

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 05/31/2022 EXT FORCE by CONED 11/08/2021

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 05/31/2022

0001 2359

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 05/31/2022

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Tue 05/31/2022

0456 Continuous 1600

Work scheduled by: IESO

EXT FORCE by IESO 11/04/2021

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEWBRIDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022

1807 Continuous 2359

Work scheduled by: LI

EXT FORCE by LI 12/10/2021

	FWD (Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 10/18/2021 to Sat 12/31/2022

0500 Continuous 2359

Work scheduled by: NYPA

UPDATED by NYPA 12/05/2021

	FWD (Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## DYSINGER-KINTIGH\_345\_38

Tue 10/26/2021 to Wed 12/08/2021

1127 Continuous 1900

Work scheduled by: NYISO

	FWD (Import)
DYSINGER EAST	<b>2500 MW</b>
Impacts Total Transfer Capability	650 MW
TTC with All Lines In Service	3150 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-DYSINGER\_345\_ND1

Tue 10/26/2021 to Wed 12/08/2021  
1127 Continuous 1900  
Work scheduled by: NYISO

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

## W49TH\_ST\_345KV\_5

Sat 10/30/2021 to Sun 12/12/2021 EXTENDED by CONED 12/02/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## BUCHAN\_S-MILLWOOD\_345\_W97

Mon 11/01/2021 to Thu 12/16/2021 UPDATED by CE 12/07/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019  
0001 Continuous 2359  
Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2300 MW

## SCH-NYISO-IMO\_LIMIT\_1600

Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019  
0001 Continuous 2359  
Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

## SCH-NYISO-IMO\_LIMIT\_1200

Wed 11/03/2021 to Fri 12/17/2021 EXTENDED by IESO 11/19/2021  
0800 Continuous 0600  
Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 2000 MW

## SCH-IMO-NYISO\_LIMIT\_1550

Fri 11/12/2021 to Fri 12/17/2021 EXTENDED by IESO 11/19/2021  
1201 Continuous 0600  
Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1850 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2300 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMR\_NYW-PIERC\_NY\_345\_48

Tue 11/23/2021 to Thu 12/09/2021 EXTENDED by PJM 12/07/2021

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021

0600 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021

0600 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021

0600 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by CH 10/07/2021

0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## NIAGARA\_-PACKARD\_\_230\_61

Tue 11/30/2021 to Fri 12/10/2021

0821 Continuous 1900

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1850 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

## W49TH\_ST\_345KV\_7

Wed 12/01/2021 to Sun 12/12/2021 EXTENDED by CONED 12/02/2021

0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Monday ,December 13, 2021 to Wednesday,June 14, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_Ma1

FWD

Wed 12/01/2021 to Thu 12/23/2021 UPDATED by NYPA 12/13/2021

(Import)

0700 Continuous 1500

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MARCY\_\_\_345KV\_CSC

FWD

Mon 12/06/2021 to Fri 12/17/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

### SPRNBRK\_-W49TH\_ST\_345\_M52

FWD

Tue 12/07/2021 to Fri 12/10/2021 EXTENDED by CONED 12/02/2021

(Import)

0300 Continuous 0200

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MILLWOOD\_345KV\_18

FWD

Wed 12/08/2021 to Thu 12/16/2021 UPDATED by CE 12/07/2021

(Import)

0201 Continuous 0200

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### KINTIGH\_-STA\_255\_\_345\_SH1-39

FWD

Wed 12/08/2021 to Sun 01/16/2022 UPDATED by NYSEG 12/01/2021

(Import)

2000 Continuous 1900

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

### SPRNBRK\_\_345KV\_RNS4

FWD

Fri 12/10/2021 to Fri 12/10/2021 EXTENDED by CONED 12/02/2021

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Fri 12/10/2021 to Sat 12/11/2021 FORCED by CONED 12/10/2021

(Import)

1252 Continuous 2359

UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LADENTWN-BUCHAN\_S\_345\_Y88

Fri 12/10/2021 to Sat 12/11/2021  
1252 Continuous 2359

**FORCED****by CONED 12/10/2021**

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

## CHAT\_DC\_GC1

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 0200

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 0200

Work scheduled by:

FWD

(Import) (Export)

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

## CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-HQ-NYISO\_LIMIT\_1150

Sun 12/12/2021 to Sun 12/12/2021  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

## LEEDS-HURLYAVE\_345\_301

Mon 12/13/2021 to Fri 12/17/2021  
0630 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 12/10/2021

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## BERKSHIR-ALPS\_345\_393

Tue 12/14/2021 to Tue 12/14/2021  
0800 Continuous 1700

Work scheduled by: ISONE

UPDATED by ISONE 12/13/2021

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NE - NY **1100 MW 1700 MW**  
Impacts Total Transfer Capability 300 MW 100 MW  
TTC with All Lines In Service 1400 MW 1800 MW

## BERKSHIR-ALPS\_345\_393

Tue 12/14/2021 to Tue 12/14/2021  
0800 Continuous 1700

Work scheduled by: ISONE

UPDATED by ISONE 12/13/2021

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## N.SCTLND-ALPS\_345\_2

Tue 12/14/2021 to Tue 12/14/2021  
0800 Continuous 1700

Work scheduled by: ISONE

UPDATED by ISONE 12/13/2021

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_345\_2

Tue 12/14/2021 to Tue 12/14/2021  
0800 Continuous 1700

Work scheduled by: ISONE

UPDATED by ISONE 12/13/2021

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## SCH-NE-NYISO\_LIMIT\_400

Tue 12/14/2021 to Tue 12/14/2021  
0800 Continuous 1700

Work scheduled by: ISONE

UPDATED by ISONE 12/13/2021

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-NE\_LIMIT\_800**

REV

Tue 12/14/2021 to Tue 12/14/2021 UPDATED by ISONE 12/13/2021

(Export)

0800 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1800 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Thu 12/16/2021 to Wed 12/22/2021 UPDATED by CE 12/07/2021

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7560 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

7815 MW

**FRASER\_\_345\_FRASER SVC**

FWD

Sat 12/18/2021 to Mon 12/20/2021

(Import)

0800 Continuous 2359

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability

40 MW

TTC with All Lines In Service

2975 MW

**BECK\_\_-NIAGARA\_230\_PA27**

FWD

Mon 12/20/2021 to Wed 12/22/2021 UPDATED by NYPA 12/08/2021

(Import)

0430 Continuous 1700

Work scheduled by: NYPA

SCH - OH - NY

**2100 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

2300 MW

**FRASER\_\_-GILBOA\_\_345\_GF5-35**

FWD

Mon 12/20/2021 to Tue 12/21/2021

(Import)

0800 Continuous 1700

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability

325 MW

TTC with All Lines In Service

2975 MW

**HOMR\_NYW-PIERC\_NY\_345\_48**

Tue 12/21/2021 to Tue 12/21/2021

0800 Continuous 1600

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**EDIC\_\_-FRASER\_\_345\_EF24-40**

FWD

Wed 12/22/2021 to Thu 12/23/2021 UPDATED by NYSEG 11/05/2021

(Import)

0830 Continuous 1500

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability

475 MW

TTC with All Lines In Service

2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Mon 12/27/2021 to Mon 12/27/2021

0830 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_-ATHENS\_\_\_345\_95

Tue 12/28/2021 to Tue 12/28/2021

0900 Daily(No Weekends) 1400

Work scheduled by: NGrid

UPDATEDby CE12/09/2021

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## LEEDS\_\_\_345KV\_R395

Tue 12/28/2021 to Tue 12/28/2021

0900 Daily(No Weekends) 1400

Work scheduled by: NGrid

UPDATEDby CE12/09/2021

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 01/03/2022 to Tue 05/31/2022

0700 Continuous 1300

Work scheduled by: NYPA

UPDATEDby NYPA12/13/2021

FWD

(Import)

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## FRASER\_\_\_345\_FRASER SVC

Tue 01/04/2022 to Mon 02/28/2022

0700 Continuous 1730

Work scheduled by: NYPA

UPDATEDby NYPA05/25/2021

FWD

(Import)

CENTRAL EAST - VC

2935 MW

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 01/05/2022 to Wed 01/05/2022

0800 Continuous 1700

Work scheduled by: HQ

FWD

(Import)

SCH - HQ\_CEDARS

80 MW

Impacts Total Transfer Capability 199 MW

TTC with All Lines In Service 279 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

Thu 01/06/2022 to Mon 01/10/2022

0200 Continuous 1900

Work scheduled by: PJM

FWD

REV

(Import) (Export)

SCH - PJ - NY

1450 MW 1200 MW

Impacts Total Transfer Capability 1400 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOPATCON-RAMAPO\_\_500\_5018

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## RAMAPO\_\_345\_345\_PAR3500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2350 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_345\_345\_PAR4500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2350 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 950 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_500\_345\_BK 1500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1450 MW 1200 MW**  
Impacts Total Transfer Capability 1400 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

## RAMAPO\_\_500\_345\_BK 1500

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **7480 MW**  
Impacts Total Transfer Capability 335 MW  
TTC with All Lines In Service 7815 MW

## BEAR SWP-EASTOVER\_230\_E205W

Mon 01/10/2022 to Thu 01/13/2022  
0600 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HURLYAVE-ROSETON\_\_345\_303

Tue 01/11/2022 to Sat 01/22/2022  
0600 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DYSINGER-KINTIGH\_\_345\_38

FWD

Mon 01/17/2022 to Thu 01/20/2022  
0500 Continuous 1900

Work scheduled by: NYSEG

DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 01/17/2022 to Thu 01/20/2022  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

## S.RIPLEY-DUNKIRK\_\_230\_68

Tue 01/18/2022 to Fri 02/04/2022  
0700 Continuous 1730

Work scheduled by: NGrid

UPDATEDby NGRID09/24/2021

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_-STA\_255\_\_345\_NH2

FWD

Fri 01/21/2022 to Fri 03/04/2022  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATEDby NYPA08/20/2021

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## FIVEMILE-STOLLERD\_345\_29

Mon 01/24/2022 to Sun 01/30/2022  
0500 Continuous 1900

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## E13THSTA-FARRAGUT\_345\_45

FWD

Thu 01/27/2022 to Fri 01/28/2022  
0001 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## NIAGARA\_-PACKARD\_\_230\_61

Thu 02/03/2022 to Sat 02/12/2022 **UPDATED by NGRID 12/03/2021**  
0615 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1850 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

## MARCY\_-N.SCTLND\_345\_18

Tue 02/08/2022 to Wed 02/09/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **1470 MW**  
Impacts Total Transfer Capability 1505 MW  
TTC with All Lines In Service 2975 MW

## PLSNTVLY\_345KV\_RNS4

Sat 02/12/2022 to Sat 02/12/2022 **UPDATED by CONED 11/12/2021**  
0600 Continuous 0630  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS\_-PLSNTVLY\_345\_91

Sat 02/12/2022 to Wed 02/16/2022 **UPDATED by CONED 11/12/2021**  
0600 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Sun 02/13/2022 to Mon 02/14/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Sun 02/13/2022 to Mon 02/14/2022

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MILLWOOD\_345KV\_18**

FWD

Mon 02/14/2022 to Tue 02/15/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Wed 02/16/2022 to Wed 02/16/2022

(Import)

1830 Continuous 1900

**UPDATED by CONED 11/12/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**LEEDS\_\_-PLSNTVLY\_345\_92**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

**UPDATED by NYISO 11/15/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

**UPDATED by NYISO 11/15/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Sun 02/20/2022 to Mon 02/21/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Sun 02/20/2022 to Mon 02/21/2022

2000 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## MILLWOOD-EASTVIEW\_345\_W99

Sun 02/20/2022 to Mon 02/21/2022

2000 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Sun 02/20/2022 to Mon 02/21/2022

2000 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Tue 02/22/2022 to Tue 02/22/2022

0001 Continuous 0030

Work scheduled by: ConEd

UPDATEDby CONED 08/31/2021

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Tue 02/22/2022 to Tue 02/22/2022

0001 Continuous 0030

Work scheduled by: ConEd

UPDATEDby CONED 08/31/2021

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W99

Tue 02/22/2022 to Mon 03/21/2022

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CONED 08/31/2021

FWD

(Import)

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_-EDIC\_\_\_\_345\_UE1-7

Wed 02/23/2022 to Mon 02/28/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## FIVEMILE-STOLLERD\_345\_29

Tue 03/01/2022 to Tue 04/12/2022  
0500 Continuous 1900

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## PORTER\_\_-ROTTRDAM\_230\_31

Tue 03/01/2022 to Tue 12/31/2030  
0600 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC 2805 MW  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

## N.SCTLND-LEEDS\_\_\_\_345\_93

Tue 03/01/2022 to Mon 03/28/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 11/15/2021

FWD  
(Import)  
CENTRAL EAST - VC 2650 MW  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_\_\_\_-N.SCTLND\_345\_14

Tue 03/01/2022 to Tue 04/12/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 11/15/2021

FWD  
(Import)  
CENTRAL EAST - VC 1670 MW  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_-ROTTRDAM\_230\_31

Tue 03/01/2022 to Tue 04/12/2022  
0700 1900

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC 1500 MW  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

## FRASANNX-COOPERS\_\_345\_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## N.SCTLND-ALPS\_\_\_345\_2

Tue 03/01/2022 to Fri 06/24/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 11/15/2021

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_345\_2

Tue 03/01/2022 to Fri 06/24/2022  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 11/15/2021

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## GOETHALS\_345KV\_5

Sat 03/05/2022 to Mon 04/04/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 03/26/2021

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## LINDEN\_\_\_-GOETHALS\_230\_A2253

Sat 03/05/2022 to Mon 04/04/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 03/26/2021

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## LINDEN\_\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

Sat 03/05/2022 to Mon 04/04/2022  
0001 Continuous 0200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

## LINDEN\_\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_\_-FARRAGUT\_345\_C3403

Sat 03/05/2022 to Mon 04/04/2022  
0001 Continuous 0200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LINDEN\_\_ -GOETHALS\_230\_A2253 & MARION\_\_ -FARRAGUT\_345\_C3403

Sat 03/05/2022 to Mon 04/04/2022  
0001 0200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

## INDPDNCE-SCRIBA\_\_ 345\_25

Thu 03/10/2022 to Wed 03/16/2022  
0800 Continuous 1800

Work scheduled by: NGrid

	FWD
	(Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

## NIAGARA\_-DYSINGER\_345\_ND1

Fri 03/11/2022 to Fri 03/11/2022  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>2500 MW</b>
Impacts Total Transfer Capability	650 MW
TTC with All Lines In Service	3150 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 03/17/2022 to Sun 03/20/2022  
0100 2200

Work scheduled by:

	FWD
	(Import)
UPNY CONED	<b>3800 MW</b>
Impacts Total Transfer Capability	4015 MW
TTC with All Lines In Service	7815 MW

## PLSNTVLY-WOOD\_ST\_\_ 345\_F30

Mon 03/21/2022 to Wed 03/23/2022  
0001 Continuous 2200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	3815 MW
TTC with All Lines In Service	7815 MW

## EASTVIEW-SPRNBK\_\_ 345\_W64

Mon 03/21/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
0130 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

## SPRNBK\_\_ 345KV\_RNS5

Mon 03/21/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
0130 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3200 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_STA\_255\_\_345\_NH2

Fri 03/25/2022 to Fri 03/25/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 03/26/2022 to Mon 03/28/2022  
0001 2200

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS4

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F31

Tue 03/29/2022 to Wed 03/30/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/03/2022 to Sat 04/09/2022  
1400 Continuous 1400

Work scheduled by: PJM

FWD	REV
(Import)	(Export)
SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	315 MW 315 MW
TTC with All Lines In Service	315 MW 315 MW

## SPRNBK\_\_TREMONT\_\_345\_X28

Tue 04/05/2022 to Wed 04/06/2022  
0201 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 04/06/2022 to Wed 04/06/2022 UPDATED by CONED 08/19/2021

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Wed 04/06/2022 to Thu 04/07/2022 UPDATED by CONED 08/19/2021

(Import)

0301 Continuous 0300

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/19/2021

(Import)

0230 Continuous 0300

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**PANNELL\_-CLAY\_\_\_\_345\_1**

FWD

Mon 04/11/2022 to Fri 04/15/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GOETHALS\_345KV\_5

Wed 04/13/2022 to Fri 05/13/2022

0001 Continuous 0259

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

## PORTER\_-ROTTDAM\_230\_30

Wed 04/13/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

## PANNELL\_-CLAY\_345\_2

Mon 04/18/2022 to Fri 04/22/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

## EDIC\_-FRASER\_345\_EF24-40

Thu 04/21/2022 to Tue 06/14/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_345KV\_CSC

Fri 04/22/2022 to Sat 04/23/2022

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 04/23/2022 to Tue 04/26/2022

0001 2200

Work scheduled by:

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## ROCHESTR-PANNELL\_345\_RP1

Mon 04/25/2022 to Fri 04/29/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 04/25/2022 to Fri 04/29/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## EASTVIEW-SPRNBK\_345\_W64

Tue 04/26/2022 to Tue 04/26/2022  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_345KV\_RNS5

Tue 04/26/2022 to Tue 04/26/2022  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_345\_F31

Wed 04/27/2022 to Fri 04/29/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## NIAGARA\_345\_230\_AT4

Fri 04/29/2022 to Fri 04/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2000 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Mon 05/02/2022 to Mon 05/02/2022  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_345\_W79

Mon 05/02/2022 to Thu 05/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCHESTR-PANNELL\_\_345\_RP2

Mon 05/02/2022 to Fri 05/06/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Thu 05/05/2022 to Thu 05/05/2022  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_-TREMONT\_\_345\_X28

Fri 05/06/2022 to Mon 05/09/2022 UPDATED by CONED 08/19/2021  
0201 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

## FRASER\_\_345\_FRASER SVC

Mon 05/09/2022 to Fri 05/13/2022  
0800 Continuous 1700  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Fri 05/13/2022 to Fri 05/13/2022  
0200 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## EFISHKIL-WOOD\_ST\_\_345\_F38

Fri 05/13/2022 to Fri 05/13/2022  
0200 Continuous 0430  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 05/13/2022 to Fri 05/13/2022  
0200 Continuous 0430  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Fri 05/13/2022 to Fri 05/13/2022  
0400 Continuous 0430

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/16/2022 to Fri 05/27/2022  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## DUNWODIE-MOTTHAVN\_345\_71

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_3

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 05/20/2022 to Fri 05/27/2022 UPDATED by PJM 11/19/2020  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HOMR\_NYW-PIERC\_NY\_345\_48

Fri 05/20/2022 to Fri 05/27/2022 UPDATED by PJM 11/19/2020  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MARCY -EDIC 345 UE1-7**

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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**PORTER -ROTTRDAM 230\_30 & VOLNEY -MARCY 345\_19**

Sat 05/21/2022 to Sat 05/21/2022  
0700 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

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**PORTER -ROTTRDAM 230\_31 & VOLNEY -MARCY 345\_19**

Sat 05/21/2022 to Sat 05/21/2022  
0700 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

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**VOLNEY -MARCY 345\_19**

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

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**VOLNEY -MARCY 345\_19**

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

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**MOSES -ADIRNDCK 230\_MA2**

Wed 06/01/2022 to Tue 11/29/2022  
0700 Continuous 1800

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

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**NIAGARA -DYSINGER 345\_ND1**

Mon 06/13/2022 to Fri 06/17/2022  
0500 Continuous 2100

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_PACKARD\_\_230\_62

Sat 06/18/2022 to Sat 06/18/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>700 MW</b>	<b>1550 MW</b>
Impacts Total Transfer Capability	1250 MW	150 MW
TTC with All Lines In Service	1950 MW	1700 MW

## NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	50 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

## BECK\_\_-NIAGARA\_\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

## NIAGARA\_\_DYSINGER\_345\_ND1

Mon 07/11/2022 to Fri 07/15/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>2500 MW</b>
Impacts Total Transfer Capability	650 MW
TTC with All Lines In Service	3150 MW

## ROCHESTR-PANNELL\_\_345\_RP1

Mon 07/25/2022 to Fri 07/29/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

## NIAGARA\_\_STA\_255\_\_345\_NH2

Mon 08/01/2022 to Fri 08/05/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>1400 MW</b>
Impacts Total Transfer Capability	1750 MW
TTC with All Lines In Service	3150 MW

## MARCY\_\_-EDIC\_\_345\_UE1-7

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830  
Work scheduled by: NYPA

	FWD
	(Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

ARR: 19&16



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_30 & VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022  
0500 1830

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

PORTER\_\_-ROTTRDAM\_230\_31 & VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022  
0500 1830

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2655 MW**  
Impacts Total Transfer Capability 320 MW  
TTC with All Lines In Service 2975 MW

VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

VOLNEY\_\_-MARCY\_\_\_\_345\_19

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

ROSETON\_\_-ROCKTVRN\_345\_311

Mon 08/29/2022 to Fri 09/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 3415 MW  
TTC with All Lines In Service 7815 MW

PANNELL\_\_-CLAY\_\_\_\_345\_1

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER -GILBOA 345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## PANNELL -CLAY 345\_2

Mon 09/19/2022 to Fri 09/23/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## NIAGARA -DYSINGER 345\_ND1

Mon 09/26/2022 to Fri 09/30/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2500 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 3150 MW

## SPRNBK 345KV\_RNS5

Sat 10/01/2022 to Mon 10/17/2022 **EXTENDED by CONED 12/06/2021**  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK -W49TH\_ST 345\_M51

Sat 10/01/2022 to Tue 11/08/2022 **EXTENDED by CONED 12/06/2021**  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SHOR\_NPX-SHOREHAM 138\_CSC

Mon 10/03/2022 to Fri 10/21/2022  
0600 Continuous 1800  
Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

## NEPTUNE -DUFFYAVE 345\_NEPTUNE

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_345KV\_R94301**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19****N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500

1900

CENTRAL EAST - VC

1300 MW

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

PORTER\_\_-ROTTRDAM\_230\_31 & MARCY\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500

1900

CENTRAL EAST - VC

1300 MW

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

SPRNBRK\_\_345KV\_RNS5

FWD

Tue 11/08/2022 to Tue 11/08/2022

(Import)

0230

Continuous

0300

EXTENDED by CONED 12/06/2021

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MOSES\_\_-ADIRNDCK\_230\_MA1

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700

Continuous

1100

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023

(Import) (Export)

0600

Continuous

1800

SCH - NPX\_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI