

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 07/31/2022 EXT FORCE by CONED 01/04/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 07/31/2022

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY

**2550 MW 1900 MW**

Impacts Total Transfer Capability 300 MW 300 MW

TTC with All Lines In Service 2850 MW 2200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 07/31/2022 EXT FORCE by CONED 01/04/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Tue 05/31/2022 EXT FORCE by IESO 11/04/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 10/18/2021 to Sat 12/31/2022 UPDATED by NYPA 01/08/2022

0500 Continuous 2359

Work scheduled by: NYPA

FWD  
(Import)

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Sat 04/30/2022 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)

SCH - OH - NY

**2050 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

**NYISO TRANSFER LIMITATIONS**

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Sat 04/30/2022 UPDATED by IESO 05/03/2019

(Export)

0001 Continuous 2359

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

**KINTIGH\_STA\_255\_345\_SH1-39**

FWD

Wed 12/08/2021 to Sat 12/31/2022 UPDATED by RGE 01/08/2022

(Import)

2000 Continuous 2359

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYSEG

**BECK\_NIAGARA\_345\_PA301**

FWD

REV

Thu 01/20/2022 to Thu 02/03/2022 UPDATED by IESO 02/03/2022

(Import) (Export)

0700 Continuous 0217

SCH - OH - NY

**1100 MW 950 MW**

Impacts Total Transfer Capability

1200 MW 1050 MW

TTC with All Lines In Service

2300 MW 2000 MW

Work scheduled by: IESO

**SCH-IMO-NYISO\_LIMIT\_500**

FWD

Wed 01/26/2022 to Thu 02/03/2022 UPDATED by IESO 02/03/2022

(Import)

0001 Continuous 0235

SCH - OH - NY

**800 MW**

Impacts Total Transfer Capability

1500 MW

TTC with All Lines In Service

2300 MW

Work scheduled by: IESO

**DYSINGER-KINTIGH\_345\_39 & DYSINGER-STA\_255\_345\_DH1**

FWD

Fri 01/28/2022 to Mon 02/14/2022

(Import)

0600 2000

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

**DYSINGER-STA\_255\_345\_DH1**

FWD

Fri 01/28/2022 to Mon 02/14/2022 EXTENDED by NT 02/03/2022

(Import)

0600 Continuous 2000

DYSINGER EAST

**2550 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NT

**MOSES\_ADIRNDCK\_230\_MAI**

FWD

Fri 01/28/2022 to Mon 02/28/2022 UPDATED by NYPA 01/21/2022

(Import)

0700 Continuous 1600

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

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### SCH-IMO-NYISO\_LIMIT\_1550

FWD

Fri 01/28/2022 to Mon 02/28/2022 UPDATED by IESO 01/19/2022  
0700 Continuous 1600

(Import)

Work scheduled by: IESO

SCH - OH - NY **1850 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2300 MW

### SCH-NYISO-IMO\_LIMIT\_1400

REV

Fri 01/28/2022 to Mon 02/28/2022 UPDATED by IESO 01/19/2022  
0700 Continuous 1600

(Export)

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2000 MW

### FIVEMILE-STOLLERD\_345\_29

Mon 01/31/2022 to Sun 02/13/2022 UPDATED by NYSEG 01/20/2022  
0500 Continuous 1900

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-IMO-NYISO\_LIMIT\_200

FWD

Wed 02/02/2022 to Wed 02/02/2022 UPDATED by NYISO 02/03/2022  
0001 Daily 0500

(Import)

Work scheduled by: NYISO

SCH - OH - NY **500 MW**  
Impacts Total Transfer Capability 1800 MW  
TTC with All Lines In Service 2300 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Wed 02/02/2022 to Wed 02/02/2022  
0630 Daily(No Weekends) 1730

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCRIBA\_\_VOLNEY\_\_345\_20

FWD

Wed 02/02/2022 to Wed 02/02/2022  
0730 Daily(No Weekends) 1630

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

FWD

Wed 02/02/2022 to Sat 02/05/2022 EXT FORCE by CE 02/04/2022  
1416 Continuous 2359

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## NIAGARA\_-ROBNSNRD\_230\_64

REV

Wed 02/02/2022 to Wed 02/02/2022  
2259 Continuous 2359

Work scheduled by: NT

SCH - OH - NY

(Export)

Impacts Total Transfer Capability

1900 MW

TTC with All Lines In Service

100 MW

2000 MW

## SCH-IMO-NYISO\_LIMIT\_200

FWD

Wed 02/02/2022 to Thu 02/03/2022  
2300 Daily 0500

Work scheduled by: NYISO

UPDATEDby NYISO 02/03/2022

(Import)

SCH - OH - NY

500 MW

Impacts Total Transfer Capability 1800 MW

TTC with All Lines In Service 2300 MW

## SCH-IMO-NYISO\_LIMIT\_500

FWD

Fri 02/04/2022 to Thu 02/10/2022  
0600 Continuous 2000

Work scheduled by: NGrid

(Import)

SCH - OH - NY

800 MW

Impacts Total Transfer Capability 1500 MW

TTC with All Lines In Service 2300 MW

## NIAGARA\_-PACKARD\_230\_61

FWD

REV

Fri 02/04/2022 to Thu 02/10/2022  
0615 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 12/03/2021

(Import) (Export)

SCH - OH - NY

1400 MW 1850 MW

Impacts Total Transfer Capability 900 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

FWD

REV

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800

Work scheduled by: ConEd

(Import) (Export)

SCH - PJ - NY

1650 MW 1200 MW

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

FWD

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800

Work scheduled by: ConEd

(Import)

UPNY CONED

7480 MW

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

## RAMAPO\_\_\_345\_345\_PAR3500

FWD

REV

Mon 02/07/2022 to Mon 02/07/2022  
0301 Continuous 1800

Work scheduled by: ConEd

(Import) (Export)

SCH - PJ - NY

2500 MW 1250 MW

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

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TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**RAMAPO\_\_\_345\_345\_PAR4500**

Mon 02/07/2022 to Mon 02/07/2022

0301 Continuous 1800

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	350 MW	950 MW
TTC with All Lines In Service	2850 MW	2200 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Mon 02/07/2022 to Mon 02/07/2022

0301 Continuous 1800

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1000 MW
TTC with All Lines In Service	2850 MW	2200 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Mon 02/07/2022 to Mon 02/07/2022

0301 Continuous 1800

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>7480 MW</b>
Impacts Total Transfer Capability	335 MW
TTC with All Lines In Service	7815 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_20**

Mon 02/07/2022 to Mon 02/07/2022

0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

**UPDATED by NYISO 02/04/2022**

	FWD
	(Import)
SCH - HQ_CEDARS	<b>20 MW</b>
Impacts Total Transfer Capability	259 MW
TTC with All Lines In Service	279 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MAL & MOSES\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_-MASSENA\_230\_MMS2**

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

	FWD
	(Import)
SCH - HQ_CEDARS	<b>90 MW</b>
Impacts Total Transfer Capability	189 MW
TTC with All Lines In Service	279 MW

**MOSES\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_-MASSENA\_230\_MMS2**

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

**MOSES\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_-MASSENA\_230\_MMS2**

Tue 02/08/2022 to Tue 02/08/2022

0700 1200

Work scheduled by:

	FWD
	(Import)
SCH - HQ_CEDARS	<b>90 MW</b>
Impacts Total Transfer Capability	189 MW
TTC with All Lines In Service	279 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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STLAWRNC-MOSES\_\_\_230\_L33P & MOSES\_\_\_-ADIRNDCK\_230\_MA1 & MOSES\_\_\_-  
MASSENA\_\_\_230\_MMS1 & MOSES\_\_\_-MASSENA\_\_\_230\_MMS2

Tue 02/08/2022 to Tue 02/08/2022  
0700 1200

Work scheduled by:

STLAWRNC-MOSES\_\_\_230\_L33P & MOSES\_\_\_-MASSENA\_\_\_230\_MMS1 & MOSES\_\_\_-  
MASSENA\_\_\_230\_MMS2

Tue 02/08/2022 to Tue 02/08/2022  
0700 1200

Work scheduled by:

CHATGUAY-MASSENA\_\_\_765\_7040

Wed 02/09/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

CHATGUAY-MASSENA\_\_\_765\_7040

Wed 02/09/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

MARCY\_\_\_-N.SCTLND\_345\_18

Wed 02/09/2022 to Thu 02/10/2022  
0730 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 02/03/2022

ARR: 19

SCH-NYISO-IMO\_NIAGARA\_CB\_3108

Fri 02/11/2022 to Fri 02/11/2022  
0500 Continuous 1600

Work scheduled by: NYPA

FWD

(Import)

SCH - HQ\_CEDARS

90 MW

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

FWD

(Import)

SCH - HQ\_CEDARS

90 MW

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

FWD

(Import)

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

FWD

(Import) (Export)

SCH - HQ - NY

0 MW

0 MW

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

FWD

(Import)

CENTRAL EAST - VC

1470 MW

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

REV

(Export)

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

**NYISO TRANSFER LIMITATIONS**

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TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 02/12/2022 to Sat 02/12/2022 UPDATED by CONED 11/12/2021  
0600 Continuous 0630

(Import)

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**ATHENS\_\_-PLSNTVLY\_345\_91**

FWD

Sat 02/12/2022 to Wed 02/16/2022 UPDATED by CONED 11/12/2021  
0600 Continuous 1900

(Import)

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sun 02/13/2022 to Mon 02/14/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Sun 02/13/2022 to Mon 02/14/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

FWD

Mon 02/14/2022 to Tue 02/15/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W78**

FWD

Tue 02/15/2022 to Wed 02/16/2022 UPDATED by CE 01/07/2022  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Tue 02/15/2022 to Wed 02/16/2022 UPDATED by CE 01/07/2022  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

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### SPRNBRK\_\_345KV\_RNS3

FWD

Tue 02/15/2022 to Wed 02/16/2022 UPDATED by CE 01/07/2022

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### NIAGARA\_-DYSINGER\_345\_ND1

FWD

Tue 02/15/2022 to Sat 02/19/2022 UPDATED by NT 02/04/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NT

### W49TH\_ST\_345KV\_5

FWD

Wed 02/16/2022 to Wed 02/16/2022 UPDATED by CONED 02/01/2022

(Import)

0201 Continuous 0230

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

FWD

Wed 02/16/2022 to Wed 02/16/2022 UPDATED by CONED 02/01/2022

(Import)

0201 Continuous 0230

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### PLSNTVLY\_345KV\_RNS4

FWD

Wed 02/16/2022 to Wed 02/16/2022 UPDATED by CONED 11/12/2021

(Import)

1830 Continuous 1900

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

### LEEDS\_\_-PLSNTVLY\_345\_92

FWD

Thu 02/17/2022 to Fri 03/25/2022 UPDATED by NYISO 11/15/2021

(Import)

0001 Continuous 2200

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd



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Seasonal Limits

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## PLSNTVLY\_345KV\_RNS5

FWD

Thu 02/17/2022 to Fri 03/25/2022 UPDATED by NYISO 11/15/2021

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## W49TH\_ST\_345KV\_5

FWD

Fri 02/18/2022 to Fri 02/18/2022 UPDATED by CONED 02/01/2022

(Import)

2130 Continuous 2200

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_7

FWD

Fri 02/18/2022 to Fri 02/18/2022 UPDATED by CONED 02/01/2022

(Import)

2130 Continuous 2200

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_345\_W64

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_345KV\_RNS5

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-STA\_255\_\_345\_NH2**

FWD

 Mon 02/21/2022 to Sat 04/02/2022 **UPDATED by NYPA 02/04/2022**

(Import)

0500 Continuous 1900

 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_-STA\_255\_\_345\_NH2 & KINTIGH\_-STA\_255\_\_345\_SH1-39**

FWD

Mon 02/21/2022 to Sat 04/02/2022

(Import)

0500 1900

 DYSINGER EAST **1250 MW**  
 Impacts Total Transfer Capability 1900 MW  
 TTC with All Lines In Service 3150 MW

Work scheduled by:

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

 Tue 02/22/2022 to Wed 02/23/2022 **UPDATED by CONED 01/13/2022**

(Import)

0001 Continuous 0030

 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

 Tue 02/22/2022 to Wed 02/23/2022 **UPDATED by CONED 01/13/2022**

(Import)

0001 Continuous 0030

 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

 Tue 02/22/2022 to Mon 03/21/2022 **UPDATED by CONED 01/13/2022**

(Import)

0001 Continuous 0200

 UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY\_-EDIC\_\_345\_UE1-7**

FWD

 Wed 02/23/2022 to Mon 02/28/2022 **UPDATED by NYPA 01/17/2022**

(Import)

0600 Continuous 1730

 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16**
**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Sun 02/27/2022 to Wed 03/02/2022

(Import)

0201 Continuous 2230

 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 02/28/2022 to Tue 05/31/2022

(Import)

1601 Continuous 1300

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FIVEMILE-STOLLERD\_345\_29**

Tue 03/01/2022 to Tue 04/12/2022

0500 Continuous 1900

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

**PORTER\_\_\_\_-ROTTRDAM\_230\_31**

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**SCH-NYISO-NE\_LIMIT\_800**

REV

Tue 03/01/2022 to Sat 03/26/2022

**UPDATED****by ISONE 02/03/2022**

(Export)

0700 Continuous 2259

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1800 MW

Work scheduled by: NGrid

**BERKSHIR-ALPS\_\_\_\_345\_393**

FWD

REV

Tue 03/01/2022 to Sun 03/27/2022

**UPDATED****by ISONE 02/03/2022**

(Import) (Export)

0700 Continuous 1800

SCH - NE - NY

**1100 MW 1700 MW**

Impacts Total Transfer Capability 300 MW 100 MW

TTC with All Lines In Service 1400 MW 1800 MW

Work scheduled by: NGrid

**ARR: 78****BERKSHIR-ALPS\_\_\_\_345\_393**

FWD

REV

Tue 03/01/2022 to Sun 03/27/2022

**UPDATED****by ISONE 02/03/2022**

(Import) (Export)

0700 Continuous 1800

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

**ARR: 78****BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312**

FWD

REV

Tue 03/01/2022 to Sun 03/27/2022

(Import) (Export)

0700 1800

SCH - NE - NY

**1100 MW 1700 MW**

Impacts Total Transfer Capability 300 MW 100 MW

TTC with All Lines In Service 1400 MW 1800 MW

Work scheduled by:

**ARR: 78**

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

**CENTRAL EAST**      **3100MW**  
**CENTRAL EAST - VC**      **2975MW**  
**TOTAL EAST**      **6500MW**  
**UPNY CONED**      **7815MW**  
**SPR/DUN-SOUTH**      **4600MW**  
**DYSINGER EAST**      **3150MW**  
**MOSES SOUTH**      **3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BERKSHIR-NORTHFLD\_345\_312**

Tue 03/01/2022 to Sun 03/27/2022  
0700 Continuous 1800

UPDATED      by ISONE      02/03/2022

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY      **1300 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1400 MW

**BERKSHIR-NORTHFLD\_345\_312**

Tue 03/01/2022 to Sun 03/27/2022  
0700 Continuous 1800

UPDATED      by ISONE      02/03/2022

Work scheduled by: NGrid

FWD      REV  
(Import) (Export)  
SCH - NPX\_1385      **100 MW**      **100 MW**  
Impacts Total Transfer Capability 100 MW      100 MW  
TTC with All Lines In Service 200 MW      200 MW

**N.SCTLND-LEEDS\_\_\_\_345\_93**

Tue 03/01/2022 to Mon 03/28/2022  
0700 Continuous 1900

UPDATED      by NGRID      11/15/2021

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC      **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

Tue 03/01/2022 to Tue 04/12/2022  
0700 Continuous 1900

UPDATED      by NGRID      11/15/2021

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC      **1670 MW**  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_-ROTTRDAM\_230\_31**

Tue 03/01/2022 to Tue 04/12/2022  
0700 1900

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC      **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

**FRASANNX-COOPERS\_\_345\_UCC2-41**

Tue 03/01/2022 to Wed 04/20/2022  
0700 Continuous 1530

UPDATED      by NYPA      02/02/2022

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC      **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_-FRASANNX\_345\_UCC2-41**

Tue 03/01/2022 to Wed 04/20/2022  
0700 Continuous 1530

UPDATED      by NYPA      02/02/2022

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC      **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>N.SCTLND-ALPS_____345_2</b>					FWD	
Tue 03/01/2022	to	Fri 06/24/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>11/15/2021</u>	(Import)
0700	Continuous	1900				<b>900 MW</b>
Work scheduled by: NGrid					SCH - NE - NY	Impacts Total Transfer Capability 500 MW
					TTC with All Lines In Service	1400 MW
<b>N.SCTLND-ALPS_____345_2</b>					FWD	REV
Tue 03/01/2022	to	Fri 06/24/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>11/15/2021</u>	(Import) (Export)
0700	Continuous	1900				<b>100 MW 100 MW</b>
Work scheduled by: NGrid					SCH - NPX_1385	Impacts Total Transfer Capability 100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>SCH-NYISO-NE_LIMIT_600</b>						REV
Tue 03/01/2022	to	Sun 03/27/2022	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/03/2022</u>	(Export)
2300	Continuous	0659				<b>800 MW</b>
Work scheduled by: NGrid					SCH - NE - NY	Impacts Total Transfer Capability 1000 MW
					TTC with All Lines In Service	1800 MW
<b>W49TH_ST_345KV_5</b>					FWD	
Fri 03/04/2022	to	Fri 03/04/2022				(Import)
0001	Continuous	0031				<b>300 MW</b>
Work scheduled by: ConEd					SCH - PJM_HTP	Impacts Total Transfer Capability 360 MW
					TTC with All Lines In Service	660 MW
<b>SPRNBRK__345KV_RNS4</b>					FWD	
Fri 03/04/2022	to	Sat 03/05/2022				(Import)
0001	Continuous	1800				<b>3200 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK_-W49TH_ST_345_M52</b>					FWD	
Fri 03/04/2022	to	Sat 03/19/2022				(Import)
0001	Continuous	0200				<b>3200 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service	4600 MW
<b>W49TH_ST_345KV_5</b>					FWD	
Mon 03/07/2022	to	Sat 03/19/2022				(Import)
0001	Continuous	0200				<b>300 MW</b>
Work scheduled by: ConEd					SCH - PJM_HTP	Impacts Total Transfer Capability 360 MW
					TTC with All Lines In Service	660 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBK\_\_345KV\_RNS4**

FWD

Thu 03/10/2022 to Tue 03/15/2022

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**INDPDNCE-SCRIBA\_\_345\_25**

FWD

Thu 03/10/2022 to Wed 03/16/2022

(Import)

0800 Continuous 1800

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5250 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 03/17/2022 to Sun 03/20/2022

(Import)

0100 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by:

TTC with All Lines In Service 7815 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Mon 03/21/2022 to Wed 03/23/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**EGRDNCTY\_345\_138\_AT1**

FWD

Mon 03/21/2022 to Sat 03/26/2022

(Import)

0001 Continuous 0300

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

Work scheduled by: ConEd

TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**

FWD

Mon 03/21/2022 to Sat 03/26/2022

(Import)

0001 Continuous 0300

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

Work scheduled by: ConEd

TTC with All Lines In Service 1500 MW

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Mon 03/21/2022 to Sat 03/26/2022

(Import)

0001 Continuous 0300

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

Work scheduled by: ConEd

TTC with All Lines In Service 1500 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EASTVIEW-SPRNBK__345_W64</b>					FWD
Mon 03/21/2022	to	Mon 03/21/2022	<u>UPDATED</u>	<u>by CONED</u> <u>01/13/2022</u>	(Import)
0130	Continuous	0200			
Work scheduled by: ConEd					UPNY CONED <b>4350 MW</b>
					Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service 7815 MW
<b>SPRNBK__345KV_RNS5</b>					FWD
Mon 03/21/2022	to	Mon 03/21/2022	<u>UPDATED</u>	<u>by CONED</u> <u>01/13/2022</u>	(Import)
0130	Continuous	0200			
Work scheduled by: ConEd					SPR/DUN-SOUTH <b>3200 MW</b>
					Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service 4600 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>					FWD
Sat 03/26/2022	to	Mon 03/28/2022			(Import)
0001		2200			
Work scheduled by:					UPNY CONED <b>3800 MW</b>
					Impacts Total Transfer Capability 4015 MW
					TTC with All Lines In Service 7815 MW
<b>ATHENS__-PLSNTVLY_345_91</b>					FWD
Sat 03/26/2022	to	Sun 05/01/2022	<u>UPDATED</u>	<u>by CE</u> <u>01/03/2022</u>	(Import)
0001	Continuous	2200			
Work scheduled by: ConEd					UPNY CONED <b>3800 MW</b>
					Impacts Total Transfer Capability 4015 MW
					TTC with All Lines In Service 7815 MW
<b>PLSNTVLY_345KV_RNS4</b>					FWD
Sat 03/26/2022	to	Sun 05/01/2022	<u>UPDATED</u>	<u>by CE</u> <u>01/03/2022</u>	(Import)
0001	Continuous	2200			
Work scheduled by: ConEd					UPNY CONED <b>3800 MW</b>
					Impacts Total Transfer Capability 4015 MW
					TTC with All Lines In Service 7815 MW
<b>SCH-NYISO-NE_LIMIT_800</b>					REV
Sun 03/27/2022	to	Sun 03/27/2022	<u>UPDATED</u>	<u>by ISONE</u> <u>02/03/2022</u>	(Export)
0700	Continuous	1800			
Work scheduled by: NGrid					SCH - NE - NY <b>1000 MW</b>
					Impacts Total Transfer Capability 800 MW
					TTC with All Lines In Service 1800 MW
<b>PLSNTVLY-WOOD_ST__345_F31</b>					FWD
Tue 03/29/2022	to	Wed 03/30/2022			(Import)
0001	Continuous	2200			
Work scheduled by: ConEd					UPNY CONED <b>4000 MW</b>
					Impacts Total Transfer Capability 3815 MW
					TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE\_345KV\_6

FWD

Fri 04/01/2022 to Sat 04/02/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_8

FWD

Fri 04/01/2022 to Sat 04/02/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Fri 04/01/2022 to Tue 04/05/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Fri 04/01/2022 to Tue 04/05/2022 UPDATED by CE 01/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## LINDN\_CG-LNDVFT\_\_345\_V-3022

FWD

REV

Sun 04/03/2022 to Sat 04/09/2022

(Import) (Export)

1400 Continuous 1400

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

## N.SCTLND-ALPS\_\_\_\_345\_2 & NRTH1385-NOR HBR\_\_138\_601

FWD

REV

Mon 04/04/2022 to Mon 04/18/2022

(Import) (Export)

0001 2359

SCH - NPX\_1385

**0 MW****0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

## N.SCTLND-ALPS\_\_\_\_345\_2 & NRTH1385-NOR HBR\_\_138\_602

FWD

REV

Mon 04/04/2022 to Mon 04/18/2022

(Import) (Export)

0001 2359

SCH - NPX\_1385

**0 MW****0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:



**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

N.SCTLND-ALPS_____345_2 & NRTH1385-NOR HBR__138_603				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW	0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR__138_601				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001	Continuous	2359	SCH - NPX_1385	100 MW	100 MW
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW	0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW	0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR__138_602				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001	Continuous	2359	SCH - NPX_1385	100 MW	100 MW
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001		2359	SCH - NPX_1385	0 MW	0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	200 MW
NRTH1385-NOR HBR__138_603				FWD	REV
Mon 04/04/2022	to	Mon 04/18/2022		(Import)	(Export)
0001	Continuous	2359	SCH - NPX_1385	100 MW	100 MW
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NRTH1385-NRTHPORT\_138\_NNC

Mon 04/04/2022 to Mon 04/18/2022  
0001 Continuous 2359

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

## SPRNBRK\_-TREMONT\_345\_X28

Tue 04/05/2022 to Wed 04/06/2022  
0201 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 01/12/2022

	FWD
	(Import)
SPR/DUN-SOUTH	4200 MW
Impacts Total Transfer Capability	400 MW
TTC with All Lines In Service	4600 MW

## DUNWODIE\_345KV\_6

Tue 04/05/2022 to Tue 04/05/2022  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CE 01/25/2022

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## DUNWODIE\_345KV\_8

Tue 04/05/2022 to Tue 04/05/2022  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CE 01/25/2022

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Wed 04/06/2022 to Wed 04/06/2022  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by CONED 08/19/2021

	FWD
	(Import)
UPNY CONED	4350 MW
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

## EASTVIEW-SPRNBRK\_345\_W79

Wed 04/06/2022 to Thu 04/07/2022  
0301 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 08/19/2021

	FWD
	(Import)
UPNY CONED	4350 MW
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Thu 04/07/2022 to Thu 04/07/2022  
0230 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 08/19/2021

	FWD
	(Import)
UPNY CONED	4350 MW
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 01/13/2022  
0301 Continuous 0330

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 01/13/2022  
0301 Continuous 0330

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 01/13/2022  
0301 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## MOTTHAVN-RAINEY\_\_345\_Q12

FWD

Mon 04/11/2022 to Thu 04/28/2022  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 04/11/2022 to Fri 04/15/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PORTER\_-ROTTRDAM\_230\_30

FWD

Wed 04/13/2022 to Tue 12/31/2030  
0600 Continuous 2359

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

## PORTER\_-ROTTRDAM\_230\_30 & PORTER\_-ROTTRDAM\_230\_31

FWD

Wed 04/13/2022 to Tue 12/31/2030  
0600 2359

(Import)

Work scheduled by:

CENTRAL EAST - VC **2635 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

Mon 04/18/2022 to Fri 04/22/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**SCH-NE-NYISO\_LIMIT\_700**

Tue 04/19/2022 to Fri 04/22/2022

0601 Continuous 0759

Work scheduled by: ISONE

FWD

(Import)

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

**EDIC\_\_\_\_\_FRASER\_\_\_\_\_345\_EF24-40**

Thu 04/21/2022 to Tue 06/14/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_\_345KV\_CSC**

Fri 04/22/2022 to Sat 04/23/2022

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

**SCH-NE-NYISO\_LIMIT\_700**

Fri 04/22/2022 to Sun 04/24/2022

1601 Continuous 1800

Work scheduled by: ISONE

FWD

(Import)

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Sat 04/23/2022 to Tue 04/26/2022

0001 2200

Work scheduled by:

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**ROCHESTR-PANNELL\_\_\_\_\_345\_RP1**

Mon 04/25/2022 to Fri 04/29/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SAND\_BAR-PLATSBURG\_115\_PV20**

Mon 04/25/2022 to Fri 04/29/2022 **UPDATED** **by ISONE** **01/28/2022**  
 0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**SCH-NYISO-NE\_LIMIT\_1500**

Mon 04/25/2022 to Fri 04/29/2022 **UPDATED** **by ISONE** **01/28/2022**  
 0700 Continuous 1530

Work scheduled by: NYPA

REV  
 (Export)  
**1700 MW**  
 SCH - NE - NY  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 1800 MW

**EASTVIEW-SPRNBK\_345\_W64**

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED** **by CONED** **01/13/2022**  
 2130 Continuous 2200

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**SPRNBK\_345KV\_RNS5**

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED** **by CONED** **01/13/2022**  
 2130 Continuous 2200

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLY-WOOD\_ST\_345\_F31**

Wed 04/27/2022 to Fri 04/29/2022  
 0001 Continuous 2200

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 3815 MW  
 TTC with All Lines In Service 7815 MW

**NIAGARA\_345\_230\_AT4**

Fri 04/29/2022 to Fri 04/29/2022  
 0500 Continuous 1700

Work scheduled by: NYPA

REV  
 (Export)  
**1750 MW**  
 SCH - OH - NY  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 2000 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Mon 05/02/2022 to Mon 05/02/2022  
 0001 Continuous 0030

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

**UPDATED by CONED 08/19/2021**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**FRASER\_\_345\_FRASER SVC**

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0230

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EFISHKIL-WOOD\_ST\_\_345\_F38**

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0400 Continuous 0430

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### EFISHKIL-WOOD\_ST\_345\_F38

FWD

Sun 05/15/2022 to Tue 05/17/2022

(Import)

2100 Continuous 0300

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Sun 05/15/2022 to Tue 05/17/2022

(Import)

2100 Continuous 0300

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Sun 05/15/2022 to Tue 05/17/2022

(Import)

2100 Continuous 0300

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/16/2022 to Fri 05/27/2022

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW**

**0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****PORTER\_-ROTTRDAM\_230\_30 & VOLNEY\_-MARCY\_345\_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

**2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**PORTER\_-ROTTRDAM\_230\_31 & VOLNEY\_-MARCY\_345\_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

**2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**VOLNEY\_-MARCY\_345\_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****VOLNEY\_-MARCY\_345\_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

OSWEGO EXPORT

**4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19**



**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Wed 06/01/2022 to Tue 11/29/2022

(Import)

0700 Continuous 1800

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 06/13/2022 to Fri 06/17/2022

(Import)

0500 Continuous 2100

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_-PACKARD\_230\_62**

FWD

REV

Sat 06/18/2022 to Sat 06/18/2022

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**700 MW 1550 MW**

Impacts Total Transfer Capability 1250 MW 150 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

FWD

REV

Tue 06/28/2022 to Wed 06/29/2022

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**1900 MW 1400 MW**

Impacts Total Transfer Capability 50 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Tue 06/28/2022

0800 Daily(No Weekends) 1500

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

**BECK\_\_\_-NIAGARA\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 07/11/2022 to Fri 07/15/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROCHESTR-PANNELL\_\_345\_RP1**

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_-EDIC\_\_345\_UE1-7**

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****PORTER\_\_-ROTTRDAM\_230\_30 & VOLNEY\_\_-MARCY\_\_345\_19**

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**PORTER\_\_-ROTTRDAM\_230\_31 & VOLNEY\_\_-MARCY\_\_345\_19**

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**VOLNEY\_\_-MARCY\_\_345\_19**

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

CENTRAL EAST - VC **2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****VOLNEY\_\_-MARCY\_\_345\_19**

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT **4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19****SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 08/29/2022 to Fri 09/09/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

**MOTTHAVN-RAINEY\_345\_Q12**

FWD

Thu 09/01/2022 to Mon 09/05/2022

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**PANNELL\_-CLAY\_345\_1**

FWD

Mon 09/12/2022 to Fri 09/16/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**FRASER\_-GILBOA\_345\_GF5-35**

FWD

Mon 09/12/2022 to Sun 09/18/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**PANNELL\_-CLAY\_345\_2**

FWD

Mon 09/19/2022 to Fri 09/23/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**ARR: 19&16**
**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 09/19/2022 to Fri 10/21/2022

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

**10/04/2021**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 09/26/2022 to Fri 09/30/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**EGRDNCTY\_345\_138\_AT1**

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**EGRDNCTY\_345\_138\_AT2**

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

FWD

Sat 10/01/2022 to Wed 05/31/2023

(Import)

0001 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022

(Import) (Export)

1000 Continuous 1500

**UPDATED****by LI****01/07/2022**

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**EDIC\_-N.SCTLND\_345\_14**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**EDIC\_-N.SCTLND\_345\_14 & PORTER\_-ROTTDAM\_230\_30**

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC\_\_\_\_-N.SCTLND\_345\_14 &amp; PORTER\_\_\_\_-ROTTDAM\_230\_31

FWD

Mon 10/10/2022 to Mon 10/31/2022

(Import)

0700

1530

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

HURLYAVE-ROSETON\_\_\_\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022

(Import)

10/04/2021

0800

Continuous

1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

GILBOA\_\_\_\_-N.SCTLND\_345\_GNS-1

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

UPDATEDby NGRID12/29/2021

0500

Continuous

1900

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

LEEDS\_\_\_\_345KV\_R94301

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

UPDATEDby NGRID12/29/2021

0500

Continuous

1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

MARCY\_\_\_\_-N.SCTLND\_345\_18

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

UPDATEDby NGRID12/29/2021

0500

Continuous

1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

ARR: 19

N.SCTLND-LEEDS\_\_\_\_345\_94

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

UPDATEDby NGRID12/29/2021

0500

Continuous

1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

PORTER\_\_\_\_-ROTTDAM\_230\_30 &amp; MARCY\_\_\_\_-N.SCTLND\_345\_18

FWD

Tue 11/01/2022 to Tue 12/06/2022

(Import)

0500

1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Sunday ,February 06, 2022 to Tuesday ,August 08, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_31 &amp; MARCY\_\_-N.SCTLND\_345\_18

FWD

Tue 11/01/2022 to Tue 12/06/2022  
0500 1900

(Import)

CENTRAL EAST - VC 1300 MW  
Impacts Total Transfer Capability 1675 MW  
TTC with All Lines In Service 2975 MW

Work scheduled by:

LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 11/07/2022 to Fri 12/09/2022  
0800 Continuous 1600

(Import)

UPNY CONED 4100 MW  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

MOSES\_\_-ADIRNDCK\_230\_MAL

FWD

Wed 11/30/2022 to Wed 03/01/2023  
0700 Continuous 1100

(Import)

MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

FRASER\_\_345\_FRASER SVC

FWD

Tue 01/03/2023 to Tue 02/28/2023  
0700 Continuous 1730

(Import)

CENTRAL EAST - VC 2935 MW  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/01/2023 to Sat 04/01/2023  
0700 Continuous 0730

(Import)

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

ATHENS\_\_-PLSNTVLY\_345\_91

FWD

Sat 04/01/2023 to Sat 04/15/2023  
0700 Continuous 1900

(Import)

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

PLSNTVLY\_345KV\_RNS4

FWD

Sat 04/15/2023 to Sat 04/15/2023  
1830 Continuous 1900

(Import)

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/16/2023 to Sun 04/16/2023

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## LEEDS-PLSNTVLY\_345\_92

FWD

Sun 04/16/2023 to Sun 04/30/2023

(Import)

0700 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## PLSNTVLY\_345KV\_RNS5

FWD

Sun 04/30/2023 to Sun 04/30/2023

(Import)

1830 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI