

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

FWD

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Tue 11/30/2021

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 100 MW  
 TTC with All Lines In Service 2250 MW 1250 MW

## MARION\_-FARRAGUT\_345\_C3403

FWD

Mon 01/15/2018 to Tue 11/30/2021 EXT FORCE by CONED 05/26/2021

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 07/08/2021

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

FWD

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

(Import)

1807 Continuous 2359

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

(Import)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 1950 MW

## EGRDNCTY\_345\_138\_AT1

FWD

Fri 08/06/2021 to Fri 10/15/2021 EXT FORCE by LI 08/11/2021

(Import)

1939 Continuous 2359

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### EGRDNCTY\_345\_138\_AT2

FWD

Fri 08/06/2021 to Fri 10/15/2021 EXT FORCE by LI 08/11/2021

(Import)

1939 Continuous 2359

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

### SPRNBRK\_-EGRDNCTR\_345\_Y49

FWD

Fri 08/06/2021 to Fri 10/15/2021 EXT FORCE by LI 08/11/2021

(Import)

1953 Continuous 2359

CONED - LIPA

775 MW

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

REV

Tue 09/07/2021 to Thu 09/30/2021

(Export)

0500 Continuous 1900

SCH - HQ\_CEDARS

0 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 100 MW

Work scheduled by: HQ

### MOSES\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/07/2021 to Sun 11/14/2021 UPDATED by NYPA 09/01/2021

(Import)

0600 Continuous 1300

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### SCH-IMO-NYISO\_LIMIT\_1400

FWD

Tue 09/07/2021 to Sun 11/14/2021 UPDATED by NYPA 09/01/2021

(Import)

0600 Continuous 1300

SCH - OH - NY

1700 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1200

REV

Tue 09/07/2021 to Sun 11/14/2021 UPDATED by NYPA 09/01/2021

(Export)

0600 Continuous 1300

SCH - OH - NY

1500 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: IESO

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

FWD

Tue 09/07/2021 to Fri 10/15/2021

(Import)

0700 Continuous 2300

SCH - HQ\_CEDARS

80 MW

Impacts Total Transfer Capability 110 MW

TTC with All Lines In Service 190 MW

Work scheduled by: HQ

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MOSES SOUTH	3150MW

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**LEEDS\_\_\_\_345\_LEEDS SVC**

FWD

Mon 09/13/2021 to Thu 09/23/2021 **EXTENDED** **by NGRID** **09/22/2021**

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**E13THSTA-FARRAGUT\_345\_46**

FWD

Wed 09/15/2021 to Wed 10/13/2021 **UPDATED** **by CONED** **09/15/2021**

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Wed 09/15/2021 to Wed 10/13/2021 **UPDATED** **by CONED** **09/15/2021**

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PORTER\_\_-ROTTRDAM\_230\_30**

FWD

Wed 09/15/2021 to Tue 11/30/2021 **UPDATED** **by NGRID** **08/31/2021**

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Thu 09/16/2021 to Sun 11/14/2021 **UPDATED** **by NGRID** **08/31/2021**

(Import)

0600 Continuous 1830

CENTRAL EAST - VC

**1670 MW**

Impacts Total Transfer Capability 1305 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**EDIC\_\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_-ROTTRDAM\_230\_30**

FWD

Thu 09/16/2021 to Sun 11/14/2021

(Import)

0600 1830

CENTRAL EAST - VC

**1500 MW**

Impacts Total Transfer Capability 1475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**HOMRC\_NY-MAINS\_NY\_345\_47**Sat 09/18/2021 to Fri 11/05/2021 **UPDATED** **by PJM** **07/23/2021**

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>PANNELL_-CLAY_____345_1</b>				FWD	
Mon 09/20/2021	to	Fri 09/24/2021	<b>UPDATED by NYPA 08/25/2021</b>	(Import)	
0700	Continuous	1530		WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	950 MW
				TTC with All Lines In Service	2250 MW
<b>SCH-NYISO-NE_LIMIT_600</b>				REV	
Sat 09/25/2021	to	Sat 09/25/2021		(Export)	
0700	Daily	2300		SCH - NE - NY	<b>800 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1600 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>				FWD	REV
Sat 09/25/2021	to	Sat 09/25/2021		(Import)	(Export)
1200	Continuous	1500		SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW 315 MW
				TTC with All Lines In Service	315 MW 315 MW
<b>SCH-NE-NYISO_LIMIT_300</b>				FWD	
Sat 09/25/2021	to	Sun 10/24/2021		(Import)	
2301	Daily	0700		SCH - NE - NY	<b>500 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	900 MW
				TTC with All Lines In Service	1400 MW
<b>CHAT_DC_GC1</b>				FWD	
Sun 09/26/2021	to	Sun 09/26/2021		(Import)	
0001	Continuous	0200		MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>				REV	
Sun 09/26/2021	to	Sun 09/26/2021		(Export)	
0001	Continuous	0200		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>				FWD	
Sun 09/26/2021	to	Sun 09/26/2021		(Import)	
0001		0200		MOSES SOUTH	<b>2550 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	600 MW
				TTC with All Lines In Service	3150 MW

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UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 09/26/2021 to Sun 09/26/2021  
0001 0200

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Sun 09/26/2021 to Sun 09/26/2021  
0001 Continuous 0200

Work scheduled by: HQ

	FWD (Import)
MOSES SOUTH	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

### CHAT\_DC\_GC2

Sun 09/26/2021 to Sun 09/26/2021  
0001 Continuous 0200

Work scheduled by: HQ

	REV (Export)
SCH - HQ - NY	<b>500 MW</b>
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sun 09/26/2021 to Sun 09/26/2021  
0001 Continuous 0200

Work scheduled by: HQ

	FWD (Import)
SCH - HQ - NY	<b>1150 MW</b>
Impacts Total Transfer Capability	350 MW
TTC with All Lines In Service	1500 MW

### SCH-NYISO-NE\_LIMIT\_1200

Sun 09/26/2021 to Sun 09/26/2021  
0001 Daily 0700

Work scheduled by: ISONE

	REV (Export)
SCH - NE - NY	<b>1400 MW</b>
Impacts Total Transfer Capability	200 MW
TTC with All Lines In Service	1600 MW

### SCH-NYISO-NE\_LIMIT\_600

Sun 09/26/2021 to Thu 10/14/2021  
0701 Daily 2300

Work scheduled by: ISONE

	REV (Export)
SCH - NE - NY	<b>800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	1600 MW

### SCH-NYISO-NE\_LIMIT\_1200

Sun 09/26/2021 to Fri 10/01/2021  
2301 Daily 0700

Work scheduled by: ISONE

	REV (Export)
SCH - NE - NY	<b>1400 MW</b>
Impacts Total Transfer Capability	200 MW
TTC with All Lines In Service	1600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## NIAGARA\_-KINTIGH\_345\_NS1-38

FWD

Mon 09/27/2021 to Fri 10/01/2021 **EXTENDED** **by NYPA** **08/20/2021**

(Import)

0500 Continuous 1700

DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## LEEDS\_345KV\_R94301

FWD

Mon 09/27/2021 to Mon 09/27/2021

(Import)

0800 Continuous 0900

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## FIVEMILE-STOLLERD\_345\_29

Mon 09/27/2021 to Fri 10/08/2021 **CANCELLED** **by NYISO** **09/27/2021**

0800 Continuous 1400

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## LEEDS\_-HURLYAVE\_345\_301

FWD

Mon 09/27/2021 to Fri 10/29/2021

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

## DUNWODIE\_345KV\_3

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **09/27/2021**

0201 Continuous 0230

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_4

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **09/27/2021**

0201 Continuous 0230

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **09/27/2021**

0201 Continuous 0230

(Import)

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

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### DUNWODIE\_345KV\_3

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **09/27/2021**

(Import)

1730 Continuous 1800

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **09/27/2021**

(Import)

1730 Continuous 1800

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **09/27/2021**

(Import)

1730 Continuous 1800

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### HURLYAVE-ROSETON\_\_345\_303

FWD

Wed 09/29/2021 to Wed 09/29/2021 **09/22/2021**

(Import)

0700 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

### LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Thu 09/30/2021 to Thu 09/30/2021 **CANCELLED** **by ORU** **09/28/2021**

(Import)

0800 Continuous 1600

UPNY CONED **7560 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ORU

### LEEDS\_\_\_\_345KV\_R395

FWD

Thu 09/30/2021 to Thu 10/14/2021

(Import)

0900 Continuous 1500

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_3

FWD

Fri 10/01/2021 to Fri 10/01/2021 **UPDATED** **by CONED** **09/24/2021**

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**DUNWODIE\_345KV\_4**

FWD

Fri 10/01/2021 to Fri 10/01/2021 UPDATED by CONED 09/24/2021  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 10/01/2021 to Tue 10/12/2021 UPDATED by CONED 09/24/2021  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

**NIAGARA\_-STA\_255\_345\_NH2**

FWD

Sat 10/02/2021 to Sun 10/17/2021 UPDATED by NYPA 08/20/2021  
0500 Continuous 1900

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

FWD

Sun 10/03/2021 to Tue 11/23/2021  
0500 Continuous 2000

(Import)

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

REV

Sun 10/03/2021 to Tue 11/23/2021  
0500 Continuous 2000

(Export)

Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-NYISO-HQ\_LIMIT\_800**

REV

Mon 10/04/2021 to Tue 10/05/2021  
0400 Continuous 1900

(Export)

Work scheduled by: HQ

SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

**CLAY\_-EDIC\_345\_2-15**

FWD

Mon 10/04/2021 to Sat 10/30/2021 UPDATED by NYPA 08/16/2021  
0700 Continuous 1730

(Import)

Work scheduled by: NYPA

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW



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## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Mon 10/04/2021 to Mon 10/04/2021

(Import)

0800 Continuous 0830

OSWEGO EXPORT

5250 MW

Work scheduled by: NGrid

ARR: 75

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## FRASER\_\_345\_FRASER SVC

FWD

Mon 10/04/2021 to Mon 10/04/2021

(Import)

0800 Continuous 1700

CENTRAL EAST - VC

2935 MW

Work scheduled by: NYSEG

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

FWD

Mon 10/04/2021 to Fri 10/08/2021

(Import)

0800 Continuous 1630

OSWEGO EXPORT

5250 MW

Work scheduled by: NGrid

ARR: 75

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Fri 10/08/2021 to Mon 10/11/2021

(Import)

0001 Continuous 1000

UPDATEDby CONED 09/24/2021

UPNY CONED

4000 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Fri 10/08/2021 to Mon 10/11/2021

(Import)

0001 Continuous 1000

UPDATEDby CONED 09/24/2021

UPNY CONED

7210 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 605 MW

TTC with All Lines In Service 7815 MW

## OSWEGO\_\_-ELBRIDGE\_345\_17

FWD

Fri 10/08/2021 to Fri 10/08/2021

(Import)

1600 Continuous 1630

OSWEGO EXPORT

5250 MW

Work scheduled by: NGrid

ARR: 75

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## DUNWODIE\_345KV\_3

FWD

Tue 10/12/2021 to Tue 10/12/2021

(Import)

0130 Continuous 0200

UPDATEDby CONED 09/24/2021

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_4</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/24/2021</u>	(Import)	
0130	Continuous	0200				SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>EFISHKIL-WOOD_ST__345_F38</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/24/2021</u>	(Import)	
0130	Continuous	0200				UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3815 MW
						TTC with All Lines In Service	7815 MW
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021	<u>UPDATED</u>	<u>by CONED</u>	<u>09/24/2021</u>	(Import)	
0130	Continuous	0200				UPNY CONED	<b>7210 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	605 MW
						TTC with All Lines In Service	7815 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>						FWD	
Tue 10/12/2021	to	Tue 10/12/2021				(Import)	
0201	Continuous	0230				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3465 MW
						TTC with All Lines In Service	7815 MW
<b>EASTVIEW-SPRNBRK__345_W79</b>						FWD	
Tue 10/12/2021	to	Wed 10/13/2021				(Import)	
0201	Continuous	2200				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	3465 MW
						TTC with All Lines In Service	7815 MW
<b>CEDARS__-ROSEMNTB_115_2/22</b>						FWD	REV
Tue 10/12/2021	to	Fri 10/15/2021				(Import)	(Export)
0500	Continuous	0800				SCH - HQ_CEDARS	<b>95 MW 40 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	95 MW 60 MW
						TTC with All Lines In Service	190 MW 100 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>						FWD	REV
Tue 10/12/2021	to	Fri 10/15/2021				(Import)	(Export)
0500	Continuous	0800				SCH - HQ_CEDARS	<b>95 MW 40 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	95 MW 60 MW
						TTC with All Lines In Service	190 MW 100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Wed 10/13/2021 to Wed 10/13/2021

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

FWD

Wed 10/13/2021 to Wed 10/13/2021

(Import)

2230 Continuous 2300

UPDATED

by CONED 09/15/2021

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Thu 10/14/2021 to Thu 10/14/2021

(Import)

0001 Continuous 0030

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### DUNWODIE-MOTTHAVN\_345\_72

FWD

Thu 10/14/2021 to Sat 10/16/2021

(Import)

0001 Continuous 0100

UPDATED

by CONED 08/04/2021

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

FWD

Thu 10/14/2021 to Sat 10/16/2021

(Import)

0001 Continuous 0100

UPDATED

by CONED 08/04/2021

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_345\_W78

FWD

Thu 10/14/2021 to Sat 10/16/2021

(Import)

0001 Continuous 0100

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_5

FWD

Thu 10/14/2021 to Sun 11/28/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_7

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_-DUNWODIE\_345\_W75

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_\_345KV\_RNS3

Thu 10/14/2021 to Sun 11/28/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 10/14/2021 to Wed 10/20/2021 **UPDATED by HQ 09/21/2021**  
0600 Continuous 1800  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Thu 10/14/2021 to Thu 10/14/2021  
1100 Daily(No Weekends) 1400  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SCH-NYISO-NE\_LIMIT\_700

Fri 10/15/2021 to Fri 10/15/2021  
0701 Daily 2300  
Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1600 MW

### SPRNBRK\_\_345KV\_RS3 & SPRNBRK\_\_345KV\_RS4

Sat 10/16/2021 to Mon 10/18/2021  
0001 0200  
Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W85**

Sat 10/16/2021 to Sat 10/16/2021  
0030 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**DUNWODIE-MOTTHAVN\_345\_71**

Sat 10/16/2021 to Mon 10/18/2021  
0101 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

Sat 10/16/2021 to Mon 10/18/2021  
0101 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SCH-NE-NYISO\_LIMIT\_1000**

Sat 10/16/2021 to Sun 10/17/2021  
0701 Daily 2300  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

**CLAY\_\_\_\_-INDPDNCE\_345\_26**

Sat 10/16/2021 to Sat 10/16/2021  
0800 Daily 1000  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5000 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 5250 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021  
0001 0200  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021  
0001 0200  
Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021  
0001 Continuous 0200  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 10/17/2021 to Sun 10/17/2021  
0001 Continuous 0200  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 10/17/2021 to Sun 10/17/2021  
0001 Continuous 0200  
Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

**CEDARS\_\_-ROSEMNTA\_115\_1/11**

Mon 10/18/2021 to Thu 10/21/2021  
0500 Continuous 2359  
Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 40 MW**  
Impacts Total Transfer Capability 95 MW 60 MW  
TTC with All Lines In Service 190 MW 100 MW

**DENNISON-ROSEMNTA\_115\_1/11**

Mon 10/18/2021 to Thu 10/21/2021  
0500 Continuous 2359  
Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 40 MW**  
Impacts Total Transfer Capability 95 MW 60 MW  
TTC with All Lines In Service 190 MW 100 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_80**

Mon 10/18/2021 to Thu 10/21/2021  
0500 Continuous 2359  
Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ\_CEDARS **80 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 190 MW

**NIAGARA\_-KINTIGH\_345\_Ns1-38**

Mon 10/18/2021 to Sat 12/04/2021 **UPDATED by NYPA 08/20/2021**  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-NE\_LIMIT\_700**

Mon 10/18/2021 to Sat 10/23/2021

0701 Daily 2300

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**900 MW**

700 MW

1600 MW

**SCH-NE-NYISO\_LIMIT\_900**

Thu 10/21/2021 to Fri 10/29/2021

1700 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**1100 MW**

300 MW

1400 MW

**SCH-NYISO-NE\_LIMIT\_700**

Sun 10/24/2021 to Sun 10/24/2021

0701 Daily 1600

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**900 MW**

700 MW

1600 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/25/2021 to Sun 11/21/2021

0700 Continuous 1600

Work scheduled by: ISONE

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

**0 MW****0 MW**

330 MW

330 MW

**LEEDS\_\_\_\_345KV\_R94301**

Fri 10/29/2021 to Fri 10/29/2021

1500 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**3800 MW**

4015 MW

7815 MW

**W49TH\_ST\_345KV\_7**

Sat 10/30/2021 to Sat 10/30/2021

0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**300 MW**

360 MW

660 MW

**W49TH\_ST\_345KV\_5**

Sat 10/30/2021 to Sun 12/05/2021

0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**300 MW**

360 MW

660 MW

**UPDATED by CONED 06/20/2021**

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_S-MILLWOOD\_345\_W97**

FWD

Mon 11/01/2021 to Fri 12/10/2021

UPDATEDby CE09/10/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Mon 11/01/2021 to Fri 12/31/2021

UPDATEDby IESO05/03/2019

(Import)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**2050 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Fri 12/31/2021

UPDATEDby IESO05/03/2019

(Export)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 11/01/2021 to Fri 11/19/2021

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

**W49TH\_ST\_345KV\_7**

FWD

Tue 11/02/2021 to Tue 11/02/2021

(Import)

0200 Continuous 0230

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

FWD

REV

Tue 11/02/2021 to Fri 11/05/2021

(Import) (Export)

0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW

315 MW

TTC with All Lines In Service 315 MW

315 MW

**MILLWOOD\_345KV\_18**

FWD

Wed 11/03/2021 to Fri 11/12/2021

UPDATEDby CE09/10/2021

(Import)

0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Wed 11/03/2021 to Tue 11/09/2021 UPDATED by CE 09/10/2021  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Wed 11/03/2021 to Tue 11/09/2021 UPDATED by CE 09/10/2021  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/05/2021 to Mon 11/08/2021  
1601 Continuous 0800

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SHORE\_RD\_345\_138\_BK 1

FWD

Mon 11/08/2021 to Wed 11/10/2021  
0001 Continuous 2359

(Import)

Work scheduled by: LI

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

FWD

Thu 11/11/2021 to Fri 11/12/2021  
0001 Continuous 2359

(Import)

Work scheduled by: LI

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### GOETHALS\_345KV\_5

Fri 11/12/2021 to Tue 11/16/2021 UPDATED by CONED 06/30/2021  
0001 Continuous 0300

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### BERKSHIR-ALPS\_\_\_\_\_345\_393

FWD

REV

Sun 11/14/2021 to Wed 11/24/2021  
0700 Continuous 1600

(Import) (Export)

Work scheduled by: ISONE

ARR: 78

SCH - NE - NY **1100 MW 1700 MW**  
Impacts Total Transfer Capability 300 MW 0 MW  
TTC with All Lines In Service 1400 MW 1700 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>			FWD	REV
Sun 11/14/2021	to	Wed 11/24/2021	(Import)	(Export)
0700	Continuous	1600	SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	100 MW
<b>ARR: 78</b>			TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>			FWD	REV
Sun 11/14/2021	to	Wed 11/24/2021	(Import)	(Export)
0700		1600	SCH - NE - NY	<b>1100 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	300 MW
<b>ARR: 78</b>			TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>			FWD	
Sun 11/14/2021	to	Wed 11/24/2021	(Import)	
0700	Continuous	1600	SCH - NE - NY	<b>1300 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	100 MW
			TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>			FWD	REV
Sun 11/14/2021	to	Wed 11/24/2021	(Import)	(Export)
0700	Continuous	1600	SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	100 MW
			TTC with All Lines In Service	200 MW
<b>SCH-NE-NYISO_LIMIT_800</b>			FWD	
Sun 11/14/2021	to	Wed 11/24/2021	(Import)	
0700	Continuous	1600	SCH - NE - NY	<b>1000 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	400 MW
			TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_700</b>				REV
Sun 11/14/2021	to	Wed 11/24/2021		(Export)
0700	Continuous	1600	SCH - NE - NY	<b>900 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	800 MW
			TTC with All Lines In Service	1700 MW
<b>PORTER_-ROTTDAM_230_30 &amp; MASSENA_-MARCY_____765_MSU1</b>			FWD	
Mon 11/15/2021	to	Tue 11/30/2021	(Import)	
0100		1730	CENTRAL EAST - VC	<b>1500 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	1475 MW
			TTC with All Lines In Service	2975 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CHATGUAY-MASSENA__765_7040</b>						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				MOSES SOUTH	<b>1550 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	1600 MW			
						TTC with All Lines In Service	3150 MW			
<b>CHATGUAY-MASSENA__765_7040</b>						FWD	REV			
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	(Export)			
0100	Continuous	1859				SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>		
Work scheduled by: NYPA						Impacts Total Transfer Capability	1500 MW			
						TTC with All Lines In Service	1500 MW			
<b>MARCY__765_345_AT1</b>						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				MOSES SOUTH	<b>1750 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	1400 MW			
						TTC with All Lines In Service	3150 MW			
<b>MARCY__765_345_AT2</b>						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				MOSES SOUTH	<b>1700 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW			
						TTC with All Lines In Service	3150 MW			
<b>MASSENA_-MARCY__765_MSU1</b>						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				CENTRAL EAST - VC	<b>1670 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	1305 MW			
						TTC with All Lines In Service	2975 MW			
<b>MASSENA_-MARCY__765_MSU1</b>						FWD				
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)				
0100	Continuous	1859				MOSES SOUTH	<b>500 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
<b>MASSENA_-MARCY__765_MSU1</b>						FWD	REV			
Mon 11/15/2021	to	Tue 11/30/2021	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2021</u>	(Import)	(Export)			
0100	Continuous	1859				SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>		
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW			
						TTC with All Lines In Service	1500 MW			

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MASSENA\_-MARCY\_ 765\_MSU1**

FWD

Mon 11/15/2021 to Tue 11/30/2021 **UPDATED by NYISO 06/03/2021**

(Import)

0100 Continuous 1859

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by: NYPA

**MASSENA\_-MARCY\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040**

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100 1859

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

**MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2**

FWD

REV

Mon 11/15/2021 to Tue 11/30/2021

(Import) (Export)

0100 1859

SCH - HQ - NY

**850 MW 0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

**MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2**

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100 1859

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

**STLAWRNC-MOSES\_ 230\_L33P & MASSENA\_-MARCY\_ 765\_MSU1**

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100 1859

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

**STLAWRNC-MOSES\_ 230\_L33P & MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2**

FWD

(Import)

Mon 11/15/2021 to Tue 11/30/2021

SCH - HQ\_CEDARS

**90 MW**

0100 1859

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

**MILLWOOD-EASTVIEW\_ 345\_W85**

FWD

Fri 11/19/2021 to Fri 11/19/2021 **UPDATED by CE 06/28/2021**

(Import)

0001 Continuous 0030

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EASTVIEW-SPRNBK\_\_345\_W78

FWD

Fri 11/19/2021 to Wed 11/24/2021  
0001 Continuous 0200

UPDATED

by CE

06/28/2021

Work scheduled by: ConEd

UPNY CONED

(Import)

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

### W49TH\_ST\_345KV\_7

FWD

Sat 11/20/2021 to Sat 11/20/2021  
0001 Continuous 0030

UPDATED

by CONED

06/20/2021

Work scheduled by: ConEd

SCH - PJM\_HTP

(Import)

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

### DUNWODIE-MOTTHAVN\_345\_72

FWD

Sat 11/20/2021 to Wed 11/24/2021  
0001 Continuous 0200

UPDATED

by CONED

06/07/2021

Work scheduled by: ConEd

SPR/DUN-SOUTH

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

FWD

Sat 11/20/2021 to Wed 11/24/2021  
0001 Continuous 0200

UPDATED

by CONED

06/07/2021

Work scheduled by: ConEd

SPR/DUN-SOUTH

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0001 0200

Work scheduled by:

SPR/DUN-SOUTH

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Wed 11/24/2021 to Wed 11/24/2021  
0130 Continuous 0200

UPDATED

by CE

06/28/2021

Work scheduled by: ConEd

UPNY CONED

(Import)

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Wed 11/24/2021 to Sun 11/28/2021  
0201 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH

(Import)

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Wed 11/24/2021 to Sun 11/28/2021

(Import)

0201 Continuous 0100

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Thu 11/25/2021 to Fri 12/03/2021

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/20/2021

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SPRNBRK\_\_345KV\_RNS4**

FWD

Sun 11/28/2021 to Sun 11/28/2021

(Import)

0300 Continuous 0330

UPDATEDby CONED 06/20/2021

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_-W49TH\_ST\_345\_M52**

FWD

Sun 11/28/2021 to Wed 12/01/2021

(Import)

0300 Continuous 0200

UPDATEDby CONED 06/20/2021

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Mon 11/29/2021 to Fri 12/17/2021

(Import)

0600 Continuous 1600

UPDATEDby PJM 09/15/2021

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Mon 11/29/2021 to Fri 12/17/2021

(Import)

0600 Continuous 1600

UPDATEDby PJM 09/15/2021

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 11/29/2021 to Fri 12/17/2021

(Import)

0600 Continuous 1600

UPDATEDby PJM 09/15/2021

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Mon 11/29/2021	to	Sat 12/18/2021		(Import)	(Export)
0700	Continuous	1600		SCH - NE - NY	<b>1100 MW 1700 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	300 MW 0 MW
ARR: 78				TTC with All Lines In Service	1400 MW 1700 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Mon 11/29/2021	to	Sat 12/18/2021		(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	100 MW 100 MW
ARR: 78				TTC with All Lines In Service	200 MW 200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>				FWD	REV
Mon 11/29/2021	to	Sat 12/18/2021		(Import)	(Export)
0700		1600		SCH - NE - NY	<b>1100 MW 1700 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	300 MW 0 MW
ARR: 78				TTC with All Lines In Service	1400 MW 1700 MW
<b>BERKSHIR-NORTHFLD_345_312</b>				FWD	
Mon 11/29/2021	to	Sat 12/18/2021		(Import)	
0700	Continuous	1600		SCH - NE - NY	<b>1300 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>				FWD	REV
Mon 11/29/2021	to	Sat 12/18/2021		(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
<b>SCH-NE-NYISO_LIMIT_800</b>				FWD	
Mon 11/29/2021	to	Sat 12/18/2021		(Import)	
0700	Continuous	1600		SCH - NE - NY	<b>1000 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_700</b>					REV
Mon 11/29/2021	to	Sat 12/18/2021			(Export)
0700	Continuous	1600		SCH - NE - NY	<b>900 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	1700 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_PACKARD\_\_230\_61

Tue 11/30/2021 to Mon 12/06/2021  
0615 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1850 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 2000 MW

## SPRNBRK\_\_345KV\_RNS4

Wed 12/01/2021 to Wed 12/01/2021  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CONED 06/20/2021

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MOSES\_\_-ADIRNDCK\_230\_MAl

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MILLWOOD\_345KV\_18

Mon 12/06/2021 to Fri 12/10/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CE 09/10/2021

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

## MARCY\_\_345KV\_CSC

Mon 12/06/2021 to Fri 12/17/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## BUCHAN\_S-MILLWOOD\_345\_W98

Tue 12/07/2021 to Fri 12/10/2021  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CE 09/10/2021

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

Tue 12/07/2021 to Fri 12/10/2021  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by CE 09/10/2021

FWD  
(Import)  
UPNY CONED **7560 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_345\_FRASER SVC

FWD

Tue 01/04/2022 to Mon 02/28/2022  
0700 Continuous 1730

UPDATEDby NYPA05/25/2021

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

## NIAGARA -PACKARD\_\_230\_61

FWD

REV

Mon 01/17/2022 to Fri 01/21/2022  
0615 Continuous 1900

(Import) (Export)

Work scheduled by: NGrid

SCH - OH - NY

**1200 MW 1850 MW**

Impacts Total Transfer Capability 1100 MW 150 MW

TTC with All Lines In Service 2300 MW 2000 MW

## S.RIPLEY-DUNKIRK\_\_230\_68

Tue 01/18/2022 to Fri 02/04/2022  
0700 Continuous 1730

UPDATEDby NGRID09/24/2021

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA -STA\_255\_\_345\_NH2

FWD

Fri 01/21/2022 to Fri 03/04/2022  
0500 Continuous 1900

UPDATEDby NYPA08/20/2021

(Import)

Work scheduled by: NYPA

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

## FRASANNX-COOPERS\_\_345\_UCC2-41

FWD

Mon 02/07/2022 to Sat 02/12/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 02/07/2022 to Sat 02/12/2022  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## ATHENS\_\_-PLSNTVLY\_345\_91

FWD

Sat 02/12/2022 to Wed 02/16/2022  
0600 Continuous 1900

UPDATEDby NGRID05/07/2021

(Import)

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Thu 02/17/2022 to Sat 02/19/2022

(Import)

0001 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by:

**LEEDS\_\_-PLSNTVLY\_345\_92**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Thu 02/17/2022 to Fri 03/25/2022

(Import)

0001 Continuous 2200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Sun 02/20/2022 to Mon 02/21/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Tue 02/22/2022 to Tue 02/22/2022

(Import)

0001 Continuous 0030

**UPDATED****by CONED 08/31/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Tue 02/22/2022 to Tue 02/22/2022

(Import)

0001 Continuous 0030

**UPDATED****by CONED 08/31/2021**

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Tue 02/22/2022 to Mon 03/21/2022

(Import)

0001 Continuous 0200

**UPDATED****by CONED 08/31/2021**

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

Wed 02/23/2022 to Mon 02/28/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## PORTER\_\_\_-ROTTRDAM\_230\_31

Tue 03/01/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

## N.SCTLND-LEEDS\_\_\_345\_93

Tue 03/01/2022 to Tue 03/15/2022

0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_\_\_-N.SCTLND\_345\_14

Tue 03/01/2022 to Tue 04/12/2022

0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_\_\_-N.SCTLND\_345\_14 & PORTER\_\_\_-ROTTRDAM\_230\_31

Tue 03/01/2022 to Tue 04/12/2022

0700 1900

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

## FRASANNX-COOPERS\_\_\_345\_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022

0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### N.SCTLND-ALPS\_\_\_\_345\_2

Tue 03/01/2022 to Tue 05/24/2022  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

### N.SCTLND-ALPS\_\_\_\_345\_2

Tue 03/01/2022 to Tue 05/24/2022  
0700 Continuous 1900  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### GOETHALS\_345KV\_5

Sat 03/05/2022 to Mon 04/04/2022 UPDATED by CONED 03/26/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_\_-GOETHALS\_230\_A2253

Sat 03/05/2022 to Mon 04/04/2022 UPDATED by CONED 03/26/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### INDPDNCE-SCRIBA\_\_\_\_345\_25

Thu 03/10/2022 to Wed 03/16/2022  
0800 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Thu 03/17/2022 to Sun 03/20/2022  
0100 2200  
Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 03/21/2022 to Wed 03/23/2022  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EASTVIEW-SPRNBK__345_W64</b>					FWD	
Mon 03/21/2022	to	Mon 03/21/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>08/31/2021</u>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd					UPNY CONED	<b>4350 MW</b>
					Impacts Total Transfer Capability	3465 MW
					TTC with All Lines In Service	7815 MW
<b>SPRNBK__345KV_RNS5</b>					FWD	
Mon 03/21/2022	to	Mon 03/21/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>08/31/2021</u>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3200 MW</b>
					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>					FWD	
Sat 03/26/2022	to	Mon 03/28/2022				(Import)
0001		2200				
Work scheduled by:					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>ATHENS__-PLSNTVLY_345_91</b>					FWD	
Sat 03/26/2022	to	Sun 05/01/2022				(Import)
0001	Continuous	2200				
Work scheduled by: ConEd					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>PLSNTVLY_345KV_RNS4</b>					FWD	
Sat 03/26/2022	to	Sun 05/01/2022				(Import)
0001	Continuous	2200				
Work scheduled by: ConEd					UPNY CONED	<b>3800 MW</b>
					Impacts Total Transfer Capability	4015 MW
					TTC with All Lines In Service	7815 MW
<b>PLSNTVLY-WOOD_ST__345_F31</b>					FWD	
Tue 03/29/2022	to	Wed 03/30/2022				(Import)
0001	Continuous	2200				
Work scheduled by: ConEd					UPNY CONED	<b>4000 MW</b>
					Impacts Total Transfer Capability	3815 MW
					TTC with All Lines In Service	7815 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD	REV
Sun 04/03/2022	to	Sat 04/09/2022				(Import) (Export)
1400	Continuous	1400				
Work scheduled by: PJM					SCH - PJM_VFT	<b>0 MW 0 MW</b>
					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_-TREMONT\_\_345\_X28

Tue 04/05/2022 to Wed 04/06/2022

0201 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Wed 04/06/2022 to Wed 04/06/2022

0301 Continuous 0330

Work scheduled by: ConEd

UPDATED

by CONED 08/19/2021

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W79

Wed 04/06/2022 to Thu 04/07/2022

0301 Continuous 0300

Work scheduled by: ConEd

UPDATED

by CONED 08/19/2021

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Thu 04/07/2022 to Thu 04/07/2022

0230 Continuous 0300

Work scheduled by: ConEd

UPDATED

by CONED 08/19/2021

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## EASTVIEW-SPRNBK\_\_345\_W64

Thu 04/07/2022 to Thu 04/07/2022

0301 Continuous 0330

Work scheduled by: ConEd

UPDATED

by CONED 08/31/2021

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

## SPRNBK\_\_345KV\_RNS5

Thu 04/07/2022 to Thu 04/07/2022

0301 Continuous 0330

Work scheduled by: ConEd

UPDATED

by CONED 08/31/2021

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W99

Thu 04/07/2022 to Tue 04/26/2022

0301 Continuous 2200

Work scheduled by: ConEd

UPDATED

by CONED 08/31/2021

FWD

(Import)

UPNY CONED

**7550 MW**

Impacts Total Transfer Capability 265 MW

TTC with All Lines In Service 7815 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 7815MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_\_\_\_\_345\_1**

Mon 04/11/2022 to Fri 04/15/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**PORTER\_-ROTTDAM\_230\_30**

Wed 04/13/2022 to Tue 12/31/2030

0600 Continuous 2359

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

Mon 04/18/2022 to Fri 04/22/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**EDIC\_-FRASER\_\_\_\_\_345\_EF24-40**

Thu 04/21/2022 to Tue 06/14/2022

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Sat 04/23/2022 to Tue 04/26/2022

0001 2200

Work scheduled by:

FWD

(Import)

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

**EASTVIEW-SPRNBK\_\_\_\_\_345\_W64**

Tue 04/26/2022 to Tue 04/26/2022

2130 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

**SPRNBK\_\_\_\_\_345KV\_RNS5**

Tue 04/26/2022 to Tue 04/26/2022

2130 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Wed 04/27/2022 to Fri 04/29/2022

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## NIAGARA\_\_345\_230\_AT4

REV

Fri 04/29/2022 to Fri 04/29/2022

(Export)

0500 Continuous 1700

SCH - OH - NY

**1750 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Mon 05/02/2022 to Mon 05/02/2022

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Mon 05/02/2022 to Thu 05/05/2022

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## ROCHESTR-PANNELL\_\_345\_RP2

FWD

Mon 05/02/2022 to Fri 05/06/2022

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Thu 05/05/2022 to Thu 05/05/2022

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

## SPRNBK\_-TREMONT\_\_345\_X28

FWD

Fri 05/06/2022 to Mon 05/09/2022

(Import)

0201 Continuous 1800

UPDATEDby CONED 08/19/2021

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd



**NYISO TRANSFER LIMITATIONS**

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_\_345\_FRASER SVC**

Mon 05/09/2022 to Fri 05/13/2022

0800 Continuous 1700

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/16/2022 to Fri 05/27/2022

0600 Continuous 1800

Work scheduled by: LI

FWD

(Import) (Export)

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 05/20/2022 to Fri 05/27/2022

0800 Continuous 1600

Work scheduled by: PJM

UPDATEDby PJM11/19/2020

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 05/20/2022 to Fri 05/27/2022

0800 Continuous 1600

Work scheduled by: PJM

UPDATEDby PJM11/19/2020

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NIAGARA\_-PACKARD\_\_230\_62**

Sat 06/18/2022 to Sat 06/18/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY

**700 MW****1550 MW**

Impacts Total Transfer Capability 1250 MW 150 MW

TTC with All Lines In Service 1950 MW 1700 MW

**NIAGARA\_\_345\_230\_AT4**

Tue 06/28/2022 to Wed 06/29/2022

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY

**1900 MW****1400 MW**

Impacts Total Transfer Capability 50 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

**BECK\_\_\_-NIAGARA\_\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCHESTR-PANNELL\_\_345\_RP1

FWD

Mon 07/25/2022 to Fri 07/29/2022

(Import)

0500 Continuous 2100

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 09/12/2022 to Fri 09/16/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## FRASER\_-GILBOA\_\_\_\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## SPRNBK\_\_345KV\_RNS5

FWD

Mon 09/19/2022 to Mon 09/19/2022

(Import)

0001 Continuous 0030

**UPDATED by CONED 09/17/2020**SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SPRNBK\_-W49TH\_ST\_345\_M51

FWD

Mon 09/19/2022 to Wed 09/21/2022

(Import)

0001 Continuous 2200

**UPDATED by CONED 09/17/2020**SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 09/19/2022 to Fri 09/23/2022

(Import)

0700 Continuous 1530

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## SPRNBK\_\_345KV\_RNS5

FWD

Wed 09/21/2022 to Wed 09/21/2022

(Import)

2130 Continuous 2200

**UPDATED by CONED 09/17/2020**SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,September28, 2021 to Thursday ,March 30, 2023

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBRK_-W49TH_ST_345_M51					FWD	
Sat 10/01/2022	to	Mon 10/17/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/01/2020</u>	(Import)	
0001	Continuous	0300			SPR/DUN-SOUTH	3200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
SPRNBRK_345KV_RNS5					FWD	
Sat 10/01/2022	to	Mon 10/17/2022	<u>UPDATED</u>	<u>by CONED</u> <u>08/01/2020</u>	(Import)	
0001	Continuous	0300			SPR/DUN-SOUTH	3200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
SHOR_NPX-SHOREHAM_138_CSC					FWD	REV
Mon 10/03/2022	to	Fri 10/21/2022			(Import)	(Export)
0600	Continuous	1800			SCH - NPX_CSC	0 MW 0 MW
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW
NEPTUNE_-DUFFYAVE_345_NEPTUNE					FWD	
Mon 10/10/2022	to	Fri 10/14/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	0 MW
Work scheduled by: LI					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
NEWBRDGE-DUFFYAVE_345_501					FWD	
Mon 10/10/2022	to	Fri 10/14/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	0 MW
Work scheduled by: LI					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_BK_1					FWD	
Mon 10/10/2022	to	Fri 10/14/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	375 MW
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_BK_2					FWD	
Mon 10/10/2022	to	Fri 10/14/2022			(Import)	
0600	Continuous	1600			SCH - PJM_NEPTUNE	375 MW
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

Mon 10/31/2022 to Mon 11/28/2022

0500 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

## LEEDS\_\_\_\_345KV\_R94301

Mon 10/31/2022 to Mon 11/28/2022

0500 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## MARCY\_\_-N.SCTLND\_345\_18

Mon 10/31/2022 to Mon 11/28/2022

0500 Continuous 1900

Work scheduled by: NGrid

ARR: 19

FWD

(Import)

CENTRAL EAST - VC **1470 MW**

Impacts Total Transfer Capability 1505 MW

TTC with All Lines In Service 2975 MW

## N.SCTLND-LEEDS\_\_\_\_345\_94

Mon 10/31/2022 to Mon 11/28/2022

0500 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_\_-N.SCTLND\_345\_18

Mon 10/31/2022 to Mon 11/28/2022

0500 1900

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW

## PORTER\_\_-ROTTRDAM\_230\_31 & MARCY\_\_-N.SCTLND\_345\_18

Mon 10/31/2022 to Mon 11/28/2022

0500 1900

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **1300 MW**

Impacts Total Transfer Capability 1675 MW

TTC with All Lines In Service 2975 MW