

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

FWD

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**
 Impacts Total Transfer Capability 200 MW
 TTC with All Lines In Service 2250 MW

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

FWD

REV

Mon 01/15/2018 to Tue 11/30/2021

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**
 Impacts Total Transfer Capability 250 MW 100 MW
 TTC with All Lines In Service 2250 MW 1250 MW

MARION_-FARRAGUT_345_C3403

FWD

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**
 Impacts Total Transfer Capability 200 MW
 TTC with All Lines In Service 2250 MW

STLAWRNC-MOSES_230_L33P

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 07/08/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

NEWBRDGE_345_138_BK_1

FWD

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

(Import)

1807 Continuous 2359

Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
 Impacts Total Transfer Capability 285 MW
 TTC with All Lines In Service 660 MW

SCH-IMO-NYISO_LIMIT_1600

FWD

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

(Import)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY **1900 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 1950 MW

DUNWODIE-SHORE_RD_345_Y50

FWD

Sat 07/17/2021 to Sat 09/18/2021 EXT FORCE by CE 08/26/2021

(Import)

1053 Continuous 0200

Work scheduled by: LI

CONED - LIPA **800 MW**
 Impacts Total Transfer Capability 700 MW
 TTC with All Lines In Service 1500 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|------------------|----------------|-------------------|---|
| SHORE_RD_345_138_BK 1 | | | | | | FWD |
| Sat 07/17/2021 | to | Sat 09/18/2021 | <u>EXT FORCE</u> | <u>by CE</u> | <u>08/26/2021</u> | (Import) |
| 1053 | Continuous | 0200 | | | | CONED - LIPA 1350 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SHORE_RD_345_138_BK 2 | | | | | | FWD |
| Sat 07/17/2021 | to | Sat 09/18/2021 | <u>EXT FORCE</u> | <u>by CE</u> | <u>08/26/2021</u> | (Import) |
| 1053 | Continuous | 0200 | | | | CONED - LIPA 1350 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| EGRDNCTY_345_138_AT1 | | | | | | FWD |
| Fri 08/06/2021 | to | Fri 10/15/2021 | <u>EXT FORCE</u> | <u>by LI</u> | <u>08/11/2021</u> | (Import) |
| 1939 | Continuous | 2359 | | | | CONED - LIPA 1250 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| EGRDNCTY_345_138_AT2 | | | | | | FWD |
| Fri 08/06/2021 | to | Fri 10/15/2021 | <u>EXT FORCE</u> | <u>by LI</u> | <u>08/11/2021</u> | (Import) |
| 1939 | Continuous | 2359 | | | | CONED - LIPA 1250 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SPRNBK_-EGRDNCTR_345_Y49 & DUNWODIE-SHORE_RD_345_Y50 | | | | | | FWD |
| Fri 08/06/2021 | to | Sat 09/18/2021 | | | | (Import) |
| 1953 | | 0200 | | | | CONED - LIPA 25 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability 1475 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SPRNBK_-EGRDNCTR_345_Y49 | | | | | | FWD |
| Fri 08/06/2021 | to | Fri 10/15/2021 | <u>EXT FORCE</u> | <u>by LI</u> | <u>08/11/2021</u> | (Import) |
| 1953 | Continuous | 2359 | | | | CONED - LIPA 775 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 725 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| NIAGARA_-STA_255_345_NH2 | | | | | | FWD |
| Fri 08/27/2021 | to | Mon 09/06/2021 | <u>EXTENDED</u> | <u>by NYPA</u> | <u>09/02/2021</u> | (Import) |
| 0500 | Continuous | 2300 | | | | DYSINGER EAST 1400 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1750 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|-------------------------------------|--------------------|----------------|----------------|----------------|-------------------|---|
| MOSES___-ADIRNDCK_230_MA2 | | | | | | FWD |
| Fri 08/27/2021 | to | Thu 09/02/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/01/2021</u> | (Import) |
| 0600 | Continuous | 1800 | | | | MOSES SOUTH 2100 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1050 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| SCH-IMO-NYISO_LIMIT_1400 | | | | | | FWD |
| Fri 08/27/2021 | to | Thu 09/02/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/01/2021</u> | (Import) |
| 0600 | Continuous | 1800 | | | | SCH - OH - NY 1700 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 1950 MW |
| SCH-NYISO-IMO_LIMIT_1200 | | | | | | REV |
| Fri 08/27/2021 | to | Thu 09/02/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/01/2021</u> | (Export) |
| 0600 | Continuous | 1800 | | | | SCH - OH - NY 1500 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 200 MW |
| | | | | | | TTC with All Lines In Service 1700 MW |
| SCH-NYISO-NE_LIMIT_700 | | | | | | REV |
| Sat 08/28/2021 | to | Wed 09/08/2021 | | | | (Export) |
| 0700 | Daily | 2259 | | | | SCH - NE - NY 900 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability 700 MW |
| | | | | | | TTC with All Lines In Service 1600 MW |
| SCH-NE-NYISO_LIMIT_600 | | | | | | FWD |
| Sat 08/28/2021 | to | Wed 09/08/2021 | | | | (Import) |
| 2300 | Daily | 0659 | | | | SCH - NE - NY 800 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability 600 MW |
| | | | | | | TTC with All Lines In Service 1400 MW |
| SCH-HQ_CEDARS-NYISO_LIMIT_80 | | | | | | FWD |
| Mon 08/30/2021 | to | Sun 09/05/2021 | | <u>by HQ</u> | <u>08/26/2021</u> | (Import) |
| 0700 | Continuous | 2300 | | | | SCH - HQ_CEDARS 80 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability 110 MW |
| | | | | | | TTC with All Lines In Service 190 MW |
| LEEDS___-HURLYAVE_345_301 | | | | | | FWD |
| Thu 09/02/2021 | to | Fri 09/03/2021 | | | | (Import) |
| 0730 | Daily(No Weekends) | 2359 | | | | UPNY CONED 4100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability 3715 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|--------------------|----------------|----------------|-----------------------------------|---|
| LEEDS___345KV_R94301 | | | | | FWD |
| Thu 09/02/2021 | to | Fri 09/03/2021 | | | (Import) |
| 0730 | Daily(No Weekends) | 2359 | | UPNY CONED | 3800 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 4015 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| SCH-NYISO-NE_LIMIT_1100 | | | | | REV |
| Sun 09/05/2021 | to | Sun 09/05/2021 | <u>UPDATED</u> | <u>by ISONE</u> <u>09/04/2021</u> | (Export) |
| 0001 | Daily | 0700 | | SCH - NE - NY | 1300 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 300 MW |
| | | | | | TTC with All Lines In Service 1600 MW |
| SCH-NYISO-NE_LIMIT_1000 | | | | | REV |
| Mon 09/06/2021 | to | Mon 09/06/2021 | <u>UPDATED</u> | <u>by ISONE</u> <u>09/04/2021</u> | (Export) |
| 0001 | Daily | 0700 | | SCH - NE - NY | 1200 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 400 MW |
| | | | | | TTC with All Lines In Service 1600 MW |
| SCH-NYISO-NE_LIMIT_1000 | | | | | REV |
| Mon 09/06/2021 | to | Tue 09/07/2021 | <u>UPDATED</u> | <u>by ISONE</u> <u>09/04/2021</u> | (Export) |
| 2300 | Daily | 0700 | | SCH - NE - NY | 1200 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 400 MW |
| | | | | | TTC with All Lines In Service 1600 MW |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | | | FWD |
| Tue 09/07/2021 | to | Tue 09/07/2021 | | | (Import) |
| 0001 | | 0030 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| NIAGARA_-KINTIGH__345_NS1-38 | | | | | FWD |
| Tue 09/07/2021 | to | Wed 09/15/2021 | <u>UPDATED</u> | <u>by NYPA</u> <u>09/02/2021</u> | (Import) |
| 0500 | Continuous | 2300 | | DYSINGER EAST | 1400 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1750 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | | | | | REV |
| Tue 09/07/2021 | to | Thu 09/30/2021 | | | (Export) |
| 0500 | Continuous | 1900 | | SCH - HQ_CEDARS | 0 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | TTC with All Lines In Service 100 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|------------------------------|------------|----------------|----------------|-----------------|-------------------|---|
| FITZPTRK-EDIC_____345_FE-1 | | | | | | FWD |
| Tue 09/07/2021 | to | Sat 09/11/2021 | <u>UPDATED</u> | <u>by NGRID</u> | <u>08/19/2021</u> | (Import) |
| 0600 | Continuous | 1830 | | | | CENTRAL EAST - VC 2825 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 2975 MW |
| FITZPTRK-EDIC_____345_FE-1 | | | | | | FWD |
| Tue 09/07/2021 | to | Sat 09/11/2021 | <u>UPDATED</u> | <u>by NGRID</u> | <u>08/19/2021</u> | (Import) |
| 0600 | Continuous | 1830 | | | | OSWEGO EXPORT 4800 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability 450 MW |
| | | | | | | TTC with All Lines In Service 5250 MW |
| MOSES____-ADIRNDCK_230_MA2 | | | | | | FWD |
| Tue 09/07/2021 | to | Sun 11/14/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/01/2021</u> | (Import) |
| 0600 | Continuous | 1300 | | | | MOSES SOUTH 2100 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1050 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| SCH-IMO-NYISO_LIMIT_1400 | | | | | | FWD |
| Tue 09/07/2021 | to | Sun 11/14/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/01/2021</u> | (Import) |
| 0600 | Continuous | 1300 | | | | SCH - OH - NY 1700 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 1950 MW |
| SCH-NYISO-IMO_LIMIT_1200 | | | | | | REV |
| Tue 09/07/2021 | to | Sun 11/14/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/01/2021</u> | (Export) |
| 0600 | Continuous | 1300 | | | | SCH - OH - NY 1500 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 200 MW |
| | | | | | | TTC with All Lines In Service 1700 MW |
| ROSETON_-ROCKTVRN_345_311 | | | | | | FWD |
| Tue 09/07/2021 | to | Fri 09/10/2021 | | | <u>07/15/2021</u> | (Import) |
| 0700 | Continuous | 1600 | | | | UPNY CONED 4400 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability 3415 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| SCH-HQ_CEDARS-NYISO_LIMIT_80 | | | | | | FWD |
| Tue 09/07/2021 | to | Fri 10/08/2021 | | | | (Import) |
| 0700 | Continuous | 2300 | | | | SCH - HQ_CEDARS 80 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability 110 MW |
| | | | | | | TTC with All Lines In Service 190 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4

FWD

Tue 09/07/2021 to Tue 09/07/2021
2201 2230

Work scheduled by:

SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

(Import)

SCH-NYISO-NE_LIMIT_1100

REV

Tue 09/07/2021 to Wed 09/08/2021 UPDATED by ISONE 09/04/2021
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY **1300 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 1600 MW

(Export)

DUNWODIE_345KV_6

FWD

Wed 09/08/2021 to Wed 09/08/2021 UPDATED by CONED 06/17/2021
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

(Import)

DUNWODIE_345KV_8

FWD

Wed 09/08/2021 to Wed 09/08/2021 UPDATED by CONED 06/17/2021
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

(Import)

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Wed 09/08/2021 to Wed 09/08/2021 UPDATED by CONED 06/17/2021
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED **7260 MW**
Impacts Total Transfer Capability 555 MW
TTC with All Lines In Service 7815 MW

(Import)

PLSNTVLE-DUNWODIE_345_W90

FWD

Wed 09/08/2021 to Sun 09/12/2021 UPDATED by CONED 09/03/2021
0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

(Import)

PIERCBRK-FIVEMILE_345_37

Wed 09/08/2021 to Thu 09/09/2021
0730 Continuous 1630

Work scheduled by: NGrid

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_6

FWD

Sat 09/11/2021 to Sat 09/11/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_8

FWD

Sat 09/11/2021 to Sat 09/11/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Sat 09/11/2021 to Sun 09/12/2021 UPDATED by CONED 09/03/2021

(Import)

0001 Continuous 0200

UPNY CONED **7260 MW**

Impacts Total Transfer Capability 555 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

FRASER___345_FRASER SVC

FWD

Sat 09/11/2021 to Sat 09/11/2021

(Import)

0800 Continuous 1000

CENTRAL EAST - VC **2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

FRASER___345_FRASER SVC

FWD

Sat 09/11/2021 to Sat 09/11/2021

(Import)

1500 Continuous 1700

CENTRAL EAST - VC **2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

FRASER___345_FRASER SVC

FWD

Sun 09/12/2021 to Sun 09/12/2021

(Import)

0800 Continuous 1000

CENTRAL EAST - VC **2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

FRASER___345_FRASER SVC

FWD

Sun 09/12/2021 to Sun 09/12/2021

(Import)

1500 Continuous 1700

CENTRAL EAST - VC **2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_6

FWD

Sun 09/12/2021 to Sun 09/12/2021 UPDATED by CONED 09/03/2021

(Import)

1730 Continuous 1800

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_8

FWD

Sun 09/12/2021 to Sun 09/12/2021 UPDATED by CONED 09/03/2021

(Import)

1730 Continuous 1800

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

W49TH_ST-E13THSTA_345_M54

FWD

Mon 09/13/2021 to Tue 09/14/2021 UPDATED by CONED 09/01/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DOLSONAV-ROCKTVRN_345_DART44

FWD

Mon 09/13/2021 to Wed 09/15/2021 UPDATED by NYPA 08/25/2021

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

PANNELL_-CLAY____345_2

FWD

Mon 09/13/2021 to Fri 09/17/2021 UPDATED by NYPA 05/12/2021

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

LEEDS____345_LEEDS SVC

FWD

Mon 09/13/2021 to Fri 09/17/2021

(Import)

0800 Continuous 1100

CENTRAL EAST - VC

2950 MW

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

W49TH_ST_345KV_6

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 08/18/2021

(Import)

0001 Continuous 0030

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_46

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 08/18/2021

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

W49TH_ST-E13THSTA_345_M55

FWD

Wed 09/15/2021 to Wed 10/13/2021 UPDATED by CONED 08/18/2021

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PORTER__-ROTTRDAM_230_30

FWD

Wed 09/15/2021 to Tue 11/30/2021 UPDATED by NGRID 08/31/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC **2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

EDIC____-N.SCTLND_345_14

FWD

Thu 09/16/2021 to Sun 11/14/2021 UPDATED by NGRID 08/31/2021

(Import)

0600 Continuous 1830

CENTRAL EAST - VC **1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

EDIC____-N.SCTLND_345_14 & PORTER__-ROTTRDAM_230_30

FWD

Thu 09/16/2021 to Sun 11/14/2021

(Import)

0600 1830

CENTRAL EAST - VC **1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

HURLYAVE-ROSETON_345_303

FWD

Thu 09/16/2021 to Fri 09/24/2021 UPDATED by CHGE 08/31/2021

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

BUCHAN_N-EASTVIEW_345_W93

FWD

Fri 09/17/2021 to Sat 09/18/2021

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO__-BUCHAN_N_345_Y94

FWD

Fri 09/17/2021 to Sat 09/18/2021

(Import)

0001 Continuous 0200

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE_345KV_3

FWD

Sat 09/18/2021 to Sat 09/18/2021

(Import)

0201 Continuous 0231

UPDATEDby CONED 09/02/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W89

FWD

Sat 09/18/2021 to Tue 09/28/2021

(Import)

0201 Continuous 1000

UPDATEDby CONED 09/02/2021

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

HOMRC_NY-MAINS_NY_345_47

Sat 09/18/2021 to Fri 11/05/2021

UPDATEDby PJM 07/23/2021

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

PANNELL_-CLAY____345_1

FWD

Mon 09/20/2021 to Fri 09/24/2021

(Import)

0700 Continuous 1530

UPDATEDby NYPA 08/25/2021

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

PIERCBRK-FIVEMILE_345_37

Wed 09/22/2021 to Wed 09/22/2021

0730 Continuous 1100

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

EFISHKIL-WOOD_ST__345_F38

FWD

Sat 09/25/2021 to Tue 09/28/2021

(Import)

0001 Continuous 1000

UPDATEDby CONED 09/02/2021

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

WOOD_ST_-PLSNTVLE_345_Y86

FWD

Sat 09/25/2021 to Tue 09/28/2021

UPDATEDby CONED 09/02/2021

(Import)

0001 Continuous 1000

Work scheduled by: ConEd

UPNY CONED

7210 MW

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

SCH-NYISO-NE_LIMIT_1000

REV

Sat 09/25/2021 to Sun 10/24/2021

(Export)

0700 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY

1200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1600 MW

CHAT_DC_GC1

FWD

Sun 09/26/2021 to Sun 09/26/2021

(Import)

0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

REV

Sun 09/26/2021 to Sun 09/26/2021

(Export)

0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

FWD

Sun 09/26/2021 to Sun 09/26/2021

(Import)

0001 0200

Work scheduled by:

MOSES SOUTH

2550 MW

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

CHAT_DC_GC1 & CHAT_DC_GC2

FWD

REV

Sun 09/26/2021 to Sun 09/26/2021

(Import) (Export)

0001 0200

Work scheduled by:

SCH - HQ - NY

1370 MW 0 MW

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

CHAT_DC_GC2

FWD

Sun 09/26/2021 to Sun 09/26/2021

(Import)

0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC2

REV

Sun 09/26/2021 to Sun 09/26/2021

(Export)

0001 Continuous 0200

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

SCH-HQ-NYISO_LIMIT_1150

FWD

Sun 09/26/2021 to Sun 09/26/2021

(Import)

0001 Continuous 0200

SCH - HQ - NY

1150 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

NIAGARA_-KINTIGH_345_NSl-38

FWD

Mon 09/27/2021 to Fri 10/01/2021

(Import)

0500 Continuous 1700

EXTENDED by NYPA 08/20/2021

DYSINGER EAST

1400 MW

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

FIVEMILE-STOLLERD_345_29

Mon 09/27/2021 to Fri 10/08/2021

SCH - PJ - NY

0800 Continuous 1400

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

LEEDS_-HURLYAVE_345_301

FWD

Mon 09/27/2021 to Fri 10/29/2021

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

DUNWODIE_345KV_3

FWD

Tue 09/28/2021 to Tue 09/28/2021

(Import)

0930 Continuous 1000

UPDATED by CONED 09/02/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_4

FWD

Tue 09/28/2021 to Tue 09/28/2021

(Import)

0930 Continuous 1000

UPDATED by CONED 09/02/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------|-------------------|---|
| EFISHKIL-WOOD_ST__345_F38 | | | | | | FWD |
| Wed 09/29/2021 | to | Wed 09/29/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/02/2021</u> | (Import) |
| 0130 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 3815 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD |
| Wed 09/29/2021 | to | Wed 09/29/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/02/2021</u> | (Import) |
| 0130 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 3815 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| WOOD_ST_-PLSNTVLE_345_Y86 | | | | | | FWD |
| Wed 09/29/2021 | to | Wed 09/29/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/02/2021</u> | (Import) |
| 0130 | Continuous | 0200 | | | | UPNY CONED 7210 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 605 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| LADENTWN-BUCHAN_S_345_Y88 | | | | | | FWD |
| Thu 09/30/2021 | to | Thu 09/30/2021 | <u>UPDATED</u> | <u>by ORU</u> | <u>08/13/2021</u> | (Import) |
| 0800 | Continuous | 1600 | | | | UPNY CONED 7560 MW |
| Work scheduled by: ORU | | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| NIAGARA_-STA_255__345_NH2 | | | | | | FWD |
| Sat 10/02/2021 | to | Sun 10/17/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/20/2021</u> | (Import) |
| 0500 | Continuous | 1900 | | | | DYSINGER EAST 1400 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1750 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| CLAY____-EDIC____345_2-15 | | | | | | FWD |
| Mon 10/04/2021 | to | Sat 10/30/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/16/2021</u> | (Import) |
| 0700 | Continuous | 1730 | | | | OSWEGO EXPORT 4850 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 400 MW |
| | | | | | | TTC with All Lines In Service 5250 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD |
| Tue 10/05/2021 | to | Tue 10/05/2021 | | | | (Import) |
| 0130 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 3815 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

FWD

Wed 10/13/2021 to Wed 10/13/2021 UPDATED by CONED 08/18/2021

(Import)

2230 Continuous 2300

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW_345_W85

FWD

Thu 10/14/2021 to Thu 10/14/2021

(Import)

0001 Continuous 0030

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN_345_72

FWD

Thu 10/14/2021 to Sat 10/16/2021 UPDATED by CONED 08/04/2021

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_8

FWD

Thu 10/14/2021 to Sat 10/16/2021 UPDATED by CONED 08/04/2021

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W78

FWD

Thu 10/14/2021 to Sat 10/16/2021

(Import)

0001 Continuous 0100

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE_345KV_5

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_7

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_-DUNWODIE_345_W75

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

SPRNBK_345KV_RNS3

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

SPRNBK_345KV_RS3 & SPRNBK_345KV_RS4

FWD

Sat 10/16/2021 to Mon 10/18/2021

(Import)

0001 0200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

MILLWOOD-EASTVIEW_345_W85

FWD

Sat 10/16/2021 to Sat 10/16/2021

(Import)

0030 Continuous 0100

UPNY CONED **7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN_345_71

FWD

Sat 10/16/2021 to Mon 10/18/2021

(Import)

0101 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_3

FWD

Sat 10/16/2021 to Mon 10/18/2021

(Import)

0101 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NIAGARA_-KINTIGH_345_NS1-38

FWD

Mon 10/18/2021 to Sat 12/04/2021

(Import)

0500 Continuous 1900

DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BUCHAN_N-EASTVIEW_345_W93

FWD

Wed 10/20/2021 to Thu 10/21/2021

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

RAMAPO__-BUCHAN_N_345_Y94

FWD

Wed 10/20/2021 to Thu 10/21/2021

(Import)

0001 Continuous 0200

UPNY CONED

7580 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SCH-NE-NYISO_LIMIT_900

FWD

Thu 10/21/2021 to Fri 10/29/2021

(Import)

1700 Continuous 1600

SCH - NE - NY

1100 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

SHOR_NPX-SHOREHAM_138_CSC

FWD

REV

Tue 10/26/2021 to Sun 11/21/2021

(Import) (Export)

0600 Continuous 1600

SCH - NPX_CSC

0 MW**0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: ISONE

W49TH_ST_345KV_5

FWD

Sat 10/30/2021 to Sun 12/05/2021

(Import)

0001 Continuous 0300

UPDATED**by CONED 06/20/2021**

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

BUCHAN_S-MILLWOOD_345_W97

FWD

Mon 11/01/2021 to Fri 12/10/2021

(Import)

0001 Continuous 0200

UPDATED**by CE 09/02/2021**

UPNY CONED

7680 MW

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SCH-IMO-NYISO_LIMIT_1750

FWD

Mon 11/01/2021 to Fri 12/31/2021

(Import)

0001 Continuous 2359

UPDATED**by IESO 05/03/2019**

SCH - OH - NY

2050 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: IESO

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-IMO_LIMIT_1600

REV

Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019

(Export)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

HURLYAVE-ROSETON_345_303

FWD

Mon 11/01/2021 to Fri 11/19/2021

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

4100 MW

Impacts Total Transfer Capability

3715 MW

TTC with All Lines In Service

7815 MW

LINDN_CG-LNDVFT_345_V-3022

FWD

REV

Tue 11/02/2021 to Fri 11/05/2021

(Import) (Export)

0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM_VFT

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

MILLWOOD_345KV_18

FWD

Wed 11/03/2021 to Fri 11/12/2021 UPDATED by CE 09/02/2021

(Import)

0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

BUCHAN_S-MILLWOOD_345_W98

FWD

Wed 11/03/2021 to Tue 11/09/2021 UPDATED by CE 09/02/2021

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

7680 MW

Impacts Total Transfer Capability

135 MW

TTC with All Lines In Service

7815 MW

LADENTWN-BUCHAN_S_345_Y88

FWD

Wed 11/03/2021 to Tue 11/09/2021 UPDATED by CE 09/02/2021

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

7560 MW

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

7815 MW

HOMRC_NY-MAINS_NY_345_47

Fri 11/05/2021 to Mon 11/08/2021

1601 Continuous 0800

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GOETHALS_345KV_5Fri 11/12/2021 to Tue 11/16/2021 **UPDATED** **by CONED** **06/30/2021**

0001 Continuous 0300

Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

PORTER_-ROTTDAM_230_30 & MASSENA_-MARCY_765_MSU1

Mon 11/15/2021 to Tue 11/30/2021

0100 1730

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

1500 MW

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

CHATGUAY-MASSENA_765_7040

Mon 11/15/2021 to Tue 11/30/2021

0100 Continuous 1859

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA_765_7040

Mon 11/15/2021 to Tue 11/30/2021

0100 Continuous 1859

Work scheduled by: NYPA

FWD

REV

(Import) (Export)

SCH - HQ - NY

0 MW**0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

MARCY_765_345_AT1

Mon 11/15/2021 to Tue 11/30/2021

0100 Continuous 1859

Work scheduled by: NYPA

UPDATED**by NYISO** **06/03/2021****ARR: 19**

FWD

(Import)

MOSES SOUTH

1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

MARCY_765_345_AT2

Mon 11/15/2021 to Tue 11/30/2021

0100 Continuous 1859

Work scheduled by: NYPA

UPDATED**by NYISO** **06/03/2021****ARR: 19**

FWD

(Import)

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

MASSENA_-MARCY_765_MSU1

Mon 11/15/2021 to Tue 11/30/2021

0100 Continuous 1859

Work scheduled by: NYPA

UPDATED**by NYISO** **06/03/2021**

FWD

(Import)

CENTRAL EAST - VC

1670 MW

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | | | |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|---------------|----------------|--|--|
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> | <u>06/03/2021</u> | (Import) | | | | |
| 0100 | Continuous | 1859 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | REV | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> | <u>06/03/2021</u> | (Import) | (Export) | | | |
| 0100 | Continuous | 1859 | | | | SCH - HQ - NY | 475 MW | 1000 MW | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW | | | |
| | | | | | | 1000 MW | | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> | <u>06/03/2021</u> | (Import) | | | | |
| 0100 | Continuous | 1859 | | | | SCH - HQ_CEDARS | 90 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 109 MW | | | |
| | | | | | | TTC with All Lines In Service | 199 MW | | | |
| | | | | | | | | | | |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA____765_7040 | | | | | | FWD | | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) | | | | |
| 0100 | | 1859 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MOSES____-MASSENA____230_MMS1 & MOSES____-MASSENA____230_MMS2 | | | | | | FWD | REV | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) | (Export) | | | |
| 0100 | | 1859 | | | | SCH - HQ - NY | 850 MW | 0 MW | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 650 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW | | | |
| | | | | | | 1000 MW | | | | |
| MOSES____-MASSENA____230_MMS1 & MOSES____-MASSENA____230_MMS2 | | | | | | FWD | | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) | | | | |
| 0100 | | 1859 | | | | SCH - HQ_CEDARS | 90 MW | | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 109 MW | | | |
| | | | | | | TTC with All Lines In Service | 199 MW | | | |
| | | | | | | | | | | |
| STLAWRNC-MOSES____230_L33P & MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) | | | | |
| 0100 | | 1859 | | | | SCH - HQ_CEDARS | 90 MW | | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 109 MW | | | |
| | | | | | | TTC with All Lines In Service | 199 MW | | | |
| | | | | | | | | | | |

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES___230_L33P & MOSES___-MASSENA___230_MMS1 & MOSES___-
MASSENA___230_MMS2

FWD

(Import)

Mon 11/15/2021 to Tue 11/30/2021
0100 1859

SCH - HQ_CEDARS

90 MW

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

S.RIPLEY-DUNKIRK___230_68

Tue 11/16/2021 to Sat 12/04/2021
0700 Continuous 1730

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

MILLWOOD-EASTVIEW_345_W85

FWD

(Import)

Fri 11/19/2021 to Fri 11/19/2021
0001 Continuous 0030

UPDATEDby CE06/28/2021

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK___345_W78

FWD

(Import)

Fri 11/19/2021 to Wed 11/24/2021
0001 Continuous 0200

UPDATEDby CE06/28/2021

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

W49TH_ST_345KV_7

FWD

(Import)

Sat 11/20/2021 to Sat 11/20/2021
0001 Continuous 0030

UPDATEDby CONED06/20/2021

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN_345_72

FWD

(Import)

Sat 11/20/2021 to Wed 11/24/2021
0001 Continuous 0200

UPDATEDby CONED06/07/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_8

FWD

(Import)

Sat 11/20/2021 to Wed 11/24/2021
0001 Continuous 0200

UPDATEDby CONED06/07/2021

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4

FWD

Wed 11/24/2021 to Sun 11/28/2021

(Import)

0001 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

MILLWOOD-EASTVIEW_345_W85

FWD

Wed 11/24/2021 to Wed 11/24/2021

(Import)

0130 Continuous 0200

UPDATED**by CE****06/28/2021**

UPNY CONED

7550 MW

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN_345_71

FWD

Wed 11/24/2021 to Sun 11/28/2021

(Import)

0201 Continuous 0100

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_3

FWD

Wed 11/24/2021 to Sun 11/28/2021

(Import)

0201 Continuous 0100

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

W49TH_ST_345KV_7

FWD

Thu 11/25/2021 to Fri 12/03/2021

(Import)

0001 Continuous 0200

UPDATED**by CONED****06/20/2021**

SCH - PJM_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

SPRNBK__345KV_RNS4

FWD

Sun 11/28/2021 to Sun 11/28/2021

(Import)

0300 Continuous 0330

UPDATED**by CONED****06/20/2021**

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

SPRNBK_-W49TH_ST_345_M52

FWD

Sun 11/28/2021 to Wed 12/01/2021

(Import)

0300 Continuous 0200

UPDATED**by CONED****06/20/2021**

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|----------------------------------|------------|----------------|----------------|----------------------------|-----------------------------------|------------------------|
| NIAGARA__PACKARD__230_61 | | | | | FWD | REV |
| Tue 11/30/2021 | to | Mon 12/06/2021 | | | (Import) | (Export) |
| 0615 | Continuous | 1900 | | | SCH - OH - NY | 1200 MW 1850 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 1100 MW 150 MW |
| | | | | | TTC with All Lines In Service | 2300 MW 2000 MW |
| SPRNBRK__345KV_RNS4 | | | | | FWD | |
| Wed 12/01/2021 | to | Wed 12/01/2021 | UPDATED | by CONED 06/20/2021 | (Import) | |
| 0130 | Continuous | 0200 | | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| MOSES__ADIRNDCK_230_MA1 | | | | | FWD | |
| Wed 12/01/2021 | to | Tue 05/31/2022 | | | (Import) | |
| 0700 | Continuous | 1300 | | | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MARCY__345KV_CSC | | | | | FWD | |
| Mon 12/06/2021 | to | Fri 12/17/2021 | | | (Import) | |
| 0700 | Continuous | 1730 | | | CENTRAL EAST - VC | 2925 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| BUCHAN_S-MILLWOOD_345_W98 | | | | | FWD | |
| Tue 12/07/2021 | to | Fri 12/10/2021 | UPDATED | by CE 09/02/2021 | (Import) | |
| 0201 | Continuous | 0200 | | | UPNY CONED | 7680 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 135 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| LADENTWN-BUCHAN_S_345_Y88 | | | | | FWD | |
| Tue 12/07/2021 | to | Fri 12/10/2021 | UPDATED | by CE 09/02/2021 | (Import) | |
| 0201 | Continuous | 0200 | | | UPNY CONED | 7560 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 255 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| MILLWOOD_345KV_18 | | | | | FWD | |
| Tue 12/07/2021 | to | Fri 12/10/2021 | UPDATED | by CE 09/02/2021 | (Import) | |
| 0201 | Continuous | 0200 | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|--------------------------------------|------------|----------------|----------------|----------------|-------------------|-----------------------------------|------------------------|
| EASTVIEW-SPRNBK__345_W64 | | | | | | FWD | |
| Sun 12/12/2021 | to | Tue 12/14/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>07/21/2021</u> | (Import) | |
| 2000 | Continuous | 0200 | | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | | TTC with All Lines In Service | 7815 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | | | FWD | |
| Sun 12/12/2021 | to | Tue 12/14/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>07/21/2021</u> | (Import) | |
| 2000 | Continuous | 0200 | | | | UPNY CONED | 7550 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 265 MW |
| | | | | | | TTC with All Lines In Service | 7815 MW |
| SPRNBK__345KV_RNS5 | | | | | | FWD | |
| Sun 12/12/2021 | to | Tue 12/14/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>07/21/2021</u> | (Import) | |
| 2000 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| FRASER__345_FRASER SVC | | | | | | FWD | |
| Tue 01/04/2022 | to | Mon 02/28/2022 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/25/2021</u> | (Import) | |
| 0700 | Continuous | 1730 | | | | CENTRAL EAST - VC | 2935 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 40 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |
| NIAGARA_-PACKARD__230_61 | | | | | | FWD | REV |
| Mon 01/17/2022 | to | Fri 01/21/2022 | | | | (Import) | (Export) |
| 0615 | Continuous | 1900 | | | | SCH - OH - NY | 1200 MW 1850 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 1100 MW 150 MW |
| | | | | | | TTC with All Lines In Service | 2300 MW 2000 MW |
| NIAGARA_-STA_255__345_NH2 | | | | | | FWD | |
| Fri 01/21/2022 | to | Fri 03/04/2022 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/20/2021</u> | (Import) | |
| 0500 | Continuous | 1900 | | | | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| FRASANNX-COOPERS__345_UCC2-41 | | | | | | FWD | |
| Mon 02/07/2022 | to | Sat 02/12/2022 | | | | (Import) | |
| 0700 | Continuous | 1530 | | | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |

ARR: 19

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-FRASANNX_345_UCC2-41

Mon 02/07/2022 to Sat 02/12/2022
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC 2500 MW
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

ATHENS___-PLSNTVLY_345_91

Sat 02/12/2022 to Wed 02/16/2022
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 05/07/2021

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Thu 02/17/2022 to Sat 02/19/2022
0001 2200

Work scheduled by:

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

LEEDS___-PLSNTVLY_345_92

Thu 02/17/2022 to Fri 03/25/2022
0001 Continuous 2200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Thu 02/17/2022 to Fri 03/25/2022
0001 Continuous 2200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY-WOOD_ST___345_F30

Sun 02/20/2022 to Mon 02/21/2022
0001 Continuous 2200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK___345_W64

Tue 02/22/2022 to Tue 02/22/2022
0001 Continuous 0030

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4350 MW
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBRK__345KV_RNS5

FWD

Tue 02/22/2022 to Tue 02/22/2022 **UPDATED** **by CONED** **08/31/2021**

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW_345_W99

FWD

Tue 02/22/2022 to Mon 03/21/2022 **UPDATED** **by CONED** **08/31/2021**

(Import)

0001 Continuous 0200

UPNY CONED **7550 MW**
Impacts Total Transfer Capability 265 MW
TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

MARCY__-EDIC__345_UE1-7

FWD

Wed 02/23/2022 to Mon 02/28/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16**PORTER__-ROTTRDAM_230_31**

FWD

Tue 03/01/2022 to Tue 12/31/2030

(Import)

0600 Continuous 2359

CENTRAL EAST - VC **2805 MW**
Impacts Total Transfer Capability 170 MW
TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

FRASANNX-COOPERS__345_UCC2-41

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19**MARCY__-FRASANNX_345_UCC2-41**

FWD

Tue 03/01/2022 to Wed 04/20/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19**GOETHALS_345KV_5**Sat 03/05/2022 to Mon 04/04/2022 **UPDATED** **by CONED** **03/26/2021**

0001 Continuous 0200

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

Work scheduled by: ConEd

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN__ -GOETHALS_230_A2253Sat 03/05/2022 to Mon 04/04/2022 **UPDATED by CONED 03/26/2021**

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

INDPDNCE-SCRIBA__345_25

Thu 03/10/2022 to Wed 03/16/2022

0800 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Thu 03/17/2022 to Sun 03/20/2022

0100 2200

Work scheduled by:

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

PLSNTVLY-WOOD_ST__345_F30

Mon 03/21/2022 to Wed 03/23/2022

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK__345_W64Mon 03/21/2022 to Mon 03/21/2022 **UPDATED by CONED 08/31/2021**

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

SPRNBK__345KV_RNS5Mon 03/21/2022 to Mon 03/21/2022 **UPDATED by CONED 08/31/2021**

0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sat 03/26/2022 to Mon 03/28/2022

0001 2200

Work scheduled by:

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ATHENS__-PLSNTVLY_345_91

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RNS4

FWD

Sat 03/26/2022 to Sun 05/01/2022

(Import)

0001 Continuous 2200

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

PLSNTVLY-WOOD_ST_345_F31

FWD

Tue 03/29/2022 to Wed 03/30/2022

(Import)

0001 Continuous 2200

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBK_-TREMONT_345_X28

FWD

Tue 04/05/2022 to Wed 04/06/2022

(Import)

0201 Continuous 0300

SPR/DUN-SOUTH **4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

BUCHAN_N-EASTVIEW_345_W93

FWD

Wed 04/06/2022 to Wed 04/06/2022

(Import)

0301 Continuous 0330

UPDATED by CONED 08/19/2021

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK_345_W79

FWD

Wed 04/06/2022 to Thu 04/07/2022

(Import)

0301 Continuous 0300

UPDATED by CONED 08/19/2021

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

BUCHAN_N-EASTVIEW_345_W93

FWD

Thu 04/07/2022 to Thu 04/07/2022

(Import)

0230 Continuous 0300

UPDATED by CONED 08/19/2021

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---------------------------------------|------------|----------------|----------------|-----------------------------------|---|
| EASTVIEW-SPRNBK__345_W64 | | | | | FWD |
| Thu 04/07/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/31/2021</u> | (Import) |
| 0301 | Continuous | 0330 | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| SPRNBK__345KV_RNS5 | | | | | FWD |
| Thu 04/07/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/31/2021</u> | (Import) |
| 0301 | Continuous | 0330 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | | FWD |
| Thu 04/07/2022 | to | Tue 04/26/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/31/2021</u> | (Import) |
| 0301 | Continuous | 2200 | | | UPNY CONED 7550 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 265 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| PANNELL_-CLAY____345_1 | | | | | FWD |
| Mon 04/11/2022 | to | Fri 04/15/2022 | | | (Import) |
| 0700 | Continuous | 1530 | | | WEST CENTRAL 1300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 950 MW |
| | | | | | TTC with All Lines In Service 2250 MW |
| PORTER__-ROTTRDAM_230_30 | | | | | FWD |
| Wed 04/13/2022 | to | Tue 12/31/2030 | | | (Import) |
| 0600 | Continuous | 2359 | | | CENTRAL EAST - VC 2805 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 170 MW |
| | | | | | TTC with All Lines In Service 2975 MW |
| PANNELL_-CLAY____345_2 | | | | | FWD |
| Mon 04/18/2022 | to | Fri 04/22/2022 | | | (Import) |
| 0700 | Continuous | 1530 | | | WEST CENTRAL 1300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 950 MW |
| | | | | | TTC with All Lines In Service 2250 MW |
| EDIC____-FRASER____345_EF24-40 | | | | | FWD |
| Thu 04/21/2022 | to | Tue 06/14/2022 | | | (Import) |
| 0700 | Continuous | 1530 | | | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 475 MW |
| | | | | | TTC with All Lines In Service 2975 MW |

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 7815MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

FWD

Sat 04/23/2022 to Tue 04/26/2022

(Import)

0001 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

EASTVIEW-SPRNBK__345_W64

FWD

Tue 04/26/2022 to Tue 04/26/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED 08/31/2021

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

SPRNBK__345KV_RNS5

FWD

Tue 04/26/2022 to Tue 04/26/2022

(Import)

2130 Continuous 2200

UPDATEDby CONED 08/31/2021

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLY-WOOD_ST__345_F31

FWD

Wed 04/27/2022 to Fri 04/29/2022

(Import)

0001 Continuous 2200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NIAGARA__345_230_AT4

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

SCH - OH - NY

1750 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

BUCHAN_N-EASTVIEW_345_W93

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK__345_W79

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROCHESTR-PANNELL__345_RP2

Mon 05/02/2022 to Fri 05/06/2022
0500 Continuous 1700
Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

N.SCTLND-ALPS____345_2

Mon 05/02/2022 to Mon 05/09/2022
0600 Daily 1800
Work scheduled by: NGrid

FWD
(Import)
SCH - NE - NY **750 MW**
Impacts Total Transfer Capability 650 MW
TTC with All Lines In Service 1400 MW

N.SCTLND-ALPS____345_2

Mon 05/02/2022 to Mon 05/09/2022
0600 Daily 1800
Work scheduled by: NGrid

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

BUCHAN_N-EASTVIEW_345_W93

Thu 05/05/2022 to Thu 05/05/2022
0130 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

SPRNBK_-TREMONT__345_X28

Fri 05/06/2022 to Mon 05/09/2022 **UPDATED by CONED 08/19/2021**
0201 Continuous 1800
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **4200 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 4600 MW

FRASER__345_FRASER SVC

Mon 05/09/2022 to Fri 05/13/2022
0800 Continuous 1700
Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2935 MW**
Impacts Total Transfer Capability 40 MW
TTC with All Lines In Service 2975 MW

HOMRC_NY-MAINS_NY_345_47

Fri 05/20/2022 to Fri 05/27/2022 **UPDATED by PJM 11/19/2020**
0800 Continuous 1600
Work scheduled by: PJM

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMR_NYW-PIERC_NY_345_48Fri 05/20/2022 to Fri 05/27/2022 **UPDATED by PJM 11/19/2020**

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

NIAGARA -PACKARD_230_62

Sat 06/18/2022 to Sat 06/18/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD REV
(Import) (Export)

SCH - OH - NY

Impacts Total Transfer Capability **700 MW 1550 MW**

TTC with All Lines In Service 1250 MW 150 MW

NIAGARA_345_230_AT4

Tue 06/28/2022 to Wed 06/29/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD REV
(Import) (Export)

SCH - OH - NY

Impacts Total Transfer Capability **1900 MW 1400 MW**

TTC with All Lines In Service 50 MW 300 MW

BECK -NIAGARA_230_PA27

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

ROCHESTR-PANNELL_345_RP1

Mon 07/25/2022 to Fri 07/29/2022

0500 Continuous 2100

Work scheduled by: NYPA

FWD
(Import)

DYSINGER EAST

Impacts Total Transfer Capability **2300 MW**

TTC with All Lines In Service 850 MW

PANNELL -CLAY_345_1

Mon 09/12/2022 to Fri 09/16/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)

WEST CENTRAL

Impacts Total Transfer Capability **1300 MW**

TTC with All Lines In Service 950 MW

FRASER -GILBOA_345_GF5-35

Mon 09/12/2022 to Sun 09/18/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability **2650 MW**

TTC with All Lines In Service 325 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,September07, 2021 to Thursday ,March 09, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---------------------------|------------|----------------|----------------|-----------------------------------|---|
| SPRNBRK__345KV_RNS5 | | | | | FWD |
| Mon 09/19/2022 | to | Mon 09/19/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import) |
| 0001 | Continuous | 0030 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK_-W49TH_ST_345_M51 | | | | | FWD |
| Mon 09/19/2022 | to | Wed 09/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import) |
| 0001 | Continuous | 2200 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| PANNELL_-CLAY____345_2 | | | | | FWD |
| Mon 09/19/2022 | to | Fri 09/23/2022 | | | (Import) |
| 0700 | Continuous | 1530 | | | WEST CENTRAL 1300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 950 MW |
| | | | | | TTC with All Lines In Service 2250 MW |
| SPRNBRK__345KV_RNS5 | | | | | FWD |
| Wed 09/21/2022 | to | Wed 09/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import) |
| 2130 | Continuous | 2200 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK_-W49TH_ST_345_M51 | | | | | FWD |
| Sat 10/01/2022 | to | Mon 10/17/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/01/2020</u> | (Import) |
| 0001 | Continuous | 0300 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK__345KV_RNS5 | | | | | FWD |
| Sat 10/01/2022 | to | Mon 10/17/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/01/2020</u> | (Import) |
| 0001 | Continuous | 0300 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |