

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 05/31/2022 EXT FORCE by CONED 11/08/2021

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 05/31/2022

0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	300 MW	300 MW
TTC with All Lines In Service	2850 MW	2200 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 05/31/2022 EXT FORCE by CONED 11/08/2021

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Tue 05/31/2022 EXT FORCE by IESO 11/04/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Mon 08/01/2022 EXT FORCE by LI 12/10/2021

1807 Continuous 2359

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 10/18/2021 to Sat 12/31/2022 UPDATED by NYPA 12/05/2021

0500 Continuous 2359

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## BUCHAN\_S-MILLWOOD\_345\_W97

Mon 11/01/2021 to Fri 12/24/2021 EXTENDED by CE 12/21/2021

0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>7680 MW</b>
Impacts Total Transfer Capability	135 MW
TTC with All Lines In Service	7815 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST - VC** 2975MW  
**TOTAL EAST** 6500MW  
**UPNY CONED** 7815MW  
**SPR/DUN-SOUTH** 4600MW  
**DYSINGER EAST** 3150MW  
**MOSES SOUTH** 3150MW

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<b>SCH-IMO-NYISO_LIMIT_1750</b>						FWD
Mon 11/01/2021	to	Sat 04/30/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/03/2019</u>	(Import)
0001	Continuous	2359				<b>2050 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 2300 MW
<b>SCH-NYISO-IMO_LIMIT_1600</b>						REV
Mon 11/01/2021	to	Sat 04/30/2022	<u>UPDATED</u>	<u>by IESO</u>	<u>05/03/2019</u>	(Export)
0001	Continuous	2359				<b>1900 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 100 MW
						TTC with All Lines In Service 2000 MW
<b>SCH-NYISO-IMO_LIMIT_1200</b>						REV
Wed 11/03/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by IESO</u>	<u>12/15/2021</u>	(Export)
0800	Continuous	0600				<b>1500 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 2000 MW
<b>SCH-IMO-NYISO_LIMIT_1550</b>						FWD
Fri 11/12/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by IESO</u>	<u>12/15/2021</u>	(Import)
1201	Continuous	0600				<b>1850 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 450 MW
						TTC with All Lines In Service 2300 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>						FWD
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by PJM</u>	<u>09/15/2021</u>	(Import)
0600	Continuous	1600				<b>0 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>						FWD
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by PJM</u>	<u>09/15/2021</u>	(Import)
0600	Continuous	1600				<b>0 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW
<b>NEWBRDGE_345_138_BK_2</b>						FWD
Mon 11/29/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by PJM</u>	<u>09/15/2021</u>	(Import)
0600	Continuous	1600				<b>375 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 285 MW
						TTC with All Lines In Service 660 MW

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**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 11/29/2021 to Fri 12/17/2021

UPDATEDby CH10/07/2021

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Wed 12/01/2021 to Thu 12/23/2021

UPDATEDby NYPA12/13/2021

(Import)

0700 Continuous 1500

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**MILLWOOD\_345KV\_18**

FWD

Wed 12/08/2021 to Thu 12/16/2021

EXTENDEDby CE12/21/2021

(Import)

0201 Continuous 0240

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**KINTIGH\_-STA\_255\_\_345\_SH1-39**

FWD

Wed 12/08/2021 to Sat 12/31/2022

UPDATEDby NYSEG12/14/2021

(Import)

2000 Continuous 2359

Work scheduled by: NYSEG

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 12/13/2021 to Thu 12/16/2021

UPDATEDby CHGE12/10/2021

(Import)

0630 Continuous 1515

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**DYSINGER-KINTIGH\_\_345\_39 & DYSINGER-STA\_255\_\_345\_DH1**

FWD

Tue 12/14/2021 to Sun 01/16/2022

(Import)

1129 1900

Work scheduled by:

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

**DYSINGER-STA\_255\_\_345\_DH1**

FWD

Tue 12/14/2021 to Sun 01/16/2022

FORCEDby NYISO12/14/2021

(Import)

1129 Continuous 1900

Work scheduled by: NYISO

DYSINGER EAST

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

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## BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Thu 12/16/2021 to Fri 12/24/2021 EXTENDED by CE 12/21/2021

(Import)

0201 Continuous 0200

UPNY CONED

7680 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Thu 12/16/2021 to Fri 12/24/2021 EXTENDED by CE 12/21/2021

(Import)

0201 Continuous 0200

UPNY CONED

7560 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

## SPRNBK\_-TREMONT\_345\_X28

FWD

Fri 12/17/2021 to Fri 12/17/2021

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH

4200 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

## LEEDS\_345\_LEEDS SVC

FWD

Fri 12/17/2021 to Thu 12/23/2021 EXT FORCE by NGRID 12/20/2021

(Import)

0226 Continuous 2359

CENTRAL EAST - VC

2950 MW

Work scheduled by: NGrid

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

## PIERCBK-FIVEMILE\_345\_37

FWD

Fri 12/17/2021 to Fri 12/17/2021

(Import)

0600 Continuous 1137

SCH - PJ - NY

2700 MW

Work scheduled by: NGrid

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2850 MW

## SCH-IMO-NYISO\_LIMIT\_1550

FWD

Fri 12/17/2021 to Thu 12/23/2021

(Import)

0601 Continuous 1500

SCH - OH - NY

1850 MW

Work scheduled by: IESO

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 2300 MW

## SCH-NYISO-IMO\_LIMIT\_1400

REV

Fri 12/17/2021 to Thu 12/23/2021

(Export)

0601 Continuous 1500

SCH - OH - NY

1700 MW

Work scheduled by: IESO

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 2000 MW

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<b>BERKSHIR-ALPS_____345_393</b>					FWD	REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	(Export)
0800	Daily(No Weekends)	1700			<b>1100 MW</b>	<b>1700 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS_____345_393</b>					FWD	REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	(Export)
0800	Daily(No Weekends)	1700			<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>N.SCTLND-ALPS_____345_2</b>					FWD	
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	
0800	Daily(No Weekends)	1700			<b>900 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1400 MW
<b>N.SCTLND-ALPS_____345_2</b>					FWD	REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	(Export)
0800	Daily(No Weekends)	1700			<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>SCH-NE-NYISO_LIMIT_900</b>					FWD	
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>	(Import)	
0800	Daily(No Weekends)	1700			<b>1100 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_800</b>						REV
Fri 12/17/2021	to	Fri 12/17/2021	<u>UPDATED</u>	<u>by ISONE</u> <u>12/15/2021</u>		(Export)
0800	Daily(No Weekends)	1700				<b>1000 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	1800 MW
<b>DUNWODIE-MOTTHAVN_345_71</b>					FWD	
Fri 12/17/2021	to	Fri 12/24/2021	<u>EXT FORCE</u>	<u>by CONED</u> <u>12/20/2021</u>	(Import)	
2304	Continuous	2359			<b>3800 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

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SPR/DUN-SOUTH	4600MW
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MOSES SOUTH	3150MW

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## SCH-NYISO-IMO\_LIMIT\_1200

REV

Sat 12/18/2021 to Sat 12/18/2021  
0900 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

(Export)

Impacts Total Transfer Capability

1500 MW

TTC with All Lines In Service

500 MW

2000 MW

## DUNWODIE\_345KV\_3

FWD

Sat 12/18/2021 to Fri 12/24/2021  
2306 Continuous 2359

Work scheduled by: ConEd

EXT FORCE by CONED 12/20/2021

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

FWD

Sat 12/18/2021 to Fri 12/24/2021  
2308 Continuous 2359

Work scheduled by: ConEd

EXT FORCE by CONED 12/20/2021

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## CHAT\_DC\_GC1

FWD

Sun 12/19/2021 to Sun 12/19/2021  
0001 Continuous 0200

Work scheduled by: HQ

(Import)

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

REV

Sun 12/19/2021 to Sun 12/19/2021  
0001 Continuous 0200

Work scheduled by: HQ

(Export)

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

FWD

Sun 12/19/2021 to Sun 12/19/2021  
0001 0200

Work scheduled by:

(Import)

MOSES SOUTH

2550 MW

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

FWD

REV

Sun 12/19/2021 to Sun 12/19/2021  
0001 0200

Work scheduled by:

(Import) (Export)

SCH - HQ - NY

1370 MW 0 MW

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

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DYSINGER EAST 3150MW  
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**CHAT\_DC\_GC2**

FWD

Sun 12/19/2021 to Sun 12/19/2021

(Import)

0001 Continuous 0200

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Sun 12/19/2021 to Sun 12/19/2021

(Export)

0001 Continuous 0200

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**SCH-HQ-NYISO\_LIMIT\_1150**

FWD

Sun 12/19/2021 to Sun 12/19/2021

(Import)

0001 Continuous 0200

SCH - HQ - NY

**1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**SCH-NE-NYISO\_LIMIT\_700**

FWD

Sun 12/19/2021 to Thu 12/23/2021

(Import)

2300 Daily 0659

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**SCH-NYISO-NE\_LIMIT\_1600**

REV

Sun 12/19/2021 to Thu 12/23/2021

(Export)

2300 Daily 0659

SCH - NE - NY

**1800 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1800 MW

Work scheduled by: ISONE

**MILLWOOD\_345KV\_18**

FWD

Mon 12/20/2021 to Mon 12/20/2021

(Import)

0001 Continuous 0200

**EXTENDED****by CE****12/21/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BECK\_\_\_\_-NIAGARA\_230\_PA27**

FWD

Mon 12/20/2021 to Tue 12/21/2021

(Import)

0430 Continuous 1700

**UPDATED****by NYPA****12/21/2021**

SCH - OH - NY

**2100 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: NYPA

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**FRASER\_\_ -GILBOA\_\_ 345\_GF5-35**

FWD

Mon 12/20/2021 to Tue 12/21/2021 **UPDATED by NYPA 12/17/2021**

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**LEEDS\_\_ 345\_LEEDS SVC & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Mon 12/20/2021 to Tue 12/21/2021

(Import)

0800 1700

CENTRAL EAST - VC

**2715 MW**

Impacts Total Transfer Capability 260 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Mon 12/20/2021 to Tue 12/21/2021

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

**HOMR\_NYW-PIERC\_NY\_345\_48**

Tue 12/21/2021 to Tue 12/21/2021

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

**FRASER\_\_ 345\_FRASER SVC**

FWD

Wed 12/22/2021 to Fri 12/24/2021 **CANCELLED by NYISO 12/17/2021**

(Import)

0800 Continuous 2359

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 12/27/2021 to Mon 12/27/2021

(Import) (Export)

0800 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**LEEDS\_\_ -PLSNTVLY\_345\_92**

FWD

Mon 12/27/2021 to Mon 12/27/2021

(Import)

0830 Daily(No Weekends) 1500

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid



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**LEEDS -ATHENS 345\_95**

FWD

Tue 12/28/2021 to Tue 12/28/2021

UPDATEDby CE12/09/2021

(Import)

0900 Daily(No Weekends) 1400

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**LEEDS 345KV\_R395**

FWD

Tue 12/28/2021 to Tue 12/28/2021

UPDATEDby CE12/09/2021

(Import)

0900 Daily(No Weekends) 1400

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**EDIC -FRASER 345\_EF24-40**

FWD

Wed 12/29/2021 to Thu 12/30/2021

UPDATEDby NYSEG12/17/2021

(Import)

0830 Continuous 1500

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**SCH-IMO-NYISO\_LIMIT\_1550**

FWD

Mon 01/03/2022 to Sat 04/30/2022

(Import)

0700 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1850 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 2300 MW

**SCH-NYISO-IMO\_LIMIT\_1400**

REV

Mon 01/03/2022 to Sat 04/30/2022

(Export)

0700 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 2000 MW

**MOSES -ADIRNDCK\_230\_MAI**

FWD

Mon 01/03/2022 to Tue 05/31/2022

UPDATEDby NYPA12/13/2021

(Import)

0700 Continuous 1300

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**SAND\_BAR-PLATSBURG\_115\_PV20**

Tue 01/04/2022 to Thu 01/06/2022

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_\_345\_FRASER SVC**

FWD

Tue 01/04/2022 to Mon 02/28/2022  
0700 Continuous 1730

**UPDATED by NYPA 05/25/2021**

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_80**

FWD

Wed 01/05/2022 to Wed 01/05/2022  
0800 Continuous 1700

(Import)

Work scheduled by: HQ

SCH - HQ\_CEDARS

**80 MW**

Impacts Total Transfer Capability 199 MW

TTC with All Lines In Service 279 MW

**HOPATCON-RAMAPO\_\_\_500\_5018**

FWD

REV

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

(Import) (Export)

Work scheduled by: PJM

SCH - PJ - NY

**1650 MW 1200 MW**

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

**HOPATCON-RAMAPO\_\_\_500\_5018**

FWD

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

(Import)

Work scheduled by: PJM

UPNY CONED

**7480 MW**

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

**RAMAPO\_\_\_345\_345\_PAR3500**

FWD

REV

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

(Import) (Export)

Work scheduled by: PJM

SCH - PJ - NY

**2500 MW 1250 MW**

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

**RAMAPO\_\_\_345\_345\_PAR4500**

FWD

REV

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

(Import) (Export)

Work scheduled by: PJM

SCH - PJ - NY

**2500 MW 1250 MW**

Impacts Total Transfer Capability 350 MW 950 MW

TTC with All Lines In Service 2850 MW 2200 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

FWD

REV

Thu 01/06/2022 to Mon 01/10/2022  
0200 Continuous 1900

(Import) (Export)

Work scheduled by: PJM

SCH - PJ - NY

**1650 MW 1200 MW**

Impacts Total Transfer Capability 1200 MW 1000 MW

TTC with All Lines In Service 2850 MW 2200 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**RAMAPO\_\_\_500\_345\_BK 1500**

FWD

Thu 01/06/2022 to Mon 01/10/2022

(Import)

0200 Continuous 1900

UPNY CONED

**7480 MW**

Impacts Total Transfer Capability 335 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: PJM

**BEAR SWP-EASTOVER\_230\_E205W**

Mon 01/10/2022 to Thu 01/13/2022

**UPDATED****by NGRID 12/06/2021**

0600 Continuous 1700

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Tue 01/11/2022 to Sat 01/22/2022

**UPDATED****by CHGE 11/30/2021**

0600 Continuous 1600

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**DYSINGER-KINTIGH\_\_\_345\_38**

FWD

Mon 01/17/2022 to Thu 01/20/2022

(Import)

0500 Continuous 1900

DYSINGER EAST

**2500 MW**

Impacts Total Transfer Capability 650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**NIAGARA\_-DYSINGER\_345\_ND1**

FWD

Mon 01/17/2022 to Thu 01/20/2022

(Import)

0500 Continuous 1900

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**S.RIPLEY-DUNKIRK\_\_\_230\_68**

Tue 01/18/2022 to Fri 02/04/2022

**UPDATED****by NGRID 09/24/2021**

0700 Continuous 1730

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

**NIAGARA\_-STA\_255\_\_\_345\_NH2**

FWD

Fri 01/21/2022 to Fri 03/04/2022

**UPDATED****by NYPA 08/20/2021**

0500 Continuous 1900

(Import)

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-STA\_255\_\_345\_NH2 & KINTIGH\_-STA\_255\_\_345\_SH1-39

Fri 01/21/2022 to Fri 03/04/2022  
0500 1900

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **1250 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 3150 MW

## FIVEMILE-STOLLERD\_345\_29

Mon 01/24/2022 to Sun 01/30/2022  
0500 Continuous 1900

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## E13THSTA-FARRAGUT\_345\_45

Thu 01/27/2022 to Fri 01/28/2022  
0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Sat 01/29/2022 to Sat 01/29/2022  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS5

Wed 02/02/2022 to Wed 02/02/2022  
1930 Continuous 2000

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_\_-PACKARD\_\_230\_61

Thu 02/03/2022 to Sat 02/12/2022  
0615 Continuous 1900

UPDATED by NGRID 12/03/2021

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1400 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	900 MW	150 MW
TTC with All Lines In Service	2300 MW	2000 MW

### MARCY\_\_-N.SCTLND\_345\_18

Tue 02/08/2022 to Wed 02/09/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

	FWD
	(Import)
CENTRAL EAST - VC	<b>1470 MW</b>
Impacts Total Transfer Capability	1505 MW
TTC with All Lines In Service	2975 MW

### PLSNTVLY\_345KV\_RNS4

Sat 02/12/2022 to Sat 02/12/2022  
0600 Continuous 0630

UPDATED by CONED 11/12/2021

Work scheduled by: NGrid

	FWD
	(Import)
UPNY CONED	<b>3800 MW</b>
Impacts Total Transfer Capability	4015 MW
TTC with All Lines In Service	7815 MW

### ATHENS\_\_-PLSNTVLY\_345\_91

Sat 02/12/2022 to Wed 02/16/2022  
0600 Continuous 1900

UPDATED by CONED 11/12/2021

Work scheduled by: NGrid

	FWD
	(Import)
UPNY CONED	<b>3800 MW</b>
Impacts Total Transfer Capability	4015 MW
TTC with All Lines In Service	7815 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Sun 02/13/2022 to Mon 02/14/2022  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Sun 02/13/2022 to Mon 02/14/2022  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>7580 MW</b>
Impacts Total Transfer Capability	235 MW
TTC with All Lines In Service	7815 MW

### MILLWOOD\_345KV\_18

Mon 02/14/2022 to Tue 02/15/2022  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40**

FWD

Mon 02/14/2022 to Tue 02/22/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**PLSNTVLY\_345KV\_RNS4**

FWD

Wed 02/16/2022 to Wed 02/16/2022

(Import)

1830 Continuous 1900

**UPDATED****by CONED 11/12/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**LEEDS\_\_\_\_-PLSNTVLY\_345\_92**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

**UPDATED****by NYISO 11/15/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

**UPDATED****by NYISO 11/15/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

2000 Continuous 2359

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Sun 02/20/2022 to Mon 02/21/2022  
2000 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS5

Sun 02/20/2022 to Mon 02/21/2022  
2000 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_345\_W64

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_345KV\_RNS5

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Tue 02/22/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### MARCY\_-EDIC\_345\_UE1-7

Wed 02/23/2022 to Mon 02/28/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 02/27/2022 to Wed 03/02/2022  
0201 Continuous 2230  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FIVEMILE-STOLLERD\_345\_29**

Tue 03/01/2022 to Tue 04/12/2022

0500 Continuous 1900

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**PORTER\_\_-ROTTRDAM\_230\_31**

Tue 03/01/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

**N.SCTLND-LEEDS\_\_\_\_345\_93**

Tue 03/01/2022 to Mon 03/28/2022

0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED****by NGRID 11/15/2021**

FWD

(Import)

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

Tue 03/01/2022 to Tue 04/12/2022

0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED****by NGRID 11/15/2021**

FWD

(Import)

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_-ROTTRDAM\_230\_31**

Tue 03/01/2022 to Tue 04/12/2022

0700 1900

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

**FRASANNX-COOPERS\_\_345\_UCC2-41**

Tue 03/01/2022 to Wed 04/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_-FRASANNX\_345\_UCC2-41**

Tue 03/01/2022 to Wed 04/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

N.SCTLND-ALPS_____345_2					FWD	
Tue 03/01/2022	to	Fri 06/24/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>11/15/2021</u>	(Import)
0700	Continuous	1900				900 MW
Work scheduled by: NGrid					SCH - NE - NY	900 MW
					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1400 MW
N.SCTLND-ALPS_____345_2					FWD	REV
Tue 03/01/2022	to	Fri 06/24/2022	<u>UPDATED</u>	<u>by NGRID</u>	<u>11/15/2021</u>	(Import) (Export)
0700	Continuous	1900				100 MW 100 MW
Work scheduled by: NGrid					SCH - NPX_1385	100 MW 100 MW
					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
GOETHALS_345KV_5						
Sat 03/05/2022	to	Mon 04/04/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>03/26/2021</u>	
0001	Continuous	0200				
Work scheduled by: ConEd					STATEN ISLAND	
					Impacts Total Transfer Capability	
					TTC with All Lines In Service	
LINDEN__-GOETHALS_230_A2253						
Sat 03/05/2022	to	Mon 04/04/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>03/26/2021</u>	
0001	Continuous	0200				
Work scheduled by: ConEd					SCH - PJ - NY	
					Impacts Total Transfer Capability	
					TTC with All Lines In Service	
LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402					FWD	REV
Sat 03/05/2022	to	Mon 04/04/2022			(Import) (Export)	
0001		0200				2550 MW 1900 MW
Work scheduled by:					SCH - PJ - NY	2550 MW 1900 MW
					Impacts Total Transfer Capability	300 MW 300 MW
					TTC with All Lines In Service	2850 MW 2200 MW
LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402 & MARION__-FARRAGUT_345_C3403					FWD	REV
Sat 03/05/2022	to	Mon 04/04/2022			(Import) (Export)	
0001		0200				2550 MW 1900 MW
Work scheduled by:					SCH - PJ - NY	2550 MW 1900 MW
					Impacts Total Transfer Capability	300 MW 300 MW
					TTC with All Lines In Service	2850 MW 2200 MW
LINDEN__-GOETHALS_230_A2253 & MARION__-FARRAGUT_345_C3403					FWD	REV
Sat 03/05/2022	to	Mon 04/04/2022			(Import) (Export)	
0001		0200				2550 MW 1900 MW
Work scheduled by:					SCH - PJ - NY	2550 MW 1900 MW
					Impacts Total Transfer Capability	300 MW 300 MW
					TTC with All Lines In Service	2850 MW 2200 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**INDPDNCE-SCRIBA\_\_345\_25**

Thu 03/10/2022 to Wed 03/16/2022

0800 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Fri 03/11/2022 to Fri 03/11/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**2650 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 3150 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Thu 03/17/2022 to Sun 03/20/2022

0100 2200

Work scheduled by:

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

Mon 03/21/2022 to Wed 03/23/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBRK\_\_345\_W64**

Mon 03/21/2022 to Mon 03/21/2022

0130 Continuous 0200

Work scheduled by: ConEd

**UPDATED****by CONED 08/31/2021**

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**SPRNBRK\_\_345KV\_RNS5**

Mon 03/21/2022 to Mon 03/21/2022

0130 Continuous 0200

Work scheduled by: ConEd

**UPDATED****by CONED 08/31/2021**

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**NIAGARA\_-STA\_255\_\_345\_NH2**

Fri 03/25/2022 to Fri 03/25/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-STA\_255\_\_345\_NH2 & KINTIGH\_-STA\_255\_\_345\_SH1-39**

Fri 03/25/2022 to Fri 03/25/2022  
0500 1700

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **1250 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 3150 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Sat 03/26/2022 to Mon 03/28/2022  
0001 2200

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**ATHENS\_-PLSNTVLY\_345\_91**

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS4**

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

Tue 03/29/2022 to Wed 03/30/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Sun 04/03/2022 to Sat 04/09/2022  
1400 Continuous 1400

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**SPRNBK\_-TREMONT\_\_345\_X28**

Tue 04/05/2022 to Wed 04/06/2022  
0201 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Wed 04/06/2022 to Wed 04/06/2022 UPDATED by CONED 08/19/2021  
0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_345\_W79

FWD

Wed 04/06/2022 to Thu 04/07/2022 UPDATED by CONED 08/19/2021  
0301 Continuous 0300

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/19/2021  
0230 Continuous 0300

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021  
0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### SPRNBK\_\_345KV\_RNS5

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021  
0301 Continuous 0330

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021  
0301 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

FWD

Mon 04/11/2022 to Thu 04/28/2022  
0001 Continuous 0200

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_\_\_\_\_345\_1**

FWD

Mon 04/11/2022 to Fri 04/15/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**GOETHALS\_345KV\_5**

Wed 04/13/2022 to Fri 05/13/2022

0001 Continuous 0259

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**PORTER\_-ROTTRDAM\_230\_30**

FWD

Wed 04/13/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

FWD

Mon 04/18/2022 to Fri 04/22/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**SCH-NE-NYISO\_LIMIT\_700**

FWD

Tue 04/19/2022 to Fri 04/22/2022

(Import)

0601 Continuous 0759

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**EDIC\_-FRASER\_\_\_\_\_345\_EF24-40**

FWD

Thu 04/21/2022 to Tue 06/14/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_\_\_\_345KV\_CSC**

FWD

Fri 04/22/2022 to Sat 04/23/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NE-NYISO\_LIMIT\_700**

Fri 04/22/2022 to Sun 04/24/2022  
1601 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Sat 04/23/2022 to Tue 04/26/2022  
0001 2200  
Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**ROCHESTR-PANNELL\_\_345\_RP1**

Mon 04/25/2022 to Fri 04/29/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 04/25/2022 to Fri 04/29/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**EASTVIEW-SPRNBK\_\_345\_W64**

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED by CONED 08/31/2021**  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED by CONED 08/31/2021**  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

Wed 04/27/2022 to Fri 04/29/2022  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_\_345\_230\_AT4**

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

SCH - OH - NY

**1750 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

2000 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service

7815 MW

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service

7815 MW

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service

3150 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service

7815 MW

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

**UPDATED by CONED 08/19/2021**

SPR/DUN-SOUTH

**4200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service

4600 MW

**FRASER\_\_345\_FRASER SVC**

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Work scheduled by: NYSEG

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service

2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W89

Fri 05/13/2022 to Fri 05/13/2022  
0200 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### EFISHKIL-WOOD\_ST\_\_345\_F38

Fri 05/13/2022 to Fri 05/13/2022  
0200 Continuous 0430

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 05/13/2022 to Fri 05/13/2022  
0200 Continuous 0430

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Fri 05/13/2022 to Fri 05/13/2022  
0400 Continuous 0430

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/16/2022 to Fri 05/27/2022  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### DUNWODIE-MOTTHAVN\_345\_71

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

Thu 05/19/2022 to Fri 05/20/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

FWD

Thu 05/19/2022 to Fri 05/20/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 05/20/2022 to Fri 05/27/2022

UPDATED

by PJM

11/19/2020

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### HOMR\_NYW-PIERC\_NY\_345\_48

Fri 05/20/2022 to Fri 05/27/2022

UPDATED

by PJM

11/19/2020

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### MARCY\_-EDIC\_345\_UE1-7

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16**

### PORTER\_-ROTTRDAM\_230\_30 & VOLNEY\_-MARCY\_345\_19

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

**2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

### PORTER\_-ROTTRDAM\_230\_31 & VOLNEY\_-MARCY\_345\_19

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 1730

CENTRAL EAST - VC

**2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

### VOLNEY\_-MARCY\_345\_19

FWD

Sat 05/21/2022 to Sat 05/21/2022

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**VOLNEY\_\_-MARCY\_\_345\_19**

Sat 05/21/2022 to Sat 05/21/2022  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Wed 06/01/2022 to Tue 11/29/2022  
0700 Continuous 1800

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 06/13/2022 to Fri 06/17/2022  
0500 Continuous 2100

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

**NIAGARA\_-PACKARD\_\_230\_62**

Sat 06/18/2022 to Sat 06/18/2022  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>700 MW</b>	<b>1550 MW</b>
Impacts Total Transfer Capability	1250 MW	150 MW
TTC with All Lines In Service	1950 MW	1700 MW

**NIAGARA\_\_345\_230\_AT4**

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	50 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

**BECK\_\_-NIAGARA\_\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 07/11/2022 to Fri 07/15/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCHESTR-PANNELL\_\_345\_RP1

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-STA\_255\_\_345\_NH2

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-STA\_255\_\_345\_NH2 & KINTIGH\_-STA\_255\_\_345\_SH1-39

FWD

Mon 08/01/2022 to Fri 08/05/2022

(Import)

0500 1700

DYSINGER EAST **1250 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

## MARCY\_-EDIC\_\_345\_UE1-7

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&amp;16

## PORTER\_-ROTTRDAM\_230\_30 & VOLNEY\_-MARCY\_\_345\_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

## PORTER\_-ROTTRDAM\_230\_31 & VOLNEY\_-MARCY\_\_345\_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 1830

CENTRAL EAST - VC **2655 MW**

Impacts Total Transfer Capability 320 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

## VOLNEY\_-MARCY\_\_345\_19

FWD

Sat 08/06/2022 to Sat 08/06/2022

(Import)

0500 Continuous 1830

CENTRAL EAST - VC **2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**VOLNEY\_\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sat 08/06/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

**SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 08/22/2022 to Fri 08/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 08/29/2022 to Fri 09/09/2022  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 3415 MW  
TTC with All Lines In Service 7815 MW

**MOTTHAVN-RAINEY\_\_\_\_345\_Q12**

Thu 09/01/2022 to Mon 09/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PANNELL\_-CLAY\_\_\_\_345\_1**

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**FRASER\_-GILBOA\_\_\_\_345\_GF5-35**

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

Mon 09/19/2022 to Fri 09/23/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 21, 2021 to Thursday ,June 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-DYSINGER\_345\_ND1

Mon 09/26/2022 to Fri 09/30/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2650 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3150 MW

### SPRNBRK\_345KV\_RNS5

Sat 10/01/2022 to Mon 10/17/2022  
0001 Continuous 0300

Work scheduled by: ConEd

**CANCELLED by ConEd 12/18/2021**

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_-W49TH\_ST\_345\_M51

Sat 10/01/2022 to Tue 11/08/2022  
0001 Continuous 0300

Work scheduled by: ConEd

**CANCELLED by ConEd 12/18/2021**

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/03/2022 to Fri 10/21/2022  
0600 Continuous 1800

Work scheduled by: LI

FWD	REV
(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	330 MW 330 MW
TTC with All Lines In Service	330 MW 330 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/10/2022 to Fri 10/14/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**NEWBRIDGE\_345\_138\_BK\_2**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_345KV\_R94301**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**MARCY\_\_\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19****N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**PORTER\_\_-ROTTRDAM\_230\_31 & MARCY\_\_\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SPRNBRK\_\_345KV\_RNS5**

FWD

Tue 11/08/2022 to Tue 11/08/2022 CANCELLED by ConEd 12/18/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Wed 11/30/2022 to Wed 03/01/2023

(Import)

0700 Continuous 1100

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 05/01/2023 to Fri 05/05/2023

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI