

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Tue 05/31/2022 EXT FORCE by CONED 11/08/2021

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Tue 05/31/2022

0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

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**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Tue 05/31/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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**STLAWRNC-MOSES\_\_\_\_\_230\_L33P**

Mon 04/30/2018 to Tue 05/31/2022

0456 Continuous 1600

Work scheduled by: IESO

EXT FORCE by IESO 11/04/2021

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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**NEWBRIDGE\_345\_138\_BK\_1**

Wed 09/02/2020 to Mon 08/01/2022

1807 Continuous 2359

Work scheduled by: LI

EXT FORCE by LI 12/10/2021

	FWD
	(Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

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**NIAGARA\_-KINTIGH\_345\_NS1-38**

Mon 10/18/2021 to Sat 12/31/2022

0500 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYPA 12/05/2021

	FWD
	(Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

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**BUCHAN\_S-MILLWOOD\_345\_W97**

Mon 11/01/2021 to Fri 12/24/2021

0001 Continuous 0200

Work scheduled by: ConEd

EXTENDED by CE 12/21/2021

	FWD
	(Import)
UPNY CONED	<b>7680 MW</b>
Impacts Total Transfer Capability	135 MW
TTC with All Lines In Service	7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Mon 11/01/2021 to Sat 04/30/2022 **UPDATED** **by IESO** **05/03/2019**

(Import)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY **2050 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 2300 MW

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Sat 04/30/2022 **UPDATED** **by IESO** **05/03/2019**

(Export)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2000 MW

**MOSES\_\_-ADIRNDCK\_230\_Ma1**

FWD

Wed 12/01/2021 to Thu 12/23/2021 **UPDATED** **by NYPA** **12/13/2021**

(Import)

0700 Continuous 1500

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**KINTIGH\_-STA\_255\_\_345\_SH1-39**

FWD

Wed 12/08/2021 to Sat 12/31/2022 **UPDATED** **by NYSEG** **12/14/2021**

(Import)

2000 Continuous 2359

Work scheduled by: NYSEG

DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**DYSINGER-KINTIGH\_\_345\_39 & DYSINGER-STA\_255\_\_345\_DH1**

FWD

Tue 12/14/2021 to Sun 01/16/2022

(Import)

1129 1900

Work scheduled by:

DYSINGER EAST **2650 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 3150 MW

**DYSINGER-STA\_255\_\_345\_DH1**

FWD

Tue 12/14/2021 to Sun 01/16/2022 **FORCED** **by NYISO** **12/14/2021**

(Import)

1129 Continuous 1900

Work scheduled by: NYISO

DYSINGER EAST **2550 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 3150 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Thu 12/16/2021 to Fri 12/24/2021 **EXTENDED** **by CE** **12/21/2021**

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7680 MW**  
 Impacts Total Transfer Capability 135 MW  
 TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Monday ,December 27, 2021 to Wednesday,June 28, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Thu 12/16/2021 to Fri 12/24/2021  
0201 Continuous 0200

EXTENDED by CE 12/21/2021

Work scheduled by: ConEd

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_345\_LEEDS SVC

FWD

Fri 12/17/2021 to Wed 12/22/2021  
0226 Continuous 1618

EXT FORCE by NGRID 12/20/2021

Work scheduled by: NGrid

CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

### SCH-IMO-NYISO\_LIMIT\_1550

FWD

Fri 12/17/2021 to Thu 12/23/2021  
0601 Continuous 1500

Work scheduled by: IESO

SCH - OH - NY **1850 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2300 MW

### SCH-NYISO-IMO\_LIMIT\_1400

REV

Fri 12/17/2021 to Thu 12/23/2021  
0601 Continuous 1500

Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 2000 MW

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Fri 12/17/2021 to Fri 12/24/2021  
2304 Continuous 2359

EXT FORCE by CONED 12/20/2021

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

FWD

Sat 12/18/2021 to Fri 12/24/2021  
2306 Continuous 2359

EXT FORCE by CONED 12/20/2021

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

FWD

Sat 12/18/2021 to Fri 12/24/2021  
2308 Continuous 2359

EXT FORCE by CONED 12/20/2021

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-NE-NYISO\_LIMIT\_700

Sun 12/19/2021 to Thu 12/23/2021  
2300 Daily 0659  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## SCH-NYISO-NE\_LIMIT\_1600

Sun 12/19/2021 to Thu 12/23/2021  
2300 Daily 0659  
Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **1800 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1800 MW

## FRASER\_\_\_345\_FRASER SVC

Mon 12/27/2021 to Wed 12/29/2021  
0700 Continuous 1300  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Mon 12/27/2021 to Mon 12/27/2021  
0830 Daily(No Weekends) 1500  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-ATHENS\_\_\_345\_95

Tue 12/28/2021 to Tue 12/28/2021 **UPDATED by CE 12/09/2021**  
0900 Daily(No Weekends) 1400  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_345KV\_R395

Tue 12/28/2021 to Tue 12/28/2021 **UPDATED by CE 12/09/2021**  
0900 Daily(No Weekends) 1400  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Wed 12/29/2021 to Wed 12/29/2021  
0800 Continuous 1800  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**EDIC - FRASER 345 EF24-40**

FWD

Wed 12/29/2021 to Thu 12/30/2021

UPDATEDby NYSEG 12/17/2021

(Import)

0830 Continuous 1500

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**SCH-IMO-NYISO\_LIMIT\_1550**

FWD

Mon 01/03/2022 to Sat 04/30/2022

(Import)

0700 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1850 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 2300 MW

**SCH-NYISO-IMO\_LIMIT\_1400**

REV

Mon 01/03/2022 to Sat 04/30/2022

(Export)

0700 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 2000 MW

**MOSES - ADIRNDCK\_230\_MA1**

FWD

Mon 01/03/2022 to Tue 05/31/2022

UPDATEDby NYPA 12/13/2021

(Import)

0700 Continuous 1300

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**SAND\_BAR-PLATSBURG\_115\_PV20**

Tue 01/04/2022 to Thu 01/06/2022

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**FRASER 345 FRASER SVC**

FWD

Tue 01/04/2022 to Mon 02/28/2022

UPDATEDby NYPA 05/25/2021

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_80**

FWD

Wed 01/05/2022 to Wed 01/05/2022

(Import)

0800 Continuous 1700

Work scheduled by: HQ

SCH - HQ\_CEDARS

**80 MW**

Impacts Total Transfer Capability 199 MW

TTC with All Lines In Service 279 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO___500_5018				FWD	REV
Thu 01/06/2022	to	Mon 01/10/2022		(Import)	(Export)
0200	Continuous	1900	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW
HOPATCON-RAMAPO___500_5018				FWD	
Thu 01/06/2022	to	Mon 01/10/2022		(Import)	
0200	Continuous	1900	UPNY CONED	7480 MW	
Work scheduled by: PJM				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
RAMAPO___345_345_PAR3500				FWD	REV
Thu 01/06/2022	to	Mon 01/10/2022		(Import)	(Export)
0200	Continuous	1900	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
RAMAPO___345_345_PAR4500				FWD	REV
Thu 01/06/2022	to	Mon 01/10/2022		(Import)	(Export)
0200	Continuous	1900	SCH - PJ - NY	2500 MW	1250 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	2850 MW
RAMAPO___500_345_BK 1500				FWD	REV
Thu 01/06/2022	to	Mon 01/10/2022		(Import)	(Export)
0200	Continuous	1900	SCH - PJ - NY	1650 MW	1200 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	2850 MW
RAMAPO___500_345_BK 1500				FWD	
Thu 01/06/2022	to	Mon 01/10/2022		(Import)	
0200	Continuous	1900	UPNY CONED	7480 MW	
Work scheduled by: PJM				Impacts Total Transfer Capability	335 MW
				TTC with All Lines In Service	7815 MW
BEAR SWP-EASTOVER_230_E205W					
Mon 01/10/2022	to	Thu 01/13/2022	<u>UPDATED</u> <u>by NGRID</u> <u>12/06/2021</u>	SCH - NE - NY	
0600	Continuous	1700		Impacts Total Transfer Capability	
Work scheduled by: ISONE				TTC with All Lines In Service	

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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HURLYAVE-ROSETON\_\_345\_303

FWD

Tue 01/11/2022 to Sat 01/22/2022 UPDATED by CHGE 11/30/2021

(Import)

0600 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

MOSES\_\_-ADIRNDCK\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-  
MASSENA\_230\_MMS2

FWD

(Import)

Tue 01/11/2022 to Tue 01/11/2022

SCH - HQ\_CEDARS

90 MW

0700 1200

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by:

MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS2

FWD

REV

(Import) (Export)

Tue 01/11/2022 to Tue 01/11/2022

SCH - HQ - NY

850 MW 0 MW

0700 1200

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS2

FWD

(Import)

Tue 01/11/2022 to Tue 01/11/2022

SCH - HQ\_CEDARS

90 MW

0700 1200

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by:

STLAWRNC-MOSES\_\_230\_L33P & MOSES\_\_-ADIRNDCK\_230\_MMS1 & MOSES\_\_-  
MASSENA\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS2

FWD

(Import)

Tue 01/11/2022 to Tue 01/11/2022

SCH - HQ\_CEDARS

90 MW

0700 1200

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by:

STLAWRNC-MOSES\_\_230\_L33P & MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-  
MASSENA\_230\_MMS2

FWD

(Import)

Tue 01/11/2022 to Tue 01/11/2022

SCH - HQ\_CEDARS

90 MW

0700 1200

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Monday ,December 27, 2021 to Wednesday, June 28, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CHATGUAY-MASSENA\_\_765\_7040

Wed 01/12/2022 to Sat 01/15/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 01/12/2022 to Sat 01/15/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### DYSINGER-KINTIGH\_\_345\_38

Mon 01/17/2022 to Thu 01/20/2022  
0500 Continuous 1900  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 01/17/2022 to Thu 01/20/2022  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Tue 01/18/2022 to Fri 02/04/2022 **UPDATED by NGRID 09/24/2021**  
0700 Continuous 1730  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_-STA\_255\_\_345\_NH2

Fri 01/21/2022 to Fri 03/04/2022 **UPDATED by NYPA 08/20/2021**  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-STA\_255\_\_345\_NH2 & KINTIGH\_-STA\_255\_\_345\_SH1-39

Fri 01/21/2022 to Fri 03/04/2022  
0500 1900  
Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **1250 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 3150 MW



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FIVEMILE-STOLLERD\_345\_29

Mon 01/24/2022 to Sun 01/30/2022  
0500 Continuous 1900

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## E13THSTA-FARRAGUT\_345\_45

Thu 01/27/2022 to Fri 01/28/2022  
0001 Continuous 0100

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## NIAGARA\_-PACKARD\_230\_61

Thu 02/03/2022 to Sat 02/12/2022  
0615 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 12/03/2021

FWD

REV

(Import) (Export)

SCH - OH - NY

**1400 MW 1850 MW**

Impacts Total Transfer Capability 900 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_-N.SCTLND\_345\_18**

Tue 02/08/2022 to Wed 02/09/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1505 MW  
TTC with All Lines In Service 2975 MW

**PLSNTVLY\_345KV\_RNS4**

Sat 02/12/2022 to Sat 02/12/2022  
0600 Continuous 0630

Work scheduled by: NGrid

UPDATED by CONED 11/12/2021

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**ATHENS\_\_-PLSNTVLY\_345\_91**

Sat 02/12/2022 to Wed 02/16/2022  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by CONED 11/12/2021

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Sun 02/13/2022 to Mon 02/14/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

Sun 02/13/2022 to Mon 02/14/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

Mon 02/14/2022 to Tue 02/15/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**EDIC\_\_-FRASER\_\_345\_EF24-40**

Mon 02/14/2022 to Tue 02/22/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W78**

Tue 02/15/2022 to Wed 02/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W85**

Tue 02/15/2022 to Wed 02/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS3**

Tue 02/15/2022 to Wed 02/16/2022  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLY\_345KV\_RNS4**

Wed 02/16/2022 to Wed 02/16/2022 **UPDATED by CONED 11/12/2021**  
1830 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Thu 02/17/2022 to Sat 02/19/2022  
0001 2200  
Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**LEEDS\_\_ -PLSNTVLY\_345\_92**

Thu 02/17/2022 to Fri 03/25/2022 **UPDATED by NYISO 11/15/2021**  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS5**

Thu 02/17/2022 to Fri 03/25/2022 **UPDATED by NYISO 11/15/2021**  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Sun 02/20/2022 to Mon 02/21/2022  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Sun 02/20/2022 to Mon 02/21/2022  
2000 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

Sun 02/20/2022 to Mon 02/21/2022  
2000 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Sun 02/20/2022 to Mon 02/21/2022  
2000 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W99

Tue 02/22/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MARCY -EDIC 345 UE1-7**

Wed 02/23/2022 to Mon 02/28/2022

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

---

**W49TH\_ST-E13THSTA 345 M54**

Sun 02/27/2022 to Wed 03/02/2022

0201 Continuous 2230

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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**FIVEMILE-STOLLERD 345 29**

Tue 03/01/2022 to Tue 04/12/2022

0500 Continuous 1900

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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**PORTER -ROTTRDAM 230 31**

Tue 03/01/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

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**N.SCTLND-LEEDS 345 93**

Tue 03/01/2022 to Mon 03/28/2022

0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 11/15/2021**

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

---

**EDIC -N.SCTLND 345 14**

Tue 03/01/2022 to Tue 04/12/2022

0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 11/15/2021**

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

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**EDIC -N.SCTLND 345 14 & PORTER -ROTTRDAM 230 31**

Tue 03/01/2022 to Tue 04/12/2022

0700 1900

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASANX-COOPERS\_\_345\_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_\_-FRASANX\_345\_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Tue 03/01/2022 to Fri 06/24/2022

0700 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 11/15/2021

FWD

(Import)

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Tue 03/01/2022 to Fri 06/24/2022

0700 Continuous 1900

Work scheduled by: NGrid

UPDATEDby NGRID 11/15/2021

FWD

(Import) (Export)

SCH - NPX\_1385

100 MW 100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## GOETHALS\_345KV\_5

Sat 03/05/2022 to Mon 04/04/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CONED 03/26/2021

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

## LINDEN\_\_-GOETHALS\_230\_A2253

Sat 03/05/2022 to Mon 04/04/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CONED 03/26/2021

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LINDEN\_\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402

Sat 03/05/2022 to Mon 04/04/2022

0001 0200

Work scheduled by:

FWD

(Import) (Export)

SCH - PJ - NY

2550 MW 1900 MW

Impacts Total Transfer Capability 300 MW 300 MW

TTC with All Lines In Service 2850 MW 2200 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-FARRAGUT\_345\_C3403

Sat 03/05/2022 to Mon 04/04/2022  
0001 0200

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

2550 MW 1900 MW

300 MW 300 MW

2850 MW 2200 MW

LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

Sat 03/05/2022 to Mon 04/04/2022  
0001 0200

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

2550 MW 1900 MW

300 MW 300 MW

2850 MW 2200 MW

INDPDNCE-SCRIBA\_\_345\_25

Thu 03/10/2022 to Wed 03/16/2022  
0800 Continuous 1800

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

5250 MW

0 MW

5250 MW

NIAGARA\_-DYSINGER\_345\_ND1

Fri 03/11/2022 to Fri 03/11/2022  
0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

2650 MW

500 MW

3150 MW

PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 03/17/2022 to Sun 03/20/2022  
0100 2200

Work scheduled by:

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

3800 MW

4015 MW

7815 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 03/21/2022 to Wed 03/23/2022  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

4000 MW

3815 MW

7815 MW

EASTVIEW-SPRNBK\_\_345\_W64

Mon 03/21/2022 to Mon 03/21/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

4350 MW

3465 MW

7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**SPRNBRK\_\_345KV\_RNS5**

FWD

Mon 03/21/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
 0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

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**NIAGARA\_-STA\_255\_\_345\_NH2**

FWD

Fri 03/25/2022 to Fri 03/25/2022  
 0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**NIAGARA\_-STA\_255\_\_345\_NH2 & KINTIGH\_-STA\_255\_\_345\_SH1-39**

FWD

Fri 03/25/2022 to Fri 03/25/2022  
 0500 1700

(Import)

Work scheduled by:

DYSINGER EAST **1250 MW**  
 Impacts Total Transfer Capability 1900 MW  
 TTC with All Lines In Service 3150 MW

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**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 03/26/2022 to Mon 03/28/2022  
 0001 2200

(Import)

Work scheduled by:

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

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**ATHENS\_\_-PLSNTVLY\_345\_91**

FWD

Sat 03/26/2022 to Sun 05/01/2022  
 0001 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

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**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 03/26/2022 to Sun 05/01/2022  
 0001 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

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**PLSNTVLY-WOOD\_ST\_\_345\_F31**

FWD

Tue 03/29/2022 to Wed 03/30/2022  
 0001 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 3815 MW  
 TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

Monday ,December 27, 2021 to Wednesday,June 28, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Thu 03/31/2022 to Sat 04/02/2022  
2100 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Thu 03/31/2022 to Sat 04/02/2022  
2100 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W90

Thu 03/31/2022 to Tue 04/05/2022  
2100 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Thu 03/31/2022 to Tue 04/05/2022  
2100 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/03/2022 to Sat 04/09/2022  
1400 Continuous 1400  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### SPRNBK\_-TREMONT\_\_345\_X28

Tue 04/05/2022 to Wed 04/06/2022  
0201 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Tue 04/05/2022 to Tue 04/05/2022  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

FWD

Tue 04/05/2022 to Tue 04/05/2022

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 04/06/2022 to Wed 04/06/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Wed 04/06/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0300

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0230 Continuous 0300

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/31/2021

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_345KV\_RNS5**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/31/2021

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 04/07/2022 to Tue 04/26/2022

(Import)

0301 Continuous 2200

UPDATEDby CONED 08/31/2021

UPNY CONED

**7550 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOTTHAVN-RAINEY\_\_\_345\_Q12

Mon 04/11/2022 to Thu 04/28/2022

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## PANNELL\_-CLAY\_\_\_345\_1

Mon 04/11/2022 to Fri 04/15/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## GOETHALS\_345KV\_5

Wed 04/13/2022 to Fri 05/13/2022

0001 Continuous 0259

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

## PORTER\_-ROTTDAM\_230\_30

Wed 04/13/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

## PANNELL\_-CLAY\_\_\_345\_2

Mon 04/18/2022 to Fri 04/22/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## SCH-NE-NYISO\_LIMIT\_700

Tue 04/19/2022 to Fri 04/22/2022

0601 Continuous 0759

Work scheduled by: ISONE

FWD

(Import)

SCH - NE - NY **900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

## EDIC\_-FRASER\_\_\_345\_EF24-40

Thu 04/21/2022 to Tue 06/14/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Fri 04/22/2022 to Sat 04/23/2022  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## SCH-NE-NYISO\_LIMIT\_700

Fri 04/22/2022 to Sun 04/24/2022  
1601 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 04/23/2022 to Tue 04/26/2022  
0001 2200  
Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ROCHESTR-PANNELL\_\_345\_RP1

Mon 04/25/2022 to Fri 04/29/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 04/25/2022 to Fri 04/29/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EASTVIEW-SPRNBK\_\_345\_W64

Tue 04/26/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Tue 04/26/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Wed 04/27/2022 to Fri 04/29/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_\_345\_230\_AT4

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## ROCHESTR-PANNELL\_\_345\_RP2

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_-TREMONT\_\_345\_X28

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

**UPDATED by CONED 08/19/2021**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_\_345\_FRASER SVC

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0230

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0200 Continuous 0430

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Fri 05/13/2022 to Fri 05/13/2022

(Import)

0400 Continuous 0430

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/16/2022 to Fri 05/27/2022

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

## DUNWODIE-MOTTHAVN\_345\_71

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 05/20/2022 to Fri 05/27/2022

UPDATEDby PJM11/19/2020

0800 Continuous 1600

SCH - PJ - NY

Work scheduled by: PJM

Impacts Total Transfer Capability

TTC with All Lines In Service

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 05/20/2022 to Fri 05/27/2022

UPDATEDby PJM11/19/2020

0800 Continuous 1600

SCH - PJ - NY

Work scheduled by: PJM

Impacts Total Transfer Capability

TTC with All Lines In Service

**MARCY\_\_-EDIC\_\_\_\_345\_UE1-7**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

OSWEGO EXPORT

**5250 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**ARR: 19&16****PORTER\_\_-ROTTRDAM\_230\_30 & VOLNEY\_\_-MARCY\_\_\_\_345\_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

**2655 MW**

Work scheduled by:

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

**PORTER\_\_-ROTTRDAM\_230\_31 & VOLNEY\_\_-MARCY\_\_\_\_345\_19**

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

**2655 MW**

Work scheduled by:

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## VOLNEY\_\_-MARCY\_\_345\_19

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## VOLNEY\_\_-MARCY\_\_345\_19

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Wed 06/01/2022 to Tue 11/29/2022  
0700 Continuous 1800

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-DYSINGER\_345\_ND1

Mon 06/13/2022 to Fri 06/17/2022  
0500 Continuous 2100

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-PACKARD\_230\_62

Sat 06/18/2022 to Sat 06/18/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - OH - NY	<b>700 MW 1550 MW</b>
Impacts Total Transfer Capability	1250 MW 150 MW
TTC with All Lines In Service	1950 MW 1700 MW

## NIAGARA\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - OH - NY	<b>1900 MW 1400 MW</b>
Impacts Total Transfer Capability	50 MW 300 MW
TTC with All Lines In Service	1950 MW 1700 MW

## BECK\_\_-NIAGARA\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 07/11/2022 to Fri 07/15/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## ROCHESTR-PANNELL\_345\_RP1

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-STA\_255\_345\_NH2

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-STA\_255\_345\_NH2 & KINTIGH\_-STA\_255\_345\_SH1-39

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 1700

DYSINGER EAST **1250 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

## MARCY\_-EDIC\_345\_UE1-7

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&amp;16

## PORTER\_-ROTTRDAM\_230\_30 & VOLNEY\_-MARCY\_345\_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

## PORTER\_-ROTTRDAM\_230\_31 & VOLNEY\_-MARCY\_345\_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## VOLNEY\_\_-MARCYS\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## VOLNEY\_\_-MARCYS\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## ROSETON\_-ROCKTVERN\_345\_311

Mon 08/29/2022 to Fri 09/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 3415 MW  
TTC with All Lines In Service 7815 MW

## MOTTHAVN-RAINEY\_\_345\_Q12

Thu 09/01/2022 to Mon 09/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PANNELL\_-CLAY\_\_345\_1

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PANNELL\_-CLAY\_\_\_\_\_345\_2

Mon 09/19/2022 to Fri 09/23/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## NIAGARA\_-DYSINGER\_345\_ND1

Mon 09/26/2022 to Fri 09/30/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/03/2022 to Fri 10/21/2022  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_345KV\_R94301**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19****N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**PORTER\_\_-ROTTRDAM\_230\_31 & MARCY\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700 Continuous 1100

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Monday ,December 27, 2021 to Wednesday,June 28, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW