>CRICKVLY-PLSNTVLY_345_F84</b>							FWD	
Sat 06/11/2022	to	Sat 06/11/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/10/2022</u>		(Import)	
0001	Continuous	2359				SCH - NE - NY	<b>350 MW</b>	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1050 MW	
						TTC with All Lines In Service	1400 MW	
<hr/>								
<b>CRICKVLY-PLSNTVLY_345_F84</b>							FWD	REV
Sat 06/11/2022	to	Sat 06/11/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/10/2022</u>		(Import)	(Export)
0001	Continuous	2359				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW

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<b>SCH-NYISO-NE_LIMIT_600</b>						REV
Sat 06/11/2022	to	Sat 06/11/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/10/2022</u>	(Export)
0001	Continuous	2359				<b>800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 1600 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>						FWD
Sat 06/11/2022	to	Sun 06/12/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/10/2022</u>	(Import)
0001	Continuous	0159				<b>0 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW
<b>W49TH_ST_345KV_7</b>						FWD
Sat 06/11/2022	to	Sun 06/12/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/10/2022</u>	(Import)
0001	Continuous	0159				<b>300 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 360 MW
						TTC with All Lines In Service 660 MW
<b>PIERCBRK-FIVEMILE_345_37</b>						
Sat 06/11/2022	to	Sun 06/12/2022	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/11/2022</u>	
0630	Continuous	1800				
Work scheduled by: NGrid						SCH - PJ - NY
						Impacts Total Transfer Capability
						TTC with All Lines In Service
<b>W49TH_ST-E13THSTA_345_M55</b>						FWD
Sun 06/12/2022	to	Mon 06/13/2022	<u>EXTENDED</u>	<u>by CE</u>	<u>06/12/2022</u>	(Import)
0200	Continuous	0200				<b>3800 MW</b>
Work scheduled by: ConEd						SPR/DUN-SOUTH
						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 4600 MW
<b>NIAGARA_-DYSINGER_345_ND1</b>						FWD
Mon 06/13/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>06/13/2022</u>	(Import)
0500	Continuous	2100				<b>2700 MW</b>
Work scheduled by: NYPA						DYSINGER EAST
						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 3200 MW
<b>OAKDALE_-FRASER___345_32</b>						FWD
Wed 06/15/2022	to	Fri 06/17/2022	<u>CANCELLED</u>	<u>by NYSEG</u>	<u>06/15/2022</u>	(Import)
0800	Continuous	1600				<b>2450 MW</b>
Work scheduled by: NYSEG						CENTRAL EAST - VC
						Impacts Total Transfer Capability 135 MW
						TTC with All Lines In Service 2585 MW

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<b>SCH-NE-NYISO_LIMIT_600</b>					FWD	
Fri 06/17/2022	to	Fri 06/17/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/04/2022</u>	(Import)
0700	Continuous	1600				<b>800 MW</b>
Work scheduled by: ISONE					SCH - NE - NY	Impacts Total Transfer Capability
					TTC with All Lines In Service	1400 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD	
Sat 06/18/2022	to	Sat 06/18/2022				(Import)
0001	Continuous	1200				<b>0 MW</b>
Work scheduled by: LI					SCH - PJM_NEPTUNE	Impacts Total Transfer Capability
					TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>					FWD	
Sat 06/18/2022	to	Sat 06/18/2022				(Import)
0001	Continuous	1200				<b>375 MW</b>
Work scheduled by: LI					SCH - PJM_NEPTUNE	Impacts Total Transfer Capability
					TTC with All Lines In Service	660 MW
<b>MARCY_-EDIC_345_UE1-7</b>					FWD	
Sat 06/18/2022	to	Sun 06/19/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>06/15/2022</u>	(Import)
0500	Continuous	1830				<b>5250 MW</b>
Work scheduled by: NYPA					OSWEGO EXPORT	Impacts Total Transfer Capability
					TTC with All Lines In Service	5250 MW
<b>FRASER_-GILBOA_345_GF5-35</b>					FWD	
Tue 06/21/2022	to	Sun 06/26/2022				(Import)
0700	Continuous	1530				<b>2450 MW</b>
Work scheduled by: NYPA					CENTRAL EAST - VC	Impacts Total Transfer Capability
					TTC with All Lines In Service	2585 MW
<b>BEAR SWP-EASTOVER_230_E205W</b>					FWD	
Mon 06/27/2022	to	Tue 06/28/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/13/2022</u>	(Import)
0700	Continuous	0759				<b>1900 MW</b>
Work scheduled by: ISONE					SCH - NE - NY	Impacts Total Transfer Capability
					TTC with All Lines In Service	1950 MW
<b>NIAGARA_345_230_AT4</b>					FWD	REV
Tue 06/28/2022	to	Wed 06/29/2022				(Import) (Export)
0500	Continuous	1700				<b>1900 MW</b> <b>1400 MW</b>
Work scheduled by: NYPA					SCH - OH - NY	Impacts Total Transfer Capability
					TTC with All Lines In Service	300 MW

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### BEAR SWP-EASTOVER\_230\_E205W

Tue 06/28/2022 to Tue 06/28/2022 **CANCELLED** by NGrid 06/13/2022

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### BEAR SWP-EASTOVER\_230\_E205W

Tue 06/28/2022 to Thu 06/30/2022 **UPDATED** by NGRID 06/13/2022

1501 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### BECK\_\_\_\_-NIAGARA\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### DYSINGER-STA\_255\_\_345\_DH1

Tue 07/05/2022 to Sat 07/09/2022

0700 Continuous 1900

Work scheduled by: NT

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 3200 MW

### SAND\_BAR-PLATSBURG\_115\_PV20

Wed 07/06/2022 to Fri 07/08/2022 **UPDATED** by NYPA 05/31/2022

0530 Continuous 2000

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 07/11/2022 to Fri 07/15/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

### HURLYAVE-ROSETON\_\_345\_303

Mon 07/11/2022 to Fri 07/22/2022 02/14/2022

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

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<b>BECK____-PACKARD__230_BP76</b>				FWD	REV
Tue 07/12/2022 to Tue 07/12/2022				(Import)	(Export)
0700	Daily(No Weekends)	1300		SCH - OH - NY	<b>1500 MW 1150 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW 550 MW
				TTC with All Lines In Service	1950 MW 1700 MW
<b>PLSNTVLY-WOOD_ST__345_F31</b>				FWD	
Sun 07/24/2022 to Tue 07/26/2022				(Import)	
0001	Continuous	2200	<b>UPDATED by CONED 06/07/2022</b>	UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3815 MW
				TTC with All Lines In Service	7815 MW
<b>ROCHESTR-PANNELL__345_RP1</b>				FWD	
Mon 07/25/2022 to Fri 07/29/2022				(Import)	
0500	Continuous	2100		DYSINGER EAST	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	3200 MW
<b>FRASANNX-COOPERS__345_UCC2-41</b>				FWD	
Mon 07/25/2022 to Fri 08/05/2022				(Import)	
0700	Continuous	1700		CENTRAL EAST - VC	<b>2275 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	2585 MW
				<b>ARR: 19</b>	
<b>MARCY____-FRASANNX_345_UCC2-41</b>				FWD	
Mon 07/25/2022 to Fri 08/05/2022				(Import)	
0700	Continuous	1700		CENTRAL EAST - VC	<b>2275 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	2585 MW
				<b>ARR: 19</b>	
<b>NIAGARA_-DYSINGER_345_ND2</b>				FWD	
Mon 08/01/2022 to Fri 08/05/2022				(Import)	
0500	Continuous	1700		DYSINGER EAST	<b>2700 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	3200 MW
<b>NIAGARA_-DYSINGER_345_ND2 &amp; DYSINGER-STA 255__345_DH2</b>				FWD	
Mon 08/01/2022 to Fri 08/05/2022				(Import)	
0700		1700		DYSINGER EAST	<b>2500 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	3200 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday, December 15, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255_345_DH2						FWD
Mon 08/01/2022	to	Fri 08/05/2022	<u>UPDATED</u>	<u>by NT</u>	<u>05/23/2022</u>	(Import)
0700	Continuous	1900				
Work scheduled by: NT					DYSINGER EAST	2850 MW
					Impacts Total Transfer Capability	350 MW
					TTC with All Lines In Service	3200 MW
MARCY_-EDIC_345_UE1-7						FWD
Sat 08/06/2022	to	Sun 08/07/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/25/2022</u>	(Import)
0500	Continuous	1830				
Work scheduled by: NYPA					OSWEGO EXPORT	5250 MW
					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	5250 MW
VOLNEY_-MARCY_345_19						FWD
Sat 08/06/2022	to	Sun 08/07/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/25/2022</u>	(Import)
0500	Continuous	1830				
Work scheduled by: NYPA					CENTRAL EAST - VC	2475 MW
					Impacts Total Transfer Capability	110 MW
					TTC with All Lines In Service	2585 MW
VOLNEY_-MARCY_345_19						FWD
Sat 08/06/2022	to	Sun 08/07/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/25/2022</u>	(Import)
0500	Continuous	1830				
Work scheduled by: NYPA					OSWEGO EXPORT	4900 MW
					Impacts Total Transfer Capability	350 MW
					TTC with All Lines In Service	5250 MW
VOLNEY_-MARCY_345_19 & GORDONRD-ROTTDAM_230_31						FWD
Sat 08/06/2022	to	Sun 08/07/2022				(Import)
0500		1830				
Work scheduled by:					CENTRAL EAST - VC	2425 MW
					Impacts Total Transfer Capability	160 MW
					TTC with All Lines In Service	2585 MW
FRASANX-COOPERS_345_UCC2-41						FWD
Mon 08/08/2022	to	Fri 09/09/2022				(Import)
0700	Continuous	1700				
Work scheduled by: NYPA					CENTRAL EAST - VC	2275 MW
					Impacts Total Transfer Capability	310 MW
					TTC with All Lines In Service	2585 MW
MARCY_-FRASANX_345_UCC2-41						FWD
Mon 08/08/2022	to	Fri 09/09/2022				(Import)
0700	Continuous	1700				
Work scheduled by: NYPA					CENTRAL EAST - VC	2275 MW
					Impacts Total Transfer Capability	310 MW
					TTC with All Lines In Service	2585 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## STLAWRNC-MOSES\_\_\_\_230\_L34P

Mon 08/15/2022 to Tue 04/18/2023

0400 Continuous 2359

Work scheduled by: IESO

EXTENDED by IESO 05/18/2022

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## ROSETON\_-ROCKTVRN\_345\_311

Mon 08/29/2022 to Fri 09/09/2022

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

## EFISHKIL-WOOD\_ST\_\_345\_F38

Thu 09/01/2022 to Sat 09/03/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Thu 09/01/2022 to Sat 09/03/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

Thu 09/01/2022 to Sat 09/03/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

## MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/14/2022

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Wed 09/07/2022 to Wed 09/07/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0300

UPNY CONED **7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Wed 09/07/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0001 Continuous 0200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sat 09/10/2022 to Sat 09/10/2022 UPDATED by CONED 06/09/2022

(Import)

0130 Continuous 0200

UPNY CONED **7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_ -GILBOA\_\_ 345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2450 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 2585 MW

### SPRNBK\_\_ 345KV\_RS3 & SPRNBK\_\_ 345KV\_RS4

Thu 09/15/2022 to Fri 09/16/2022  
0001 0300  
Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### MOSES\_\_ -ADIRNDCK\_230\_MA2

Thu 09/15/2022 to Tue 11/29/2022 UPDATED by NYPA 05/04/2022  
1931 Continuous 1800  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EASTVIEW-SPRNBK\_\_ 345\_W78

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022  
2100 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022  
2100 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_\_ 345KV\_RNS3

Fri 09/16/2022 to Wed 09/21/2022 UPDATED by CONED 06/07/2022  
2100 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### FRASER\_\_ 345\_FRASER SVC

Mon 09/19/2022 to Tue 09/27/2022  
0600 Continuous 1700  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2550 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_\_\_345\_UE1-7

Mon 09/19/2022 to Sat 10/08/2022  
0700 Continuous 1530

UPDATED

by NGRID 06/06/2022

Work scheduled by: NYPA

**ARR: 19&16**

OSWEGO EXPORT

FWD

(Import)

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

### LEEDS\_\_-HURLYAVE\_345\_301

Mon 09/19/2022 to Fri 10/21/2022  
0800 Continuous 1600

10/04/2021

Work scheduled by: CHGE

UPNY CONED

FWD

(Import)

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_345\_W64

Thu 09/29/2022 to Sat 10/01/2022  
0001 Continuous 0200

UPDATED

by CONED 06/08/2022

Work scheduled by: ConEd

UPNY CONED

FWD

(Import)

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

### MILLWOOD-EASTVIEW\_345\_W99

Thu 09/29/2022 to Sat 10/01/2022  
0001 Continuous 0200

UPDATED

by CONED 06/08/2022

Work scheduled by: ConEd

UPNY CONED

FWD

(Import)

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

### SPRNBK\_\_345KV\_RNS5

Thu 09/29/2022 to Sat 10/01/2022  
0001 Continuous 0200

UPDATED

by CONED 06/08/2022

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD

(Import)

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

### EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED

by CONED 03/10/2022

Work scheduled by: LI

CONED - LIPA

FWD

(Import)

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED

by CONED 03/10/2022

Work scheduled by: LI

CONED - LIPA

FWD

(Import)

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_-EGRDNCTR_345_Y49						FWD	
Sat 10/01/2022	to	Wed 05/31/2023	<u>UPDATED</u>	<u>by CONED</u>	<u>03/10/2022</u>	(Import)	
0001	Continuous	2359				CONED - LIPA	<b>775 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	725 MW
						TTC with All Lines In Service	1500 MW
MILLWOOD_345KV_18						FWD	
Sun 10/02/2022	to	Tue 10/11/2022	<u>CANCELLED</u>	<u>by ConEd</u>	<u>06/15/2022</u>	(Import)	
0001	Continuous	1800				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3465 MW
						TTC with All Lines In Service	7815 MW
CLRKSCRN-OAKDALE_345_36						FWD	
Mon 10/03/2022	to	Fri 10/07/2022	<u>UPDATED</u>	<u>by NYSEG</u>	<u>04/20/2022</u>	(Import)	
0830	Continuous	1530				CENTRAL EAST - VC	<b>2450 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	135 MW
						TTC with All Lines In Service	2585 MW
SHOR_NPX-SHOREHAM_138_CSC						FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022	<u>UPDATED</u>	<u>by LI</u>	<u>01/07/2022</u>	(Import)	(Export)
1000	Continuous	1500				SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW 330 MW
						TTC with All Lines In Service	330 MW 330 MW
EDIC____-N.SCTLND_345_14 & GORDONRD-ROTTDAM_230_31						FWD	
Mon 10/10/2022	to	Mon 10/31/2022				(Import)	
0700		2359				CENTRAL EAST - VC	<b>1645 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	940 MW
						TTC with All Lines In Service	2585 MW
EDIC____-N.SCTLND_345_14						FWD	
Mon 10/10/2022	to	Tue 12/31/2030				(Import)	
0700	Continuous	2359				CENTRAL EAST - VC	<b>1695 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	890 MW
						TTC with All Lines In Service	2585 MW
EASTVIEW-SPRNBK_345_W79						FWD	
Mon 10/17/2022	to	Mon 10/17/2022				(Import)	
0001	Continuous	0031				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3465 MW
						TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 10/17/2022 to Fri 11/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022

(Import)

0500 Continuous 1700

UPDATEDby NYPA02/10/2022

DYSINGER EAST

**2700 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022

(Import)

0800 Continuous 1600

UPDATEDby CH04/13/2022

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## MAINESBG-WATRCURE\_345\_30

FWD

Tue 10/25/2022 to Tue 10/25/2022

(Import)

0800 Daily 1500

SCH - PJ - NY

**2200 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYSEG

## WATRCURE-OAKDALE\_\_345\_31

Thu 10/27/2022 to Thu 10/27/2022

0800 Daily 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

UPDATED by NGRID 05/09/2022

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

**LEEDS\_\_\_\_345KV\_R94301**

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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## MARCY\_\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

UPDATED by NGRID 12/29/2021

Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC **1400 MW**  
Impacts Total Transfer Capability 1185 MW  
TTC with All Lines In Service 2585 MW

FWD

(Import)

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Tue 11/01/2022 to Fri 11/04/2022  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD

(Import)

REV

(Export)

## LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

## EASTVIEW-SPRNBK\_\_\_345\_W79

Fri 11/25/2022 to Fri 11/25/2022  
2130 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

FWD

(Import)

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Wed 11/30/2022 to Wed 03/01/2023  
0700 Continuous 1100

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD

(Import)

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

Fri 12/30/2022 to Sat 12/31/2022  
0600 Continuous 1900

UPDATED by NGRID 05/09/2022

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

FWD

(Import)

## FRASER\_\_\_345\_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023  
0700 Continuous 1730

UPDATED by NYPA 12/30/2021

Work scheduled by: NYPA

CENTRAL EAST - VC **2550 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 2585 MW

FWD

(Import)

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

## Seasonal Limits

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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### PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### ATHENS\_\_-PLSNTVLY\_345\_91

FWD

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### MOTTHAVN-RAINEY\_\_\_345\_Q12

FWD

Thu 04/13/2023 to Sat 04/22/2023 UPDATED by CE 06/14/2022  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
Mon 05/01/2023	to	Fri 05/05/2023		(Import)	(Export)
0600	Continuous	1800		<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI				SCH - NPX_CSC	
				Impacts Total Transfer Capability	330 MW
				TTC with All Lines In Service	330 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
Mon 10/02/2023	to	Fri 10/06/2023		(Import)	(Export)
0600	Continuous	1800		<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI				SCH - NPX_CSC	
				Impacts Total Transfer Capability	330 MW
				TTC with All Lines In Service	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	
Mon 10/09/2023	to	Fri 10/13/2023		(Import)	
0600	Continuous	1600		<b>0 MW</b>	
Work scheduled by: LI				SCH - PJM_NEPTUNE	
				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD	
Mon 10/09/2023	to	Fri 10/13/2023		(Import)	
0600	Continuous	1600		<b>0 MW</b>	
Work scheduled by: LI				SCH - PJM_NEPTUNE	
				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>				FWD	
Mon 10/09/2023	to	Fri 10/13/2023		(Import)	
0600	Continuous	1600		<b>375 MW</b>	
Work scheduled by: LI				SCH - PJM_NEPTUNE	
				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>				FWD	
Mon 10/09/2023	to	Fri 10/13/2023		(Import)	
0600	Continuous	1600		<b>375 MW</b>	
Work scheduled by: LI				SCH - PJM_NEPTUNE	
				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	660 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					
Fri 12/08/2023	to	Fri 12/15/2023	<b><u>UPDATED</u></b>	<b><u>by PJM</u></b>	<b><u>01/11/2022</u></b>
0800	Continuous	1600			
Work scheduled by: PJM				SCH - PJ - NY	
				Impacts Total Transfer Capability	
				TTC with All Lines In Service	

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2022 to Friday , December 15, 2023

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2585MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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HOMR\_NYW-PIERC\_NY\_345\_48Fri 12/08/2023 to Fri 12/15/2023 UPDATED by PJM 01/11/2022

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service