

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 05/31/2022 EXT FORCE by CONED 11/08/2021

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 05/31/2022

0001 2359

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 05/31/2022 EXT FORCE by CONED 11/08/2021

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Tue 05/31/2022 EXT FORCE by IESO 11/04/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEWBRIDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

	FWD (Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 10/18/2021 to Sat 12/31/2022 UPDATED by NYPA 12/05/2021

0500 Continuous 2359

Work scheduled by: NYPA

	FWD (Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## W49TH\_ST\_345KV\_5

Sat 10/30/2021 to Sun 12/12/2021 EXTENDED by CONED 12/02/2021

0001 Continuous 0200

Work scheduled by: ConEd

	FWD (Import)
SCH - PJM_HTP	<b>300 MW</b>
Impacts Total Transfer Capability	360 MW
TTC with All Lines In Service	660 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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BUCHAN_S-MILLWOOD_345_W97						FWD
Mon 11/01/2021	to	Wed 12/22/2021	<u>UPDATED</u>	<u>by CE</u>	<u>12/15/2021</u>	(Import)
0001	Continuous	0200				UPNY CONED <b>7680 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 135 MW
						TTC with All Lines In Service 7815 MW
SCH-IMO-NYISO_LIMIT_1750						FWD
Mon 11/01/2021	to	Fri 12/31/2021	<u>UPDATED</u>	<u>by IESO</u>	<u>05/03/2019</u>	(Import)
0001	Continuous	2359				SCH - OH - NY <b>2050 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 2300 MW
SCH-NYISO-IMO_LIMIT_1600						REV
Mon 11/01/2021	to	Fri 12/31/2021	<u>UPDATED</u>	<u>by IESO</u>	<u>05/03/2019</u>	(Export)
0001	Continuous	2359				SCH - OH - NY <b>1900 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 100 MW
						TTC with All Lines In Service 2000 MW
SCH-NYISO-IMO_LIMIT_1200						REV
Wed 11/03/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by IESO</u>	<u>12/15/2021</u>	(Export)
0800	Continuous	0600				SCH - OH - NY <b>1500 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 2000 MW
SCH-IMO-NYISO_LIMIT_1550						FWD
Fri 11/12/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by IESO</u>	<u>12/15/2021</u>	(Import)
1201	Continuous	0600				SCH - OH - NY <b>1850 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 450 MW
						TTC with All Lines In Service 2300 MW
NEPTUNE_-DUFFYAVE_345_NEPTUNE						FWD
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by PJM</u>	<u>09/15/2021</u>	(Import)
0600	Continuous	1600				SCH - PJM_NEPTUNE <b>0 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW
NEWBRIDGE-DUFFYAVE_345_501						FWD
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by PJM</u>	<u>09/15/2021</u>	(Import)
0600	Continuous	1600				SCH - PJM_NEPTUNE <b>0 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>NEWBRIDGE_345_138_BK_2</b>						FWD	
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by PJM</u>	<u>09/15/2021</u>	(Import)	
0600	Continuous	1600				SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	285 MW
						TTC with All Lines In Service	660 MW
<b>HURLYAVE-ROSETON_345_303</b>						FWD	
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by CH</u>	<u>10/07/2021</u>	(Import)	
0800	Continuous	1600				UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability	3715 MW
						TTC with All Lines In Service	7815 MW
<b>NIAGARA -PACKARD_230_61</b>						FWD	REV
Tue 11/30/2021	to	Fri 12/10/2021				(Import)	(Export)
0821	Continuous	1900				SCH - OH - NY	<b>1400 MW 1850 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	900 MW 150 MW
						TTC with All Lines In Service	2300 MW 2000 MW
<b>W49TH_ST_345KV_7</b>						FWD	
Wed 12/01/2021	to	Sun 12/12/2021	<u>EXTENDED</u>	<u>by CONED</u>	<u>12/02/2021</u>	(Import)	
0001	Continuous	0200				SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	360 MW
						TTC with All Lines In Service	660 MW
<b>MOSES -ADIRNDCK_230_MA1</b>						FWD	
Wed 12/01/2021	to	Thu 12/23/2021	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/13/2021</u>	(Import)	
0700	Continuous	1500				MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<b>MARCY_345KV_CSC</b>						FWD	
Mon 12/06/2021	to	Wed 12/15/2021	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/15/2021</u>	(Import)	
0700	Continuous	1730				CENTRAL EAST - VC	<b>2925 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	50 MW
						TTC with All Lines In Service	2975 MW
<b>SPRNBK -W49TH_ST_345_M52</b>						FWD	
Tue 12/07/2021	to	Fri 12/10/2021	<u>EXTENDED</u>	<u>by CONED</u>	<u>12/02/2021</u>	(Import)	
0300	Continuous	0200				SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	4600 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## MILLWOOD\_345KV\_18

FWD

Wed 12/08/2021 to Fri 12/17/2021 UPDATED by CE 12/15/2021

(Import)

0201 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## KINTIGH\_STA\_255\_345\_SH1-39

FWD

Wed 12/08/2021 to Sun 01/16/2022 UPDATED by NYSEG 12/14/2021

(Import)

2000 Continuous 1900

DYSINGER EAST **1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

## SPRNBK\_345KV\_RNS4

FWD

Fri 12/10/2021 to Fri 12/10/2021 EXTENDED by CONED 12/02/2021

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Fri 12/10/2021 to Sat 12/11/2021 FORCED by CONED 12/10/2021

(Import)

1252 Continuous 2359

UPNY CONED **7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Fri 12/10/2021 to Sat 12/11/2021 FORCED by CONED 12/10/2021

(Import)

1252 Continuous 2359

UPNY CONED **7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## CHAT\_DC\_GC1

FWD

Sun 12/12/2021 to Sun 12/12/2021

(Import)

0001 Continuous 0200

MOSES SOUTH **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

REV

Sun 12/12/2021 to Sun 12/12/2021

(Export)

0001 Continuous 0200

SCH - HQ - NY **500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

### LEEDS -HURLYAVE\_345\_301

Mon 12/13/2021 to Fri 12/17/2021 UPDATED by CHGE 12/10/2021  
0630 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### BERKSHIR-ALPS\_345\_393

Tue 12/14/2021 to Tue 12/14/2021 UPDATED by ISONE 12/13/2021  
0800 Continuous 1700

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **1100 MW 1700 MW**  
Impacts Total Transfer Capability 300 MW 100 MW  
TTC with All Lines In Service 1400 MW 1800 MW

ARR: 78

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BERKSHIR-ALPS</b> _____345_393						FWD	REV
Tue 12/14/2021	to	Tue 12/14/2021	<u>UPDATED</u>	<u>by ISONE</u>	<u>12/13/2021</u>	(Import)	(Export)
0800	Continuous	1700				SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>N. SCTLND-ALPS</b> _____345_2						FWD	
Tue 12/14/2021	to	Tue 12/14/2021	<u>UPDATED</u>	<u>by ISONE</u>	<u>12/13/2021</u>	(Import)	
0800	Continuous	1700				SCH - NE - NY	<b>900 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1400 MW
<b>N. SCTLND-ALPS</b> _____345_2						FWD	REV
Tue 12/14/2021	to	Tue 12/14/2021	<u>UPDATED</u>	<u>by ISONE</u>	<u>12/13/2021</u>	(Import)	(Export)
0800	Continuous	1700				SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>SCH-NE-NYISO_LIMIT_400</b>						FWD	
Tue 12/14/2021	to	Tue 12/14/2021	<u>UPDATED</u>	<u>by ISONE</u>	<u>12/13/2021</u>	(Import)	
0800	Continuous	1700				SCH - NE - NY	<b>600 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_800</b>							REV
Tue 12/14/2021	to	Tue 12/14/2021	<u>UPDATED</u>	<u>by ISONE</u>	<u>12/13/2021</u>		(Export)
0800	Continuous	1700				SCH - NE - NY	<b>1000 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	1800 MW
<b>DYSINGER-KINTIGH_345_39 &amp; DYSINGER-STA_255_345_DH1</b>						FWD	
Tue 12/14/2021	to	Sun 01/16/2022				(Import)	
1129		1900				DYSINGER EAST	<b>2650 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	3150 MW
<b>DYSINGER-STA_255_345_DH1</b>						FWD	
Tue 12/14/2021	to	Sun 01/16/2022	<u>FORCED</u>	<u>by NYISO</u>	<u>12/14/2021</u>	(Import)	
1129	Continuous	1900				DYSINGER EAST	<b>2550 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability	600 MW
						TTC with All Lines In Service	3150 MW

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**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

 Thu 12/16/2021 to Wed 12/22/2021  
 0201 Continuous 0200
UPDATEDby CE12/15/2021

Work scheduled by: ConEd

UPNY CONED

(Import)

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

 Thu 12/16/2021 to Wed 12/22/2021  
 0201 Continuous 0200
UPDATEDby CE12/15/2021

Work scheduled by: ConEd

UPNY CONED

(Import)

**7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_-TREMONT\_345\_X28**

FWD

 Fri 12/17/2021 to Fri 12/17/2021  
 0001 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH

(Import)

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

**PIERCBK-FIVEMILE\_345\_37**

FWD

 Fri 12/17/2021 to Sat 12/18/2021  
 0600 Continuous 1800

Work scheduled by: NGrid

SCH - PJ - NY

(Import)

**2700 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2850 MW

**SCH-IMO-NYISO\_LIMIT\_1550**

FWD

 Fri 12/17/2021 to Thu 12/23/2021  
 0601 Continuous 1500

Work scheduled by: IESO

SCH - OH - NY

(Import)

**1850 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 2300 MW

**SCH-NYISO-IMO\_LIMIT\_1400**

REV

 Fri 12/17/2021 to Thu 12/23/2021  
 0601 Continuous 1500

Work scheduled by: IESO

SCH - OH - NY

(Export)

**1700 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 2000 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

FWD

REV

 Fri 12/17/2021 to Fri 12/17/2021  
 0800 Daily(No Weekends) 1700

Work scheduled by: NGrid

UPDATEDby ISONE12/15/2021

SCH - NE - NY

(Import)

(Export)

**1100 MW****1700 MW**

Impacts Total Transfer Capability 300 MW

100 MW

TTC with All Lines In Service 1400 MW

1800 MW

**ARR: 78**

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<b>BERKSHIR-ALPS</b> _____ <b>345_393</b>					FWD	REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	(Export)
0800	Daily(No Weekends)	1700			SCH - NPX_1385	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>N.SCTLND-ALPS</b> _____ <b>345_2</b>					FWD	
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	
0800	Daily(No Weekends)	1700			SCH - NE - NY	<b>900 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1400 MW
<b>N.SCTLND-ALPS</b> _____ <b>345_2</b>					FWD	REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	(Export)
0800	Daily(No Weekends)	1700			SCH - NPX_1385	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>SCH-NE-NYISO_LIMIT_900</b>					FWD	
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	
0800	Daily(No Weekends)	1700			SCH - NE - NY	<b>1100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_800</b>						REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>		(Export)
0800	Daily(No Weekends)	1700			SCH - NE - NY	<b>1000 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	1800 MW
<b>BECK</b> _____ <b>-NIAGARA</b> _____ <b>345_PA301</b>					FWD	REV
Fri 12/17/2021	to	Fri 12/17/2021			(Import)	(Export)
0801	Continuous	0900			SCH - OH - NY	<b>1100 MW</b> <b>950 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	1200 MW 1050 MW
					TTC with All Lines In Service	2300 MW 2000 MW
<b>FRASER</b> _____ <b>345_FRASER SVC</b>					FWD	
Sat 12/18/2021	to	Mon 12/20/2021			(Import)	
0800	Continuous	2359			CENTRAL EAST - VC	<b>2935 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	40 MW
					TTC with All Lines In Service	2975 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MILLWOOD\_345KV\_18

FWD

Mon 12/20/2021 to Wed 12/22/2021 UPDATED by CE 12/15/2021

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## BECK\_-NIAGARA\_230\_PA27

FWD

Mon 12/20/2021 to Wed 12/22/2021 UPDATED by NYPA 12/08/2021

(Import)

0430 Continuous 1700

SCH - OH - NY

**2100 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: NYPA

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Mon 12/20/2021 to Tue 12/21/2021

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## HOMR\_NYW-PIERC\_NY\_345\_48

Tue 12/21/2021 to Tue 12/21/2021

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## EDIC\_-FRASER\_345\_EF24-40

FWD

Wed 12/22/2021 to Thu 12/23/2021 UPDATED by NYSEG 11/05/2021

(Import)

0830 Continuous 1500

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## LEEDS\_-PLSNTVLY\_345\_92

FWD

Mon 12/27/2021 to Mon 12/27/2021

(Import)

0830 Daily(No Weekends) 1500

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

## LEEDS\_-ATHENS\_345\_95

FWD

Tue 12/28/2021 to Tue 12/28/2021 UPDATED by CE 12/09/2021

(Import)

0900 Daily(No Weekends) 1400

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LEEDS___345KV_R395</b>					FWD	
Tue 12/28/2021	to	Tue 12/28/2021	<u>UPDATED</u>	<u>by CE</u>	<u>12/09/2021</u>	(Import)
0900	Daily(No Weekends)	1400				
Work scheduled by: NGrid					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>SCH-IMO-NYISO_LIMIT_1550</b>					FWD	
Mon 01/03/2022	to	Sat 04/30/2022				(Import)
0700	Continuous	2359			SCH - OH - NY	<b>1850 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	2300 MW
<b>SCH-NYISO-IMO_LIMIT_1400</b>						REV
Mon 01/03/2022	to	Sat 04/30/2022				(Export)
0700	Continuous	2359			SCH - OH - NY	<b>1700 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	2000 MW
<b>MOSES___-ADIRNDCK_230_MA1</b>					FWD	
Mon 01/03/2022	to	Tue 05/31/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>12/13/2021</u>	(Import)
0700	Continuous	1300				
Work scheduled by: NYPA					MOSES SOUTH	<b>2300 MW</b>
					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
<b>FRASER___345_FRASER SVC</b>					FWD	
Tue 01/04/2022	to	Mon 02/28/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/25/2021</u>	(Import)
0700	Continuous	1730				
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2935 MW</b>
					Impacts Total Transfer Capability	40 MW
					TTC with All Lines In Service	2975 MW
<b>SCH-HQ_CEDARS-NYISO_LIMIT_80</b>					FWD	
Wed 01/05/2022	to	Wed 01/05/2022				(Import)
0800	Continuous	1700			SCH - HQ_CEDARS	<b>80 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	199 MW
					TTC with All Lines In Service	279 MW
<b>HOPATCON-RAMAPO___500_5018</b>					FWD	REV
Thu 01/06/2022	to	Mon 01/10/2022				(Import) (Export)
0200	Continuous	1900			SCH - PJ - NY	<b>1650 MW 1200 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability	1200 MW 1000 MW
					TTC with All Lines In Service	2850 MW 2200 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday , June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOPATCON-RAMAPO\_\_500\_5018

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900  
Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## RAMAPO\_\_345\_345\_PAR3500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_345\_345\_PAR4500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2500 MW 1250 MW**  
Impacts Total Transfer Capability 350 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_500\_345\_BK 1500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_500\_345\_BK 1500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900  
Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## BEAR SWP-EASTOVER\_230\_E205W

Mon 01/10/2022 to Thu 01/13/2022 **UPDATED by NGRID 12/06/2021**  
0600 Continuous 1700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HURLYAVE-ROSETON\_\_345\_303

Tue 01/11/2022 to Sat 01/22/2022 **UPDATED by CHGE 11/30/2021**  
0600 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-KINTIGH\_\_345\_38

FWD

Mon 01/17/2022 to Thu 01/20/2022  
0500 Continuous 1900

Work scheduled by: NYSEG

DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 01/17/2022 to Thu 01/20/2022  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Tue 01/18/2022 to Fri 02/04/2022  
0700 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGRID 09/24/2021

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_-STA\_255\_\_345\_NH2

FWD

Fri 01/21/2022 to Fri 03/04/2022  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 08/20/2021

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### FIVEMILE-STOLLERD\_345\_29

Mon 01/24/2022 to Sun 01/30/2022  
0500 Continuous 1900

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### E13THSTA-FARRAGUT\_345\_45

FWD

Thu 01/27/2022 to Fri 01/28/2022  
0001 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F30

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### NIAGARA\_-PACKARD\_\_230\_61

Thu 02/03/2022 to Sat 02/12/2022 **UPDATED by NGRID 12/03/2021**  
0615 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1400 MW 1850 MW**  
Impacts Total Transfer Capability 900 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

### MARCY\_-N.SCTLND\_345\_18

Tue 02/08/2022 to Wed 02/09/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1505 MW  
TTC with All Lines In Service 2975 MW

### PLSNTVLY\_345KV\_RNS4

Sat 02/12/2022 to Sat 02/12/2022 **UPDATED by CONED 11/12/2021**  
0600 Continuous 0630  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### ATHENS\_-PLSNTVLY\_345\_91

Sat 02/12/2022 to Wed 02/16/2022 **UPDATED by CONED 11/12/2021**  
0600 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sun 02/13/2022 to Mon 02/14/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Sun 02/13/2022 to Mon 02/14/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD\_345KV\_18**

FWD

Mon 02/14/2022 to Tue 02/15/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EDIC\_\_-FRASER\_\_345\_EF24-40**

FWD

Mon 02/14/2022 to Tue 02/22/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**PLSNTVLY\_345KV\_RNS4**

FWD

Wed 02/16/2022 to Wed 02/16/2022

(Import)

1830 Continuous 1900

**UPDATED****by CONED 11/12/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**LEEDS\_\_-PLSNTVLY\_345\_92**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

**UPDATED****by NYISO 11/15/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday , June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

FWD

Thu 02/17/2022 to Fri 03/25/2022 UPDATED by NYISO 11/15/2021

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W99

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS5

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS5

FWD

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Tue 02/22/2022 to Mon 03/21/2022

UPDATEDby CONED 08/31/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

## MARCY-EDIC\_345\_UE1-7

FWD

Wed 02/23/2022 to Mon 02/28/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**ARR: 19&16**

## FIVEMILE-STOLLERD\_345\_29

Tue 03/01/2022 to Tue 04/12/2022

0500 Continuous 1900

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## PORTER-ROTTDAM\_230\_31

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

Work scheduled by: NGrid

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

## N.SCTLND-LEEDS\_345\_93

FWD

Tue 03/01/2022 to Mon 03/28/2022

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 11/15/2021

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## EDIC-N.SCTLND\_345\_14

FWD

Tue 03/01/2022 to Tue 04/12/2022

(Import)

0700 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 11/15/2021

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

## EDIC-N.SCTLND\_345\_14 &amp; PORTER-ROTTDAM\_230\_31

FWD

Tue 03/01/2022 to Tue 04/12/2022

(Import)

0700 Continuous 1900

Work scheduled by:

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASANNX-COOPERS\_\_345\_UCC2-41**

 Tue 03/01/2022 to Wed 04/20/2022  
 0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

 FWD  
 (Import)  
 CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

 Tue 03/01/2022 to Wed 04/20/2022  
 0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

 FWD  
 (Import)  
 CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

**N.SCTLND-ALPS\_\_\_\_345\_2**

 Tue 03/01/2022 to Fri 06/24/2022  
 0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 11/15/2021**

 FWD  
 (Import)  
 SCH - NE - NY **900 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1400 MW

**N.SCTLND-ALPS\_\_\_\_345\_2**

 Tue 03/01/2022 to Fri 06/24/2022  
 0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 11/15/2021**

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**GOETHALS\_345KV\_5**

 Sat 03/05/2022 to Mon 04/04/2022  
 0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 03/26/2021**

 STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**LINDEN\_\_-GOETHALS\_230\_A2253**

 Sat 03/05/2022 to Mon 04/04/2022  
 0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 03/26/2021**

 SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402**

 Sat 03/05/2022 to Mon 04/04/2022  
 0001 Continuous 0200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-FARRAGUT\_345\_C3403

Sat 03/05/2022 to Mon 04/04/2022  
0001 0200

Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability 300 MW 300 MW  
TTC with All Lines In Service 2850 MW 2200 MW

LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

Sat 03/05/2022 to Mon 04/04/2022  
0001 0200

Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability 300 MW 300 MW  
TTC with All Lines In Service 2850 MW 2200 MW

INDPDNCE-SCRIBA\_\_345\_25

Thu 03/10/2022 to Wed 03/16/2022  
0800 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

NIAGARA\_-DYSINGER\_345\_ND1

Fri 03/11/2022 to Fri 03/11/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 03/17/2022 to Sun 03/20/2022  
0100 2200

Work scheduled by:

FWD  
(Import)  
UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 03/21/2022 to Wed 03/23/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK\_\_345\_W64

Mon 03/21/2022 to Mon 03/21/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD  
(Import)  
UPNY CONED  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/21/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## NIAGARA\_\_STA\_255\_\_345\_NH2

FWD

Fri 03/25/2022 to Fri 03/25/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Sat 03/26/2022 to Mon 03/28/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

## ATHENS\_\_-PLSNTVLY\_345\_91

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Tue 03/29/2022 to Wed 03/30/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## LINDN\_CG-LNDVFT\_\_345\_V-3022

FWD

REV

Sun 04/03/2022 to Sat 04/09/2022

(Import) (Export)

1400 Continuous 1400

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday , June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Tue 04/05/2022 to Wed 04/06/2022

(Import)

0201 Continuous 0300

SPR/DUN-SOUTH

**4200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 04/06/2022 to Wed 04/06/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Wed 04/06/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0300

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0230 Continuous 0300

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/31/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/31/2021

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 04/07/2022 to Tue 04/26/2022

(Import)

0301 Continuous 2200

UPDATEDby CONED 08/31/2021

UPNY CONED

**7550 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOTTHAVN-RAINEY 345\_Q12**

FWD

Mon 04/11/2022 to Thu 04/28/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PANNELL -CLAY 345\_1**

FWD

Mon 04/11/2022 to Fri 04/15/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**GOETHALS 345KV\_5**

Wed 04/13/2022 to Fri 05/13/2022

0001 Continuous 0259

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**PORTER -ROTTDAM 230\_30**

FWD

Wed 04/13/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**PANNELL -CLAY 345\_2**

FWD

Mon 04/18/2022 to Fri 04/22/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**EDIC -FRASER 345\_EF24-40**

FWD

Thu 04/21/2022 to Tue 06/14/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY 345KV\_CSC**

FWD

Fri 04/22/2022 to Sat 04/23/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday , June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Sat 04/23/2022 to Tue 04/26/2022  
0001 2200

(Import)

Work scheduled by:

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ROCHESTR-PANNELL\_\_345\_RP1

FWD

Mon 04/25/2022 to Fri 04/29/2022  
0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 04/25/2022 to Fri 04/29/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED by CONED 08/31/2021**  
2130 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

FWD

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED by CONED 08/31/2021**  
2130 Continuous 2200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Wed 04/27/2022 to Fri 04/29/2022  
0001 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## NIAGARA\_\_345\_230\_AT4

REV

Fri 04/29/2022 to Fri 04/29/2022  
0500 Continuous 1700

(Export)

Work scheduled by: NYPA

SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2000 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**ROCHESTR-PANNELL\_345\_RP2**

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_345\_X28**

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

**UPDATED by CONED 08/19/2021**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**FRASER\_345\_FRASER SVC**

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0230

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EFISHKIL-WOOD_ST__345_F38</b>				FWD	
Fri 05/13/2022	to	Fri 05/13/2022		(Import)	
0200	Continuous	0430	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>				FWD	
Fri 05/13/2022	to	Fri 05/13/2022		(Import)	
0200	Continuous	0430	UPNY CONED	<b>7210 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	605 MW	
			TTC with All Lines In Service	7815 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>				FWD	
Fri 05/13/2022	to	Fri 05/13/2022		(Import)	
0400	Continuous	0430	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW	
			TTC with All Lines In Service	7815 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
Mon 05/16/2022	to	Fri 05/27/2022		(Import)	(Export)
0600	Continuous	1800	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	330 MW	330 MW
			TTC with All Lines In Service	330 MW	330 MW
<b>DUNWODIE-MOTTHAVN_345_71</b>				FWD	
Thu 05/19/2022	to	Fri 05/20/2022		(Import)	
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_3</b>				FWD	
Thu 05/19/2022	to	Fri 05/20/2022		(Import)	
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_5</b>				FWD	
Thu 05/19/2022	to	Fri 05/20/2022		(Import)	
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	



# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 05/20/2022 to Fri 05/27/2022 **UPDATED** **by PJM** **11/19/2020**

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 05/20/2022 to Fri 05/27/2022 **UPDATED** **by PJM** **11/19/2020**

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARCY\_-EDIC\_345\_UE1-7

Sat 05/21/2022 to Sat 05/21/2022

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### PORTER\_-ROTTRDAM\_230\_30 & VOLNEY\_-MARCY\_345\_19

Sat 05/21/2022 to Sat 05/21/2022

0700 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

### PORTER\_-ROTTRDAM\_230\_31 & VOLNEY\_-MARCY\_345\_19

Sat 05/21/2022 to Sat 05/21/2022

0700 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

### VOLNEY\_-MARCY\_345\_19

Sat 05/21/2022 to Sat 05/21/2022

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

### VOLNEY\_-MARCY\_345\_19

Sat 05/21/2022 to Sat 05/21/2022

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, December 15, 2021 to Friday , June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Wed 06/01/2022 to Tue 11/29/2022

(Import)

0700 Continuous 1800

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 06/13/2022 to Fri 06/17/2022

(Import)

0500 Continuous 2100

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_-PACKARD\_230\_62**

FWD

REV

Sat 06/18/2022 to Sat 06/18/2022

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**700 MW 1550 MW**

Impacts Total Transfer Capability 1250 MW 150 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

FWD

REV

Tue 06/28/2022 to Wed 06/29/2022

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**1900 MW 1400 MW**

Impacts Total Transfer Capability 50 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

**BECK\_\_\_-NIAGARA\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 07/11/2022 to Fri 07/15/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ROCHESTR-PANNELL\_345\_RP1**

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## NIAGARA\_\_-STA\_255\_\_345\_NH2

Mon 08/01/2022 to Fri 08/05/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

 DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

## MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/06/2022 to Sat 08/06/2022

0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19&16**

FWD

(Import)

 OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## PORTER\_\_-ROTTRDAM\_230\_30 & VOLNEY\_\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022

0500 1830

Work scheduled by:

FWD

(Import)

 CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

## PORTER\_\_-ROTTRDAM\_230\_31 & VOLNEY\_\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022

0500 1830

Work scheduled by:

FWD

(Import)

 CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

## VOLNEY\_\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022

0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

 CENTRAL EAST - VC **2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

## VOLNEY\_\_-MARCY\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022

0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

 OSWEGO EXPORT **4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### ROSETON\_-ROCKTVRN\_345\_311

Mon 08/29/2022 to Fri 09/09/2022

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

### MOTTHAVN-RAINEY\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### PANNELL\_-CLAY\_345\_1

Mon 09/12/2022 to Fri 09/16/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### FRASER\_-GILBOA\_345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

### PANNELL\_-CLAY\_345\_2

Mon 09/19/2022 to Fri 09/23/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 09/26/2022 to Fri 09/30/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

### SPRNBK\_345KV\_RNS5

Sat 10/01/2022 to Mon 10/17/2022

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EXTENDED** **by CONED** **12/06/2021**

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SPRNBK_-W49TH_ST_345_M51</b>				FWD	
Sat 10/01/2022	to	Tue 11/08/2022	<u>EXTENDED</u> <u>by CONED</u> <u>12/06/2021</u>	(Import)	
0001	Continuous	0300		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022		(Import)	(Export)
0600	Continuous	1800		SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	330 MW 330 MW
				TTC with All Lines In Service	330 MW 330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	
Mon 10/10/2022	to	Fri 10/14/2022		(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD	
Mon 10/10/2022	to	Fri 10/14/2022		(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>				FWD	
Mon 10/10/2022	to	Fri 10/14/2022		(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_2</b>				FWD	
Mon 10/10/2022	to	Fri 10/14/2022		(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>375 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	285 MW
				TTC with All Lines In Service	660 MW
<b>GILBOA_-N.SCTLND_345_GNS-1</b>				FWD	
Mon 10/31/2022	to	Mon 11/28/2022		(Import)	
0500	Continuous	1900		CENTRAL EAST - VC	<b>2520 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	455 MW
				TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 15, 2021 to Friday, June 16, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_\_\_345KV\_R94301

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### MARCY\_\_\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19**

### N.SCTLND-LEEDS\_\_\_\_345\_94

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

### PORTER\_\_\_\_-ROTTRDAM\_230\_30 & MARCY\_\_\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

### PORTER\_\_\_\_-ROTTRDAM\_230\_31 & MARCY\_\_\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

### SPRNBRK\_\_\_\_345KV\_RNS5

FWD

Tue 11/08/2022 to Tue 11/08/2022

(Import)

0230 Continuous 0300

EXTENDED by CONED 12/06/2021

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MOSES\_\_\_\_-ADIRNDCK\_230\_MAL

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700 Continuous 1100

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Wednesday, December 15, 2021 to Friday, June 16, 2023

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 7815MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI