

# NYISO TRANSFER LIMITATIONS

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 11/30/2021

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 100 MW  
TTC with All Lines In Service 2250 MW 1250 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 07/08/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

## DUNWODIE-SHORE\_RD\_345\_Y50

Sat 07/17/2021 to Mon 09/20/2021 EXT FORCE by CE 09/17/2021

1053 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

**NYISO TRANSFER LIMITATIONS**

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SHORE_RD_345_138_BK 1						FWD
Sat 07/17/2021	to	Mon 09/20/2021	<u>EXT FORCE</u>	<u>by CE</u>	<u>09/17/2021</u>	(Import)
1053	Continuous	2359				
Work scheduled by: LI						CONED - LIPA 1350 MW
						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 1500 MW
SHORE_RD_345_138_BK 2						FWD
Sat 07/17/2021	to	Mon 09/20/2021	<u>EXT FORCE</u>	<u>by CE</u>	<u>09/17/2021</u>	(Import)
1053	Continuous	2359				
Work scheduled by: LI						CONED - LIPA 1350 MW
						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 1500 MW
EGRDNCTY_345_138_AT1						FWD
Fri 08/06/2021	to	Fri 10/15/2021	<u>EXT FORCE</u>	<u>by LI</u>	<u>08/11/2021</u>	(Import)
1939	Continuous	2359				
Work scheduled by: LI						CONED - LIPA 1250 MW
						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
EGRDNCTY_345_138_AT2						FWD
Fri 08/06/2021	to	Fri 10/15/2021	<u>EXT FORCE</u>	<u>by LI</u>	<u>08/11/2021</u>	(Import)
1939	Continuous	2359				
Work scheduled by: LI						CONED - LIPA 1250 MW
						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
SPRNBK_-EGRDNCTR_345_Y49 & DUNWODIE-SHORE_RD_345_Y50						FWD
Fri 08/06/2021	to	Mon 09/20/2021				(Import)
1953		2359				
Work scheduled by:						CONED - LIPA 25 MW
						Impacts Total Transfer Capability 1475 MW
						TTC with All Lines In Service 1500 MW
SPRNBK_-EGRDNCTR_345_Y49						FWD
Fri 08/06/2021	to	Fri 10/15/2021	<u>EXT FORCE</u>	<u>by LI</u>	<u>08/11/2021</u>	(Import)
1953	Continuous	2359				
Work scheduled by: LI						CONED - LIPA 775 MW
						Impacts Total Transfer Capability 725 MW
						TTC with All Lines In Service 1500 MW
NIAGARA_-KINTIGH__345_NS1-38						FWD
Tue 09/07/2021	to	Wed 09/15/2021	<u>UPDATED</u>	<u>by NYPA</u>	<u>09/02/2021</u>	(Import)
0500	Continuous	2300				
Work scheduled by: NYPA						DYSINGER EAST 1400 MW
						Impacts Total Transfer Capability 1750 MW
						TTC with All Lines In Service 3150 MW

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## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/07/2021 to Thu 09/30/2021

0500 Continuous 1900

Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

0 MW

100 MW

100 MW

## MOSES -ADIRNDCK\_230\_MA2

Tue 09/07/2021 to Sun 11/14/2021

0600 Continuous 1300

Work scheduled by: NYPA

UPDATEDby NYPA09/01/2021

MOSES SOUTH

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

FWD

(Import)

2100 MW

1050 MW

3150 MW

## SCH-IMO-NYISO\_LIMIT\_1400

Tue 09/07/2021 to Sun 11/14/2021

0600 Continuous 1300

Work scheduled by: IESO

UPDATEDby NYPA09/01/2021

SCH - OH - NY

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1950 MW

FWD

(Import)

1700 MW

250 MW

1950 MW

## SCH-NYISO-IMO\_LIMIT\_1200

Tue 09/07/2021 to Sun 11/14/2021

0600 Continuous 1300

Work scheduled by: IESO

UPDATEDby NYPA09/01/2021

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

1500 MW

200 MW

1700 MW

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 09/07/2021 to Fri 10/15/2021

0700 Continuous 2300

Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability 110 MW

TTC with All Lines In Service 190 MW

FWD

(Import)

80 MW

110 MW

190 MW

## HURLYAVE-ROSETON\_345\_303

Fri 09/10/2021 to Wed 09/15/2021

0800 Daily 0759

Work scheduled by: CHGE

UPDATEDby CHGE09/15/2021

UPNY CONED

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

FWD

(Import)

4100 MW

3715 MW

7815 MW

## DUNWODIE\_345KV\_6

Sat 09/11/2021 to Sat 09/18/2021

0001 Continuous 0142

Work scheduled by: ConEd

UPDATEDby CONED09/03/2021

SPR/DUN-SOUTH

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

FWD

(Import)

3800 MW

800 MW

4600 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**DOLSONAV-ROCKTVRN\_345\_DART44**

FWD

Mon 09/13/2021 to Wed 09/15/2021 UPDATED by NYPA 08/25/2021

(Import)

0700 Continuous 1600

CENTRAL EAST - VC **2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**PANNELL -CLAY\_345\_2**

FWD

Mon 09/13/2021 to Fri 09/17/2021 UPDATED by NYPA 05/12/2021

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**LEEDS\_345\_LEEDS SVC**

FWD

Mon 09/13/2021 to Tue 09/21/2021 EXTENDED by NGRID 09/20/2021

(Import)

0800 Continuous 1700

CENTRAL EAST - VC **2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**DUNWODIE\_345KV\_4**

FWD

Tue 09/14/2021 to Sat 09/18/2021 EXT FORCE by CE 09/17/2021

(Import)

0133 Continuous 0142

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: LI

**W49TH\_ST\_345KV\_6**

FWD

Wed 09/15/2021 to Wed 09/15/2021 UPDATED by CONED 09/15/2021

(Import)

0001 Continuous 0030

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_46**

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 09/15/2021

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 09/15/2021

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST** 3100MW  
**CENTRAL EAST - VC** 2975MW  
**TOTAL EAST** 6500MW  
**UPNY CONED** 7815MW  
**SPR/DUN-SOUTH** 4600MW  
**DYSINGER EAST** 3150MW  
**MOSES SOUTH** 3150MW

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**PORTER\_\_-ROTTRDAM\_230\_30**

FWD

Wed 09/15/2021 to Tue 11/30/2021 UPDATED by NGRID 08/31/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC **2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 09/15/2021 to Sat 09/18/2021 UPDATED by CONED 09/16/2021

(Import)

2100 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Wed 09/15/2021 to Sat 09/18/2021 UPDATED by CONED 09/16/2021

(Import)

2100 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Thu 09/16/2021 to Sun 11/14/2021 UPDATED by NGRID 08/31/2021

(Import)

0600 Continuous 1830

CENTRAL EAST - VC **1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_-ROTTRDAM\_230\_30**

FWD

Thu 09/16/2021 to Sun 11/14/2021

(Import)

0600 1830

CENTRAL EAST - VC **1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Thu 09/16/2021 to Fri 09/24/2021 CANCELLED by CHGE 09/15/2021

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Fri 09/17/2021 to Sat 09/18/2021 UPDATED by CONED 09/16/2021

(Import)

0001 Continuous 0200

UPNY CONED **7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

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TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**HOMRC\_NY-MAINS\_NY\_345\_47**Sat 09/18/2021 to Fri 11/05/2021 **UPDATED by PJM 07/23/2021**

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**PANNELL -CLAY\_345\_1**Mon 09/20/2021 to Fri 09/24/2021 **UPDATED by NYPA 08/25/2021**

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**SCH-NYISO-NE\_LIMIT\_1000**

Sat 09/25/2021 to Sun 10/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

REV

(Export)

SCH - NE - NY

**1200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1600 MW

**CHAT\_DC\_GC1**

Sun 09/26/2021 to Sun 09/26/2021

0001 Continuous 0200

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 09/26/2021 to Sun 09/26/2021

0001 Continuous 0200

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 09/26/2021 to Sun 09/26/2021

0001 0200

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 09/26/2021 to Sun 09/26/2021

0001 0200

Work scheduled by:

FWD

(Import)

REV

(Export)

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**CHAT\_DC\_GC2**

FWD

Sun 09/26/2021 to Sun 09/26/2021  
0001 Continuous 0200

(Import)

MOSES SOUTH **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Sun 09/26/2021 to Sun 09/26/2021  
0001 Continuous 0200

(Export)

SCH - HQ - NY **500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**SCH-HQ-NYISO\_LIMIT\_1150**

FWD

Sun 09/26/2021 to Sun 09/26/2021  
0001 Continuous 0200

(Import)

SCH - HQ - NY **1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**NIAGARA\_-KINTIGH\_345\_NS1-38**

FWD

Mon 09/27/2021 to Fri 10/01/2021  
0500 Continuous 1700

(Import)

**EXTENDED by NYPA 08/20/2021**DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LEEDS\_345KV\_R94301**

FWD

Mon 09/27/2021 to Mon 09/27/2021  
0800 Continuous 0900

(Import)

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**FIVEMILE-STOLLERD\_345\_29**

Mon 09/27/2021 to Fri 10/08/2021  
0800 Continuous 1400

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 09/27/2021 to Fri 10/29/2021  
0800 Continuous 1600

(Import)

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**NYISO TRANSFER LIMITATIONS**

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**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Thu 09/30/2021 to Thu 09/30/2021  
 0800 Continuous 1600

UPDATEDby ORU08/13/2021

(Import)

Work scheduled by: ORU

UPNY CONED

**7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

**LEEDS\_345KV\_R395**

FWD

Thu 09/30/2021 to Thu 10/14/2021  
 0900 Continuous 1500

(Import)

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**DUNWODIE\_345KV\_3**

FWD

Fri 10/01/2021 to Fri 10/01/2021  
 0001 Continuous 0030

UPDATEDby CONED09/16/2021

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Fri 10/01/2021 to Fri 10/01/2021  
 0001 Continuous 0030

UPDATEDby CONED09/16/2021

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 10/01/2021 to Tue 10/12/2021  
 0001 Continuous 0200

UPDATEDby CONED09/16/2021

(Import)

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**NIAGARA\_-STA\_255\_345\_NH2**

FWD

Sat 10/02/2021 to Sun 10/17/2021  
 0500 Continuous 1900

UPDATEDby NYPA08/20/2021

(Import)

Work scheduled by: NYPA

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

FWD

Sun 10/03/2021 to Tue 11/23/2021  
 0500 Continuous 2000

(Import)

Work scheduled by: HQ

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

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CENTRAL EAST - VC	2975MW
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### CHAT\_DC\_GC1

Sun 10/03/2021 to Tue 11/23/2021  
0500 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 10/04/2021 to Tue 10/05/2021  
0400 Continuous 1900  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW

### CLAY -EDIC 345\_2-15

Mon 10/04/2021 to Sat 10/30/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/16/2021

FWD  
(Import)  
OSWEGO EXPORT  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### FRASER 345\_FRASER SVC

Mon 10/04/2021 to Mon 10/04/2021  
0800 Continuous 1700  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

### SCH-NYISO-HQ\_LIMIT\_800

Wed 10/06/2021 to Thu 10/07/2021  
0400 Continuous 1900  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW

### EFISHKIL-WOOD\_ST 345\_F38

Fri 10/08/2021 to Mon 10/11/2021  
0001 Continuous 1000  
Work scheduled by: ConEd

UPDATED by CONED 09/16/2021

FWD  
(Import)  
UPNY CONED  
Impacts Total Transfer Capability 4000 MW  
TTC with All Lines In Service 7815 MW

### WOOD\_ST -PLSNTVLE 345\_Y86

Fri 10/08/2021 to Mon 10/11/2021  
0001 Continuous 1000  
Work scheduled by: ConEd

UPDATED by CONED 09/16/2021

FWD  
(Import)  
UPNY CONED  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Tue 10/12/2021 to Tue 10/12/2021 UPDATED by CONED 09/16/2021  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Tue 10/12/2021 to Tue 10/12/2021 UPDATED by CONED 09/16/2021  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Tue 10/12/2021 to Tue 10/12/2021  
0201 Continuous 0230

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Tue 10/12/2021 to Wed 10/13/2021  
0201 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 10/13/2021 to Wed 10/13/2021  
2130 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**W49TH\_ST\_345KV\_6**

FWD

Wed 10/13/2021 to Wed 10/13/2021 UPDATED by CONED 09/15/2021  
2230 Continuous 2300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Thu 10/14/2021 to Thu 10/14/2021  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-MOTTHAVN\_345\_72**

FWD

Thu 10/14/2021 to Sat 10/16/2021 UPDATED by CONED 08/04/2021

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_8**

FWD

Thu 10/14/2021 to Sat 10/16/2021 UPDATED by CONED 08/04/2021

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W78**

FWD

Thu 10/14/2021 to Sat 10/16/2021

(Import)

0001 Continuous 0100

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_7**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-DUNWODIE\_345\_W75**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS3**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4**

FWD

Sat 10/16/2021 to Mon 10/18/2021  
0001 0200

Work scheduled by:

SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Sat 10/16/2021 to Sat 10/16/2021  
0030 Continuous 0100

Work scheduled by: ConEd

(Import)  
UPNY CONED 7550 MW  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Sat 10/16/2021 to Mon 10/18/2021  
0101 Continuous 0200

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

FWD

Sat 10/16/2021 to Mon 10/18/2021  
0101 Continuous 0200

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**NIAGARA\_-KINTIGH\_\_345\_NS1-38**

FWD

Mon 10/18/2021 to Sat 12/04/2021  
0500 Continuous 1900

Work scheduled by: NYPA

**UPDATED by NYPA 08/20/2021**

(Import)  
DYSINGER EAST 1400 MW  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 10/20/2021 to Thu 10/21/2021  
0001 Continuous 0200

Work scheduled by: ConEd

**CANCELLED by ConEd 09/17/2021**

(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

FWD

Wed 10/20/2021 to Thu 10/21/2021  
0001 Continuous 0200

Work scheduled by: ConEd

**CANCELLED by ConEd 09/17/2021**

(Import)  
UPNY CONED 7580 MW  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NE-NYISO\_LIMIT\_900**

Thu 10/21/2021 to Fri 10/29/2021  
1700 Continuous 1600

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Tue 10/26/2021 to Sun 11/21/2021  
0600 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

**LEEDS\_\_\_\_345KV\_R94301**

Fri 10/29/2021 to Fri 10/29/2021  
1500 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**W49TH\_ST\_345KV\_7**

Sat 10/30/2021 to Sat 10/30/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_5**

Sat 10/30/2021 to Sun 12/05/2021 **UPDATED by CONED 06/20/2021**  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**BUCHAN\_S-MILLWOOD\_345\_W97**

Mon 11/01/2021 to Fri 12/10/2021 **UPDATED by CE 09/10/2021**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

**SCH-IMO-NYISO\_LIMIT\_1750**

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2300 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**

(Export)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 11/01/2021 to Fri 11/19/2021

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**W49TH\_ST\_345KV\_7**

FWD

Tue 11/02/2021 to Tue 11/02/2021

(Import)

0200 Continuous 0230

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**LINDN\_CG-LNDVFT\_345\_V-3022**

FWD

REV

Tue 11/02/2021 to Fri 11/05/2021

(Import) (Export)

0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

**MILLWOOD\_345KV\_18**

FWD

Wed 11/03/2021 to Fri 11/12/2021 **UPDATED by CE 09/10/2021**

(Import)

0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Wed 11/03/2021 to Tue 11/09/2021 **UPDATED by CE 09/10/2021**

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Wed 11/03/2021 to Tue 11/09/2021 **UPDATED by CE 09/10/2021**

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/05/2021 to Mon 11/08/2021

1601 Continuous 0800

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## GOETHALS\_345KV\_5

Fri 11/12/2021 to Tue 11/16/2021

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 06/30/2021

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

## BERKSHIR-ALPS\_\_\_\_345\_393

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	0 MW
TTC with All Lines In Service	1400 MW	1700 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by:

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	0 MW
TTC with All Lines In Service	1400 MW	1700 MW

## BERKSHIR-NORTHFLD\_345\_312

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

	FWD
	(Import)
SCH - NE - NY	<b>1300 MW</b>
Impacts Total Transfer Capability	100 MW
TTC with All Lines In Service	1400 MW

## BERKSHIR-NORTHFLD\_345\_312

Sun 11/14/2021 to Wed 11/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NE-NYISO\_LIMIT\_800**

Sun 11/14/2021 to Wed 11/24/2021  
0700 Continuous 1600

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_700**

Sun 11/14/2021 to Wed 11/24/2021  
0700 Continuous 1600

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1700 MW

**PORTER\_\_-ROTTRDAM\_230\_30 & MASSENA\_-MARCY\_\_\_765\_MSU1**

Mon 11/15/2021 to Tue 11/30/2021  
0100 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

**UPDATED by NYISO 06/03/2021**

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

**UPDATED by NYISO 06/03/2021**

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_\_\_765\_345\_AT1**

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

**UPDATED by NYISO 06/03/2021****ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT2**

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

**UPDATED by NYISO 06/03/2021****ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY_765_MSU1</b>					FWD		
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	
0100	Continuous	1859				CENTRAL EAST - VC	<b>1670 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1305 MW
						TTC with All Lines In Service	2975 MW
<b>MASSENA_-MARCY_765_MSU1</b>					FWD		
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	
0100	Continuous	1859				MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV	
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	(Export)
0100	Continuous	1859				SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW 0 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY_765_MSU1</b>					FWD		
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	
0100	Continuous	1859				SCH - HQ_CEDARS	<b>90 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	109 MW
						TTC with All Lines In Service	199 MW
<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>					FWD		
Mon 11/15/2021	to	Tue 11/30/2021				(Import)	
0100		1859				MOSES SOUTH	<b>500 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>					FWD	REV	
Mon 11/15/2021	to	Tue 11/30/2021				(Import)	(Export)
0100		1859				SCH - HQ - NY	<b>850 MW 0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	650 MW 1000 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>					FWD		
Mon 11/15/2021	to	Tue 11/30/2021				(Import)	
0100		1859				SCH - HQ_CEDARS	<b>90 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	109 MW
						TTC with All Lines In Service	199 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES 230\_L33P &amp; MASSENA -MARCY 765\_MSU1

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100

1859

SCH - HQ\_CEDARS

90 MW

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

STLAWRNC-MOSES 230\_L33P & MOSES -MASSENA 230\_MMS1 & MOSES -  
MASSENA 230\_MMS2

FWD

(Import)

Mon 11/15/2021 to Tue 11/30/2021

SCH - HQ\_CEDARS

90 MW

0100

1859

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

MILLWOOD-EASTVIEW\_345\_W85

FWD

(Import)

Fri 11/19/2021 to Fri 11/19/2021

UPDATEDby CE06/28/2021

0001

Continuous

0030

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK 345\_W78

FWD

(Import)

Fri 11/19/2021 to Wed 11/24/2021

UPDATEDby CE06/28/2021

0001

Continuous

0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

W49TH\_ST\_345KV\_7

FWD

(Import)

Sat 11/20/2021 to Sat 11/20/2021

UPDATEDby CONED06/20/2021

0001

Continuous

0030

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN\_345\_72

FWD

(Import)

Sat 11/20/2021 to Wed 11/24/2021

UPDATEDby CONED06/07/2021

0001

Continuous

0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE\_345KV\_8

FWD

(Import)

Sat 11/20/2021 to Wed 11/24/2021

UPDATEDby CONED06/07/2021

0001

Continuous

0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0001 0200

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by:

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Wed 11/24/2021 to Wed 11/24/2021 **UPDATED by CE 06/28/2021**  
0130 Continuous 0200

(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_3**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Thu 11/25/2021 to Fri 12/03/2021 **UPDATED by CONED 06/20/2021**  
0001 Continuous 0200

(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS4**

FWD

Sun 11/28/2021 to Sun 11/28/2021 **UPDATED by CONED 06/20/2021**  
0300 Continuous 0330

(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-W49TH\_ST\_345\_M52**

FWD

Sun 11/28/2021 to Wed 12/01/2021 **UPDATED by CONED 06/20/2021**  
0300 Continuous 0200

(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 11/29/2021 to Fri 12/17/2021 UPDATED by PJM 09/15/2021

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

**NIAGARA\_-PACKARD\_\_230\_61**

FWD

REV

Tue 11/30/2021 to Mon 12/06/2021

(Import) (Export)

0615 Continuous 1900

Work scheduled by: NGrid

SCH - OH - NY

**1200 MW 1850 MW**

Impacts Total Transfer Capability 1100 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

**SPRNBK\_\_345KV\_RNS4**

FWD

Wed 12/01/2021 to Wed 12/01/2021 UPDATED by CONED 06/20/2021

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Wed 12/01/2021 to Tue 05/31/2022

(Import)

0700 Continuous 1300

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**MILLWOOD\_345KV\_18**

FWD

Mon 12/06/2021 to Fri 12/10/2021 UPDATED by CE 09/10/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Monday ,September20, 2021 to Wednesday, March 22, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_\_345KV\_CSC

Mon 12/06/2021 to Fri 12/17/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Tue 12/07/2021 to Fri 12/10/2021  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/10/2021

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 12/07/2021 to Fri 12/10/2021  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/10/2021

FWD  
(Import)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### FRASER\_\_\_\_345\_FRASER SVC

Tue 01/04/2022 to Mon 02/28/2022  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 05/25/2021

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

### NIAGARA\_-PACKARD\_\_230\_61

Mon 01/17/2022 to Fri 01/21/2022  
0615 Continuous 1900

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1850 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

### NIAGARA\_-STA\_255\_\_345\_NH2

Fri 01/21/2022 to Fri 03/04/2022  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 08/20/2021

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 01/31/2022 to Fri 02/18/2022  
0700 Continuous 1730

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Mon 02/07/2022 to Sat 02/12/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 02/07/2022 to Sat 02/12/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****ATHENS\_\_-PLSNTVLY\_345\_91**

FWD

Sat 02/12/2022 to Wed 02/16/2022

(Import)

0600 Continuous 1900

**UPDATED by NGRID 05/07/2021**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**LEEDS\_\_-PLSNTVLY\_345\_92**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

FWD

Tue 02/22/2022 to Tue 02/22/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Tue 02/22/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**MARCY\_\_-EDIC\_\_\_\_345\_UE1-7**

FWD

Wed 02/23/2022 to Mon 02/28/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

Work scheduled by: NYPA

**ARR: 19&16**

TTC with All Lines In Service 5250 MW

**PORTER\_\_-ROTTRDAM\_230\_31**

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

Work scheduled by: NGrid

TTC with All Lines In Service 2975 MW

**N.SCTLND-LEEDS\_\_\_\_345\_93**

FWD

Tue 03/01/2022 to Tue 03/15/2022

(Import)

0700 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

Work scheduled by: NGrid

TTC with All Lines In Service 2975 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Tue 03/01/2022 to Tue 04/12/2022

(Import)

0700 Continuous 1900

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

Work scheduled by: NGrid

TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_\_\_-ROTTRDAM\_230\_31**

FWD

Tue 03/01/2022 to Tue 04/12/2022  
 0700 1900

(Import)

CENTRAL EAST - VC **1500 MW**  
 Impacts Total Transfer Capability 1475 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by:

**FRASANNX-COOPERS\_\_\_\_345\_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022  
 0700 Continuous 1530

(Import)

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022  
 0700 Continuous 1530

(Import)

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****N.SCTLND-ALPS\_\_\_\_345\_2**

FWD

Tue 03/01/2022 to Tue 05/24/2022  
 0700 Continuous 1900

(Import)

SCH - NE - NY **900 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_\_\_345\_2**

FWD

REV

Tue 03/01/2022 to Tue 05/24/2022  
 0700 Continuous 1900

(Import) (Export)

SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

**GOETHALS\_345KV\_5**

Sat 03/05/2022 to Mon 04/04/2022  
 0001 Continuous 0200

**UPDATED****by CONED 03/26/2021**

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

Work scheduled by: ConEd

**LINDEN\_\_\_\_-GOETHALS\_230\_A2253**

Sat 03/05/2022 to Mon 04/04/2022  
 0001 Continuous 0200

**UPDATED****by CONED 03/26/2021**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

Work scheduled by: ConEd



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**INDPDNCE-SCRIBA\_\_345\_25**

FWD

Thu 03/10/2022 to Wed 03/16/2022

(Import)

0800 Continuous 1800

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5250 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 03/17/2022 to Sun 03/20/2022

(Import)

0100 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by:

TTC with All Lines In Service 7815 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Mon 03/21/2022 to Wed 03/23/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBRK\_\_345\_W64**

FWD

Mon 03/21/2022 to Mon 03/21/2022

(Import)

0130 Continuous 0200

**UPDATED****by CONED 08/31/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

**SPRNBRK\_\_345KV\_RNS5**

FWD

Mon 03/21/2022 to Mon 03/21/2022

(Import)

0130 Continuous 0200

**UPDATED****by CONED 08/31/2021**

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 03/26/2022 to Mon 03/28/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by:

TTC with All Lines In Service 7815 MW

**ATHENS\_\_-PLSNTVLY\_345\_91**

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

Work scheduled by: ConEd

TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY\_345KV\_RNS4**

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

FWD

Tue 03/29/2022 to Wed 03/30/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

FWD

REV

Sun 04/03/2022 to Sat 04/09/2022

(Import) (Export)

1400 Continuous 1400

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Tue 04/05/2022 to Wed 04/06/2022

(Import)

0201 Continuous 0300

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Wed 04/06/2022 to Wed 04/06/2022

(Import)

0301 Continuous 0330

**UPDATED****by CONED 08/19/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Wed 04/06/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0300

**UPDATED****by CONED 08/19/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0230 Continuous 0300

**UPDATED****by CONED 08/19/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 0330

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 2200

Work scheduled by: ConEd

UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 04/11/2022 to Fri 04/15/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

## PORTER\_\_-ROTTRDAM\_230\_30

FWD

Wed 04/13/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**  
 Impacts Total Transfer Capability 170 MW  
 TTC with All Lines In Service 2975 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 04/18/2022 to Fri 04/22/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

## EDIC\_\_-FRASER\_\_\_\_345\_EF24-40

FWD

Thu 04/21/2022 to Tue 06/14/2022

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 04/23/2022 to Tue 04/26/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Tue 04/26/2022 to Tue 04/26/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED 08/31/2021

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Tue 04/26/2022 to Tue 04/26/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED 08/31/2021

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

FWD

Wed 04/27/2022 to Fri 04/29/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**NIAGARA\_\_345\_230\_AT4**

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

**UPDATED by CONED 08/19/2021**SPR/DUN-SOUTH **4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**FRASER\_\_345\_FRASER SVC**

FWD

Mon 05/09/2022 to Fri 05/13/2022

(Import)

0800 Continuous 1700

CENTRAL EAST - VC **2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 05/16/2022 to Fri 05/27/2022

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC **0 MW 0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 05/20/2022 to Fri 05/27/2022

**UPDATED by PJM 11/19/2020**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 05/20/2022 to Fri 05/27/2022

**UPDATED by PJM 11/19/2020**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_PACKARD\_\_230\_62

Sat 06/18/2022 to Sat 06/18/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>700 MW</b>	<b>1550 MW</b>
Impacts Total Transfer Capability	1250 MW	150 MW
TTC with All Lines In Service	1950 MW	1700 MW

## NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	50 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

## BECK\_\_-NIAGARA\_\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY	
Impacts Total Transfer Capability	
TTC with All Lines In Service	

## ROCHESTR-PANNELL\_\_345\_RP1

Mon 07/25/2022 to Fri 07/29/2022  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

## PANNELL\_\_-CLAY\_\_345\_1

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD
	(Import)
WEST CENTRAL	<b>1300 MW</b>
Impacts Total Transfer Capability	950 MW
TTC with All Lines In Service	2250 MW

## FRASER\_\_-GILBOA\_\_345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	<b>2650 MW</b>
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

## SPRNBK\_\_345KV\_RNS5

Mon 09/19/2022 to Mon 09/19/2022 **UPDATED by CONED 09/17/2020**  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3200 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBRK\_-W49TH\_ST\_345\_M51**

FWD

Mon 09/19/2022 to Wed 09/21/2022 **UPDATED** **by CONED** **09/17/2020**

(Import)

0001 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PANNELL\_-CLAY\_345\_2**

FWD

Mon 09/19/2022 to Fri 09/23/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**SPRNBRK\_345KV\_RNS5**

FWD

Wed 09/21/2022 to Wed 09/21/2022 **UPDATED** **by CONED** **09/17/2020**

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_-W49TH\_ST\_345\_M51**

FWD

Sat 10/01/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **08/01/2020**

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_345KV\_RNS5**

FWD

Sat 10/01/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **08/01/2020**

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 10/03/2022 to Fri 10/21/2022

(Import) (Export)

0600 Continuous 1800

SCH - NPX\_CSC **0 MW** **0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE **0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 10/10/2022 to Fri 10/14/2022

(Import)

0600 Continuous 1600

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_345KV\_R94301**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19****N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500 Continuous 1900

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid



**NYISO TRANSFER LIMITATIONS**

Monday ,September20, 2021 to Wednesday, March 22, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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 PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500

1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

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 PORTER\_\_-ROTTRDAM\_230\_31 & MARCY\_\_-N.SCTLND\_345\_18

FWD

Mon 10/31/2022 to Mon 11/28/2022

(Import)

0500

1900

CENTRAL EAST - VC

**1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: