

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 07/31/2022 EXT FORCE by CONED 01/04/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 07/31/2022

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 300 MW 300 MW

TTC with All Lines In Service 2850 MW 2200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 07/31/2022 EXT FORCE by CONED 01/04/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Tue 05/31/2022 EXT FORCE by IESO 11/04/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 10/18/2021 to Sat 12/31/2022 UPDATED by NYPA 01/08/2022

0500 Continuous 2359

Work scheduled by: NYPA

FWD  
(Import)

DYSINGER EAST

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Sat 04/30/2022 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)

SCH - OH - NY

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Sat 04/30/2022 UPDATED by IESO 05/03/2019

(Export)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

**KINTIGH\_STA\_255\_345\_SH1-39**

FWD

Wed 12/08/2021 to Sat 12/31/2022 UPDATED by RGE 01/08/2022

(Import)

2000 Continuous 2359

Work scheduled by: NYSEG

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**BECK\_NIAGARA\_345\_PA301**

FWD

REV

Thu 01/20/2022 to Thu 02/03/2022 UPDATED by IESO 02/03/2022

(Import) (Export)

0700 Continuous 0217

Work scheduled by: IESO

SCH - OH - NY

**1100 MW 950 MW**

Impacts Total Transfer Capability 1200 MW 1050 MW

TTC with All Lines In Service 2300 MW 2000 MW

**SCH-IMO-NYISO\_LIMIT\_500**

FWD

Wed 01/26/2022 to Thu 02/03/2022 UPDATED by IESO 02/03/2022

(Import)

0001 Continuous 0235

Work scheduled by: IESO

SCH - OH - NY

**800 MW**

Impacts Total Transfer Capability 1500 MW

TTC with All Lines In Service 2300 MW

**DYSINGER-KINTIGH\_345\_39 & DYSINGER-STA\_255\_345\_DH1**

FWD

Fri 01/28/2022 to Mon 02/14/2022

(Import)

0600 2000

Work scheduled by:

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

**DYSINGER-STA\_255\_345\_DH1**

FWD

Fri 01/28/2022 to Mon 02/14/2022 EXTENDED by NT 02/03/2022

(Import)

0600 Continuous 2000

Work scheduled by: NT

DYSINGER EAST

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**MOSES\_ADIRNDCK\_230\_MAI**

FWD

Fri 01/28/2022 to Mon 02/28/2022 UPDATED by NYPA 01/21/2022

(Import)

0700 Continuous 1600

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-IMO-NYISO\_LIMIT\_1550

Fri 01/28/2022 to Mon 02/28/2022  
0700 Continuous 1600

UPDATED by IESO 01/19/2022

Work scheduled by: IESO

FWD  
(Import)  
**1850 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2300 MW

## SCH-NYISO-IMO\_LIMIT\_1400

Fri 01/28/2022 to Mon 02/28/2022  
0700 Continuous 1600

UPDATED by IESO 01/19/2022

Work scheduled by: IESO

REV  
(Export)  
**1700 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2000 MW

## NIAGARA\_-DYSINGER\_345\_ND1

Sat 01/29/2022 to Tue 02/01/2022  
0500 Continuous 1900

CANCELLED by NT 01/29/2022

Work scheduled by: NYPA

FWD  
(Import)  
**2650 MW**  
DYSINGER EAST  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

## FIVEMILE-STOLLERD\_345\_29

Mon 01/31/2022 to Sun 02/13/2022  
0500 Continuous 1900

UPDATED by NYSEG 01/20/2022

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_200

Wed 02/02/2022 to Wed 02/02/2022  
0001 Daily 0500

UPDATED by NYISO 02/03/2022

Work scheduled by: NYISO

FWD  
(Import)  
**500 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 1800 MW  
TTC with All Lines In Service 2300 MW

## S.RIPLEY-DUNKIRK\_230\_68

Wed 02/02/2022 to Wed 02/02/2022  
0630 Daily(No Weekends) 1730

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## CHATGUAY-MASSENA\_765\_7040

Wed 02/02/2022 to Sat 02/05/2022  
0700 Continuous 1530

CANCELLED by NYISO 01/31/2022

Work scheduled by: NYPA

FWD  
(Import)  
**1550 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA\_\_765\_7040**

Wed 02/02/2022 to Sat 02/05/2022  
0700 Continuous 1530

**CANCELLED by NYISO 01/31/2022**

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

**SCRIBA\_-VOLNEY\_\_345\_20**

Wed 02/02/2022 to Wed 02/02/2022  
0730 Daily(No Weekends) 1630

Work scheduled by: NGrid

	FWD
	(Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

**MOTTHAVN-RAINEY\_\_345\_Q11**

Wed 02/02/2022 to Fri 02/04/2022  
1416 Continuous 2300

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**NIAGARA\_-ROBNSNRD\_230\_64**

Wed 02/02/2022 to Wed 02/02/2022  
2259 Continuous 2359

Work scheduled by: NT

	REV
	(Export)
SCH - OH - NY	<b>1900 MW</b>
Impacts Total Transfer Capability	100 MW
TTC with All Lines In Service	2000 MW

**SCH-IMO-NYISO\_LIMIT\_200**

Wed 02/02/2022 to Thu 02/03/2022  
2300 Daily 0500

Work scheduled by: NYISO

	FWD
	(Import)
SCH - OH - NY	<b>500 MW</b>
Impacts Total Transfer Capability	1800 MW
TTC with All Lines In Service	2300 MW

**SCH-IMO-NYISO\_LIMIT\_500**

Fri 02/04/2022 to Thu 02/10/2022  
0600 Continuous 2000

Work scheduled by: NGrid

	FWD
	(Import)
SCH - OH - NY	<b>800 MW</b>
Impacts Total Transfer Capability	1500 MW
TTC with All Lines In Service	2300 MW

**NIAGARA\_-PACKARD\_230\_61**

Fri 02/04/2022 to Thu 02/10/2022  
0615 Continuous 1900

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1400 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	900 MW	150 MW
TTC with All Lines In Service	2300 MW	2000 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-DYSINGER\_345\_ND1**

Sun 02/06/2022 to Wed 02/09/2022  
0500 Continuous 1700  
Work scheduled by: NT

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

**HOPATCON-RAMAPO\_\_\_500\_5018**

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

**HOPATCON-RAMAPO\_\_\_500\_5018**

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_\_\_345\_345\_PAR3500**

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

**RAMAPO\_\_\_345\_345\_PAR4500**

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-IMO-NYISO\_LIMIT\_700**

FWD

Mon 02/07/2022 to Fri 02/18/2022 **CANCELLED by NYPA 01/31/2022**

(Import)

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

**1000 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 2300 MW

**MOSES -ADIRNDCK\_230\_MMS1 & MOSES -MASSENA\_230\_MMS1 & MOSES -MASSENA\_230\_MMS2**

FWD

(Import)

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

**MOSES -MASSENA\_230\_MMS1 & MOSES -MASSENA\_230\_MMS2**

FWD

REV

(Import) (Export)

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

SCH - HQ - NY

**850 MW 0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**MOSES -MASSENA\_230\_MMS1 & MOSES -MASSENA\_230\_MMS2**

FWD

(Import)

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

**STLAWRNC-MOSES\_230\_L33P & MOSES -ADIRNDCK\_230\_MMS1 & MOSES -MASSENA\_230\_MMS1 & MOSES -MASSENA\_230\_MMS2**

FWD

(Import)

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

**STLAWRNC-MOSES\_230\_L33P & MOSES -MASSENA\_230\_MMS1 & MOSES -MASSENA\_230\_MMS2**

FWD

(Import)

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 02/09/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 02/09/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MARCY\_\_-N.SCTLND\_345\_18

Wed 02/09/2022 to Thu 02/10/2022  
0730 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 02/03/2022

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1505 MW  
TTC with All Lines In Service 2975 MW

### NIAGARA\_-STA\_255\_345\_NH2 & DYSINGER-STA\_255\_345\_DH1

Thu 02/10/2022 to Mon 02/14/2022  
0500 2000

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **1250 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-STA\_255\_345\_NH2

Thu 02/10/2022 to Tue 03/22/2022  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 01/25/2022

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-STA\_255\_345\_NH2 & KINTIGH\_-STA\_255\_345\_SH1-39

Thu 02/10/2022 to Tue 03/22/2022  
0500 1900

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **1250 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 3150 MW

### PLSNTVLY\_345KV\_RNS4

Sat 02/12/2022 to Sat 02/12/2022  
0600 Continuous 0630

Work scheduled by: NGrid

UPDATED by CONED 11/12/2021

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ATHENS\_\_-PLSNTVLY\_345\_91**

FWD

Sat 02/12/2022 to Wed 02/16/2022

UPDATEDby CONED 11/12/2021

(Import)

0600 Continuous 1900

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sun 02/13/2022 to Mon 02/14/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Sun 02/13/2022 to Mon 02/14/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

FWD

Mon 02/14/2022 to Tue 02/15/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W78**

FWD

Tue 02/15/2022 to Wed 02/16/2022

UPDATEDby CE01/07/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Tue 02/15/2022 to Wed 02/16/2022

UPDATEDby CE01/07/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS3**

FWD

Tue 02/15/2022 to Wed 02/16/2022

UPDATEDby CE01/07/2022

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

FWD

Wed 02/16/2022 to Wed 02/16/2022 UPDATED by CONED 02/01/2022  
0201 Continuous 0230

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

FWD

Wed 02/16/2022 to Wed 02/16/2022 UPDATED by CONED 02/01/2022  
0201 Continuous 0230

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### PLSNTVLY\_345KV\_RNS4

FWD

Wed 02/16/2022 to Wed 02/16/2022 UPDATED by CONED 11/12/2021  
1830 Continuous 1900

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Thu 02/17/2022 to Sat 02/19/2022  
0001 2200

Work scheduled by:

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_\_-PLSNTVLY\_345\_92

FWD

Thu 02/17/2022 to Fri 03/25/2022 UPDATED by NYISO 11/15/2021  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

FWD

Thu 02/17/2022 to Fri 03/25/2022 UPDATED by NYISO 11/15/2021  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### W49TH\_ST\_345KV\_5

FWD

Fri 02/18/2022 to Fri 02/18/2022 UPDATED by CONED 02/01/2022  
2130 Continuous 2200

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_7**

FWD

Fri 02/18/2022 to Fri 02/18/2022 UPDATED by CONED 02/01/2022

(Import)

2130 Continuous 2200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Tue 02/22/2022 to Wed 02/23/2022 UPDATED by CONED 01/13/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Tue 02/22/2022 to Wed 02/23/2022 UPDATED by CONED 01/13/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Tue 02/22/2022 to Mon 03/21/2022

UPDATEDby CONED 01/13/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY-EDIC\_345\_UE1-7**

FWD

Wed 02/23/2022 to Mon 02/28/2022

UPDATEDby NYPA 01/17/2022

(Import)

0600 Continuous 1730

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****W49TH-ST-E13THSTA\_345\_M54**

FWD

Sun 02/27/2022 to Wed 03/02/2022

(Import)

0201 Continuous 2230

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MOSES-ADIRNDCK\_230\_MAI**

FWD

Mon 02/28/2022 to Tue 05/31/2022

(Import)

1601 Continuous 1300

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FIVEMILE-STOLLERD\_345\_29**

Tue 03/01/2022 to Tue 04/12/2022

0500 Continuous 1900

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

**PORTER-ROTTDAM\_230\_31**

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**SCH-NYISO-NE\_LIMIT\_800**

REV

Tue 03/01/2022 to Sat 03/26/2022

UPDATEDby ISONE 02/03/2022

(Export)

0700 Continuous 2259

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1800 MW

Work scheduled by: NGrid

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>						FWD	REV
Tue 03/01/2022	to	Sun 03/27/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/03/2022</u>	(Import)	(Export)
0700	Continuous	1800				<b>1100 MW</b>	<b>1700 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	300 MW
<b>ARR: 78</b>						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS_____345_393</b>						FWD	REV
Tue 03/01/2022	to	Sun 03/27/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/03/2022</u>	(Import)	(Export)
0700	Continuous	1800				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
<b>ARR: 78</b>						TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Tue 03/01/2022	to	Sun 03/27/2022				(Import)	(Export)
0700		1800				<b>1100 MW</b>	<b>1700 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	300 MW
<b>ARR: 78</b>						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	
Tue 03/01/2022	to	Sun 03/27/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/03/2022</u>	(Import)	
0700	Continuous	1800				<b>1300 MW</b>	
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Tue 03/01/2022	to	Sun 03/27/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/03/2022</u>	(Import)	(Export)
0700	Continuous	1800				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>N.SCTLND-LEEDS_____345_93</b>						FWD	
Tue 03/01/2022	to	Mon 03/28/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>11/15/2021</u>	(Import)	
0700	Continuous	1900				<b>2650 MW</b>	
Work scheduled by: NGrid						Impacts Total Transfer Capability	325 MW
						TTC with All Lines In Service	2975 MW
<b>EDIC_____N.SCTLND_345_14</b>						FWD	
Tue 03/01/2022	to	Tue 04/12/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>11/15/2021</u>	(Import)	
0700	Continuous	1900				<b>1670 MW</b>	
Work scheduled by: NGrid						Impacts Total Transfer Capability	1305 MW
						TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC\_\_\_\_-N.SCTLND\_345\_14 &amp; PORTER\_\_\_\_-ROTTRDAM\_230\_31

FWD

Tue 03/01/2022 to Tue 04/12/2022

(Import)

0700

1900

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

FRASANX-COOPERS\_\_\_\_345\_UCC2-41

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700

Continuous

1530

UPDATEDby NYPA02/02/2022

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

MARCY\_\_\_\_-FRASANX\_345\_UCC2-41

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700

Continuous

1530

UPDATEDby NYPA02/02/2022

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

N.SCTLND-ALPS\_\_\_\_345\_2

FWD

Tue 03/01/2022 to Fri 06/24/2022

(Import)

0700

Continuous

1900

UPDATEDby NGRID11/15/2021

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

N.SCTLND-ALPS\_\_\_\_345\_2

FWD

REV

Tue 03/01/2022 to Fri 06/24/2022

(Import) (Export)

0700

Continuous

1900

UPDATEDby NGRID11/15/2021

SCH - NPX\_1385

100 MW

100 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

Work scheduled by: NGrid

SCH-NYISO-NE\_LIMIT\_600

REV

Tue 03/01/2022 to Sun 03/27/2022

(Export)

2300

Continuous

0659

UPDATEDby ISONE02/03/2022

SCH - NE - NY

800 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 1800 MW

Work scheduled by: NGrid

W49TH\_ST\_345KV\_5

FWD

Fri 03/04/2022 to Fri 03/04/2022

(Import)

0001

Continuous

0031

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBRK\_\_345KV\_RNS4

FWD

Fri 03/04/2022 to Sat 03/05/2022

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SPRNBRK\_-W49TH\_ST\_345\_M52

FWD

Fri 03/04/2022 to Sat 03/19/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

FWD

Mon 03/07/2022 to Sat 03/19/2022

(Import)

0001 Continuous 0200

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### SPRNBRK\_\_345KV\_RNS4

FWD

Thu 03/10/2022 to Tue 03/15/2022

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### INDPDNCE-SCRIBA\_\_345\_25

FWD

Thu 03/10/2022 to Wed 03/16/2022

(Import)

0800 Continuous 1800

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Thu 03/17/2022 to Sun 03/20/2022

(Import)

0100 2200

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

### PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Mon 03/21/2022 to Wed 03/23/2022

(Import)

0001 Continuous 2200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EGRDNCTY\_345\_138\_AT1**

FWD

Mon 03/21/2022 to Sat 03/26/2022

(Import)

0001 Continuous 0300

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**EGRDNCTY\_345\_138\_AT2**

FWD

Mon 03/21/2022 to Sat 03/26/2022

(Import)

0001 Continuous 0300

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**SPRNBK -EGRDNCTR\_345\_Y49**

FWD

Mon 03/21/2022 to Sat 03/26/2022

(Import)

0001 Continuous 0300

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Mon 03/21/2022 to Mon 03/21/2022

(Import)

0130 Continuous 0200

**UPDATED****by CONED 01/13/2022**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS5**

FWD

Mon 03/21/2022 to Mon 03/21/2022

(Import)

0130 Continuous 0200

**UPDATED****by CONED 01/13/2022**

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 03/26/2022 to Mon 03/28/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**ATHENS -PLSNTVLY\_345\_91**

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

**UPDATED****by CE 01/03/2022**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS4

FWD

Sat 03/26/2022 to Sun 05/01/2022 UPDATED by CE 01/03/2022

(Import)

0001 Continuous 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SCH-NYISO-NE\_LIMIT\_800

REV

Sun 03/27/2022 to Sun 03/27/2022 UPDATED by ISONE 02/03/2022

(Export)

0700 Continuous 1800

SCH - NE - NY

1000 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1800 MW

Work scheduled by: NGrid

### PLSNTVLY-WOOD\_ST\_345\_F31

FWD

Tue 03/29/2022 to Wed 03/30/2022

(Import)

0001 Continuous 2200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Fri 04/01/2022 to Sat 04/02/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Fri 04/01/2022 to Sat 04/02/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Fri 04/01/2022 to Tue 04/05/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Fri 04/01/2022 to Tue 04/05/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

7260 MW

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDN_CG-LNDVFT___345_V-3022			FWD	REV
Sun 04/03/2022	to	Sat 04/09/2022	(Import)	(Export)
1400	Continuous	1400	SCH - PJM_VFT	0 MW 0 MW
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW 315 MW
			TTC with All Lines In Service	315 MW 315 MW
N.SCTLND-ALPS___345_2 & NRTH1385-NOR HBR___138_601			FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022	(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW 0 MW
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
N.SCTLND-ALPS___345_2 & NRTH1385-NOR HBR___138_602			FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022	(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW 0 MW
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
N.SCTLND-ALPS___345_2 & NRTH1385-NOR HBR___138_603			FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022	(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW 0 MW
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR___138_601			FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022	(Import)	(Export)
0001	Continuous	2359	SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI			Impacts Total Transfer Capability	100 MW 100 MW
			TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR___138_601 & NRTH1385-NOR HBR___138_602			FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022	(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW 0 MW
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR___138_601 & NRTH1385-NOR HBR___138_603			FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022	(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW 0 MW
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR__138_602					FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022			(Import)	(Export)
0001	Continuous	2359			SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603					FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022			(Import)	(Export)
0001		2359			SCH - NPX_1385	0 MW 0 MW
Work scheduled by:					Impacts Total Transfer Capability	200 MW 200 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_603					FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022			(Import)	(Export)
0001	Continuous	2359			SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NRTHPORT_138_NNC					FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022			(Import)	(Export)
0001	Continuous	2359			SCH - NPX_1385	0 MW 0 MW
Work scheduled by: LI					Impacts Total Transfer Capability	200 MW 200 MW
					TTC with All Lines In Service	200 MW 200 MW
SPRNBK_-TREMONT__345_X28					FWD	
Tue 04/05/2022	to	Wed 04/06/2022	<u>UPDATED</u>	<u>by CE</u> <u>01/12/2022</u>	(Import)	
0201	Continuous	0300			SPR/DUN-SOUTH	4200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_6					FWD	
Tue 04/05/2022	to	Tue 04/05/2022	<u>UPDATED</u>	<u>by CE</u> <u>01/25/2022</u>	(Import)	
2130	Continuous	2200			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8					FWD	
Tue 04/05/2022	to	Tue 04/05/2022	<u>UPDATED</u>	<u>by CE</u> <u>01/25/2022</u>	(Import)	
2130	Continuous	2200			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Wed 04/06/2022 to Wed 04/06/2022 UPDATED by CONED 08/19/2021

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Wed 04/06/2022 to Thu 04/07/2022 UPDATED by CONED 08/19/2021

(Import)

0301 Continuous 0300

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/19/2021

(Import)

0230 Continuous 0300

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 01/13/2022

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 01/13/2022

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 01/13/2022

(Import)

0301 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

## MOTTHAVN-RAINEY\_\_345\_Q12

FWD

Mon 04/11/2022 to Thu 04/28/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_\_\_345\_1

Mon 04/11/2022 to Fri 04/15/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### PORTER\_-ROTTRDAM\_230\_30

Wed 04/13/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

### PORTER\_-ROTTRDAM\_230\_30 & PORTER\_-ROTTRDAM\_230\_31

Wed 04/13/2022 to Tue 12/31/2030

0600 2359

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **2635 MW**

Impacts Total Transfer Capability 340 MW

TTC with All Lines In Service 2975 MW

### PANNELL\_-CLAY\_\_\_\_\_345\_2

Mon 04/18/2022 to Fri 04/22/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### SCH-NE-NYISO\_LIMIT\_700

Tue 04/19/2022 to Fri 04/22/2022

0601 Continuous 0759

Work scheduled by: ISONE

FWD

(Import)

SCH - NE - NY **900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

### EDIC\_-FRASER\_\_\_\_\_345\_EF24-40

Thu 04/21/2022 to Tue 06/14/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

### MARCY\_\_\_\_\_345KV\_CSC

Fri 04/22/2022 to Sat 04/23/2022

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_700

Fri 04/22/2022 to Sun 04/24/2022  
1601 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 04/23/2022 to Tue 04/26/2022  
0001 2200  
Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 04/25/2022 to Fri 04/29/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 04/25/2022 to Fri 04/29/2022 **UPDATED by ISONE 01/28/2022**  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-NYISO-NE\_LIMIT\_1500

Mon 04/25/2022 to Fri 04/29/2022 **UPDATED by ISONE 01/28/2022**  
0700 Continuous 1530  
Work scheduled by: NYPA

REV  
(Export)  
SCH - NE - NY **1700 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1800 MW

### EASTVIEW-SPRNBRK\_345\_W64

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED by CONED 01/13/2022**  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### SPRNBRK\_345KV\_RNS5

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED by CONED 01/13/2022**  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

FWD

Wed 04/27/2022 to Fri 04/29/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**NIAGARA\_\_345\_230\_AT4**

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

Work scheduled by: NYPA

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

Work scheduled by: ConEd

**UPDATED by CONED 08/19/2021**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_\_345\_FRASER SVC

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0230

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0400 Continuous 0430

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Sun 05/15/2022 to Tue 05/17/2022

(Import)

2100 Continuous 0300

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Sun 05/15/2022 to Tue 05/17/2022

(Import)

2100 Continuous 0300

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

Sun 05/15/2022 to Tue 05/17/2022  
2100 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/16/2022 to Fri 05/27/2022  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## DUNWODIE-MOTTHAVN\_345\_71

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_3

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## MARCY\_-EDIC\_345\_UE1-7

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## PORTER\_-ROTTDAM\_230\_30 & VOLNEY\_-MARCY\_345\_19

Sat 05/21/2022 to Sat 05/21/2022  
0700 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_31 &amp; VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 05/21/2022 to Sat 05/21/2022  
0700 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

MOSES\_\_-ADIRNDCK\_230\_MA2

Wed 06/01/2022 to Tue 11/29/2022  
0700 Continuous 1800

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

NIAGARA\_-DYSINGER\_345\_ND1

Mon 06/13/2022 to Fri 06/17/2022  
0500 Continuous 2100

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

NIAGARA\_-PACKARD\_\_230\_62

Sat 06/18/2022 to Sat 06/18/2022  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>700 MW</b>	<b>1550 MW</b>
Impacts Total Transfer Capability	1250 MW	150 MW
TTC with All Lines In Service	1950 MW	1700 MW

NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	50 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Tue 06/28/2022

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**BECK\_\_\_\_-NIAGARA\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 07/11/2022 to Fri 07/15/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

**ROCHESTR-PANNELL\_345\_RP1**

Mon 07/25/2022 to Fri 07/29/2022

0500 Continuous 2100

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7**

Sat 08/06/2022 to Sat 08/06/2022

0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19&16**

FWD

(Import)

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**PORTER\_-ROTTRDAM\_230\_30 & VOLNEY\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sat 08/06/2022

0500 1830

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

**2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

**PORTER\_-ROTTRDAM\_230\_31 & VOLNEY\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sat 08/06/2022

0500 1830

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

**2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**VOLNEY\_\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

**VOLNEY\_\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

**SAND\_BAR-PLATSBURG\_115\_PV20**

Mon 08/22/2022 to Fri 08/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 08/29/2022 to Fri 09/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 3415 MW  
TTC with All Lines In Service 7815 MW

**MOTTHAVN-RAINEY\_\_\_\_345\_Q12**

Thu 09/01/2022 to Mon 09/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PANNELL\_-CLAY\_\_\_\_345\_1**

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**FRASER\_-GILBOA\_\_\_\_345\_GF5-35**

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

FWD

Mon 09/19/2022 to Fri 09/23/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**MARCY\_-EDIC\_\_\_\_\_345\_UE1-7**

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

**10/04/2021**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 09/26/2022 to Fri 09/30/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**EGRDNCTY\_345\_138\_AT1**

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**EGRDNCTY\_345\_138\_AT2**

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR_NPX-SHOREHAM_138_CSC					FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022	<u>UPDATED</u>	<u>by LI</u>	<u>01/07/2022</u>	(Import) (Export)
1000	Continuous	1500				
Work scheduled by: LI					SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW
EDIC____-N.SCTLND_345_14					FWD	
Mon 10/10/2022	to	Mon 10/31/2022				(Import)
0700	Continuous	1530			CENTRAL EAST - VC	<b>1670 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1305 MW
					TTC with All Lines In Service	2975 MW
EDIC____-N.SCTLND_345_14 & PORTER____-ROTTRDAM_230_30					FWD	
Mon 10/10/2022	to	Mon 10/31/2022				(Import)
0700		1530			CENTRAL EAST - VC	<b>1500 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	1475 MW
					TTC with All Lines In Service	2975 MW
EDIC____-N.SCTLND_345_14 & PORTER____-ROTTRDAM_230_31					FWD	
Mon 10/10/2022	to	Mon 10/31/2022				(Import)
0700		1530			CENTRAL EAST - VC	<b>1500 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	1475 MW
					TTC with All Lines In Service	2975 MW
HURLYAVE-ROSETON__345_303					FWD	
Mon 10/24/2022	to	Fri 11/04/2022		<u>10/04/2021</u>		(Import)
0800	Continuous	1600			UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability	3715 MW
					TTC with All Lines In Service	7815 MW
GILBOA____-N.SCTLND_345_GNS-1					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>12/29/2021</u>	(Import)
0500	Continuous	1900			CENTRAL EAST - VC	<b>2520 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	455 MW
					TTC with All Lines In Service	2975 MW
LEEDS____345KV_R94301					FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>12/29/2021</u>	(Import)
0500	Continuous	1900			UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021  
0500 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1505 MW  
TTC with All Lines In Service 2975 MW

### N.SCTLND-LEEDS\_\_\_345\_94

Tue 11/01/2022 to Tue 12/06/2022 UPDATED by NGRID 12/29/2021  
0500 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

### PORTER\_\_\_-ROTTRDAM\_230\_30 & MARCY\_\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
0500 1900

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1300 MW**  
Impacts Total Transfer Capability 1675 MW  
TTC with All Lines In Service 2975 MW

### PORTER\_\_\_-ROTTRDAM\_230\_31 & MARCY\_\_\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022  
0500 1900

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1300 MW**  
Impacts Total Transfer Capability 1675 MW  
TTC with All Lines In Service 2975 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

Wed 11/30/2022 to Wed 03/01/2023  
0700 Continuous 1100

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_\_\_345\_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023 UPDATED by NYPA 12/30/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,February 03, 2022 to Saturday ,August 05, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS4

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW