

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402Mon 01/15/2018 to Sun 07/31/2022 EXT FORCE by CONED 01/04/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Sun 07/31/2022

0001 2359

Work scheduled by:

FWD REV
(Import) (Export)

SCH - PJ - NY

2550 MW 1900 MW

Impacts Total Transfer Capability 300 MW 300 MW

TTC with All Lines In Service 2850 MW 2200 MW

MARION_-FARRAGUT_345_C3403Mon 01/15/2018 to Sun 07/31/2022 EXT FORCE by CONED 01/04/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

STLAWRNC-MOSES_230_L33PMon 04/30/2018 to Tue 05/31/2022 EXT FORCE by IESO 11/04/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

NEWBRIDGE_345_138_BK_1Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

FWD
(Import)

SCH - PJM_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

SCH-IMO-NYISO_LIMIT_1750Mon 11/01/2021 to Sat 04/30/2022 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD
(Import)

SCH - OH - NY

2050 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

SCH-NYISO-IMO_LIMIT_1600Mon 11/01/2021 to Sat 04/30/2022 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

REV
(Export)

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255__345_DH2

FWD

Tue 12/14/2021 to Sat 04/02/2022 EXT FORCE by NYISO 02/04/2022

(Import)

1129 Continuous 1900

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYISO

NIAGARA_-DYSINGER_345_ND2

FWD

Tue 12/14/2021 to Sat 04/02/2022 EXT FORCE by NYISO 02/04/2022

(Import)

1129 Continuous 1900

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYISO

NIAGARA_-DYSINGER_345_ND2 & DYSINGER-STA_255__345_DH2

FWD

Tue 12/14/2021 to Sat 04/02/2022

(Import)

1129 1900

DYSINGER EAST **2500 MW**

Impacts Total Transfer Capability 650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

MOSES_-ADIRNDCK_230_MA1

FWD

Fri 01/28/2022 to Fri 02/25/2022 UPDATED by NYPA 02/16/2022

(Import)

0700 Continuous 1529

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

SCH-IMO-NYISO_LIMIT_1550

FWD

Fri 01/28/2022 to Fri 02/25/2022 UPDATED by IESO 02/16/2022

(Import)

0700 Continuous 1530

SCH - OH - NY **1850 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: IESO

SCH-NYISO-IMO_LIMIT_1400

REV

Fri 01/28/2022 to Fri 02/25/2022 UPDATED by IESO 02/16/2022

(Export)

0700 Continuous 1530

SCH - OH - NY **1700 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: IESO

BECK_-NIAGARA_345_PA301

FWD

REV

Wed 02/09/2022 to Fri 06/17/2022 UPDATED by IESO 02/07/2022

(Import) (Export)

0700 Continuous 1700

SCH - OH - NY **1100 MW 950 MW**

Impacts Total Transfer Capability 1200 MW 1050 MW

TTC with All Lines In Service 2300 MW 2000 MW

Work scheduled by: IESO

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-IMO-NYISO_LIMIT_200

FWD

Wed 02/09/2022 to Tue 03/01/2022 UPDATED by NYISO 02/07/2022

(Import)

2300 Daily 0500

SCH - OH - NY

500 MW

Impacts Total Transfer Capability 1800 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: NYISO

SCH-IMO-NYISO_LIMIT_500

FWD

Thu 02/10/2022 to Tue 03/01/2022 UPDATED by IESO 02/07/2022

(Import)

2001 Continuous 2359

SCH - OH - NY

800 MW

Impacts Total Transfer Capability 1500 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: IESO

NIAGARA_-DYSINGER_345_ND1

FWD

Fri 02/11/2022 to Thu 02/17/2022 UPDATED by NT 02/09/2022

(Import)

1300 Continuous 1050

DYSINGER EAST

2700 MW

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NT

NIAGARA_-DYSINGER_345_ND1 & DYSINGER-STA_255_345_DH2

FWD

Fri 02/11/2022 to Thu 02/17/2022

(Import)

1300 1050

DYSINGER EAST

2500 MW

Impacts Total Transfer Capability 650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

NIAGARA_-DYSINGER_345_ND1 & NIAGARA_-DYSINGER_345_ND2

FWD

Fri 02/11/2022 to Thu 02/17/2022

(Import)

1300 1050

DYSINGER EAST

1300 MW

Impacts Total Transfer Capability 1850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

LEEDS_-PLSNTVLY_345_92

FWD

Thu 02/17/2022 to Fri 03/25/2022 UPDATED by NYISO 11/15/2021

(Import)

0001 Continuous 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--------------------------------------|------------|----------------|----------------|-----------------------------------|---|
| PLSNTVLY_345KV_RNS5 | | | | | FWD |
| Thu 02/17/2022 | to | Fri 03/25/2022 | <u>UPDATED</u> | <u>by NYISO</u> <u>11/15/2021</u> | (Import) |
| 0001 | Continuous | 2200 | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 4015 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| SCH-NYISO-IMO_NIAGARA_CB_3108 | | | | | REV |
| Thu 02/17/2022 | to | Thu 02/17/2022 | <u>UPDATED</u> | <u>by NYPA</u> <u>02/07/2022</u> | (Export) |
| 0500 | Continuous | 1600 | | | SCH - OH - NY 1900 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | TTC with All Lines In Service 2000 MW |
| PLSNTVLY-WOOD_ST_345_F30 | | | | | FWD |
| Sun 02/20/2022 | to | Mon 02/21/2022 | | | (Import) |
| 0001 | Continuous | 2200 | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3815 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| NIAGARA_-STA_255_345_NH2 | | | | | FWD |
| Mon 02/21/2022 | to | Sat 04/02/2022 | <u>UPDATED</u> | <u>by NYPA</u> <u>02/04/2022</u> | (Import) |
| 0500 | Continuous | 1900 | | | DYSINGER EAST 1700 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1450 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| EASTVIEW-SPRNBK_345_W64 | | | | | FWD |
| Mon 02/21/2022 | to | Mon 02/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>02/20/2022</u> | (Import) |
| 2000 | Continuous | 2359 | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | | FWD |
| Mon 02/21/2022 | to | Mon 02/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>02/20/2022</u> | (Import) |
| 2000 | Continuous | 2359 | | | UPNY CONED 7550 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 265 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| SPRNBK_345KV_RNS5 | | | | | FWD |
| Mon 02/21/2022 | to | Mon 02/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>02/20/2022</u> | (Import) |
| 2000 | Continuous | 2359 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|----------------------------|------------|----------------|-----------------------------------|------------------------|
| HOPATCON-RAMAPO___500_5018 | | | FWD | REV |
| Tue 02/22/2022 | to | Tue 02/22/2022 | (Import) | (Export) |
| 0001 | Continuous | 1800 | SCH - PJ - NY | 1650 MW 1200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1200 MW 1000 MW |
| | | | TTC with All Lines In Service | 2850 MW 2200 MW |
| HOPATCON-RAMAPO___500_5018 | | | FWD | |
| Tue 02/22/2022 | to | Tue 02/22/2022 | (Import) | |
| 0001 | Continuous | 1800 | UPNY CONED | 7480 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 335 MW |
| | | | TTC with All Lines In Service | 7815 MW |
| RAMAPO___345_345_PAR3500 | | | FWD | REV |
| Tue 02/22/2022 | to | Tue 02/22/2022 | (Import) | (Export) |
| 0001 | Continuous | 1800 | SCH - PJ - NY | 2500 MW 1250 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 350 MW 950 MW |
| | | | TTC with All Lines In Service | 2850 MW 2200 MW |
| RAMAPO___345_345_PAR4500 | | | FWD | REV |
| Tue 02/22/2022 | to | Tue 02/22/2022 | (Import) | (Export) |
| 0001 | Continuous | 1800 | SCH - PJ - NY | 2500 MW 1250 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 350 MW 950 MW |
| | | | TTC with All Lines In Service | 2850 MW 2200 MW |
| RAMAPO___500_345_BK 1500 | | | FWD | REV |
| Tue 02/22/2022 | to | Tue 02/22/2022 | (Import) | (Export) |
| 0001 | Continuous | 1800 | SCH - PJ - NY | 1650 MW 1200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1200 MW 1000 MW |
| | | | TTC with All Lines In Service | 2850 MW 2200 MW |
| RAMAPO___500_345_BK 1500 | | | FWD | |
| Tue 02/22/2022 | to | Tue 02/22/2022 | (Import) | |
| 0001 | Continuous | 1800 | UPNY CONED | 7480 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 335 MW |
| | | | TTC with All Lines In Service | 7815 MW |
| EASTVIEW-SPRNBK___345_W64 | | | FWD | |
| Tue 02/22/2022 | to | Thu 02/24/2022 | (Import) | |
| 0001 | Continuous | 0200 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW |
| | | | TTC with All Lines In Service | 7815 MW |

CANCELLED by ConEd 02/22/2022

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS5

FWD

Tue 02/22/2022 to Thu 02/24/2022 **CANCELLED** **by ConEd** **02/22/2022**

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW_345_W99

FWD

Tue 02/22/2022 to Tue 03/22/2022 **CANCELLED** **by ConEd** **02/22/2022**

(Import)

0001 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

W49TH_ST_345KV_5

FWD

Wed 02/23/2022 to Wed 02/23/2022 **UPDATED** **by CONED** **02/07/2022**

(Import)

0030 Continuous 0100

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

W49TH_ST_345KV_7

FWD

Wed 02/23/2022 to Wed 02/23/2022 **UPDATED** **by CONED** **02/07/2022**

(Import)

0030 Continuous 0100

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W64

FWD

Wed 02/23/2022 to Thu 02/24/2022

(Import)

0100 Continuous 1700

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBK__345KV_RNS5

FWD

Wed 02/23/2022 to Thu 02/24/2022

(Import)

0100 Continuous 1700

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MOTTHAVN-RAINEY__345_Q11

FWD

Wed 02/23/2022 to Sat 02/26/2022 **CANCELLED** **by ConEd** **02/18/2022**

(Import)

0100 Continuous 2200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W99

FWD

Wed 02/23/2022 to Tue 03/22/2022

(Import)

0100 Continuous 0200

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MARCY-EDIC_345_UE1-7

FWD

Wed 02/23/2022 to Mon 02/28/2022

(Import)

0600 Continuous 1730

UPDATED by NYPA 01/17/2022

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16**W49TH_ST-E13THSTA_345_M54**

FWD

Sun 02/27/2022 to Wed 03/02/2022

(Import)

0201 Continuous 2230

CANCELLED by ConEd 02/22/2022

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MOSES-ADIRNDCK_230_MAI

FWD

Mon 02/28/2022 to Tue 05/31/2022

(Import)

0700 Continuous 1300

UPDATED by NYPA 02/16/2022

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

W49TH_ST_345KV_6

FWD

Tue 03/01/2022 to Tue 03/01/2022

(Import)

0001 Continuous 0030

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

W49TH_ST_345KV_8

FWD

Tue 03/01/2022 to Tue 03/01/2022

(Import)

0001 Continuous 0030

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

FIVEMILE-STOLLERD_345_29

Tue 03/01/2022 to Tue 04/12/2022

0500 Continuous 1900

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|-----------------------------------|-----------------------------------|------------------------|
| PORTER__-ROTTRDAM_230_31 | | | | | FWD | |
| Tue 03/01/2022 | to | Tue 12/31/2030 | | | (Import) | |
| 0600 | Continuous | 2359 | | | CENTRAL EAST - VC | 2805 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 170 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| SCH-NYISO-NE_LIMIT_800 | | | | | REV | |
| Tue 03/01/2022 | to | Sat 03/26/2022 | <u>UPDATED</u> | <u>by ISONE</u> <u>02/03/2022</u> | (Export) | |
| 0700 | Continuous | 2259 | | | SCH - NE - NY | 1000 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 1800 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| Tue 03/01/2022 | to | Sun 03/27/2022 | <u>UPDATED</u> | <u>by ISONE</u> <u>02/03/2022</u> | (Import) | (Export) |
| 0700 | Continuous | 1800 | | | SCH - NE - NY | 1100 MW 1700 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 300 MW 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1800 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| Tue 03/01/2022 | to | Sun 03/27/2022 | <u>UPDATED</u> | <u>by ISONE</u> <u>02/03/2022</u> | (Import) | (Export) |
| 0700 | Continuous | 1800 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Tue 03/01/2022 | to | Sun 03/27/2022 | | | (Import) | (Export) |
| 0700 | | 1800 | | | SCH - NE - NY | 1100 MW 1700 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 300 MW 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1800 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | |
| Tue 03/01/2022 | to | Sun 03/27/2022 | <u>UPDATED</u> | <u>by ISONE</u> <u>02/03/2022</u> | (Import) | |
| 0700 | Continuous | 1800 | | | SCH - NE - NY | 1300 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Tue 03/01/2022 | to | Sun 03/27/2022 | <u>UPDATED</u> | <u>by ISONE</u> <u>02/03/2022</u> | (Import) | (Export) |
| 0700 | Continuous | 1800 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|-----------------------------------|-----------------------------------|-----------------------------|
| EDIC____-N.SCTLND_345_14 | | | | | FWD | |
| Tue 03/01/2022 | to | Tue 04/12/2022 | <u>UPDATED</u> | <u>by NGRID</u> <u>02/17/2022</u> | (Import) | |
| 0700 | Continuous | 1900 | | | CENTRAL EAST - VC | 1670 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 1305 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| EDIC____-N.SCTLND_345_14 & PORTER____-ROTTRDAM_230_31 | | | | | FWD | |
| Tue 03/01/2022 | to | Tue 04/12/2022 | | | (Import) | |
| 0700 | | 1900 | | | CENTRAL EAST - VC | 1500 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 1475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| N.SCTLND-LEEDS____345_93 | | | | | FWD | |
| Tue 03/01/2022 | to | Tue 04/12/2022 | <u>UPDATED</u> | <u>by NGRID</u> <u>02/17/2022</u> | (Import) | |
| 0700 | Continuous | 1900 | | | CENTRAL EAST - VC | 2650 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 325 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| FRASANX-COOPERS____345_UCC2-41 | | | | | FWD | |
| Tue 03/01/2022 | to | Wed 04/20/2022 | <u>UPDATED</u> | <u>by NYPA</u> <u>02/02/2022</u> | (Import) | |
| 0700 | Continuous | 1530 | | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| MARCY____-FRASANX_345_UCC2-41 | | | | | FWD | |
| Tue 03/01/2022 | to | Wed 04/20/2022 | <u>UPDATED</u> | <u>by NYPA</u> <u>02/02/2022</u> | (Import) | |
| 0700 | Continuous | 1530 | | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| N.SCTLND-ALPS____345_2 | | | | | FWD | |
| Tue 03/01/2022 | to | Fri 06/24/2022 | <u>UPDATED</u> | <u>by NGRID</u> <u>02/17/2022</u> | (Import) | |
| 0700 | Continuous | 1900 | | | SCH - NE - NY | 900 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| N.SCTLND-ALPS____345_2 | | | | | FWD | REV |
| Tue 03/01/2022 | to | Fri 06/24/2022 | <u>UPDATED</u> | <u>by NGRID</u> <u>02/17/2022</u> | (Import) | (Export) |
| 0700 | Continuous | 1900 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE_LIMIT_600

REV

Tue 03/01/2022 to Sun 03/27/2022 UPDATED by ISONE 02/03/2022

(Export)

2300 Continuous 0659

Work scheduled by: NGrid

SCH - NE - NY

800 MW

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1800 MW

W49TH_ST_345KV_5

FWD

Fri 03/04/2022 to Fri 03/04/2022

(Import)

0001 Continuous 0031

Work scheduled by: ConEd

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

SPRNBRK__345KV_RNS4

FWD

Fri 03/04/2022 to Sat 03/05/2022

(Import)

0001 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

SPRNBRK_-W49TH_ST_345_M52

FWD

Fri 03/04/2022 to Sat 03/19/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

W49TH_ST_345KV_6

FWD

Fri 03/04/2022 to Fri 03/04/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

W49TH_ST_345KV_8

FWD

Fri 03/04/2022 to Fri 03/04/2022

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

BUCHAN_N-EASTVIEW_345_W93

FWD

Mon 03/07/2022 to Mon 03/07/2022

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO__-BUCHAN_N_345_Y94

Mon 03/07/2022 to Mon 03/07/2022
0001 Continuous 0030
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7580 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 7815 MW

W49TH_ST_345KV_5

Mon 03/07/2022 to Sat 03/19/2022
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

SPRNBK__345KV_RNS4

Thu 03/10/2022 to Tue 03/15/2022
0001 Continuous 1800
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

INDPDNCE-SCRIBA__345_25

Thu 03/10/2022 to Wed 03/16/2022
0800 Continuous 1800
Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

BUCHAN_N-EASTVIEW_345_W93

Mon 03/14/2022 to Mon 03/14/2022
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

RAMAPO__-BUCHAN_N_345_Y94

Mon 03/14/2022 to Mon 03/14/2022
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7580 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 7815 MW

SCH-HQ_CEDARS-NYISO_LIMIT_240

Mon 03/14/2022 to Thu 03/31/2022
0500 Continuous 2200
Work scheduled by: HQ

FWD
(Import)
SCH - HQ_CEDARS **240 MW**
Impacts Total Transfer Capability 39 MW
TTC with All Lines In Service 279 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-HQ_CEDARS_LIMIT_0

Mon 03/14/2022 to Thu 03/31/2022
0500 Continuous 2200

Work scheduled by: HQ

SCH - HQ_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

0 MW

100 MW

100 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Thu 03/17/2022 to Sun 03/20/2022
0100 2200

Work scheduled by:

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

GOETHALS_345KV_5

Sat 03/19/2022 to Wed 04/20/2022
0001 Continuous 0300

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

PLSNTVLY-WOOD_ST_345_F30

Mon 03/21/2022 to Wed 03/23/2022
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

EGRDNCTY_345_138_AT1

Mon 03/21/2022 to Sat 03/26/2022
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

EGRDNCTY_345_138_AT2

Mon 03/21/2022 to Sat 03/26/2022
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

SPRNBK_-EGRDNCTR_345_Y49

Mon 03/21/2022 to Sat 03/26/2022
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

CONED - LIPA

775 MW

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EASTVIEW-SPRNBK__345_W64

FWD

Tue 03/22/2022 to Tue 03/22/2022 **CANCELLED** **by ConEd** **02/22/2022**

(Import)

0130 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W64

FWD

Tue 03/22/2022 to Tue 03/22/2022

(Import)

0130 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBK__345KV_RNS5

FWD

Tue 03/22/2022 to Tue 03/22/2022 **CANCELLED** **by ConEd** **02/22/2022**

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

SPRNBK__345KV_RNS5

FWD

Tue 03/22/2022 to Tue 03/22/2022

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

FWD

Sat 03/26/2022 to Mon 03/28/2022

(Import)

0001 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

ATHENS__-PLSNTVLY_345_91

FWD

Sat 03/26/2022 to Sun 05/01/2022 **UPDATED** **by CE** **01/03/2022**

(Import)

0001 Continuous 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RNS4

FWD

Sat 03/26/2022 to Sun 05/01/2022 **UPDATED** **by CE** **01/03/2022**

(Import)

0001 Continuous 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE_LIMIT_800

REV

Sun 03/27/2022 to Sun 03/27/2022 UPDATED by ISONE 02/03/2022

(Export)

0700 Continuous 1800

Work scheduled by: NGrid

SCH - NE - NY

1000 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1800 MW

PLSNTVLY-WOOD_ST_345_F31

FWD

Tue 03/29/2022 to Wed 03/30/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

4000 MW

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

DUNWODIE_345KV_6

FWD

Fri 04/01/2022 to Sat 04/02/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

DUNWODIE_345KV_8

FWD

Fri 04/01/2022 to Sat 04/02/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

PLSNTVLE-DUNWODIE_345_W90

FWD

Fri 04/01/2022 to Tue 04/05/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

4000 MW

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Fri 04/01/2022 to Tue 04/05/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

7260 MW

Impacts Total Transfer Capability

555 MW

TTC with All Lines In Service

7815 MW

LINDN_CG-LNDVFT_345_V-3022

FWD

REV

Sun 04/03/2022 to Sat 04/09/2022

(Import) (Export)

1400 Continuous 1400

Work scheduled by: PJM

SCH - PJM_VFT

0 MW**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|---|------------|----------------|-----------------------------------|---------------|
| N.SCTLND-ALPS_____345_2 & NRTH1385-NOR HBR__138_601 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | | 2359 | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |
| N.SCTLND-ALPS_____345_2 & NRTH1385-NOR HBR__138_602 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | | 2359 | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |
| N.SCTLND-ALPS_____345_2 & NRTH1385-NOR HBR__138_603 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | | 2359 | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | Continuous | 2359 | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | | 2359 | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | | 2359 | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 | | | FWD | REV |
| Mon 04/04/2022 | to | Mon 04/18/2022 | (Import) | (Export) |
| 0001 | Continuous | 2359 | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603

Mon 04/04/2022 to Mon 04/18/2022
0001 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|-------------|-------------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_603

Mon 04/04/2022 to Mon 04/18/2022
0001 Continuous 2359

Work scheduled by: LI

| | FWD | REV |
|-----------------------------------|---------------|---------------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NRTHPORT_138_NNC

Mon 04/04/2022 to Mon 04/18/2022
0001 Continuous 2359

Work scheduled by: LI

| | FWD | REV |
|-----------------------------------|-------------|-------------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

SPRNBK_-TREMONT__345_X28

Tue 04/05/2022 to Wed 04/06/2022
0201 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 01/12/2022

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| SPR/DUN-SOUTH | 4200 MW |
| Impacts Total Transfer Capability | 400 MW |
| TTC with All Lines In Service | 4600 MW |

DUNWODIE_345KV_6

Tue 04/05/2022 to Tue 04/05/2022
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CE 01/25/2022

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

DUNWODIE_345KV_8

Tue 04/05/2022 to Tue 04/05/2022
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CE 01/25/2022

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

BUCHAN_N-EASTVIEW_345_W93

Wed 04/06/2022 to Wed 04/06/2022
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by CONED 08/19/2021

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| UPNY CONED | 4350 MW |
| Impacts Total Transfer Capability | 3465 MW |
| TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|-----------------------------------|-----------------------------------|-------------------------|
| EASTVIEW-SPRNBK__345_W79 | | | | | FWD | |
| Wed 04/06/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/19/2021</u> | (Import) | |
| 0301 | Continuous | 0300 | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | FWD | |
| Thu 04/07/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/19/2021</u> | (Import) | |
| 0230 | Continuous | 0300 | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| EASTVIEW-SPRNBK__345_W64 | | | | | FWD | |
| Thu 04/07/2022 | to | Thu 04/07/2022 | | | (Import) | |
| 0301 | Continuous | 0330 | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| SPRNBK__345KV_RNS5 | | | | | FWD | |
| Thu 04/07/2022 | to | Thu 04/07/2022 | | | (Import) | |
| 0301 | Continuous | 0330 | | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | | FWD | |
| Thu 04/07/2022 | to | Tue 04/26/2022 | | | (Import) | |
| 0301 | Continuous | 2200 | | | UPNY CONED | 7550 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 265 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| MOTTHAVN-RAINEY__345_Q12 | | | | | FWD | |
| Mon 04/11/2022 | to | Thu 04/28/2022 | | | (Import) | |
| 0001 | Continuous | 0200 | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| FROST_BR-SOUTHNGT_345_329 & NRTH1385-NOR HBR__138_601 | | | | | FWD | REV |
| Mon 04/11/2022 | to | Tue 04/12/2022 | | | (Import) | (Export) |
| 0600 | | 1800 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FROST_BR-SOUTHNGT_345_329 & NRTH1385-NOR HBR_138_602

Mon 04/11/2022 to Tue 04/12/2022
 0600 1800

Work scheduled by:

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

FROST_BR-SOUTHNGT_345_329 & NRTH1385-NOR HBR_138_603

Mon 04/11/2022 to Tue 04/12/2022
 0600 1800

Work scheduled by:

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

SCH-NYISO-NE_LIMIT_1100

Mon 04/11/2022 to Tue 04/12/2022
 0600 Continuous 1800

Work scheduled by: ISONE

| | | |
|-----------------------------------|--|----------------|
| | | REV |
| | | (Export) |
| SCH - NE - NY | | 1300 MW |
| Impacts Total Transfer Capability | | 500 MW |
| TTC with All Lines In Service | | 1800 MW |

PANNELL_-CLAY_345_1

Mon 04/11/2022 to Fri 04/15/2022
 0700 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| WEST CENTRAL | 1300 MW |
| Impacts Total Transfer Capability | 950 MW |
| TTC with All Lines In Service | 2250 MW |

PORTER_-ROTTRDAM_230_30

Wed 04/13/2022 to Tue 12/31/2030
 0600 Continuous 2359

Work scheduled by: NGrid

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2805 MW |
| Impacts Total Transfer Capability | 170 MW |
| TTC with All Lines In Service | 2975 MW |

PORTER_-ROTTRDAM_230_30 & PORTER_-ROTTRDAM_230_31

Wed 04/13/2022 to Tue 12/31/2030
 0600 2359

Work scheduled by:

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2635 MW |
| Impacts Total Transfer Capability | 340 MW |
| TTC with All Lines In Service | 2975 MW |

WATRCURE-OAKDALE_345_31

Wed 04/13/2022 to Wed 04/13/2022
 0800 Continuous 1500

Work scheduled by: NYSEG

| |
|-----------------------------------|
| SCH - PJ - NY |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service |

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

FWD

Thu 04/14/2022 to Thu 04/14/2022

(Import)

0001 Continuous 0030

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

W49TH_ST-E13THSTA_345_M55

FWD

Thu 04/14/2022 to Sat 04/16/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

W49TH_ST_345KV_6

FWD

Sat 04/16/2022 to Sat 04/16/2022

(Import)

0130 Continuous 0200

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

PANNELL_-CLAY_345_2

FWD

Mon 04/18/2022 to Fri 04/22/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

SCH-NE-NYISO_LIMIT_700

FWD

Tue 04/19/2022 to Fri 04/22/2022

(Import)

0601 Continuous 0759

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

EDIC_-FRASER_345_EF24-40

FWD

Thu 04/21/2022 to Tue 06/14/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

DUNWODIE_345KV_4

FWD

Fri 04/22/2022 to Fri 04/22/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_6

FWD

Fri 04/22/2022 to Fri 04/22/2022

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE-SHORE_RD_345_Y50

FWD

Fri 04/22/2022 to Sun 04/24/2022

(Import)

0001 Continuous 2200

CONED - LIPA

800 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

SHORE_RD_345_138_BK 1

FWD

Fri 04/22/2022 to Sun 04/24/2022

(Import)

0001 Continuous 2200

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

SHORE_RD_345_138_BK 2

FWD

Fri 04/22/2022 to Sun 04/24/2022

(Import)

0001 Continuous 2200

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

MARCY____345KV_CSC

FWD

Fri 04/22/2022 to Sat 04/23/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

SCH-NE-NYISO_LIMIT_700

FWD

Fri 04/22/2022 to Sun 04/24/2022

(Import)

1601 Continuous 1800

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

FWD

Sat 04/23/2022 to Tue 04/26/2022

(Import)

0001 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_4

FWD

Sun 04/24/2022 to Sun 04/24/2022

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_6

FWD

Sun 04/24/2022 to Sun 04/24/2022

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

ROCHESTR-PANNELL_345_RP1

FWD

Mon 04/25/2022 to Fri 04/29/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

SAND_BAR-PLATSBRG_115_PV20

Mon 04/25/2022 to Fri 04/29/2022

UPDATED by ISONE 01/28/2022

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

SCH-NYISO-NE_LIMIT_1500

REV

Mon 04/25/2022 to Fri 04/29/2022

UPDATED by ISONE 01/28/2022

(Export)

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

1700 MW

100 MW

1800 MW

EASTVIEW-SPRNBK_345_W64

FWD

Tue 04/26/2022 to Tue 04/26/2022

(Import)

2130 Continuous 2200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBK_345KV_RNS5

FWD

Tue 04/26/2022 to Tue 04/26/2022

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY-WOOD_ST__345_F31

FWD

Wed 04/27/2022 to Fri 04/29/2022

(Import)

0001 Continuous 2200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NIAGARA__345_230_AT4

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

SCH - OH - NY

1750 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

CRICKVLY-PLSNTVLY_345_F84

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0001 Continuous 2200

SCH - NE - NY

350 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

CRICKVLY-PLSNTVLY_345_F84

FWD

REV

Mon 05/02/2022 to Fri 05/06/2022

(Import) (Export)

0001 Continuous 2200

SCH - NPX_1385

100 MW**100 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

Work scheduled by: ConEd

ROCHESTR-PANNELL__345_RP2

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

BUCHAN_N-EASTVIEW_345_W93

FWD

Tue 05/03/2022 to Tue 05/03/2022

(Import)

0001 Continuous 0030

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W79

FWD

Tue 05/03/2022 to Fri 05/06/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BUCHAN_N-EASTVIEW_345_W93

FWD

Fri 05/06/2022 to Fri 05/06/2022

(Import)

0130 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBRK_-TREMONT_345_X28

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

UPDATED by CONED 08/19/2021

SPR/DUN-SOUTH

4200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

FRASER_345_FRASER SVC

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

2935 MW

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

PLSNTVLE-DUNWODIE_345_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0230

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EFISHKIL-WOOD_ST_345_F38

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

WOOD_ST_-PLSNTVLE_345_Y86

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

7210 MW

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0400 Continuous 0430

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|----------------------------------|------------|----------------|----------------|-------------------|-----------------------------------|-------------------------|
| EFISHKIL-WOOD_ST__345_F38 | | | | | FWD | |
| Sun 05/15/2022 | to | Tue 05/17/2022 | | | (Import) | |
| 2100 | Continuous | 0300 | | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3815 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | FWD | |
| Sun 05/15/2022 | to | Tue 05/17/2022 | | | (Import) | |
| 2100 | Continuous | 0300 | | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3815 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| WOOD_ST_-PLSNTVLE_345_Y86 | | | | | FWD | |
| Sun 05/15/2022 | to | Tue 05/17/2022 | | | (Import) | |
| 2100 | Continuous | 0300 | | | UPNY CONED | 7210 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 605 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | FWD | REV |
| Mon 05/16/2022 | to | Sat 05/21/2022 | UPDATED | by LI | (Import) | (Export) |
| 0600 | Continuous | 2000 | | 02/10/2022 | SCH - NPX_CSC | 0 MW 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 330 MW 330 MW |
| | | | | | TTC with All Lines In Service | 330 MW 330 MW |
| HOMR_NYW-PIERC_NY_345_48 | | | | | | |
| Mon 05/16/2022 | to | Fri 05/20/2022 | | | SCH - PJ - NY | |
| 0800 | Continuous | 1500 | | | Impacts Total Transfer Capability | |
| Work scheduled by: PJM | | | | | TTC with All Lines In Service | |
| DUNWODIE-MOTTHAVN_345_71 | | | | | FWD | |
| Thu 05/19/2022 | to | Fri 05/20/2022 | | | (Import) | |
| 0001 | Continuous | 0200 | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_3 | | | | | FWD | |
| Thu 05/19/2022 | to | Fri 05/20/2022 | | | (Import) | |
| 0001 | Continuous | 0200 | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_5

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MARCY_-EDIC_345_UE1-7

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16**PORTER_-ROTTRDAM_230_30 & VOLNEY_-MARCY_345_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

2655 MW

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

PORTER_-ROTTRDAM_230_31 & VOLNEY_-MARCY_345_19

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

2655 MW

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

VOLNEY_-MARCY_345_19

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

2825 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19**VOLNEY_-MARCY_345_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

OSWEGO EXPORT

4900 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19**MOSES_-ADIRNDCK_230_MA2**

FWD

Wed 06/01/2022 to Tue 11/29/2022

(Import)

0700 Continuous 1800

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_-DYSINGER_345_ND1

Mon 06/13/2022 to Fri 06/17/2022
0500 Continuous 2100
Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2700 MW**
Impacts Total Transfer Capability 450 MW
TTC with All Lines In Service 3150 MW

NIAGARA_-PACKARD_230_62

Sat 06/18/2022 to Sat 06/18/2022
0500 Continuous 1700
Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **700 MW 1550 MW**
Impacts Total Transfer Capability 1250 MW 150 MW
TTC with All Lines In Service 1950 MW 1700 MW

BEAR SWP-EASTOVER_230_E205W

Mon 06/27/2022 to Tue 06/28/2022
0700 Continuous 0759
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

NIAGARA_345_230_AT4

Tue 06/28/2022 to Wed 06/29/2022
0500 Continuous 1700
Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1900 MW 1400 MW**
Impacts Total Transfer Capability 50 MW 300 MW
TTC with All Lines In Service 1950 MW 1700 MW

BEAR SWP-EASTOVER_230_E205W

Tue 06/28/2022 to Tue 06/28/2022
0800 Daily(No Weekends) 1500
Work scheduled by: NGrid

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

BEAR SWP-EASTOVER_230_E205W

Tue 06/28/2022 to Thu 06/30/2022
1501 Continuous 1700
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

BECK_-NIAGARA_230_PA27

Tue 07/05/2022 to Sat 07/09/2022
0500 Continuous 2100
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_-DYSINGER_345_ND1

FWD

Mon 07/11/2022 to Fri 07/15/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ROCHESTR-PANNELL_345_RP1

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

NIAGARA_-DYSINGER_345_ND2

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2700 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MARCY_-EDIC_345_UE1-7

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16**PORTER_-ROTTRDAM_230_30 & VOLNEY_-MARCY_345_19**

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

PORTER_-ROTTRDAM_230_31 & VOLNEY_-MARCY_345_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

VOLNEY_-MARCY_345_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

CENTRAL EAST - VC **2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

VOLNEY__-MARCY____345_19

Sat 08/06/2022 to Sat 08/06/2022
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
OSWEGO EXPORT **4900 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 5250 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 08/22/2022 to Fri 08/26/2022
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

ROSETON_-ROCKTVRN_345_311

Mon 08/29/2022 to Fri 09/09/2022
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4400 MW**
Impacts Total Transfer Capability 3415 MW
TTC with All Lines In Service 7815 MW

MOTTHAVN-RAINEY____345_Q12

Thu 09/01/2022 to Mon 09/05/2022
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PANNELL_-CLAY____345_1

Mon 09/12/2022 to Fri 09/16/2022
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

FRASER_-GILBOA____345_GF5-35

Mon 09/12/2022 to Sun 09/18/2022
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

PANNELL_-CLAY____345_2

Mon 09/19/2022 to Fri 09/23/2022
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY -EDIC 345 UE1-7

Mon 09/19/2022 to Sat 10/08/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19&16

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

LEEDS -HURLYAVE 345 301

Mon 09/19/2022 to Fri 10/21/2022

0800 Continuous 1600

Work scheduled by: CHGE

10/04/2021

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 3715 MW
TTC with All Lines In Service 7815 MW

EGRDNCTY 345 138 AT1

Sat 10/01/2022 to Wed 05/31/2023

0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

EGRDNCTY 345 138 AT2

Sat 10/01/2022 to Wed 05/31/2023

0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBK -EGRDNCTR 345 Y49

Sat 10/01/2022 to Wed 05/31/2023

0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

SHOR_NPX-SHOREHAM 138 CSC

Mon 10/03/2022 to Fri 10/21/2022

1000 Continuous 1500

Work scheduled by: LI

UPDATED**by LI****01/07/2022**

FWD REV
(Import) (Export)
SCH - NPX_CSC **0 MW 0 MW**
Impacts Total Transfer Capability 330 MW 330 MW
TTC with All Lines In Service 330 MW 330 MW

EDIC -N.SCTLND 345 14

Mon 10/10/2022 to Mon 10/31/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **1670 MW**
Impacts Total Transfer Capability 1305 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC____-N.SCTLND_345_14 & PORTER____-ROTTRDAM_230_30

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700

1530

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

EDIC____-N.SCTLND_345_14 & PORTER____-ROTTRDAM_230_31

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700

1530

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

NIAGARA_-DYSINGER_345_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022

(Import)

0500

Continuous

1700

UPDATEDby NYPA02/10/2022

DYSINGER EAST

2700 MW

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

HURLYAVE-ROSETON____345_303

FWD

Mon 10/24/2022 to Fri 11/04/2022

(Import)

0800

Continuous

1600

10/04/2021

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

GILBOA____-N.SCTLND_345_GNS-1

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700

Continuous

1900

UPDATEDby NGRID12/29/2021

CENTRAL EAST - VC

2520 MW

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

LEEDS____345KV_R94301

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700

Continuous

1900

UPDATEDby NGRID12/29/2021

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

MARCY____-N.SCTLND_345_18

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700

Continuous

1900

UPDATEDby NGRID12/29/2021

CENTRAL EAST - VC

1470 MW

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

ARR: 19

NYISO TRANSFER LIMITATIONS

Tuesday ,February 22, 2022 to Thursday ,August 24, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

N.SCTLND-LEEDS____345_94

FWD

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

PORTER__-ROTTRDAM_230_30 & MARCY____-N.SCTLND_345_18

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700 1900

Work scheduled by:

CENTRAL EAST - VC **1300 MW**
 Impacts Total Transfer Capability 1675 MW
 TTC with All Lines In Service 2975 MW

PORTER__-ROTTRDAM_230_31 & MARCY____-N.SCTLND_345_18

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0700 1900

Work scheduled by:

CENTRAL EAST - VC **1300 MW**
 Impacts Total Transfer Capability 1675 MW
 TTC with All Lines In Service 2975 MW

LEEDS____-HURLYAVE_345_301

FWD

Mon 11/07/2022 to Fri 12/09/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**
 Impacts Total Transfer Capability 3715 MW
 TTC with All Lines In Service 7815 MW

MOSES____-ADIRNDCK_230_MAI

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700 Continuous 1100

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

FRASER____345_FRASER SVC

FWD

Tue 01/03/2023 to Tue 02/28/2023 **UPDATED by NYPA 12/30/2021**

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **2935 MW**
 Impacts Total Transfer Capability 40 MW
 TTC with All Lines In Service 2975 MW

PLSNTVLY_345KV_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023

(Import)

0700 Continuous 0730

Work scheduled by: NGrid

UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 4015 MW
 TTC with All Lines In Service 7815 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ATHENS__-PLSNTVLY_345_91

Sat 04/01/2023 to Sat 04/15/2023
0700 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS4

Sat 04/15/2023 to Sat 04/15/2023
1830 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Sun 04/16/2023 to Sun 04/16/2023
0700 Continuous 0730
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

LEEDS__-PLSNTVLY_345_92

Sun 04/16/2023 to Sun 04/30/2023
0700 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Sun 04/30/2023 to Sun 04/30/2023
1830 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 05/01/2023 to Fri 05/05/2023
0600 Continuous 1800
Work scheduled by: LI

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_CSC | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 330 MW | 330 MW |
| TTC with All Lines In Service | 330 MW | 330 MW |