

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 06/30/2021 EXT FORCE by CONED 08/28/2020

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 06/30/2021

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2800 MW 1950 MW

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 06/30/2021 EXT FORCE by CONED 08/28/2020

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 10/01/2020

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NEWBRDGE\_345\_138\_BK\_1

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)

SCH - OH - NY

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

## SCH-NYISO-IMO\_LIMIT\_1600

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

REV  
(Export)

SCH - OH - NY

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

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| DYSINGER EAST     | 3150MW |
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## SAND\_BAR-PLATSBURG\_115\_PV20

Tue 02/23/2021 to Mon 05/17/2021 UPDATED by NYISO 03/16/2021

1801 Continuous 0559

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## W49TH\_ST\_345KV\_8

Tue 03/02/2021 to Sun 05/02/2021 EXTENDED by CONED 04/10/2021

0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)

SCH - PJM\_HTP

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 360 MW

## PORTER\_-ROTTRDAM\_230\_31

Tue 03/02/2021 to Mon 05/31/2021 UPDATED by NGRID 03/10/2021

0600 Continuous 1730

Work scheduled by: NGrid

FWD  
(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability 2805 MW

TTC with All Lines In Service 170 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Tue 03/02/2021 to Mon 05/10/2021 UPDATED by NYPA 02/11/2021

0700 Continuous 1159

Work scheduled by: NYPA

FWD  
(Import)

MOSES SOUTH

Impacts Total Transfer Capability 2300 MW

TTC with All Lines In Service 850 MW

## W49TH\_ST\_345KV\_6

Sun 03/21/2021 to Sun 05/02/2021 EXTENDED by CONED 04/10/2021

0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)

SCH - PJM\_HTP

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 360 MW

## EDIC\_-N.SCTLND\_345\_14 & PORTER\_-ROTTRDAM\_230\_31

Mon 03/22/2021 to Mon 05/31/2021

0600 1730

Work scheduled by:

FWD  
(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability 1500 MW

TTC with All Lines In Service 1475 MW

## EDIC\_-N.SCTLND\_345\_14

Mon 03/22/2021 to Mon 05/31/2021 UPDATED by NGRID 03/10/2021

0600 Continuous 1830

Work scheduled by: NGrid

FWD  
(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability 1670 MW

TTC with All Lines In Service 1305 MW

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| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## S.RIPLEY-DUNKIRK\_\_230\_68

Mon 04/12/2021 to Fri 04/23/2021 UPDATED by NGRID 04/12/2021

0630 Continuous 1700

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SPRNBK\_-W49TH\_ST\_345\_M51

Wed 04/14/2021 to Wed 04/21/2021 UPDATED by CONED 04/22/2021

1124 Continuous 2136

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SCH-NPX\_1385-NYISO\_LIMIT\_150

Mon 04/19/2021 to Thu 04/29/2021 FORCED by ISONE 04/17/2021

0001 Continuous 1600

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NPX\_1385 **150 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 200 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 04/19/2021 to Mon 04/26/2021 UPDATED by NGRID 04/20/2021

0841 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## N.SCTLND-ALPS\_\_\_\_345\_2

Mon 04/19/2021 to Mon 04/26/2021 UPDATED by NGRID 04/20/2021

0841 Continuous 1800

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## N.SCTLND-LEEDS\_\_\_\_345\_93

Mon 04/19/2021 to Mon 04/26/2021 UPDATED by NGRID 04/20/2021

0841 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## MAINESBG-WATRCURE\_345\_30

Tue 04/20/2021 to Tue 04/20/2021 UPDATED by NYSEG 04/20/2021

0800 Continuous 1504

Work scheduled by: NYSEG

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 2800 MW

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                  |                                   |                                   |          |
|--|------------|----------------|------------------|-----------------------------------|-----------------------------------|----------|
| NRTH1385-NOR HBR__138_601                          |            |                |                  |                                   | FWD                               | REV      |
| Wed 04/21/2021                                     | to         | Wed 04/21/2021 | <u>CANCELLED</u> | <u>by ISONE</u> <u>04/21/2021</u> | (Import)                          | (Export) |
| 0800   | Continuous | 1600           |                  |                                   | SCH - NPX_1385                    | 100 MW   |
| Work scheduled by: ISONE                           |            |                |                  |                                   | Impacts Total Transfer Capability | 100 MW   |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_602                          |            |                |                  |                                   | FWD                               | REV      |
| Wed 04/21/2021                                     | to         | Wed 04/21/2021 | <u>CANCELLED</u> | <u>by ISONE</u> <u>04/21/2021</u> | (Import)                          | (Export) |
| 0800   | Continuous | 1600           |                  |                                   | SCH - NPX_1385                    | 100 MW   |
| Work scheduled by: ISONE                           |            |                |                  |                                   | Impacts Total Transfer Capability | 100 MW   |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_603                          |            |                |                  |                                   | FWD                               | REV      |
| Wed 04/21/2021                                     | to         | Wed 04/21/2021 | <u>CANCELLED</u> | <u>by ISONE</u> <u>04/21/2021</u> | (Import)                          | (Export) |
| 0800   | Continuous | 1600           |                  |                                   | SCH - NPX_1385                    | 100 MW   |
| Work scheduled by: ISONE                           |            |                |                  |                                   | Impacts Total Transfer Capability | 100 MW   |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NRTHPORT_138_NNC                          |            |                |                  |                                   | FWD                               | REV      |
| Wed 04/21/2021                                     | to         | Wed 04/21/2021 | <u>CANCELLED</u> | <u>by ISONE</u> <u>04/21/2021</u> | (Import)                          | (Export) |
| 0800   | Continuous | 1600           |                  |                                   | SCH - NPX_1385                    | 0 MW     |
| Work scheduled by: ISONE                           |            |                |                  |                                   | Impacts Total Transfer Capability | 200 MW   |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW   |
| MILLWOOD_345KV_18                                  |            |                |                  |                                   | FWD                               |          |
| Fri 04/23/2021                                     | to         | Sat 04/24/2021 | <u>CANCELLED</u> | <u>by ConEd</u> <u>04/23/2021</u> | (Import)                          |          |
| 0201   | Continuous | 2200           |                  |                                   | UPNY CONED                        | 4350 MW  |
| Work scheduled by: ConEd                           |            |                |                  |                                   | Impacts Total Transfer Capability | 1870 MW  |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 6220 MW  |
| N.SCTLND-ALPS____345_2 & NRTH1385-NOR HBR__138_601 |            |                |                  |                                   | FWD                               | REV      |
| Fri 04/23/2021                                     | to         | Fri 04/23/2021 |                  |                                   | (Import)                          | (Export) |
| 0800   |            | 1600           |                  |                                   | SCH - NPX_1385                    | 0 MW     |
| Work scheduled by:                                 |            |                |                  |                                   | Impacts Total Transfer Capability | 200 MW   |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW   |
| N.SCTLND-ALPS____345_2 & NRTH1385-NOR HBR__138_602 |            |                |                  |                                   | FWD                               | REV      |
| Fri 04/23/2021                                     | to         | Fri 04/23/2021 |                  |                                   | (Import)                          | (Export) |
| 0800   |            | 1600           |                  |                                   | SCH - NPX_1385                    | 0 MW     |
| Work scheduled by:                                 |            |                |                  |                                   | Impacts Total Transfer Capability | 200 MW   |
|  |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW   |

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| DYSINGER EAST     | 3150MW |
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|   |            |                |  |                                   |               |
|---|------------|----------------|--|-----------------------------------|---------------|
| N.SCTLND-ALPS_____345_2 & NRTH1385-NOR HBR__138_603   |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  |            | 1600           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601                             |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  | Continuous | 1600           |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: ISONE                              |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  |            | 1600           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  |            | 1600           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  | Continuous | 1600           |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: ISONE                              |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  |            | 1600           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |                |  | FWD                               | REV           |
| Fri 04/23/2021  | to         | Fri 04/23/2021 |  | (Import)                          | (Export)      |
| 0800  | Continuous | 1600           |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: ISONE                              |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |

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## NRTH1385-NRTHPORT\_138\_NNC

Fri 04/23/2021 to Fri 04/23/2021  
0800 Continuous 1600  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Sat 04/24/2021 to Sat 04/24/2021 CANCELLED by ConEd 04/22/2021  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

## PLSNTVLY\_345KV\_RNS5

Sat 04/24/2021 to Sat 04/24/2021 CANCELLED by ConEd 04/22/2021  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

## SCH-NYISO-NE\_LIMIT\_900

Sat 04/24/2021 to Sat 05/01/2021 UPDATED by ISONE 04/20/2021  
0801 Continuous 0800  
Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY 1100 MW  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1700 MW

## CHAT\_DC\_GC1

Sat 04/24/2021 to Sun 04/25/2021  
2000 Continuous 0500  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sat 04/24/2021 to Sun 04/25/2021  
2000 Continuous 0500  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY 500 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-IMO-NYISO\_LIMIT\_1250

Mon 04/26/2021 to Mon 04/26/2021 UPDATED by NYISO 04/23/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
SCH - OH - NY 1550 MW  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 2300 MW

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## SCH-NYISO-IMO\_LIMIT\_1100

REV

Mon 04/26/2021 to Mon 04/26/2021 UPDATED by NYISO 04/23/2021

(Export)

0500 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NYPA

## KINTIGH\_-STA\_255\_\_345\_SH1-39

FWD

Mon 04/26/2021 to Fri 04/30/2021

(Import)

0700 Continuous 1700

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-KINTIGH\_\_345\_NS1-38

FWD

Mon 04/26/2021 to Fri 04/30/2021

(Import)

0700 Continuous 1700

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## HOMRC\_NY-MAINS\_NY\_345\_47

Mon 04/26/2021 to Sat 05/29/2021 EXTENDED by NYSEG 03/10/2021

0800 Continuous 1900

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

## FRASER\_-COOPERS\_\_345\_33

FWD

Mon 04/26/2021 to Fri 04/30/2021

(Import)

0830 Continuous 1500

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Tue 04/27/2021 to Wed 04/28/2021 CANCELLED by ConEd 04/22/2021

(Import)

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS5

FWD

Tue 04/27/2021 to Wed 04/28/2021 CANCELLED by ConEd 04/22/2021

(Import)

0001 Continuous 0200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

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| DYSINGER EAST     | 3150MW |
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## MILLWOOD\_345KV\_18

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0200 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

4350 MW

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Tue 04/27/2021 to Tue 04/27/2021

(Import)

0201 Continuous 0230

Work scheduled by: ConEd

UPDATEDby CE04/23/2021

UPNY CONED

4000 MW

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

## PLSNTVLY\_345KV\_RNS5

FWD

Tue 04/27/2021 to Tue 04/27/2021

(Import)

0201 Continuous 0230

Work scheduled by: ConEd

UPDATEDby CE04/23/2021

UPNY CONED

3800 MW

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

## SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

REV

Tue 04/27/2021 to Tue 04/27/2021

(Export)

0500 Continuous 1700

Work scheduled by: NYPA

UPDATEDby NYISO04/23/2021

SCH - OH - NY

1750 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2000 MW

## ALCOA\_PA\_115KV\_R8105

FWD

Tue 04/27/2021 to Thu 04/29/2021

(Import)

0630 Continuous 1830

Work scheduled by: NGrid

MOSES SOUTH

3100 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 3150 MW

## MOTTHAVN-RAINEY\_345\_Q11

FWD

Wed 04/28/2021 to Sat 05/08/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Fri 04/30/2021 to Sat 05/01/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

UPDATEDby CE04/23/2021

UPNY CONED

4000 MW

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Fri 04/30/2021 to Sat 05/01/2021 UPDATED by CE 04/23/2021

(Import)

0001 Continuous 0200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Fri 04/30/2021 to Mon 05/10/2021 EXTENDED by CONED 04/19/2021

(Import)

0700 Continuous 0159

UPNY CONED

4350 MW

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

(Import)

0001 Continuous 2359

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

## W49TH\_ST\_345KV\_5

FWD

Sun 05/02/2021 to Sun 05/02/2021 UPDATED by CONED 04/13/2021

(Import)

0201 Continuous 0231

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_7

FWD

Sun 05/02/2021 to Sun 05/02/2021 UPDATED by CONED 04/13/2021

(Import)

0201 Continuous 0231

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## CHAT\_DC\_GC2

FWD

Sun 05/02/2021 to Fri 05/28/2021

(Import)

0500 Continuous 1700

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC2

REV

Sun 05/02/2021 to Fri 05/28/2021

(Export)

0500 Continuous 1700

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                   |                |                      |
|--|------------|----------------|-----------------------------------|----------------|----------------------|
| <b>DUNWODIE_345KV_7</b>  |            |                | FWD                               |                |                      |
| Mon 05/03/2021   | to         | Mon 05/03/2021 | (Import)                          |                |                      |
| 0001   | Continuous | 0030           |                                   | SPR/DUN-SOUTH  | <b>3800 MW</b>       |
| Work scheduled by: ConEd   |            |                | Impacts Total Transfer Capability | 800 MW         |                      |
|  |            |                | TTC with All Lines In Service     | 4600 MW        |                      |
| <b>DUNWODIE_345KV_8</b>  |            |                | FWD                               |                |                      |
| Mon 05/03/2021   | to         | Mon 05/03/2021 | (Import)                          |                |                      |
| 0001   | Continuous | 0030           |                                   | SPR/DUN-SOUTH  | <b>3800 MW</b>       |
| Work scheduled by: ConEd   |            |                | Impacts Total Transfer Capability | 800 MW         |                      |
|  |            |                | TTC with All Lines In Service     | 4600 MW        |                      |
| <b>DUNWODIE-MOTTHAVN_345_72</b>                                  |            |                | FWD                               |                |                      |
| Mon 05/03/2021   | to         | Mon 05/03/2021 | (Import)                          |                |                      |
| 0001   | Continuous | 1800           |                                   | SPR/DUN-SOUTH  | <b>3800 MW</b>       |
| Work scheduled by: ConEd   |            |                | Impacts Total Transfer Capability | 800 MW         |                      |
|  |            |                | TTC with All Lines In Service     | 4600 MW        |                      |
| <b>NRTH1385-NOR HBR__138_601</b>                                 |            |                | FWD                               | REV            |                      |
| Mon 05/03/2021   | to         | Mon 05/24/2021 | (Import)                          | (Export)       |                      |
| 0600   | Continuous | 2359           |                                   | SCH - NPX_1385 | <b>100 MW 100 MW</b> |
| Work scheduled by: LI  |            |                | Impacts Total Transfer Capability | 100 MW 100 MW  |                      |
|  |            |                | TTC with All Lines In Service     | 200 MW 200 MW  |                      |
| <b>NRTH1385-NOR HBR__138_601 &amp; NRTH1385-NOR HBR__138_602</b> |            |                | FWD                               | REV            |                      |
| Mon 05/03/2021   | to         | Mon 05/24/2021 | (Import)                          | (Export)       |                      |
| 0600   |            | 2359           |                                   | SCH - NPX_1385 | <b>0 MW 0 MW</b>     |
| Work scheduled by:   |            |                | Impacts Total Transfer Capability | 200 MW 200 MW  |                      |
|  |            |                | TTC with All Lines In Service     | 200 MW 200 MW  |                      |
| <b>NRTH1385-NOR HBR__138_601 &amp; NRTH1385-NOR HBR__138_603</b> |            |                | FWD                               | REV            |                      |
| Mon 05/03/2021   | to         | Mon 05/24/2021 | (Import)                          | (Export)       |                      |
| 0600   |            | 2359           |                                   | SCH - NPX_1385 | <b>0 MW 0 MW</b>     |
| Work scheduled by:   |            |                | Impacts Total Transfer Capability | 200 MW 200 MW  |                      |
|  |            |                | TTC with All Lines In Service     | 200 MW 200 MW  |                      |
| <b>NRTH1385-NOR HBR__138_602</b>                                 |            |                | FWD                               | REV            |                      |
| Mon 05/03/2021   | to         | Mon 05/24/2021 | (Import)                          | (Export)       |                      |
| 0600   | Continuous | 2359           |                                   | SCH - NPX_1385 | <b>100 MW 100 MW</b> |
| Work scheduled by: LI  |            |                | Impacts Total Transfer Capability | 100 MW 100 MW  |                      |
|  |            |                | TTC with All Lines In Service     | 200 MW 200 MW  |                      |

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Mon 05/03/2021 to Mon 05/24/2021  
0600 2359

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

### NRTH1385-NOR HBR\_\_138\_603

Mon 05/03/2021 to Mon 05/24/2021  
0600 Continuous 2359

Work scheduled by: LI

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

### NRTH1385-NRTHPORT\_138\_NNC

Mon 05/03/2021 to Mon 05/24/2021  
0600 Continuous 2359

Work scheduled by: LI

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 05/03/2021 to Fri 05/07/2021  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| OSWEGO EXPORT                     | 4850 MW  |
| Impacts Total Transfer Capability | 400 MW   |
| TTC with All Lines In Service     | 5250 MW  |

### FIVEMILE-STOLLERD\_345\_29

Mon 05/03/2021 to Fri 05/14/2021  
0700 Continuous 1400

Work scheduled by: NYSEG

|                                   |  |
|-----------------------------------|--|
| SCH - PJ - NY                     |  |
| Impacts Total Transfer Capability |  |
| TTC with All Lines In Service     |  |

### SCH-HQ-NYISO\_LIMIT\_1400

Mon 05/03/2021 to Fri 05/14/2021  
0700 Continuous 1530

Work scheduled by: HQ

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - HQ - NY                     | 1400 MW  |
| Impacts Total Transfer Capability | 100 MW   |
| TTC with All Lines In Service     | 1500 MW  |

### PANNELL\_-CLAY\_\_345\_2

Mon 05/03/2021 to Sun 05/30/2021  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| WEST CENTRAL                      | 1300 MW  |
| Impacts Total Transfer Capability | 950 MW   |
| TTC with All Lines In Service     | 2250 MW  |

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HURLYAVE-ROSETON\_\_345\_303

Mon 05/03/2021 to Fri 05/21/2021  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/03/2021 to Sat 05/08/2021 EXTENDED by ISONE 03/15/2021  
0900 Continuous 1600  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## DUNWODIE\_345KV\_7

Mon 05/03/2021 to Mon 05/03/2021  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_8

Mon 05/03/2021 to Mon 05/03/2021  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## ROTTRDAM-EASTOVER\_230\_38

Tue 05/04/2021 to Tue 05/04/2021  
0830 Daily(No Weekends) 1130  
Work scheduled by: NGrid

REV  
(Export)  
SCH - NE - NY **1400 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1600 MW

ARR: 77

## SCH-NYISO-IMO\_NIAGARA\_CB\_3102

Thu 05/06/2021 to Fri 05/07/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1700 MW 1400 MW**  
Impacts Total Transfer Capability 250 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Fri 05/07/2021 to Mon 05/10/2021 EXTENDED by CONED 04/19/2021  
0001 Continuous 0159  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Sat 05/08/2021 to Sun 05/09/2021 EXTENDED by CONED 04/19/2021

(Import)

0700 Continuous 2359

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 3465 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_5**

FWD

Sun 05/09/2021 to Sun 05/09/2021 UPDATED by CONED 04/13/2021

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Sun 05/09/2021 to Sun 05/09/2021 UPDATED by CONED 04/13/2021

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Mon 05/10/2021 to Mon 05/10/2021

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Mon 05/10/2021 to Mon 05/10/2021

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Mon 05/10/2021 to Thu 05/13/2021

(Import)

0001 Continuous 2300

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Mon 05/10/2021 to Wed 05/26/2021 UPDATED by CONED 03/18/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| SCH-IMO_NY_NIAG_CB_3122_W/BB |                    |                |                |                                   | FWD                               | REV            |
|------------------------------|--------------------|----------------|----------------|-----------------------------------|-----------------------------------|----------------|
|                              |                    |                |                |                                   | (Import)                          | (Export)       |
| Mon 05/10/2021               | to                 | Wed 05/12/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>04/23/2021</u> | SCH - OH - NY                     | <b>1700 MW</b> |
| 0500                         | Continuous         | 1700           |                |                                   | Impacts Total Transfer Capability | 300 MW         |
| Work scheduled by: NYPA      |                    |                |                |                                   | TTC with All Lines In Service     | 1950 MW        |
| CLAY -EDIC 345_1-16          |                    |                |                |                                   | FWD                               |                |
|                              |                    |                |                |                                   | (Import)                          |                |
| Mon 05/10/2021               | to                 | Fri 05/14/2021 |                |                                   | OSWEGO EXPORT                     | <b>4850 MW</b> |
| 0700                         | Continuous         | 1530           |                |                                   | Impacts Total Transfer Capability | 400 MW         |
| Work scheduled by: NYPA      |                    |                |                |                                   | TTC with All Lines In Service     | 5250 MW        |
| MOSES -ADIRNDCK_230_MA2      |                    |                |                |                                   | FWD                               |                |
|                              |                    |                |                |                                   | (Import)                          |                |
| Mon 05/10/2021               | to                 | Tue 06/01/2021 |                |                                   | MOSES SOUTH                       | <b>2100 MW</b> |
| 1200                         | Continuous         | 0659           |                |                                   | Impacts Total Transfer Capability | 1050 MW        |
| Work scheduled by: NYPA      |                    |                |                |                                   | TTC with All Lines In Service     | 3150 MW        |
| BUCHAN_N-EASTVIEW_345_W93    |                    |                |                |                                   | FWD                               |                |
|                              |                    |                |                |                                   | (Import)                          |                |
| Tue 05/11/2021               | to                 | Wed 05/12/2021 | <u>UPDATED</u> | <u>by CONED</u> <u>04/23/2021</u> | UPNY CONED                        | <b>4350 MW</b> |
| 0001                         | Continuous         | 0200           |                |                                   | Impacts Total Transfer Capability | 3465 MW        |
| Work scheduled by: ConEd     |                    |                |                |                                   | TTC with All Lines In Service     | 7815 MW        |
| RAMAPO -BUCHAN_N_345_Y94     |                    |                |                |                                   | FWD                               |                |
|                              |                    |                |                |                                   | (Import)                          |                |
| Tue 05/11/2021               | to                 | Wed 05/12/2021 | <u>UPDATED</u> | <u>by CONED</u> <u>04/23/2021</u> | UPNY CONED                        | <b>7580 MW</b> |
| 0001                         | Continuous         | 0200           |                |                                   | Impacts Total Transfer Capability | 235 MW         |
| Work scheduled by: ConEd     |                    |                |                |                                   | TTC with All Lines In Service     | 7815 MW        |
| ALCOA_PA_115KV_R8105         |                    |                |                |                                   | FWD                               |                |
|                              |                    |                |                |                                   | (Import)                          |                |
| Tue 05/11/2021               | to                 | Thu 06/03/2021 |                |                                   | MOSES SOUTH                       | <b>3100 MW</b> |
| 0630                         | Continuous         | 1630           |                |                                   | Impacts Total Transfer Capability | 50 MW          |
| Work scheduled by: NGrid     |                    |                |                |                                   | TTC with All Lines In Service     | 3150 MW        |
| DENNISON-ROSEMNTB_115_2/22   |                    |                |                |                                   | FWD                               | REV            |
|                              |                    |                |                |                                   | (Import)                          | (Export)       |
| Wed 05/12/2021               | to                 | Wed 05/12/2021 | <u>UPDATED</u> | <u>by HQ</u> <u>04/16/2021</u>    | SCH - HQ_CEDARS                   | <b>95 MW</b>   |
| 0630                         | Daily(No Weekends) | 1830           |                |                                   | Impacts Total Transfer Capability | 0 MW           |
| Work scheduled by: NGrid     |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW         |

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 05/12/2021 to Wed 05/12/2021  
0630 Daily(No Weekends) 1830  
Work scheduled by: NGrid

UPDATED by HQ 04/16/2021

FWD  
(Import)  
SCH - HQ\_CEDARS **80 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 190 MW

### SCH-NYISO-IMO\_NIAGARA\_CB\_3108

Thu 05/13/2021 to Fri 05/14/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

UPDATED by NYISO 04/23/2021

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

### W49TH\_ST\_345KV\_7

Thu 05/13/2021 to Thu 05/13/2021  
2230 Continuous 2300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 05/13/2021 to Thu 05/13/2021  
2230 Continuous 2300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Fri 05/14/2021 to Fri 05/14/2021  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **350 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1400 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Fri 05/14/2021 to Fri 05/14/2021  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_601 & CRICKVLY-PLSNTVLY\_345\_F83

Fri 05/14/2021 to Fri 05/14/2021  
0001 2200  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**NRTH1385-NOR HBR\_\_138\_602 & CRICKVLY-PLSNTVLY\_345\_F83**

Fri 05/14/2021 to Fri 05/14/2021  
0001 2200

Work scheduled by:

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_603 & CRICKVLY-PLSNTVLY\_345\_F83**

Fri 05/14/2021 to Fri 05/14/2021  
0001 2200

Work scheduled by:

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**SPRNBRK\_\_345KV\_RS3 & SPRNBRK\_\_345KV\_RS4**

Sat 05/15/2021 to Sat 05/15/2021  
0301 2230

Work scheduled by:

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3200 MW</b> |
| Impacts Total Transfer Capability | 1400 MW        |
| TTC with All Lines In Service     | 4600 MW        |

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**DUNWODIE\_345KV\_5**

Mon 05/17/2021 to Tue 05/18/2021 **CANCELLED by ConEd 04/20/2021**  
0201 Continuous 0200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

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**DUNWODIE\_345KV\_7**

Mon 05/17/2021 to Tue 05/18/2021 **CANCELLED by ConEd 04/20/2021**  
0201 Continuous 0200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

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**SPRNBRK\_-DUNWODIE\_345\_W75**

Mon 05/17/2021 to Tue 05/18/2021 **CANCELLED by ConEd 04/20/2021**  
0201 Continuous 0200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

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**SPRNBRK\_\_345KV\_RNS3**

Mon 05/17/2021 to Tue 05/18/2021 **CANCELLED by ConEd 04/20/2021**  
0201 Continuous 0200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |



# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-STA\_255\_345\_NH2

FWD

Mon 05/17/2021 to Fri 05/21/2021 UPDATED by NYPA 03/23/2021

(Import)

0500 Continuous 1700

DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 05/17/2021 to Fri 07/02/2021

0600 Continuous 1800

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

## GOETHALS\_345KV\_5

Wed 05/19/2021 to Mon 05/24/2021 EXTENDED by CE 04/05/2021

0100 Continuous 0200

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

## LINDEN\_-GOETHALS\_230\_A2253

FWD

REV

Wed 05/19/2021 to Mon 05/24/2021 EXTENDED by CE 04/05/2021

(Import) (Export)

0100 Continuous 0200

SCH - PJ - NY

**2050 MW 1150 MW**

Impacts Total Transfer Capability 150 MW 100 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

## LINDEN\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

FWD

REV

Wed 05/19/2021 to Mon 05/24/2021

0100 0200

(Import) (Export)

SCH - PJ - NY **2000 MW 1000 MW**

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

## LINDEN\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Wed 05/19/2021 to Mon 05/24/2021

0100 0200

(Import) (Export)

SCH - PJ - NY **2000 MW 1000 MW**

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

## LINDEN\_-GOETHALS\_230\_A2253 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Wed 05/19/2021 to Mon 05/24/2021

0100 0200

(Import) (Export)

SCH - PJ - NY **2000 MW 1000 MW**

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BUCHAN\_S-MILLWOOD\_345\_W97**

FWD

Thu 05/20/2021 to Sat 05/22/2021

(Import)

0001 Continuous 0200

UPNY CONED

**7680 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Thu 05/20/2021 to Sat 05/22/2021

(Import)

0001 Continuous 0200

UPDATEDby CONED 03/30/2021

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Thu 05/20/2021 to Mon 05/24/2021

(Import)

0001 Continuous 0200

UPDATEDby CONED 03/30/2021

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_46**

FWD

Sat 05/22/2021 to Mon 05/24/2021

(Import)

0001 Continuous 0200

UPDATEDby CONED 03/30/2021

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_345\_F31**

FWD

Mon 05/24/2021 to Tue 05/25/2021

(Import)

0001 Continuous 0159

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 3815 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Mon 05/24/2021 to Tue 05/25/2021

(Import)

0001 Continuous 0159

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Mon 05/24/2021 to Mon 05/24/2021

(Import)

0130 Continuous 0200

UPDATEDby CONED 03/30/2021

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTB\_115\_2/22

Mon 05/24/2021 to Wed 05/26/2021  
0630 Continuous 1900  
Work scheduled by: NGrid

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - HQ_CEDARS                   | 95 MW    | 40 MW    |
| Impacts Total Transfer Capability | 95 MW    | 0 MW     |
| TTC with All Lines In Service     | 190 MW   | 40 MW    |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 05/24/2021 to Wed 05/26/2021  
0630 Continuous 1900  
Work scheduled by: NGrid

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 80 MW    |
| Impacts Total Transfer Capability | 110 MW   |
| TTC with All Lines In Service     | 190 MW   |

### ROSETON\_-EFISHKIL\_345\_RFK305

Wed 05/26/2021 to Thu 05/27/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 6680 MW  |
| Impacts Total Transfer Capability | 1135 MW  |
| TTC with All Lines In Service     | 7815 MW  |

### DENNISON-ROSEMNTA\_115\_1/11

Thu 05/27/2021 to Fri 05/28/2021  
0630 Continuous 1900  
Work scheduled by: NGrid

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - HQ_CEDARS                   | 95 MW    | 40 MW    |
| Impacts Total Transfer Capability | 95 MW    | 0 MW     |
| TTC with All Lines In Service     | 190 MW   | 40 MW    |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 05/27/2021 to Fri 05/28/2021  
0630 Continuous 1900  
Work scheduled by: NGrid

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 80 MW    |
| Impacts Total Transfer Capability | 110 MW   |
| TTC with All Lines In Service     | 190 MW   |

### VOLNEY\_-MARCY\_345\_19

Tue 06/01/2021 to Wed 06/02/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2825 MW  |
| Impacts Total Transfer Capability | 150 MW   |
| TTC with All Lines In Service     | 2975 MW  |

### VOLNEY\_-MARCY\_345\_19

Tue 06/01/2021 to Wed 06/02/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| OSWEGO EXPORT                     | 4900 MW  |
| Impacts Total Transfer Capability | 350 MW   |
| TTC with All Lines In Service     | 5250 MW  |

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_-GILBOA\_\_345\_GF5-35

Tue 06/01/2021 to Mon 06/07/2021

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021

0700 Continuous 1300

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 06/03/2021 to Fri 06/04/2021

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

ARR: 19&amp;16

## PORTER\_\_-ROTTDAM\_230\_30

Thu 06/03/2021 to Wed 09/15/2021

0700 Continuous 0659

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

2805 MW

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

UPDATED by NGRID 01/19/2021

## MARCY\_\_345KV\_CSC

Sat 06/05/2021 to Sat 06/05/2021

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

## ATHENS\_\_-PLSNTVLY\_345\_91

Tue 06/08/2021 to Wed 06/16/2021

0600 Continuous 2000

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 4015 MW

TTC with All Lines In Service 7815 MW

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

Wed 06/09/2021 to Wed 06/09/2021

0800 Daily 1200

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

2520 MW

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

Wed 06/16/2021 to Thu 06/17/2021  
0500 Continuous 2330

Work scheduled by: NYPA

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - OH - NY                     | <b>900 MW</b> | <b>800 MW</b> |
| Impacts Total Transfer Capability | 1050 MW       | 900 MW        |
| TTC with All Lines In Service     | 1950 MW       | 1700 MW       |

**PLSNTVLY\_345KV\_RNS5**

Thu 06/17/2021 to Thu 06/17/2021 **UPDATED** **by CONED** **04/19/2021**  
0001 Continuous 0030

Work scheduled by: NGrid

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 4015 MW        |
| TTC with All Lines In Service     | 7815 MW        |

**LEEDS\_\_\_\_-PLSNTVLY\_345\_92**

Thu 06/17/2021 to Thu 06/24/2021 **UPDATED** **by CONED** **04/19/2021**  
0001 Continuous 2000

Work scheduled by: NGrid

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 4015 MW        |
| TTC with All Lines In Service     | 7815 MW        |

**PLSNTVLY\_345KV\_RNS5**

Thu 06/24/2021 to Thu 06/24/2021 **UPDATED** **by CONED** **04/19/2021**  
1930 Continuous 2000

Work scheduled by: NGrid

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 4015 MW        |
| TTC with All Lines In Service     | 7815 MW        |

**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

Fri 06/25/2021 to Fri 06/25/2021  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - OH - NY                     | <b>900 MW</b> | <b>800 MW</b> |
| Impacts Total Transfer Capability | 1050 MW       | 900 MW        |
| TTC with All Lines In Service     | 1950 MW       | 1700 MW       |

**FRASANX-COOPERS\_\_345\_UCC2-41**

Fri 06/25/2021 to Tue 08/10/2021  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Impacts Total Transfer Capability | 475 MW         |
| TTC with All Lines In Service     | 2975 MW        |

**MARCY\_\_\_\_-FRASANX\_345\_UCC2-41**

Fri 06/25/2021 to Tue 08/10/2021  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Impacts Total Transfer Capability | 475 MW         |
| TTC with All Lines In Service     | 2975 MW        |

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BECK\_\_\_\_-NIAGARA\_\_345\_PA302

Mon 07/12/2021 to Fri 07/16/2021

0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - OH - NY                     | <b>900 MW</b> | <b>800 MW</b> |
| Impacts Total Transfer Capability | 1050 MW       | 900 MW        |
| TTC with All Lines In Service     | 1950 MW       | 1700 MW       |

## NIAGARA\_\_345\_230\_AT4

Mon 07/19/2021 to Fri 07/30/2021

0500 Continuous 1700

Work scheduled by: NYPA

UPDATED by NYPA 02/19/2021

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 50 MW          | 300 MW         |
| TTC with All Lines In Service     | 1950 MW        | 1700 MW        |

## NIAGARA\_-STA\_255\_\_345\_NH2

Mon 07/26/2021 to Fri 07/30/2021

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 02/19/2021

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 1750 MW        |
| TTC with All Lines In Service     | 3150 MW        |

## SAND\_BAR-PLATSBRG\_115\_PV20

Tue 08/03/2021 to Tue 08/03/2021

0700 Continuous 1830

Work scheduled by: NYPA

|                                   |  |
|-----------------------------------|--|
| SCH - NE - NY                     |  |
| Impacts Total Transfer Capability |  |
| TTC with All Lines In Service     |  |

## KINTIGH\_-STA\_255\_\_345\_SH1-39

Mon 08/09/2021 to Sun 08/15/2021

0500 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 1750 MW        |
| TTC with All Lines In Service     | 3150 MW        |

## NIAGARA\_-KINTIGH\_\_345\_NS1-38

Mon 08/09/2021 to Sun 08/15/2021

0500 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 1750 MW        |
| TTC with All Lines In Service     | 3150 MW        |

## KINTIGH\_-STA\_255\_\_345\_SH1-39

Mon 08/16/2021 to Sun 08/22/2021

0500 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 1750 MW        |
| TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 08/16/2021 to Sun 08/22/2021  
0500 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-STA\_255\_345\_NH2

Wed 09/01/2021 to Tue 09/21/2021  
0500 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## FRASANNX-COOPERS\_345\_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYISO 02/03/2021

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_-FRASANNX\_345\_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYISO 02/03/2021

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## PORTER\_-ROTTRDAM\_230\_30

Wed 09/15/2021 to Tue 11/30/2021  
0700 Continuous 1730

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_-N.SCTLND\_345\_14

Thu 09/16/2021 to Sun 11/14/2021  
0700 Continuous 1730

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_-N.SCTLND\_345\_14 & PORTER\_-ROTTRDAM\_230\_30

Thu 09/16/2021 to Sun 11/14/2021  
0700 Continuous 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HURLYAVE-ROSETON\_\_345\_303

FWD

Thu 09/16/2021 to Sun 10/17/2021  
0800 Continuous 1600

UPDATED

by CHGE

09/22/2020

(Import)

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 3715 MW

TTC with All Lines In Service 7815 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Sat 09/18/2021 to Fri 11/05/2021  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### PANNELL\_-CLAY\_\_\_\_345\_1

FWD

Mon 09/20/2021 to Fri 09/24/2021  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### CLAY\_-EDIC\_\_\_\_345\_2-15

FWD

Mon 09/20/2021 to Sat 10/16/2021  
0700 Continuous 1730

Work scheduled by: NYPA

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

### KINTIGH\_-STA\_255\_\_345\_SH1-39

FWD

Mon 09/27/2021 to Wed 09/29/2021  
0500 Continuous 0459

UPDATED

by NYPA

03/04/2021

(Import)

Work scheduled by: NYPA

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

### NIAGARA\_-KINTIGH\_\_345\_NS1-38

FWD

Mon 09/27/2021 to Wed 09/29/2021  
0500 Continuous 0459

UPDATED

by NYPA

03/04/2021

(Import)

Work scheduled by: NYPA

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

### PANNELL\_-CLAY\_\_\_\_345\_2

FWD

Mon 09/27/2021 to Fri 10/01/2021  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 7815MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_6**

FWD

Tue 09/28/2021 to Tue 09/28/2021 **CANCELLED** **by ConEd** **04/23/2021**  
0100 Continuous 0130

Work scheduled by: ConEd

SCH - PJM\_HTP 300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

(Import)

**E13THSTA-FARRAGUT\_345\_46**

FWD

Tue 09/28/2021 to Tue 10/26/2021 **CANCELLED** **by ConEd** **04/23/2021**  
0100 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

(Import)

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Tue 09/28/2021 to Tue 10/26/2021 **CANCELLED** **by ConEd** **04/23/2021**  
0100 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

(Import)

**KINTIGH\_-STA\_255\_\_345\_SH1-39**

FWD

Wed 09/29/2021 to Wed 12/01/2021  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST 1400 MW  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

(Import)

**NIAGARA\_-KINTIGH\_\_345\_NS1-38**

FWD

Wed 09/29/2021 to Wed 12/01/2021  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST 1400 MW  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

(Import)

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 10/18/2021 to Fri 11/19/2021  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED 4100 MW  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

(Import)

**GOETHALS\_345KV\_5**

Thu 10/21/2021 to Sat 11/20/2021 **UPDATED** **by CONED** **03/05/2021**  
0001 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST\_345KV\_6**

FWD

Tue 10/26/2021 to Tue 10/26/2021 **CANCELLED** by ConEd **04/23/2021**  
0230 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED** by IESO **05/03/2019**  
0001 Continuous 2359

(Import)

Work scheduled by: IESO

SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2300 MW

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED** by IESO **05/03/2019**  
0001 Continuous 2359

(Export)

Work scheduled by: IESO

SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

FWD

REV

Tue 11/02/2021 to Fri 11/05/2021  
0800 Continuous 1500

(Import) (Export)

Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**PORTER\_\_-ROTTRDAM\_230\_30 & MASSENA\_-MARCY\_\_\_765\_MSU1**

FWD

Mon 11/15/2021 to Tue 11/30/2021  
0100 1730

(Import)

Work scheduled by:

CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

**CHATGUAY-MASSENA\_\_\_765\_7040**

FWD

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

(Import)

Work scheduled by: NYPA

MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_\_765\_7040**

FWD

REV

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

(Import) (Export)

Work scheduled by: NYPA

SCH - HQ - NY **0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_765\_345\_AT1

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_\_765\_345\_AT2

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Mon 11/15/2021 to Tue 11/30/2021  
0100 Continuous 1859

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_\_\_\_230\_L33P & MASSENA\_\_\_\_-MARCY\_\_\_\_765\_MSU1

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_\_\_\_230\_L33P & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_\_\_\_230\_MMS2

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

FRASER\_\_\_\_345\_FRASER SVC

Wed 12/01/2021 to Mon 02/28/2022  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

MOSES\_\_\_\_-ADIRNDCK\_\_\_\_230\_MAI

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

NIAGARA\_\_\_\_-STA\_255\_\_\_\_345\_NH2

Thu 12/02/2021 to Thu 01/13/2022  
0500 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOTTHAVN-RAINEY\_\_\_345\_Q12

Sun 12/05/2021 to Sat 12/25/2021  
0001 Continuous 0159

Work scheduled by: ConEd

UPDATED by CONED 03/25/2021

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD  
(Import)

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Thu 02/17/2022 to Mon 02/21/2022  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 03/31/2021

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

FWD  
(Import)

## NIAGARA\_-STA\_255\_\_\_345\_NH2

Sat 02/26/2022 to Mon 02/28/2022  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD  
(Import)

## PORTER\_\_\_-ROTTRDAM\_230\_31

Tue 03/01/2022 to Tue 12/31/2030  
0600 Continuous 2359

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

## GOETHALS\_345KV\_5

Sat 03/05/2022 to Mon 04/04/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 03/26/2021

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## LINDEN\_\_\_-GOETHALS\_230\_A2253

Sat 03/05/2022 to Mon 04/04/2022  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 03/26/2021

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## PORTER\_\_\_-ROTTRDAM\_230\_30

Wed 04/13/2022 to Tue 12/31/2030  
0600 Continuous 2359

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

# NYISO TRANSFER LIMITATIONS

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                            |            |                |                |                                   |                                   |               |
|----------------------------|------------|----------------|----------------|-----------------------------------|-----------------------------------|---------------|
| N.SCTLND-ALPS_____345_2    |            |                |                |                                   | FWD                               |               |
| Mon 05/02/2022             | to         | Mon 05/09/2022 |                |                                   | (Import)                          |               |
| 0600                       | Daily      | 1800           |                |                                   | SCH - NE - NY                     | 750 MW        |
| Work scheduled by: NGrid   |            |                |                |                                   | Impacts Total Transfer Capability | 650 MW        |
|                            |            |                |                |                                   | TTC with All Lines In Service     | 1400 MW       |
| N.SCTLND-ALPS_____345_2    |            |                |                |                                   | FWD                               | REV           |
| Mon 05/02/2022             | to         | Mon 05/09/2022 |                |                                   | (Import)                          | (Export)      |
| 0600                       | Daily      | 1800           |                |                                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: NGrid   |            |                |                |                                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|                            |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| HOMRC_NY-MAINS_NY_345_47   |            |                |                |                                   |                                   |               |
| Fri 05/20/2022             | to         | Fri 05/27/2022 | <u>UPDATED</u> | <u>by PJM</u> <u>11/19/2020</u>   | SCH - PJ - NY                     |               |
| 0800                       | Continuous | 1600           |                |                                   | Impacts Total Transfer Capability |               |
| Work scheduled by: PJM     |            |                |                |                                   | TTC with All Lines In Service     |               |
| HOMR_NYW-PIERC_NY_345_48   |            |                |                |                                   |                                   |               |
| Fri 05/20/2022             | to         | Fri 05/27/2022 | <u>UPDATED</u> | <u>by PJM</u> <u>11/19/2020</u>   | SCH - PJ - NY                     |               |
| 0800                       | Continuous | 1600           |                |                                   | Impacts Total Transfer Capability |               |
| Work scheduled by: PJM     |            |                |                |                                   | TTC with All Lines In Service     |               |
| MOSES____-ADIRNDCK_230_MA2 |            |                |                |                                   | FWD                               |               |
| Wed 06/01/2022             | to         | Mon 11/14/2022 |                |                                   | (Import)                          |               |
| 0700                       | Continuous | 1300           |                |                                   | MOSES SOUTH                       | 2100 MW       |
| Work scheduled by: NYPA    |            |                |                |                                   | Impacts Total Transfer Capability | 1050 MW       |
|                            |            |                |                |                                   | TTC with All Lines In Service     | 3150 MW       |
| SPRNBRK__345KV_RNS5        |            |                |                |                                   | FWD                               |               |
| Mon 09/19/2022             | to         | Mon 09/19/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import)                          |               |
| 0001                       | Continuous | 0030           |                |                                   | SPR/DUN-SOUTH                     | 3200 MW       |
| Work scheduled by: ConEd   |            |                |                |                                   | Impacts Total Transfer Capability | 1400 MW       |
|                            |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW       |
| SPRNBRK_-W49TH_ST_345_M51  |            |                |                |                                   | FWD                               |               |
| Mon 09/19/2022             | to         | Wed 09/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import)                          |               |
| 0001                       | Continuous | 2200           |                |                                   | SPR/DUN-SOUTH                     | 3200 MW       |
| Work scheduled by: ConEd   |            |                |                |                                   | Impacts Total Transfer Capability | 1400 MW       |
|                            |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW       |

**NYISO TRANSFER LIMITATIONS**

Sunday ,April 25, 2021 to Tuesday ,October 25, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBRK\_\_345KV\_RNS5**

FWD

Wed 09/21/2022 to Wed 09/21/2022 UPDATED by CONED 09/17/2020

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_-W49TH\_ST\_345\_M51**

FWD

Sat 10/01/2022 to Mon 10/17/2022 UPDATED by CONED 08/01/2020

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_\_345KV\_RNS5**

FWD

Sat 10/01/2022 to Mon 10/17/2022 UPDATED by CONED 08/01/2020

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd