

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 11/30/2021

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 100 MW  
TTC with All Lines In Service 2250 MW 1250 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 07/08/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

## DUNWODIE-SHORE\_RD\_345\_Y50

Sat 07/17/2021 to Mon 09/20/2021 EXT FORCE by CE 09/17/2021

1053 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SHORE_RD_345_138_BK 1						FWD
Sat 07/17/2021	to	Mon 09/20/2021	<u>EXT FORCE</u>	<u>by CE</u>	<u>09/17/2021</u>	(Import)
1053	Continuous	2359				CONED - LIPA 1350 MW
Work scheduled by: LI						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 1500 MW
SHORE_RD_345_138_BK 2						FWD
Sat 07/17/2021	to	Mon 09/20/2021	<u>EXT FORCE</u>	<u>by CE</u>	<u>09/17/2021</u>	(Import)
1053	Continuous	2359				CONED - LIPA 1350 MW
Work scheduled by: LI						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 1500 MW
EGRDNCTY_345_138_AT1						FWD
Fri 08/06/2021	to	Fri 10/15/2021	<u>EXT FORCE</u>	<u>by LI</u>	<u>08/11/2021</u>	(Import)
1939	Continuous	2359				CONED - LIPA 1250 MW
Work scheduled by: LI						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
EGRDNCTY_345_138_AT2						FWD
Fri 08/06/2021	to	Fri 10/15/2021	<u>EXT FORCE</u>	<u>by LI</u>	<u>08/11/2021</u>	(Import)
1939	Continuous	2359				CONED - LIPA 1250 MW
Work scheduled by: LI						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
SPRNBK_-EGRDNCTR_345_Y49 & DUNWODIE-SHORE_RD_345_Y50						FWD
Fri 08/06/2021	to	Mon 09/20/2021				(Import)
1953		2359				CONED - LIPA 25 MW
Work scheduled by:						Impacts Total Transfer Capability 1475 MW
						TTC with All Lines In Service 1500 MW
SPRNBK_-EGRDNCTR_345_Y49						FWD
Fri 08/06/2021	to	Fri 10/15/2021	<u>EXT FORCE</u>	<u>by LI</u>	<u>08/11/2021</u>	(Import)
1953	Continuous	2359				CONED - LIPA 775 MW
Work scheduled by: LI						Impacts Total Transfer Capability 725 MW
						TTC with All Lines In Service 1500 MW
SCH-NYISO-HQ_CEDARS_LIMIT_0						REV
Tue 09/07/2021	to	Thu 09/30/2021				(Export)
0500	Continuous	1900				SCH - HQ_CEDARS 0 MW
Work scheduled by: HQ						Impacts Total Transfer Capability 100 MW
						TTC with All Lines In Service 100 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MOSES\_\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 09/07/2021 to Sun 11/14/2021 UPDATED by NYPA 09/01/2021

(Import)

0600 Continuous 1300

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**SCH-IMO-NYISO\_LIMIT\_1400**

FWD

Tue 09/07/2021 to Sun 11/14/2021 UPDATED by NYPA 09/01/2021

(Import)

0600 Continuous 1300

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

**SCH-NYISO-IMO\_LIMIT\_1200**

REV

Tue 09/07/2021 to Sun 11/14/2021 UPDATED by NYPA 09/01/2021

(Export)

0600 Continuous 1300

SCH - OH - NY

**1500 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: IESO

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_80**

FWD

Tue 09/07/2021 to Fri 10/15/2021

(Import)

0700 Continuous 2300

SCH - HQ\_CEDARS

**80 MW**

Impacts Total Transfer Capability 110 MW

TTC with All Lines In Service 190 MW

Work scheduled by: HQ

**DUNWODIE\_345KV\_6**

FWD

Sat 09/11/2021 to Sat 09/18/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 0142

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PANNELL\_-CLAY\_\_\_\_345\_2**

FWD

Mon 09/13/2021 to Fri 09/17/2021 UPDATED by NYPA 05/12/2021

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**LEEDS\_\_\_\_345\_LEEDS SVC**

FWD

Mon 09/13/2021 to Wed 09/22/2021 EXTENDED by NGRID 09/21/2021

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

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<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**DUNWODIE\_345KV\_4**

FWD

Tue 09/14/2021 to Sat 09/18/2021 EXT FORCE by CE 09/17/2021

(Import)

0133 Continuous 0142

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: LI

**E13THSTA-FARRAGUT\_345\_46**

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 09/15/2021

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 09/15/2021

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PORTER\_-ROTTDAM\_230\_30**

FWD

Wed 09/15/2021 to Tue 11/30/2021 UPDATED by NGRID 08/31/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 09/15/2021 to Sat 09/18/2021 UPDATED by CONED 09/16/2021

(Import)

2100 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Wed 09/15/2021 to Sat 09/18/2021 UPDATED by CONED 09/16/2021

(Import)

2100 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EDIC\_-N.SCTLND\_345\_14**

FWD

Thu 09/16/2021 to Sun 11/14/2021 UPDATED by NGRID 08/31/2021

(Import)

0600 Continuous 1830

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

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SPR/DUN-SOUTH	4600MW
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MOSES SOUTH	3150MW

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EDIC\_\_\_\_-N.SCTLND\_345\_14 &amp; PORTER\_\_\_\_-ROTTDAM\_230\_30

FWD

Thu 09/16/2021 to Sun 11/14/2021

(Import)

0600

1830

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

RAMAPO\_\_\_\_-BUCHAN\_N\_345\_Y94

FWD

Fri 09/17/2021 to Sat 09/18/2021

(Import)

0001

Continuous

0200

UPDATEDby CONED 09/16/2021

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

HOMRC\_NY-MAINS\_NY\_345\_47

Sat 09/18/2021 to Fri 11/05/2021

UPDATEDby PJM07/23/2021

0800

Continuous

1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

PANNELL\_\_\_\_-CLAY\_\_\_\_345\_1

FWD

Mon 09/20/2021 to Fri 09/24/2021

(Import)

0700

Continuous

1530

UPDATEDby NYPA08/25/2021

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

SCH-NYISO-NE\_LIMIT\_1000

REV

Sat 09/25/2021 to Sun 10/24/2021

(Export)

0700

Continuous

1600

SCH - NE - NY

1200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1600 MW

Work scheduled by: ISONE

LINDN\_CG-LNDVFT\_\_\_\_345\_V-3022

FWD

REV

Sat 09/25/2021 to Sat 09/25/2021

(Import) (Export)

1200

Continuous

1500

SCH - PJM\_VFT

0 MW

0 MW

Impacts Total Transfer Capability 315 MW

315 MW

TTC with All Lines In Service 315 MW

315 MW

Work scheduled by: PJM

CHAT\_DC\_GC1

FWD

Sun 09/26/2021 to Sun 09/26/2021

(Import)

0001

Continuous

0200

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>CHAT_DC_GC1</b>				REV	
Sun 09/26/2021	to	Sun 09/26/2021		(Export)	
0001	Continuous	0200	SCH - HQ - NY	<b>500 MW</b>	
Work scheduled by: HQ			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	1000 MW	
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>				FWD	
Sun 09/26/2021	to	Sun 09/26/2021		(Import)	
0001		0200	MOSES SOUTH	<b>2550 MW</b>	
Work scheduled by:			Impacts Total Transfer Capability	600 MW	
			TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>				FWD	REV
Sun 09/26/2021	to	Sun 09/26/2021		(Import)	(Export)
0001		0200	SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	130 MW	1000 MW
			TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>				FWD	
Sun 09/26/2021	to	Sun 09/26/2021		(Import)	
0001	Continuous	0200	MOSES SOUTH	<b>2850 MW</b>	
Work scheduled by: HQ			Impacts Total Transfer Capability	300 MW	
			TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					REV
Sun 09/26/2021	to	Sun 09/26/2021			(Export)
0001	Continuous	0200	SCH - HQ - NY	<b>500 MW</b>	
Work scheduled by: HQ			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	1000 MW	
<b>SCH-HQ-NYISO_LIMIT_1150</b>				FWD	
Sun 09/26/2021	to	Sun 09/26/2021		(Import)	
0001	Continuous	0200	SCH - HQ - NY	<b>1150 MW</b>	
Work scheduled by: HQ			Impacts Total Transfer Capability	350 MW	
			TTC with All Lines In Service	1500 MW	
<b>NIAGARA_-KINTIGH_345_NSI-38</b>				FWD	
Mon 09/27/2021	to	Fri 10/01/2021		(Import)	
0500	Continuous	1700	DYSINGER EAST	<b>1400 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1750 MW	
			TTC with All Lines In Service	3150 MW	

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### LEEDS\_\_\_\_345KV\_R94301

FWD

Mon 09/27/2021 to Mon 09/27/2021  
0800 Continuous 0900

Work scheduled by: CHGE

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### FIVEMILE-STOLLERD\_345\_29

Mon 09/27/2021 to Fri 10/08/2021  
0800 Continuous 1400

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LEEDS\_\_\_\_-HURLYAVE\_345\_301

FWD

Mon 09/27/2021 to Fri 10/29/2021  
0800 Continuous 1600

Work scheduled by: CHGE

(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Thu 09/30/2021 to Thu 09/30/2021 UPDATED by ORU 08/13/2021  
0800 Continuous 1600

Work scheduled by: ORU

(Import)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_\_\_345KV\_R395

FWD

Thu 09/30/2021 to Thu 10/14/2021  
0900 Continuous 1500

Work scheduled by: NGrid

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### DUNWODIE\_345KV\_3

FWD

Fri 10/01/2021 to Fri 10/01/2021 UPDATED by CONED 09/16/2021  
0001 Continuous 0030

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

FWD

Fri 10/01/2021 to Fri 10/01/2021 UPDATED by CONED 09/16/2021  
0001 Continuous 0030

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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### PLSNTVLE-DUNWODIE\_345\_W89

Fri 10/01/2021 to Tue 10/12/2021 UPDATED by CONED 09/16/2021  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### NIAGARA -STA 255\_345\_NH2

Sat 10/02/2021 to Sun 10/17/2021 UPDATED by NYPA 08/20/2021  
0500 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sun 10/03/2021 to Tue 11/23/2021  
0500 Continuous 2000

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sun 10/03/2021 to Tue 11/23/2021  
0500 Continuous 2000

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 10/04/2021 to Tue 10/05/2021  
0400 Continuous 1900

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

### CLAY -EDIC 345\_2-15

Mon 10/04/2021 to Sat 10/30/2021 UPDATED by NYPA 08/16/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### FRASER 345\_FRASER SVC

Mon 10/04/2021 to Mon 10/04/2021  
0800 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW



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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
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<b>EFISHKIL-WOOD_ST__345_F38</b>						FWD	
Fri 10/08/2021	to	Mon 10/11/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/16/2021</u>	(Import)	
0001	Continuous	1000				UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3815 MW
						TTC with All Lines In Service	7815 MW
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>						FWD	
Fri 10/08/2021	to	Mon 10/11/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/16/2021</u>	(Import)	
0001	Continuous	1000				UPNY CONED	<b>7210 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	605 MW
						TTC with All Lines In Service	7815 MW
<b>DUNWODIE_345KV_3</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/16/2021</u>	(Import)	
0130	Continuous	0200				SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/16/2021</u>	(Import)	
0130	Continuous	0200				SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021				(Import)	
0201	Continuous	0230				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3465 MW
						TTC with All Lines In Service	7815 MW
<b>EASTVIEW-SPRNBRK__345_W79</b>						FWD	
Tue 10/12/2021	to	Wed 10/13/2021				(Import)	
0201	Continuous	2200				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3465 MW
						TTC with All Lines In Service	7815 MW
<b>CEDARS__-ROSEMNTB_115_2/22</b>						FWD	REV
Tue 10/12/2021	to	Fri 10/15/2021				(Import)	(Export)
0500	Continuous	0800				SCH - HQ_CEDARS	<b>95 MW 40 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	95 MW 60 MW
						TTC with All Lines In Service	190 MW 100 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DENNISON-ROSEMNTB\_115\_2/22**

Tue 10/12/2021 to Fri 10/15/2021  
0500 Continuous 0800

Work scheduled by: HQ

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	95 MW	60 MW
TTC with All Lines In Service	190 MW	100 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Wed 10/13/2021 to Wed 10/13/2021  
2130 Continuous 2200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

**W49TH\_ST\_345KV\_6**

Wed 10/13/2021 to Wed 10/13/2021 **UPDATED** **by CONED** **09/15/2021**  
2230 Continuous 2300

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	<b>300 MW</b>
Impacts Total Transfer Capability	360 MW
TTC with All Lines In Service	660 MW

**MILLWOOD-EASTVIEW\_345\_W85**

Thu 10/14/2021 to Thu 10/14/2021  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>7550 MW</b>
Impacts Total Transfer Capability	265 MW
TTC with All Lines In Service	7815 MW

**DUNWODIE-MOTTHAVN\_345\_72**

Thu 10/14/2021 to Sat 10/16/2021 **UPDATED** **by CONED** **08/04/2021**  
0001 Continuous 0100

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**DUNWODIE\_345KV\_8**

Thu 10/14/2021 to Sat 10/16/2021 **UPDATED** **by CONED** **08/04/2021**  
0001 Continuous 0100

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**EASTVIEW-SPRNBK\_345\_W78**

Thu 10/14/2021 to Sat 10/16/2021  
0001 Continuous 0100

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_-DUNWODIE\_345\_W75

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_\_345KV\_RNS3

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 10/14/2021 to Wed 10/20/2021 **UPDATED by HQ 09/21/2021**  
0600 Continuous 1800  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### SPRNBRK\_\_345KV\_RS3 & SPRNBRK\_\_345KV\_RS4

Sat 10/16/2021 to Mon 10/18/2021  
0001 0200  
Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 10/16/2021 to Sat 10/16/2021  
0030 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-MOTTHAVN\_345\_71**

Sat 10/16/2021 to Mon 10/18/2021

0101 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

Sat 10/16/2021 to Mon 10/18/2021

0101 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021

0001 0200

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021

0001 0200

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021

0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021

0001 Continuous 0200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 10/17/2021 to Sun 10/17/2021

0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

SCH - HQ - NY

**1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CEDARS__-ROSEMNTA_115_1/11</b>				FWD	REV
Mon 10/18/2021	to	Thu 10/21/2021		(Import)	(Export)
0500	Continuous	2359		SCH - HQ_CEDARS	<b>95 MW</b> <b>40 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	95 MW 60 MW
				TTC with All Lines In Service	190 MW 100 MW
<b>DENNISON-ROSEMNTA_115_1/11</b>				FWD	REV
Mon 10/18/2021	to	Thu 10/21/2021		(Import)	(Export)
0500	Continuous	2359		SCH - HQ_CEDARS	<b>95 MW</b> <b>40 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	95 MW 60 MW
				TTC with All Lines In Service	190 MW 100 MW
<b>SCH-HQ_CEDARS-NYISO_LIMIT_80</b>				FWD	
Mon 10/18/2021	to	Thu 10/21/2021		(Import)	
0500	Continuous	2359		SCH - HQ_CEDARS	<b>80 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	110 MW
				TTC with All Lines In Service	190 MW
<b>NIAGARA_-KINTIGH__345_NS1-38</b>				FWD	
Mon 10/18/2021	to	Sat 12/04/2021	<b>UPDATED by NYPA 08/20/2021</b>	(Import)	
0500	Continuous	1900		DYSINGER EAST	<b>1400 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1750 MW
				TTC with All Lines In Service	3150 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD	
Wed 10/20/2021	to	Thu 10/21/2021	<b>CANCELLED by ConEd 09/17/2021</b>	(Import)	
0001	Continuous	0200		UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	3465 MW
				TTC with All Lines In Service	7815 MW
<b>RAMAPO__-BUCHAN_N_345_Y94</b>				FWD	
Wed 10/20/2021	to	Thu 10/21/2021	<b>CANCELLED by ConEd 09/17/2021</b>	(Import)	
0001	Continuous	0200		UPNY CONED	<b>7580 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	7815 MW
<b>SCH-NE-NYISO_LIMIT_900</b>				FWD	
Thu 10/21/2021	to	Fri 10/29/2021		(Import)	
1700	Continuous	1600		SCH - NE - NY	<b>1100 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD	REV
Mon 10/25/2021	to	Sun 11/21/2021			(Import)	(Export)
0700	Continuous	1600			SCH - NPX_CSC	<b>0 MW</b>
Work scheduled by: ISONE					Impacts Total Transfer Capability	330 MW
					TTC with All Lines In Service	330 MW
<b>LEEDS_345KV_R94301</b>					FWD	
Fri 10/29/2021	to	Fri 10/29/2021			(Import)	
1500	Continuous	1600			UPNY CONED	<b>3800 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>W49TH_ST_345KV_7</b>					FWD	
Sat 10/30/2021	to	Sat 10/30/2021			(Import)	
0001	Continuous	0030			SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	360 MW
					TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_5</b>					FWD	
Sat 10/30/2021	to	Sun 12/05/2021	<b>UPDATED</b>	<b>by CONED 06/20/2021</b>	(Import)	
0001	Continuous	0300			SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	360 MW
					TTC with All Lines In Service	660 MW
<b>BUCHAN_S-MILLWOOD_345_W97</b>					FWD	
Mon 11/01/2021	to	Fri 12/10/2021	<b>UPDATED</b>	<b>by CE 09/10/2021</b>	(Import)	
0001	Continuous	0200			UPNY CONED	<b>7680 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	135 MW
					TTC with All Lines In Service	7815 MW
<b>SCH-IMO-NYISO_LIMIT_1750</b>					FWD	
Mon 11/01/2021	to	Fri 12/31/2021	<b>UPDATED</b>	<b>by IESO 05/03/2019</b>	(Import)	
0001	Continuous	2359			SCH - OH - NY	<b>2050 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	2300 MW
<b>SCH-NYISO-IMO_LIMIT_1600</b>						REV
Mon 11/01/2021	to	Fri 12/31/2021	<b>UPDATED</b>	<b>by IESO 05/03/2019</b>		(Export)
0001	Continuous	2359			SCH - OH - NY	<b>1900 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	2000 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HURLYAVE-ROSETON\_\_345\_303

Mon 11/01/2021 to Fri 11/19/2021  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

### W49TH\_ST\_345KV\_7

Tue 11/02/2021 to Tue 11/02/2021  
0200 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/02/2021 to Fri 11/05/2021  
0800 Continuous 1500  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### MILLWOOD\_345KV\_18

Wed 11/03/2021 to Fri 11/12/2021 UPDATED by CE 09/10/2021  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Wed 11/03/2021 to Tue 11/09/2021 UPDATED by CE 09/10/2021  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 11/03/2021 to Tue 11/09/2021 UPDATED by CE 09/10/2021  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/05/2021 to Mon 11/08/2021  
1601 Continuous 0800  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**GOETHALS\_345KV\_5**

Fri 11/12/2021 to Tue 11/16/2021 **UPDATED** **by CONED** **06/30/2021**

0001 Continuous 0300

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

**ARR: 78**

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	0 MW
TTC with All Lines In Service	1400 MW	1700 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

**ARR: 78**

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312**

Sun 11/14/2021 to Wed 11/24/2021

0700 1600

Work scheduled by:

**ARR: 78**

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	0 MW
TTC with All Lines In Service	1400 MW	1700 MW

**BERKSHIR-NORTHFLD\_345\_312**

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

	FWD
	(Import)
SCH - NE - NY	<b>1300 MW</b>
Impacts Total Transfer Capability	100 MW
TTC with All Lines In Service	1400 MW

**BERKSHIR-NORTHFLD\_345\_312**

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**SCH-NE-NYISO\_LIMIT\_800**

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

	FWD
	(Import)
SCH - NE - NY	<b>1000 MW</b>
Impacts Total Transfer Capability	400 MW
TTC with All Lines In Service	1400 MW



**NYISO TRANSFER LIMITATIONS**

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_700</b>						REV	
Sun 11/14/2021	to	Wed 11/24/2021				(Export)	
0700	Continuous	1600			SCH - NE - NY	<b>900 MW</b>	
Work scheduled by: ISONE					Impacts Total Transfer Capability	800 MW	
					TTC with All Lines In Service	1700 MW	
<b>PORTER_-ROTTDAM_230_30 &amp; MASSENA_-MARCY_765_MSU1</b>						FWD	
Mon 11/15/2021	to	Tue 11/30/2021				(Import)	
0100		1730			CENTRAL EAST - VC	<b>1500 MW</b>	
Work scheduled by:					Impacts Total Transfer Capability	1475 MW	
					TTC with All Lines In Service	2975 MW	
<b>CHATGUAY-MASSENA_765_7040</b>						FWD	
Mon 11/15/2021	to	Tue 11/30/2021	<b>UPDATED</b>	<b>by NYISO 06/03/2021</b>		(Import)	
0100	Continuous	1859			MOSES SOUTH	<b>1550 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1600 MW	
					TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA_765_7040</b>						FWD	REV
Mon 11/15/2021	to	Tue 11/30/2021	<b>UPDATED</b>	<b>by NYISO 06/03/2021</b>		(Import)	(Export)
0100	Continuous	1859			SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1500 MW	1000 MW
					TTC with All Lines In Service	1500 MW	1000 MW
<b>MARCY_765_345_AT1</b>						FWD	
Mon 11/15/2021	to	Tue 11/30/2021	<b>UPDATED</b>	<b>by NYISO 06/03/2021</b>		(Import)	
0100	Continuous	1859			MOSES SOUTH	<b>1750 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1400 MW	
					TTC with All Lines In Service	3150 MW	
<b>MARCY_765_345_AT2</b>						FWD	
Mon 11/15/2021	to	Tue 11/30/2021	<b>UPDATED</b>	<b>by NYISO 06/03/2021</b>		(Import)	
0100	Continuous	1859			MOSES SOUTH	<b>1700 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1450 MW	
					TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY_765_MSU1</b>						FWD	
Mon 11/15/2021	to	Tue 11/30/2021	<b>UPDATED</b>	<b>by NYISO 06/03/2021</b>		(Import)	
0100	Continuous	1859			CENTRAL EAST - VC	<b>1670 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1305 MW	
					TTC with All Lines In Service	2975 MW	

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_-MARCY____765_MSU1						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				MOSES SOUTH	500 MW			
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
MASSENA_-MARCY____765_MSU1						FWD	REV			
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	(Export)			
0100	Continuous	1859				SCH - HQ - NY	475 MW	1000 MW		
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW			
						TTC with All Lines In Service	1500 MW			
MASSENA_-MARCY____765_MSU1						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				SCH - HQ_CEDARS	90 MW			
Work scheduled by: NYPA						Impacts Total Transfer Capability	109 MW			
						TTC with All Lines In Service	199 MW			
MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA____765_7040						FWD				
Mon 11/15/2021	to	Tue 11/30/2021				(Import)				
0100		1859				MOSES SOUTH	500 MW			
Work scheduled by:						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
MOSES____-MASSENA____230_MMS1 & MOSES____-MASSENA____230_MMS2						FWD	REV			
Mon 11/15/2021	to	Tue 11/30/2021				(Import)	(Export)			
0100		1859				SCH - HQ - NY	850 MW	0 MW		
Work scheduled by:						Impacts Total Transfer Capability	650 MW			
						TTC with All Lines In Service	1500 MW			
MOSES____-MASSENA____230_MMS1 & MOSES____-MASSENA____230_MMS2						FWD				
Mon 11/15/2021	to	Tue 11/30/2021				(Import)				
0100		1859				SCH - HQ_CEDARS	90 MW			
Work scheduled by:						Impacts Total Transfer Capability	109 MW			
						TTC with All Lines In Service	199 MW			
STLAWRNC-MOSES____230_L33P & MASSENA_-MARCY____765_MSU1						FWD				
Mon 11/15/2021	to	Tue 11/30/2021				(Import)				
0100		1859				SCH - HQ_CEDARS	90 MW			
Work scheduled by:						Impacts Total Transfer Capability	109 MW			
						TTC with All Lines In Service	199 MW			

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_230\_L33P & MOSES\_\_\_-MASSENA\_\_\_230\_MMS1 & MOSES\_\_\_-  
MASSENA\_\_\_230\_MMS2

FWD

(Import)

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

SCH - HQ\_CEDARS

90 MW

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

MILLWOOD-EASTVIEW\_345\_W85

FWD

(Import)

Fri 11/19/2021 to Fri 11/19/2021  
0001 Continuous 0030

UPDATEDby CE06/28/2021

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK\_\_\_345\_W78

FWD

(Import)

Fri 11/19/2021 to Wed 11/24/2021  
0001 Continuous 0200

UPDATEDby CE06/28/2021

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

W49TH\_ST\_345KV\_7

FWD

(Import)

Sat 11/20/2021 to Sat 11/20/2021  
0001 Continuous 0030

UPDATEDby CONED06/20/2021

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN\_345\_72

FWD

(Import)

Sat 11/20/2021 to Wed 11/24/2021  
0001 Continuous 0200

UPDATEDby CONED06/07/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE\_345KV\_8

FWD

(Import)

Sat 11/20/2021 to Wed 11/24/2021  
0001 Continuous 0200

UPDATEDby CONED06/07/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

SPRNBK\_\_\_345KV\_RS3 &amp; SPRNBK\_\_\_345KV\_RS4

FWD

(Import)

Wed 11/24/2021 to Sun 11/28/2021  
0001 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Wed 11/24/2021 to Wed 11/24/2021 UPDATED by CE 06/28/2021  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_7**

FWD

Thu 11/25/2021 to Fri 12/03/2021 UPDATED by CONED 06/20/2021  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**SPRNBK\_345KV\_RNS4**

FWD

Sun 11/28/2021 to Sun 11/28/2021 UPDATED by CONED 06/20/2021  
0300 Continuous 0330

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBK\_-W49TH\_ST\_345\_M52**

FWD

Sun 11/28/2021 to Wed 12/01/2021 UPDATED by CONED 06/20/2021  
0300 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021  
0600 Continuous 1600

(Import)

Work scheduled by: PJM

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/29/2021 to Fri 12/17/2021  
0600 Continuous 1600

UPDATED by PJM 09/15/2021

Work scheduled by: PJM

FWD  
(Import)  
**0 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Mon 11/29/2021 to Fri 12/17/2021  
0600 Continuous 1600

UPDATED by PJM 09/15/2021

Work scheduled by: PJM

FWD  
(Import)  
**375 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NIAGARA -PACKARD\_230\_61

Tue 11/30/2021 to Mon 12/06/2021  
0615 Continuous 1900

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
**1200 MW 1850 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

## SPRNBRK\_345KV\_RNS4

Wed 12/01/2021 to Wed 12/01/2021  
0130 Continuous 0200

UPDATED by CONED 06/20/2021

Work scheduled by: ConEd

FWD  
(Import)  
**3200 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MOSES -ADIRNDCK\_230\_MAI

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
**2300 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MILLWOOD\_345KV\_18

Mon 12/06/2021 to Fri 12/10/2021  
0001 Continuous 0200

UPDATED by CE 09/10/2021

Work scheduled by: ConEd

FWD  
(Import)  
**4350 MW**  
UPNY CONED  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MARCY\_345KV\_CSC

Mon 12/06/2021 to Fri 12/17/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
**2925 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W98

Tue 12/07/2021 to Fri 12/10/2021  
0201 Continuous 0200

UPDATED by CE 09/10/2021

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 12/07/2021 to Fri 12/10/2021  
0201 Continuous 0200

UPDATED by CE 09/10/2021

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### FRASER\_345\_FRASER SVC

Tue 01/04/2022 to Mon 02/28/2022  
0700 Continuous 1730

UPDATED by NYPA 05/25/2021

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

### NIAGARA\_-PACKARD\_230\_61

Mon 01/17/2022 to Fri 01/21/2022  
0615 Continuous 1900

Work scheduled by: NGrid

FWD

REV

(Import) (Export)

SCH - OH - NY **1200 MW 1850 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

### NIAGARA\_-STA\_255\_345\_NH2

Fri 01/21/2022 to Fri 03/04/2022  
0500 Continuous 1900

UPDATED by NYPA 08/20/2021

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 01/31/2022 to Fri 02/18/2022  
0700 Continuous 1730

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FRASANNX-COOPERS\_345\_UCC2-41

Mon 02/07/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Mon 02/07/2022 to Sat 02/12/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### ATHENS\_\_\_-PLSNTVLY\_345\_91

Sat 02/12/2022 to Wed 02/16/2022

0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/07/2021

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 02/17/2022 to Sat 02/19/2022

0001 2200

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### LEEDS\_\_\_-PLSNTVLY\_345\_92

Thu 02/17/2022 to Fri 03/25/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

Thu 02/17/2022 to Fri 03/25/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_\_\_345\_F30

Sun 02/20/2022 to Mon 02/21/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_\_345\_W64

Tue 02/22/2022 to Tue 02/22/2022

0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBRK\_\_345KV\_RNS5

FWD

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W99

FWD

Tue 02/22/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### MARCY\_\_-EDIC\_\_\_\_345\_UE1-7

FWD

Wed 02/23/2022 to Mon 02/28/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16**

### PORTER\_\_-ROTTRDAM\_230\_31

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

### N.SCTLND-LEEDS\_\_\_\_345\_93

FWD

Tue 03/01/2022 to Tue 03/15/2022

(Import)

0700 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

### EDIC\_\_\_\_-N.SCTLND\_345\_14

FWD

Tue 03/01/2022 to Tue 04/12/2022

(Import)

0700 Continuous 1900

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

### EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_-ROTTRDAM\_230\_31

FWD

Tue 03/01/2022 to Tue 04/12/2022

(Import)

0700 1900

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:



**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_-FRASANNX\_345\_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****N.SCTLND-ALPS\_\_\_\_345\_2**

FWD

Tue 03/01/2022 to Tue 05/24/2022

(Import)

0700 Continuous 1900

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_\_\_345\_2**

FWD

REV

Tue 03/01/2022 to Tue 05/24/2022

(Import) (Export)

0700 Continuous 1900

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

**GOETHALS\_345KV\_5**

Sat 03/05/2022 to Mon 04/04/2022

**UPDATED****by CONED 03/26/2021**

0001 Continuous 0200

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**LINDEN\_\_-GOETHALS\_230\_A2253**

Sat 03/05/2022 to Mon 04/04/2022

**UPDATED****by CONED 03/26/2021**

0001 Continuous 0200

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**INDDPNCE-SCRIBA\_\_\_\_345\_25**

FWD

Thu 03/10/2022 to Wed 03/16/2022

(Import)

0800 Continuous 1800

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

FWD

Thu 03/17/2022 to Sun 03/20/2022  
0100 2200

Work scheduled by:

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Mon 03/21/2022 to Wed 03/23/2022  
0001 Continuous 2200

Work scheduled by: ConEd

(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/21/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
0130 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/21/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021  
0130 Continuous 0200

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

FWD

Sat 03/26/2022 to Mon 03/28/2022  
0001 2200

Work scheduled by:

(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS\_\_-PLSNTVLY\_345\_91

FWD

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F31

Tue 03/29/2022 to Wed 03/30/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/03/2022 to Sat 04/09/2022

1400 Continuous 1400

Work scheduled by: PJM

FWD

(Import) (Export)

SCH - PJM\_VFT

0 MW

0 MW

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

## SPRNBK\_-TREMONT\_\_345\_X28

Tue 04/05/2022 to Wed 04/06/2022

0201 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

4200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Wed 04/06/2022 to Wed 04/06/2022

0301 Continuous 0330

Work scheduled by: ConEd

UPDATEDby CONED 08/19/2021

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W79

Wed 04/06/2022 to Thu 04/07/2022

0301 Continuous 0300

Work scheduled by: ConEd

UPDATEDby CONED 08/19/2021

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Thu 04/07/2022 to Thu 04/07/2022

0230 Continuous 0300

Work scheduled by: ConEd

UPDATEDby CONED 08/19/2021

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Thu 04/07/2022 to Thu 04/07/2022

0301 Continuous 0330

Work scheduled by: ConEd

UPDATEDby CONED 08/31/2021

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBRK\_\_345KV\_RNS5**

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 0330

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 2200

UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PANNELL\_-CLAY\_\_\_\_345\_1**

FWD

Mon 04/11/2022 to Fri 04/15/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**PORTER\_-ROTTDAM\_230\_30**

FWD

Wed 04/13/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC **2805 MW**  
 Impacts Total Transfer Capability 170 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**PANNELL\_-CLAY\_\_\_\_345\_2**

FWD

Mon 04/18/2022 to Fri 04/22/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**EDIC\_-FRASER\_\_\_\_345\_EF24-40**

FWD

Thu 04/21/2022 to Tue 06/14/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 04/23/2022 to Tue 04/26/2022

(Import)

0001 2200

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EASTVIEW-SPRNBK__345_W64</b>					FWD
Tue 04/26/2022	to	Tue 04/26/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/31/2021</u>	(Import)
2130	Continuous	2200			UPNY CONED <b>4350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service 7815 MW
<b>SPRNBK__345KV_RNS5</b>					FWD
Tue 04/26/2022	to	Tue 04/26/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/31/2021</u>	(Import)
2130	Continuous	2200			SPR/DUN-SOUTH <b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service 4600 MW
<b>PLSNTVLY-WOOD_ST__345_F31</b>					FWD
Wed 04/27/2022	to	Fri 04/29/2022			(Import)
0001	Continuous	2200			UPNY CONED <b>4000 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 3815 MW
					TTC with All Lines In Service 7815 MW
<b>NIAGARA__345_230_AT4</b>					REV
Fri 04/29/2022	to	Fri 04/29/2022			(Export)
0500	Continuous	1700			SCH - OH - NY <b>1750 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 250 MW
					TTC with All Lines In Service 2000 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>					FWD
Mon 05/02/2022	to	Mon 05/02/2022			(Import)
0001	Continuous	0030			UPNY CONED <b>4350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service 7815 MW
<b>EASTVIEW-SPRNBK__345_W79</b>					FWD
Mon 05/02/2022	to	Thu 05/05/2022			(Import)
0001	Continuous	0200			UPNY CONED <b>4350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 3465 MW
					TTC with All Lines In Service 7815 MW
<b>ROCHESTR-PANNELL__345_RP2</b>					FWD
Mon 05/02/2022	to	Fri 05/06/2022			(Import)
0500	Continuous	1700			DYSINGER EAST <b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW
					TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September21, 2021 to Thursday ,March 23, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBRK\_-TREMONT\_345\_X28**

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

**UPDATED****by CONED 08/19/2021**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**FRASER\_345\_FRASER SVC**

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 05/16/2022 to Fri 05/27/2022

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 05/20/2022 to Fri 05/27/2022

**UPDATED****by PJM****11/19/2020**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 05/20/2022 to Fri 05/27/2022

**UPDATED****by PJM****11/19/2020**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**NIAGARA\_-PACKARD\_230\_62**

FWD

REV

Sat 06/18/2022 to Sat 06/18/2022

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**700 MW****1550 MW**

Impacts Total Transfer Capability 1250 MW 150 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_\_345\_230\_AT4**

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**ROCHESTR-PANNELL\_\_345\_RP1**

Mon 07/25/2022 to Fri 07/29/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**PANNELL\_-CLAY\_\_\_\_345\_1**

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**FRASER\_\_-GILBOA\_\_345\_GF5-35**

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**SPRNBRK\_\_345KV\_RNS5**

Mon 09/19/2022 to Mon 09/19/2022 **UPDATED by CONED 09/17/2020**  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_-W49TH\_ST\_345\_M51**

Mon 09/19/2022 to Wed 09/21/2022 **UPDATED by CONED 09/17/2020**  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>PANNELL_-CLAY_____345_2</b>					FWD	
Mon 09/19/2022	to	Fri 09/23/2022			(Import)	
0700	Continuous	1530			WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	2250 MW
<b>SPRNBRK__345KV_RNS5</b>					FWD	
Wed 09/21/2022	to	Wed 09/21/2022	<u>UPDATED</u>	<u>by CONED 09/17/2020</u>	(Import)	
2130	Continuous	2200			SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK_-W49TH_ST_345_M51</b>					FWD	
Sat 10/01/2022	to	Mon 10/17/2022	<u>UPDATED</u>	<u>by CONED 08/01/2020</u>	(Import)	
0001	Continuous	0300			SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK__345KV_RNS5</b>					FWD	
Sat 10/01/2022	to	Mon 10/17/2022	<u>UPDATED</u>	<u>by CONED 08/01/2020</u>	(Import)	
0001	Continuous	0300			SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022			(Import)	(Export)
0600	Continuous	1800			SCH - NPX_CSC	<b>0 MW 0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD	
Mon 10/10/2022	to	Fri 10/14/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD	
Mon 10/10/2022	to	Fri 10/14/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRIDGE\_345\_138\_BK\_1**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRIDGE\_345\_138\_BK\_2**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_345KV\_R94301**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**MARCY\_\_\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19****N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September 21, 2021 to Thursday ,March 23, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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 PORTER\_\_-ROTTRDAM\_230\_31 & MARCY\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500

1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: