

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 11/30/2021

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2000 MW 1150 MW**  
Impacts Total Transfer Capability 250 MW 100 MW  
TTC with All Lines In Service 2250 MW 1250 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 07/08/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

## DUNWODIE-SHORE\_RD\_345\_Y50

Sat 07/17/2021 to Sat 09/18/2021 EXT FORCE by CE 08/26/2021

1053 Continuous 0200

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                  |                |                   |   |
|--|------------|----------------|------------------|----------------|-------------------|---|
| SHORE_RD_345_138_BK 1                                |            |                |                  |                |                   | FWD                                       |
| Sat 07/17/2021                                       | to         | Sat 09/18/2021 | <u>EXT FORCE</u> | <u>by CE</u>   | <u>08/26/2021</u> | (Import)                                  |
| 1053   | Continuous | 0200           |                  |                |                   | CONED - LIPA 1350 MW                      |
| Work scheduled by: LI                                |            |                |                  |                |                   | Impacts Total Transfer Capability 150 MW  |
|  |            |                |                  |                |                   | TTC with All Lines In Service 1500 MW     |
| SHORE_RD_345_138_BK 2                                |            |                |                  |                |                   | FWD                                       |
| Sat 07/17/2021                                       | to         | Sat 09/18/2021 | <u>EXT FORCE</u> | <u>by CE</u>   | <u>08/26/2021</u> | (Import)                                  |
| 1053   | Continuous | 0200           |                  |                |                   | CONED - LIPA 1350 MW                      |
| Work scheduled by: LI                                |            |                |                  |                |                   | Impacts Total Transfer Capability 150 MW  |
|  |            |                |                  |                |                   | TTC with All Lines In Service 1500 MW     |
| EGRDNCTY_345_138_AT1                                 |            |                |                  |                |                   | FWD                                       |
| Fri 08/06/2021                                       | to         | Fri 10/15/2021 | <u>EXT FORCE</u> | <u>by LI</u>   | <u>08/11/2021</u> | (Import)                                  |
| 1939   | Continuous | 2359           |                  |                |                   | CONED - LIPA 1250 MW                      |
| Work scheduled by: LI                                |            |                |                  |                |                   | Impacts Total Transfer Capability 250 MW  |
|  |            |                |                  |                |                   | TTC with All Lines In Service 1500 MW     |
| EGRDNCTY_345_138_AT2                                 |            |                |                  |                |                   | FWD                                       |
| Fri 08/06/2021                                       | to         | Fri 10/15/2021 | <u>EXT FORCE</u> | <u>by LI</u>   | <u>08/11/2021</u> | (Import)                                  |
| 1939   | Continuous | 2359           |                  |                |                   | CONED - LIPA 1250 MW                      |
| Work scheduled by: LI                                |            |                |                  |                |                   | Impacts Total Transfer Capability 250 MW  |
|  |            |                |                  |                |                   | TTC with All Lines In Service 1500 MW     |
| SPRNBK_-EGRDNCTR_345_Y49 & DUNWODIE-SHORE_RD_345_Y50 |            |                |                  |                |                   | FWD                                       |
| Fri 08/06/2021                                       | to         | Sat 09/18/2021 |                  |                |                   | (Import)                                  |
| 1953   |            | 0200           |                  |                |                   | CONED - LIPA 25 MW                        |
| Work scheduled by:                                   |            |                |                  |                |                   | Impacts Total Transfer Capability 1475 MW |
|  |            |                |                  |                |                   | TTC with All Lines In Service 1500 MW     |
| SPRNBK_-EGRDNCTR_345_Y49                             |            |                |                  |                |                   | FWD                                       |
| Fri 08/06/2021                                       | to         | Fri 10/15/2021 | <u>EXT FORCE</u> | <u>by LI</u>   | <u>08/11/2021</u> | (Import)                                  |
| 1953   | Continuous | 2359           |                  |                |                   | CONED - LIPA 775 MW                       |
| Work scheduled by: LI                                |            |                |                  |                |                   | Impacts Total Transfer Capability 725 MW  |
|  |            |                |                  |                |                   | TTC with All Lines In Service 1500 MW     |
| NIAGARA_-STA_255_345_NH2                             |            |                |                  |                |                   | FWD                                       |
| Fri 08/27/2021                                       | to         | Mon 09/06/2021 | <u>EXTENDED</u>  | <u>by NYPA</u> | <u>09/02/2021</u> | (Import)                                  |
| 0500   | Continuous | 2300           |                  |                |                   | DYSINGER EAST 1400 MW                     |
| Work scheduled by: NYPA                              |            |                |                  |                |                   | Impacts Total Transfer Capability 1750 MW |
|  |            |                |                  |                |                   | TTC with All Lines In Service 3150 MW     |

|                   |        |
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                |                            |                                   |                |
|--|------------|----------------|----------------|----------------------------|-----------------------------------|----------------|
| <b>SCH-NYISO-NE_LIMIT_700</b>                  |            |                |                |                            |                                   | REV            |
| Sat 08/28/2021                                 | to         | Wed 09/08/2021 |                |                            |                                   | (Export)       |
| 0700   | Daily      | 2259           |                |                            | SCH - NE - NY                     | <b>900 MW</b>  |
| Work scheduled by: ISONE                       |            |                |                |                            | Impacts Total Transfer Capability | 700 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1600 MW        |
| <b>SCH-NE-NYISO_LIMIT_600</b>                  |            |                |                |                            |                                   | FWD            |
| Sat 08/28/2021                                 | to         | Wed 09/08/2021 |                |                            |                                   | (Import)       |
| 2300   | Daily      | 0659           |                |                            | SCH - NE - NY                     | <b>800 MW</b>  |
| Work scheduled by: ISONE                       |            |                |                |                            | Impacts Total Transfer Capability | 600 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1400 MW        |
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_80</b>            |            |                |                |                            |                                   | FWD            |
| Mon 08/30/2021                                 | to         | Sun 09/05/2021 | <b>by HQ</b>   | <b>08/26/2021</b>          |                                   | (Import)       |
| 0700   | Continuous | 2300           |                |                            | SCH - HQ_CEDARS                   | <b>80 MW</b>   |
| Work scheduled by: HQ                          |            |                |                |                            | Impacts Total Transfer Capability | 110 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 190 MW         |
| <b>SCH-NYISO-NE_LIMIT_1100</b>                 |            |                |                |                            |                                   | REV            |
| Sun 09/05/2021                                 | to         | Sun 09/05/2021 | <b>UPDATED</b> | <b>by ISONE 09/04/2021</b> |                                   | (Export)       |
| 0001   | Daily      | 0700           |                |                            | SCH - NE - NY                     | <b>1300 MW</b> |
| Work scheduled by: ISONE                       |            |                |                |                            | Impacts Total Transfer Capability | 300 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1600 MW        |
| <b>SCH-NYISO-NE_LIMIT_1000</b>                 |            |                |                |                            |                                   | REV            |
| Mon 09/06/2021                                 | to         | Mon 09/06/2021 | <b>UPDATED</b> | <b>by ISONE 09/04/2021</b> |                                   | (Export)       |
| 0001   | Daily      | 0700           |                |                            | SCH - NE - NY                     | <b>1200 MW</b> |
| Work scheduled by: ISONE                       |            |                |                |                            | Impacts Total Transfer Capability | 400 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1600 MW        |
| <b>SCH-NYISO-NE_LIMIT_1000</b>                 |            |                |                |                            |                                   | REV            |
| Mon 09/06/2021                                 | to         | Tue 09/07/2021 | <b>UPDATED</b> | <b>by ISONE 09/04/2021</b> |                                   | (Export)       |
| 2300   | Daily      | 0700           |                |                            | SCH - NE - NY                     | <b>1200 MW</b> |
| Work scheduled by: ISONE                       |            |                |                |                            | Impacts Total Transfer Capability | 400 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1600 MW        |
| <b>SPRNBK_345KV_RS3 &amp; SPRNBK_345KV_RS4</b> |            |                |                |                            |                                   | FWD            |
| Tue 09/07/2021                                 | to         | Tue 09/07/2021 |                |                            |                                   | (Import)       |
| 0001   |            | 0030           |                |                            | SPR/DUN-SOUTH                     | <b>3200 MW</b> |
| Work scheduled by:                             |            |                |                |                            | Impacts Total Transfer Capability | 1400 MW        |
|  |            |                |                |                            | TTC with All Lines In Service     | 4600 MW        |

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## NIAGARA\_-KINTIGH\_\_345\_NS1-38

Tue 09/07/2021 to Wed 09/15/2021  
0500 Continuous 2300

UPDATED by NYPA 09/02/2021

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/07/2021 to Thu 09/30/2021  
0500 Continuous 1900

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Tue 09/07/2021 to Sat 09/11/2021  
0600 Continuous 1830

UPDATED by NGRID 08/19/2021

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Tue 09/07/2021 to Sat 09/11/2021  
0600 Continuous 1830

UPDATED by NGRID 08/19/2021

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 09/07/2021 to Sun 11/14/2021  
0600 Continuous 1300

UPDATED by NYPA 09/01/2021

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## SCH-IMO-NYISO\_LIMIT\_1400

Tue 09/07/2021 to Sun 11/14/2021  
0600 Continuous 1300

UPDATED by NYPA 09/01/2021

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1950 MW

## SCH-NYISO-IMO\_LIMIT\_1200

Tue 09/07/2021 to Sun 11/14/2021  
0600 Continuous 1300

UPDATED by NYPA 09/01/2021

Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

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|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## ROSETON\_-ROCKTVRN\_345\_311

Tue 09/07/2021 to Wed 09/08/2021  
0700 Continuous 1615

07/15/2021

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 09/07/2021 to Fri 10/08/2021  
0700 Continuous 2300

Work scheduled by: HQ

FWD

(Import)

SCH - HQ\_CEDARS

**80 MW**

Impacts Total Transfer Capability 110 MW

TTC with All Lines In Service 190 MW

## SPRNBK\_345KV\_RS3 &amp; SPRNBK\_345KV\_RS4

Tue 09/07/2021 to Tue 09/07/2021  
2201 2230

Work scheduled by:

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## SCH-NYISO-NE\_LIMIT\_1100

Tue 09/07/2021 to Wed 09/08/2021  
2300 Daily 0700

Work scheduled by: ISONE

UPDATEDby ISONE09/04/2021

REV

(Export)

SCH - NE - NY

**1300 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1600 MW

## DUNWODIE\_345KV\_6

Wed 09/08/2021 to Wed 09/08/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATEDby CONED06/17/2021

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_8

Wed 09/08/2021 to Wed 09/08/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATEDby CONED06/17/2021

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 09/08/2021 to Wed 09/08/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATEDby CONED06/17/2021

FWD

(Import)

UPNY CONED

**7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

|                   |        |
|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Wed 09/08/2021 to Sun 09/12/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 1800

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PIERCBRK-FIVEMILE\_345\_37

Wed 09/08/2021 to Thu 09/09/2021

0730 Continuous 1630

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### HURLYAVE-ROSETON\_345\_303

FWD

Fri 09/10/2021 to Tue 09/14/2021 UPDATED by CHGE 09/09/2021

(Import)

0800 Daily 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### DUNWODIE\_345KV\_6

FWD

Sat 09/11/2021 to Sat 09/11/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Sat 09/11/2021 to Sat 09/11/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sat 09/11/2021 to Sun 09/12/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 0200

UPNY CONED

**7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### FRASER\_345\_FRASER SVC

FWD

Sat 09/11/2021 to Sat 09/11/2021

0800 Continuous 1000

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

|                   |        |
|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**FRASER\_\_\_345\_FRASER SVC**

Sat 09/11/2021 to Sat 09/11/2021  
1500 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**FRASER\_\_\_345\_FRASER SVC**

Sun 09/12/2021 to Sun 09/12/2021  
0800 Continuous 1000

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**FRASER\_\_\_345\_FRASER SVC**

Sun 09/12/2021 to Sun 09/12/2021  
1500 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**DUNWODIE\_345KV\_6**

Sun 09/12/2021 to Sun 09/12/2021 **UPDATED by CONED 09/03/2021**  
1730 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

Sun 09/12/2021 to Sun 09/12/2021 **UPDATED by CONED 09/03/2021**  
1730 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Mon 09/13/2021 to Tue 09/14/2021 **UPDATED by CONED 09/01/2021**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**VOLNEY\_\_-CLAY\_\_\_\_345\_6**

Mon 09/13/2021 to Mon 09/13/2021  
0700 Daily(No Weekends) 1730

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**DOLSONAV-ROCKTVRN\_345\_DART44**

FWD

Mon 09/13/2021 to Wed 09/15/2021 UPDATED by NYPA 08/25/2021  
0700 Continuous 1600

(Import)

Work scheduled by: CHGE

CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

**PANNELL -CLAY\_345\_2**

FWD

Mon 09/13/2021 to Fri 09/17/2021 UPDATED by NYPA 05/12/2021  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**LEEDS\_345\_LEEDS SVC**

FWD

Mon 09/13/2021 to Fri 09/17/2021  
0800 Continuous 1100

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

**W49TH\_ST\_345KV\_6**

FWD

Wed 09/15/2021 to Wed 09/15/2021 UPDATED by CONED 09/09/2021  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**E13THSTA-FARRAGUT\_345\_46**

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 09/09/2021  
0001 Continuous 2300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 09/09/2021  
0001 Continuous 2300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PORTER\_-ROTTRDAM\_230\_30**

FWD

Wed 09/15/2021 to Tue 11/30/2021 UPDATED by NGRID 08/31/2021  
0700 Continuous 1730

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW



**NYISO TRANSFER LIMITATIONS**

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Thu 09/16/2021 to Sun 11/14/2021 UPDATED by NGRID 08/31/2021

(Import)

0600 Continuous 1830

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_\_\_-ROTTDRAM\_230\_30**

FWD

Thu 09/16/2021 to Sun 11/14/2021

(Import)

0600 1830

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Thu 09/16/2021 to Fri 09/24/2021 UPDATED by CHGE 08/31/2021

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Fri 09/17/2021 to Sat 09/18/2021

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Fri 09/17/2021 to Sat 09/18/2021

(Import)

0001 Continuous 0200

UPNY CONED

**7580 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_3**

FWD

Sat 09/18/2021 to Sat 09/18/2021 UPDATED by CONED 09/02/2021

(Import)

0201 Continuous 0231

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Sat 09/18/2021 to Tue 09/28/2021 UPDATED by CONED 09/02/2021

(Import)

0201 Continuous 1000

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMRC\_NY-MAINS\_NY\_345\_47

Sat 09/18/2021 to Fri 11/05/2021 UPDATED by PJM 07/23/2021

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## PANNELL\_-CLAY\_345\_1

Mon 09/20/2021 to Fri 09/24/2021 UPDATED by NYPA 08/25/2021

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## PIERCBRK-FIVEMILE\_345\_37

Wed 09/22/2021 to Wed 09/22/2021

0730 Continuous 1100

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## EFISHKIL-WOOD\_ST\_345\_F38

Sat 09/25/2021 to Tue 09/28/2021 UPDATED by CONED 09/02/2021

0001 Continuous 1000

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

Sat 09/25/2021 to Tue 09/28/2021 UPDATED by CONED 09/02/2021

0001 Continuous 1000

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7210 MW**  
Impacts Total Transfer Capability 605 MW  
TTC with All Lines In Service 7815 MW

## SCH-NYISO-NE\_LIMIT\_1000

Sat 09/25/2021 to Sun 10/24/2021

0700 Continuous 1600

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

## CHAT\_DC\_GC1

Sun 09/26/2021 to Sun 09/26/2021

0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                      |            |                |                        |                                   |                     |
|--------------------------------------|------------|----------------|------------------------|-----------------------------------|---------------------|
| <b>CHAT_DC_GC1</b>                   |            |                |                        |                                   | REV                 |
| Sun 09/26/2021                       | to         | Sun 09/26/2021 |                        |                                   | (Export)            |
| 0001                                 | Continuous | 0200           |                        | SCH - HQ - NY                     | <b>500 MW</b>       |
| Work scheduled by: HQ                |            |                |                        | Impacts Total Transfer Capability | 500 MW              |
|                                      |            |                |                        | TTC with All Lines In Service     | 1000 MW             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                        |                                   | FWD                 |
| Sun 09/26/2021                       | to         | Sun 09/26/2021 |                        |                                   | (Import)            |
| 0001                                 |            | 0200           |                        | MOSES SOUTH                       | <b>2550 MW</b>      |
| Work scheduled by:                   |            |                |                        | Impacts Total Transfer Capability | 600 MW              |
|                                      |            |                |                        | TTC with All Lines In Service     | 3150 MW             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                        |                                   | FWD REV             |
| Sun 09/26/2021                       | to         | Sun 09/26/2021 |                        |                                   | (Import) (Export)   |
| 0001                                 |            | 0200           |                        | SCH - HQ - NY                     | <b>1370 MW 0 MW</b> |
| Work scheduled by:                   |            |                |                        | Impacts Total Transfer Capability | 130 MW 1000 MW      |
|                                      |            |                |                        | TTC with All Lines In Service     | 1500 MW 1000 MW     |
| <b>CHAT_DC_GC2</b>                   |            |                |                        |                                   | FWD                 |
| Sun 09/26/2021                       | to         | Sun 09/26/2021 |                        |                                   | (Import)            |
| 0001                                 | Continuous | 0200           |                        | MOSES SOUTH                       | <b>2850 MW</b>      |
| Work scheduled by: HQ                |            |                |                        | Impacts Total Transfer Capability | 300 MW              |
|                                      |            |                |                        | TTC with All Lines In Service     | 3150 MW             |
| <b>CHAT_DC_GC2</b>                   |            |                |                        |                                   | REV                 |
| Sun 09/26/2021                       | to         | Sun 09/26/2021 |                        |                                   | (Export)            |
| 0001                                 | Continuous | 0200           |                        | SCH - HQ - NY                     | <b>500 MW</b>       |
| Work scheduled by: HQ                |            |                |                        | Impacts Total Transfer Capability | 500 MW              |
|                                      |            |                |                        | TTC with All Lines In Service     | 1000 MW             |
| <b>SCH-HQ-NYISO_LIMIT_1150</b>       |            |                |                        |                                   | FWD                 |
| Sun 09/26/2021                       | to         | Sun 09/26/2021 |                        |                                   | (Import)            |
| 0001                                 | Continuous | 0200           |                        | SCH - HQ - NY                     | <b>1150 MW</b>      |
| Work scheduled by: HQ                |            |                |                        | Impacts Total Transfer Capability | 350 MW              |
|                                      |            |                |                        | TTC with All Lines In Service     | 1500 MW             |
| <b>NIAGARA_-KINTIGH_345_NSI-38</b>   |            |                |                        |                                   | FWD                 |
| Mon 09/27/2021                       | to         | Fri 10/01/2021 | <b><u>EXTENDED</u></b> | <b><u>by NYPA</u></b>             | (Import)            |
| 0500                                 | Continuous | 1700           |                        | <b><u>08/20/2021</u></b>          |                     |
| Work scheduled by: NYPA              |            |                |                        | DYSINGER EAST                     | <b>1400 MW</b>      |
|                                      |            |                |                        | Impacts Total Transfer Capability | 1750 MW             |
|                                      |            |                |                        | TTC with All Lines In Service     | 3150 MW             |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## FIVEMILE-STOLLERD\_345\_29

Mon 09/27/2021 to Fri 10/08/2021

0800 Continuous 1400

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LEEDS--HURLYAVE\_345\_301

Mon 09/27/2021 to Fri 10/29/2021

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

## DUNWODIE\_345KV\_3

Tue 09/28/2021 to Tue 09/28/2021

0930 Continuous 1000

Work scheduled by: ConEd

UPDATED

by CONED 09/02/2021

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_4

Tue 09/28/2021 to Tue 09/28/2021

0930 Continuous 1000

Work scheduled by: ConEd

UPDATED

by CONED 09/02/2021

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## EFISHKIL-WOOD\_ST\_345\_F38

Wed 09/29/2021 to Wed 09/29/2021

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED 09/02/2021

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Wed 09/29/2021 to Wed 09/29/2021

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED 09/02/2021

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## WOOD\_ST--PLSNTVLE\_345\_Y86

Wed 09/29/2021 to Wed 09/29/2021

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED 09/02/2021

FWD

(Import)

UPNY CONED

**7210 MW**

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Thu 09/30/2021 to Thu 09/30/2021  
0800 Continuous 1600

UPDATEDby ORU08/13/2021

(Import)

Work scheduled by: ORU

UPNY CONED

**7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

**NIAGARA\_STA\_255\_345\_NH2**

FWD

Sat 10/02/2021 to Sun 10/17/2021  
0500 Continuous 1900

UPDATEDby NYPA08/20/2021

(Import)

Work scheduled by: NYPA

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

**CLAY\_EDIC\_345\_2-15**

FWD

Mon 10/04/2021 to Sat 10/30/2021  
0700 Continuous 1730

UPDATEDby NYPA08/16/2021

(Import)

Work scheduled by: NYPA

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Tue 10/05/2021 to Tue 10/05/2021  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

**W49TH\_ST\_345KV\_6**

FWD

Wed 10/13/2021 to Wed 10/13/2021  
2230 Continuous 2300

UPDATEDby CONED09/09/2021

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Thu 10/14/2021 to Thu 10/14/2021  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**DUNWODIE-MOTTHAVN\_345\_72**

FWD

Thu 10/14/2021 to Sat 10/16/2021  
0001 Continuous 0100

UPDATEDby CONED08/04/2021

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

FWD

Thu 10/14/2021 to Sat 10/16/2021 **UPDATED by CONED 08/04/2021**

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W78**

FWD

Thu 10/14/2021 to Sat 10/16/2021

(Import)

0001 Continuous 0100

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_7**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-DUNWODIE\_345\_W75**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS3**

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4**

FWD

Sat 10/16/2021 to Mon 10/18/2021

(Import)

0001 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Sat 10/16/2021 to Sat 10/16/2021  
0030 Continuous 0100  
Work scheduled by: ConEd

UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Sat 10/16/2021 to Mon 10/18/2021  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

FWD

Sat 10/16/2021 to Mon 10/18/2021  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_-KINTIGH\_345\_NS1-38

FWD

Mon 10/18/2021 to Sat 12/04/2021 **UPDATED by NYPA 08/20/2021**  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Wed 10/20/2021 to Thu 10/21/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Wed 10/20/2021 to Thu 10/21/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

### SCH-NE-NYISO\_LIMIT\_900

FWD

Thu 10/21/2021 to Fri 10/29/2021  
1700 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Tue 10/26/2021 to Sun 11/21/2021  
0600 Continuous 1600

Work scheduled by: ISONE

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

**W49TH\_ST\_345KV\_7**

Sat 10/30/2021 to Sat 10/30/2021  
0001 Continuous 0030

Work scheduled by: ConEd

|                                   |               |
|-----------------------------------|---------------|
|                                   | FWD           |
|                                   | (Import)      |
| SCH - PJM_HTP                     | <b>300 MW</b> |
| Impacts Total Transfer Capability | 360 MW        |
| TTC with All Lines In Service     | 660 MW        |

**W49TH\_ST\_345KV\_5**

Sat 10/30/2021 to Sun 12/05/2021 **UPDATED** **by CONED** **06/20/2021**  
0001 Continuous 0300

Work scheduled by: ConEd

|                                   |               |
|-----------------------------------|---------------|
|                                   | FWD           |
|                                   | (Import)      |
| SCH - PJM_HTP                     | <b>300 MW</b> |
| Impacts Total Transfer Capability | 360 MW        |
| TTC with All Lines In Service     | 660 MW        |

**BUCHAN\_S-MILLWOOD\_345\_W97**

Mon 11/01/2021 to Fri 12/10/2021 **UPDATED** **by CE** **09/02/2021**  
0001 Continuous 0200

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>7680 MW</b> |
| Impacts Total Transfer Capability | 135 MW         |
| TTC with All Lines In Service     | 7815 MW        |

**SCH-IMO-NYISO\_LIMIT\_1750**

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED** **by IESO** **05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - OH - NY                     | <b>2050 MW</b> |
| Impacts Total Transfer Capability | 250 MW         |
| TTC with All Lines In Service     | 2300 MW        |

**SCH-NYISO-IMO\_LIMIT\_1600**

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED** **by IESO** **05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

|                                   |                |
|-----------------------------------|----------------|
|                                   | REV            |
|                                   | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> |
| Impacts Total Transfer Capability | 100 MW         |
| TTC with All Lines In Service     | 2000 MW        |

**HURLYAVE-ROSETON\_\_345\_303**

Mon 11/01/2021 to Fri 11/19/2021  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4100 MW</b> |
| Impacts Total Transfer Capability | 3715 MW        |
| TTC with All Lines In Service     | 7815 MW        |



# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_7**

Tue 11/02/2021 to Tue 11/02/2021  
0200 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Tue 11/02/2021 to Fri 11/05/2021  
0800 Continuous 1500  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**MILLWOOD\_345KV\_18**

Wed 11/03/2021 to Fri 11/12/2021 **UPDATED by CE 09/02/2021**  
0001 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

Wed 11/03/2021 to Tue 11/09/2021 **UPDATED by CE 09/02/2021**  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

Wed 11/03/2021 to Tue 11/09/2021 **UPDATED by CE 09/02/2021**  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 11/05/2021 to Mon 11/08/2021  
1601 Continuous 0800  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**GOETHALS\_345KV\_5**

Fri 11/12/2021 to Tue 11/16/2021 **UPDATED by CONED 06/30/2021**  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_30 & MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100

1730

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

CHATGUAY-MASSENA\_\_765\_7040

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

UPDATED

by NYISO 06/03/2021

0100

Continuous

1859

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

CHATGUAY-MASSENA\_\_765\_7040

FWD

REV

Mon 11/15/2021 to Tue 11/30/2021

(Import) (Export)

UPDATED

by NYISO 06/03/2021

0100

Continuous

1859

SCH - HQ - NY

0 MW

0 MW

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

MARCY\_\_\_\_765\_345\_AT1

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

UPDATED

by NYISO 06/03/2021

0100

Continuous

1859

MOSES SOUTH

1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

MARCY\_\_\_\_765\_345\_AT2

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

UPDATED

by NYISO 06/03/2021

0100

Continuous

1859

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

UPDATED

by NYISO 06/03/2021

0100

Continuous

1859

CENTRAL EAST - VC

1670 MW

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

UPDATED

by NYISO 06/03/2021

0100

Continuous

1859

MOSES SOUTH

500 MW

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                                   |                                   |                 |
|---|------------|----------------|----------------|-----------------------------------|-----------------------------------|-----------------|
| <b>MASSENA_-MARCY_ 765_MSU1</b>   |            |                |                |                                   | FWD                               | REV             |
| Mon 11/15/2021  | to         | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import)                          | (Export)        |
| 0100  | Continuous | 1859           |                |                                   | <b>475 MW</b>                     | <b>1000 MW</b>  |
| Work scheduled by: NYPA   |            |                |                |                                   | Impacts Total Transfer Capability | 1025 MW 0 MW    |
|   |            |                |                |                                   | TTC with All Lines In Service     | 1500 MW 1000 MW |
| <b>MASSENA_-MARCY_ 765_MSU1</b>   |            |                |                |                                   | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import)                          |                 |
| 0100  | Continuous | 1859           |                |                                   | <b>90 MW</b>                      |                 |
| Work scheduled by: NYPA   |            |                |                |                                   | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |                |                                   | TTC with All Lines In Service     | 199 MW          |
| <b>MASSENA_-MARCY_ 765_MSU1 &amp; CHATGUAY-MASSENA_ 765_7040</b>                              |            |                |                |                                   | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |                |                                   | (Import)                          |                 |
| 0100  |            | 1859           |                |                                   | <b>500 MW</b>                     |                 |
| Work scheduled by:  |            |                |                |                                   | Impacts Total Transfer Capability | 2650 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 3150 MW         |
| <b>MOSES_-MASSENA_ 230_MMS1 &amp; MOSES_-MASSENA_ 230_MMS2</b>                                |            |                |                |                                   | FWD                               | REV             |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |                |                                   | (Import)                          | (Export)        |
| 0100  |            | 1859           |                |                                   | <b>850 MW</b>                     | <b>0 MW</b>     |
| Work scheduled by:  |            |                |                |                                   | Impacts Total Transfer Capability | 650 MW 1000 MW  |
|   |            |                |                |                                   | TTC with All Lines In Service     | 1500 MW 1000 MW |
| <b>MOSES_-MASSENA_ 230_MMS1 &amp; MOSES_-MASSENA_ 230_MMS2</b>                                |            |                |                |                                   | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |                |                                   | (Import)                          |                 |
| 0100  |            | 1859           |                |                                   | <b>90 MW</b>                      |                 |
| Work scheduled by:  |            |                |                |                                   | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |                |                                   | TTC with All Lines In Service     | 199 MW          |
| <b>STLAWRNC-MOSES_ 230_L33P &amp; MASSENA_-MARCY_ 765_MSU1</b>                                |            |                |                |                                   | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |                |                                   | (Import)                          |                 |
| 0100  |            | 1859           |                |                                   | <b>90 MW</b>                      |                 |
| Work scheduled by:  |            |                |                |                                   | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |                |                                   | TTC with All Lines In Service     | 199 MW          |
| <b>STLAWRNC-MOSES_ 230_L33P &amp; MOSES_-MASSENA_ 230_MMS1 &amp; MOSES_-MASSENA_ 230_MMS2</b> |            |                |                |                                   | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |                |                                   | (Import)                          |                 |
| 0100  |            | 1859           |                |                                   | <b>90 MW</b>                      |                 |
| Work scheduled by:  |            |                |                |                                   | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |                |                                   | TTC with All Lines In Service     | 199 MW          |

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## S.RIPLEY-DUNKIRK\_\_230\_68

Tue 11/16/2021 to Sat 12/04/2021  
0700 Continuous 1730

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## MILLWOOD-EASTVIEW\_345\_W85

Fri 11/19/2021 to Fri 11/19/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED

by CE

06/28/2021

UPNY CONED

FWD

(Import)

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W78

Fri 11/19/2021 to Wed 11/24/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CE

06/28/2021

UPNY CONED

FWD

(Import)

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## W49TH\_ST\_345KV\_7

Sat 11/20/2021 to Sat 11/20/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED

by CONED

06/20/2021

SCH - PJM\_HTP

FWD

(Import)

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

## DUNWODIE-MOTTHAVN\_345\_72

Sat 11/20/2021 to Wed 11/24/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED

06/07/2021

SPR/DUN-SOUTH

FWD

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_8

Sat 11/20/2021 to Wed 11/24/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED

06/07/2021

SPR/DUN-SOUTH

FWD

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

Wed 11/24/2021 to Sun 11/28/2021  
0001 0200

Work scheduled by:

SPR/DUN-SOUTH

FWD

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Wed 11/24/2021 to Wed 11/24/2021  
0130 Continuous 0200

UPDATEDby CE06/28/2021

(Import)

Work scheduled by: ConEd

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_7**

FWD

Thu 11/25/2021 to Fri 12/03/2021  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPDATEDby CONED06/20/2021

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**SPRNBK\_345KV\_RNS4**

FWD

Sun 11/28/2021 to Sun 11/28/2021  
0300 Continuous 0330

(Import)

Work scheduled by: ConEd

UPDATEDby CONED06/20/2021

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**SPRNBK\_-W49TH\_ST\_345\_M52**

FWD

Sun 11/28/2021 to Wed 12/01/2021  
0300 Continuous 0200

(Import)

Work scheduled by: ConEd

UPDATEDby CONED06/20/2021

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**NIAGARA\_-PACKARD\_230\_61**

FWD

REV

Tue 11/30/2021 to Mon 12/06/2021  
0615 Continuous 1900

(Import) (Export)

Work scheduled by: NGrid

SCH - OH - NY

**1200 MW 1850 MW**

Impacts Total Transfer Capability 1100 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS4

FWD

Wed 12/01/2021 to Wed 12/01/2021 UPDATED by CONED 06/20/2021  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_345KV\_CSC

FWD

Mon 12/06/2021 to Fri 12/17/2021  
0700 Continuous 1730

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Tue 12/07/2021 to Fri 12/10/2021 UPDATED by CE 09/02/2021  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Tue 12/07/2021 to Fri 12/10/2021 UPDATED by CE 09/02/2021  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

## MILLWOOD\_345KV\_18

FWD

Tue 12/07/2021 to Fri 12/10/2021 UPDATED by CE 09/02/2021  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Sun 12/12/2021 to Tue 12/14/2021 CANCELLED by ConEd 09/09/2021  
2000 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W99**

Sun 12/12/2021 to Tue 12/14/2021 **CANCELLED** by ConEd 09/09/2021  
2000 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBRK\_345KV\_RNS5**

Sun 12/12/2021 to Tue 12/14/2021 **CANCELLED** by ConEd 09/09/2021  
2000 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**FRASER\_345\_FRASER SVC**

Tue 01/04/2022 to Mon 02/28/2022 **UPDATED** by NYPA 05/25/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**NIAGARA\_-PACKARD\_230\_61**

Mon 01/17/2022 to Fri 01/21/2022  
0615 Continuous 1900

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1850 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

**NIAGARA\_-STA\_255\_345\_NH2**

Fri 01/21/2022 to Fri 03/04/2022 **UPDATED** by NYPA 08/20/2021  
0500 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**FRASANNX-COOPERS\_345\_UCC2-41**

Mon 02/07/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_-FRASANNX\_345\_UCC2-41**

Mon 02/07/2022 to Sat 02/12/2022  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ATHENS\_\_-PLSNTVLY\_345\_91

FWD

Sat 02/12/2022 to Wed 02/16/2022

UPDATED

by NGRID 05/07/2021

(Import)

0600 Continuous 1900

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

Work scheduled by:

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

### LEEDS\_\_-PLSNTVLY\_345\_92

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

### PLSNTVLY\_345KV\_RNS5

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Tue 02/22/2022 to Tue 02/22/2022

UPDATED

by CONED 08/31/2021

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

### SPRNBK\_\_345KV\_RNS5

FWD

Tue 02/22/2022 to Tue 02/22/2022

UPDATED

by CONED 08/31/2021

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW



**NYISO TRANSFER LIMITATIONS**

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Tue 02/22/2022 to Mon 03/21/2022 UPDATED by CONED 08/31/2021

(Import)

0001 Continuous 0200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**MARCY-EDIC\_345\_UE1-7**

FWD

Wed 02/23/2022 to Mon 02/28/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****PORTER-ROTTDAM\_230\_31**

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**FRASANNX-COOPERS\_345\_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY-FRASANNX\_345\_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****GOETHALS\_345KV\_5**

Sat 03/05/2022 to Mon 04/04/2022

UPDATEDby CONED 03/26/2021

0001 Continuous 0200

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**LINDEN-GOETHALS\_230\_A2253**

Sat 03/05/2022 to Mon 04/04/2022

UPDATEDby CONED 03/26/2021

0001 Continuous 0200

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## INDPDNCE-SCRIBA\_\_345\_25

Thu 03/10/2022 to Wed 03/16/2022  
0800 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 03/17/2022 to Sun 03/20/2022  
0100 2200

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 03/21/2022 to Wed 03/23/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBRK\_\_345\_W64

Mon 03/21/2022 to Mon 03/21/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## SPRNBRK\_\_345KV\_RNS5

Mon 03/21/2022 to Mon 03/21/2022  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sat 03/26/2022 to Mon 03/28/2022  
0001 2200

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 03/26/2022 to Sun 05/01/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## PLSNTVLY-WOOD\_ST\_345\_F31

FWD

Tue 03/29/2022 to Wed 03/30/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_-TREMONT\_345\_X28

FWD

Tue 04/05/2022 to Wed 04/06/2022

(Import)

0201 Continuous 0300

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Wed 04/06/2022 to Wed 04/06/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_345\_W79

FWD

Wed 04/06/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0300

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0230 Continuous 0300

UPDATEDby CONED 08/19/2021

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_345\_W64

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0330

UPDATEDby CONED 08/31/2021

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBRK\_\_345KV\_RNS5

FWD

Thu 04/07/2022 to Thu 04/07/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 0330

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W99

FWD

Thu 04/07/2022 to Tue 04/26/2022 UPDATED by CONED 08/31/2021

(Import)

0301 Continuous 2200

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 04/11/2022 to Fri 04/15/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

### PORTER\_-ROTTDAM\_230\_30

FWD

Wed 04/13/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

### PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 04/18/2022 to Fri 04/22/2022

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

### EDIC\_-FRASER\_\_\_\_345\_EF24-40

FWD

Thu 04/21/2022 to Tue 06/14/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Sat 04/23/2022 to Tue 04/26/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                |                                   |   |
|----------------------------------|------------|----------------|----------------|-----------------------------------|---|
| <b>EASTVIEW-SPRNBK__345_W64</b>  |            |                |                |                                   | FWD                                       |
| Tue 04/26/2022                   | to         | Tue 04/26/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/31/2021</u> | (Import)                                  |
| 2130                             | Continuous | 2200           |                |                                   | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability 3465 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 7815 MW     |
| <b>SPRNBK__345KV_RNS5</b>        |            |                |                |                                   | FWD                                       |
| Tue 04/26/2022                   | to         | Tue 04/26/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/31/2021</u> | (Import)                                  |
| 2130                             | Continuous | 2200           |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| <b>PLSNTVLY-WOOD_ST__345_F31</b> |            |                |                |                                   | FWD                                       |
| Wed 04/27/2022                   | to         | Fri 04/29/2022 |                |                                   | (Import)                                  |
| 0001                             | Continuous | 2200           |                |                                   | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability 3815 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 7815 MW     |
| <b>NIAGARA__345_230_AT4</b>      |            |                |                |                                   | REV                                       |
| Fri 04/29/2022                   | to         | Fri 04/29/2022 |                |                                   | (Export)                                  |
| 0500                             | Continuous | 1700           |                |                                   | SCH - OH - NY <b>1750 MW</b>              |
| Work scheduled by: NYPA          |            |                |                |                                   | Impacts Total Transfer Capability 250 MW  |
|                                  |            |                |                |                                   | TTC with All Lines In Service 2000 MW     |
| <b>BUCHAN_N-EASTVIEW_345_W93</b> |            |                |                |                                   | FWD                                       |
| Mon 05/02/2022                   | to         | Mon 05/02/2022 |                |                                   | (Import)                                  |
| 0001                             | Continuous | 0030           |                |                                   | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability 3465 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 7815 MW     |
| <b>EASTVIEW-SPRNBK__345_W79</b>  |            |                |                |                                   | FWD                                       |
| Mon 05/02/2022                   | to         | Thu 05/05/2022 |                |                                   | (Import)                                  |
| 0001                             | Continuous | 0200           |                |                                   | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability 3465 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 7815 MW     |
| <b>ROCHESTR-PANNELL__345_RP2</b> |            |                |                |                                   | FWD                                       |
| Mon 05/02/2022                   | to         | Fri 05/06/2022 |                |                                   | (Import)                                  |
| 0500                             | Continuous | 1700           |                |                                   | DYSINGER EAST <b>2300 MW</b>              |
| Work scheduled by: NYPA          |            |                |                |                                   | Impacts Total Transfer Capability 850 MW  |
|                                  |            |                |                |                                   | TTC with All Lines In Service 3150 MW     |

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                           |            |                |  |                                   |               |
|---------------------------|------------|----------------|--|-----------------------------------|---------------|
| N.SCTLND-ALPS_____345_2   |            |                |  | FWD                               |               |
| Mon 05/02/2022            | to         | Mon 05/09/2022 |  | (Import)                          |               |
| 0600                      | Daily      | 1800           |  | SCH - NE - NY                     | 750 MW        |
| Work scheduled by: NGrid  |            |                |  | Impacts Total Transfer Capability | 650 MW        |
|                           |            |                |  | TTC with All Lines In Service     | 1400 MW       |
| N.SCTLND-ALPS_____345_2   |            |                |  | FWD                               | REV           |
| Mon 05/02/2022            | to         | Mon 05/09/2022 |  | (Import)                          | (Export)      |
| 0600                      | Daily      | 1800           |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: NGrid  |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|                           |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| BUCHAN_N-EASTVIEW_345_W93 |            |                |  | FWD                               |               |
| Thu 05/05/2022            | to         | Thu 05/05/2022 |  | (Import)                          |               |
| 0130                      | Continuous | 0200           |  | UPNY CONED                        | 4350 MW       |
| Work scheduled by: ConEd  |            |                |  | Impacts Total Transfer Capability | 3465 MW       |
|                           |            |                |  | TTC with All Lines In Service     | 7815 MW       |
| SPRNBK_-TREMONT__345_X28  |            |                |  | FWD                               |               |
| Fri 05/06/2022            | to         | Mon 05/09/2022 | <u>UPDATED</u> <u>by CONED</u> <u>08/19/2021</u> | (Import)                          |               |
| 0201                      | Continuous | 1800           |  | SPR/DUN-SOUTH                     | 4200 MW       |
| Work scheduled by: ConEd  |            |                |  | Impacts Total Transfer Capability | 400 MW        |
|                           |            |                |  | TTC with All Lines In Service     | 4600 MW       |
| FRASER____345_FRASER SVC  |            |                |  | FWD                               |               |
| Mon 05/09/2022            | to         | Fri 05/13/2022 |  | (Import)                          |               |
| 0800                      | Continuous | 1700           |  | CENTRAL EAST - VC                 | 2935 MW       |
| Work scheduled by: NYSEG  |            |                |  | Impacts Total Transfer Capability | 40 MW         |
|                           |            |                |  | TTC with All Lines In Service     | 2975 MW       |
| HOMRC_NY-MAINS_NY_345_47  |            |                |  |                                   |               |
| Fri 05/20/2022            | to         | Fri 05/27/2022 | <u>UPDATED</u> <u>by PJM</u> <u>11/19/2020</u>   | SCH - PJ - NY                     |               |
| 0800                      | Continuous | 1600           |  | Impacts Total Transfer Capability |               |
| Work scheduled by: PJM    |            |                |  | TTC with All Lines In Service     |               |
| HOMR_NYW-PIERC_NY_345_48  |            |                |  |                                   |               |
| Fri 05/20/2022            | to         | Fri 05/27/2022 | <u>UPDATED</u> <u>by PJM</u> <u>11/19/2020</u>   | SCH - PJ - NY                     |               |
| 0800                      | Continuous | 1600           |  | Impacts Total Transfer Capability |               |
| Work scheduled by: PJM    |            |                |  | TTC with All Lines In Service     |               |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_PACKARD\_\_230\_62

Sat 06/18/2022 to Sat 06/18/2022  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   |               |                |
|-----------------------------------|---------------|----------------|
|                                   | FWD           | REV            |
|                                   | (Import)      | (Export)       |
| SCH - OH - NY                     | <b>700 MW</b> | <b>1550 MW</b> |
| Impacts Total Transfer Capability | 1250 MW       | 150 MW         |
| TTC with All Lines In Service     | 1950 MW       | 1700 MW        |

## NIAGARA\_\_345\_230\_AT4

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 50 MW          | 300 MW         |
| TTC with All Lines In Service     | 1950 MW        | 1700 MW        |

## BECK\_\_-NIAGARA\_\_230\_PA27

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

Work scheduled by: NYPA

|                                   |
|-----------------------------------|
| SCH - OH - NY                     |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service     |

## ROCHESTR-PANNELL\_\_345\_RP1

Mon 07/25/2022 to Fri 07/29/2022  
0500 Continuous 2100

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| DYSINGER EAST                     | <b>2300 MW</b> |
| Impacts Total Transfer Capability | 850 MW         |
| TTC with All Lines In Service     | 3150 MW        |

## PANNELL\_\_CLAY\_\_345\_1

Mon 09/12/2022 to Fri 09/16/2022  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| WEST CENTRAL                      | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 950 MW         |
| TTC with All Lines In Service     | 2250 MW        |

## FRASER\_\_GILBOA\_\_345\_GF5-35

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2650 MW</b> |
| Impacts Total Transfer Capability | 325 MW         |
| TTC with All Lines In Service     | 2975 MW        |

## SPRNBK\_\_345KV\_RNS5

Mon 09/19/2022 to Mon 09/19/2022  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 09/17/2020

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3200 MW</b> |
| Impacts Total Transfer Capability | 1400 MW        |
| TTC with All Lines In Service     | 4600 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,September09, 2021 to Saturday ,March 11, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**SPRNBRK\_-W49TH\_ST\_345\_M51**

FWD

 Mon 09/19/2022 to Wed 09/21/2022 **UPDATED** **by CONED** **09/17/2020**

(Import)

0001 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**PANNELL\_-CLAY\_345\_2**

FWD

Mon 09/19/2022 to Fri 09/23/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

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**SPRNBRK\_345KV\_RNS5**

FWD

 Wed 09/21/2022 to Wed 09/21/2022 **UPDATED** **by CONED** **09/17/2020**

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**SPRNBRK\_-W49TH\_ST\_345\_M51**

FWD

 Sat 10/01/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **08/01/2020**

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**SPRNBRK\_345KV\_RNS5**

FWD

 Sat 10/01/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **08/01/2020**

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd