

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Wed 06/30/2021 EXT FORCE by CONED 08/28/2020

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

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**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Wed 06/30/2021

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 2550 MW 1900 MW

TTC with All Lines In Service 2800 MW 1950 MW

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**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Wed 06/30/2021 EXT FORCE by CONED 08/28/2020

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

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**STLAWRNC-MOSES\_230\_L33P**

Mon 04/30/2018 to Mon 10/31/2022 EXT FORCE by IESO 10/01/2020

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

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**NEWBRIDGE\_345\_138\_BK\_1**

Wed 09/02/2020 to Tue 02/01/2022 EXT FORCE by LI 01/12/2021

1807 Continuous 2359

Work scheduled by: LI

FWD  
(Import)

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability 375 MW 285 MW

TTC with All Lines In Service 660 MW

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**SPRNBK\_-EGRDNCTR\_345\_Y49**

Thu 10/01/2020 to Fri 02/19/2021 EXT FORCE by LI 12/16/2020

0404 Continuous 2359

Work scheduled by: LI

FWD  
(Import)

CONED - LIPA

Impacts Total Transfer Capability 775 MW 725 MW

TTC with All Lines In Service 1500 MW

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**EGRDNCTY\_345\_138\_AT2**

Sat 10/10/2020 to Fri 02/19/2021 EXT FORCE by LI 12/16/2020

1815 Continuous 2359

Work scheduled by: LI

FWD  
(Import)

CONED - LIPA

Impacts Total Transfer Capability 1250 MW 250 MW

TTC with All Lines In Service 1500 MW

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**EGRDNCTY\_345\_138\_AT1**

FWD

Sat 10/10/2020 to Fri 02/19/2021 EXT FORCE by LI 12/16/2020

(Import)

1856 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

(Import)

0001 Continuous 2359

SCH - OH - NY

**2050 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: IESO

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

(Export)

0001 Continuous 2359

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: IESO

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Mon 11/30/2020 to Wed 02/10/2021 EXT FORCE by CONED 01/15/2021

(Import)

1840 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 2**

FWD

Sat 12/19/2020 to Sat 01/30/2021 UPDATED by LIPA 01/28/2021

(Import)

1452 Continuous 2359

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Thu 12/31/2020 to Sat 01/30/2021 EXT FORCE by PJM 01/28/2021

(Import)

1100 Continuous 2359

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Thu 12/31/2020 to Sat 01/30/2021 EXT FORCE by PJM 01/28/2021

(Import)

1102 Continuous 2359

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                             |            |                |                  |                 |                   |   |
|-----------------------------|------------|----------------|------------------|-----------------|-------------------|---|
| NEWBRIDGE_345_138_BK_2      |            |                |                  |                 |                   | FWD                                       |
| Thu 12/31/2020              | to         | Sat 01/30/2021 | <u>EXT FORCE</u> | <u>by PJM</u>   | <u>01/28/2021</u> | (Import)                                  |
| 1102                        | Continuous | 2359           |                  |                 |                   | SCH - PJM_NEPTUNE 375 MW                  |
| Work scheduled by: PJM      |            |                |                  |                 |                   | Impacts Total Transfer Capability 285 MW  |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 660 MW      |
| MOSES__-ADIRNDCK_230_MAI    |            |                |                  |                 |                   | FWD                                       |
| Mon 01/04/2021              | to         | Sat 02/27/2021 | <u>UPDATED</u>   | <u>by NYPA</u>  | <u>11/30/2020</u> | (Import)                                  |
| 0700                        | Continuous | 1730           |                  |                 |                   | MOSES SOUTH 2300 MW                       |
| Work scheduled by: NYPA     |            |                |                  |                 |                   | Impacts Total Transfer Capability 850 MW  |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 3150 MW     |
| MOTTHAVN-RAINEY__345_Q12    |            |                |                  |                 |                   | FWD                                       |
| Mon 01/25/2021              | to         | Sat 02/13/2021 | <u>UPDATED</u>   | <u>by CONED</u> | <u>12/22/2020</u> | (Import)                                  |
| 0001                        | Continuous | 0200           |                  |                 |                   | SPR/DUN-SOUTH 3800 MW                     |
| Work scheduled by: ConEd    |            |                |                  |                 |                   | Impacts Total Transfer Capability 800 MW  |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 4600 MW     |
| BUCHAN_S-MILLWOOD_345_W98   |            |                |                  |                 |                   | FWD                                       |
| Sat 01/30/2021              | to         | Mon 02/01/2021 |                  |                 |                   | (Import)                                  |
| 0001                        | Continuous | 0200           |                  |                 |                   | UPNY CONED 6135 MW                        |
| Work scheduled by: ConEd    |            |                |                  |                 |                   | Impacts Total Transfer Capability 85 MW   |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 6220 MW     |
| MILLWOOD_345KV_18           |            |                |                  |                 |                   | FWD                                       |
| Sat 01/30/2021              | to         | Mon 02/01/2021 |                  |                 |                   | (Import)                                  |
| 0001                        | Continuous | 0200           |                  |                 |                   | UPNY CONED 4350 MW                        |
| Work scheduled by: ConEd    |            |                |                  |                 |                   | Impacts Total Transfer Capability 1870 MW |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 6220 MW     |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 |            |                |                  |                 |                   | REV                                       |
| Mon 02/01/2021              | to         | Wed 02/03/2021 | <u>EXTENDED</u>  | <u>by HQ</u>    | <u>01/21/2021</u> | (Export)                                  |
| 0800                        | Continuous | 2359           |                  |                 |                   | SCH - HQ_CEDARS 0 MW                      |
| Work scheduled by: HQ       |            |                |                  |                 |                   | Impacts Total Transfer Capability 100 MW  |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 100 MW      |
| SCRIBA__-VOLNEY__345_21     |            |                |                  |                 |                   | FWD                                       |
| Thu 02/04/2021              | to         | Fri 02/05/2021 |                  |                 |                   | (Import)                                  |
| 0800                        | Continuous | 1630           |                  |                 |                   | OSWEGO EXPORT 5250 MW                     |
| Work scheduled by: NGrid    |            |                |                  |                 |                   | Impacts Total Transfer Capability 0 MW    |
|                             |            |                |                  |                 |                   | TTC with All Lines In Service 5250 MW     |

|                   |        |
|-------------------|--------|
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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST\_345KV\_5**

FWD

Mon 02/08/2021 to Wed 02/10/2021 UPDATED by CONED 02/01/2021

(Import)

0001 Continuous 1900

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Mon 02/08/2021 to Wed 02/10/2021 UPDATED by CONED 02/01/2021

(Import)

0001 Continuous 1900

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**PORTER\_\_-ROTTRDAM\_230\_31**

FWD

Mon 02/08/2021 to Sat 02/27/2021 UPDATED by NGRID 01/15/2021

(Import)

0600 Continuous 1730

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**HOPATCON-RAMAPO\_\_500\_5018**

FWD

REV

Thu 02/11/2021 to Sun 02/21/2021 UPDATED by CONED 01/29/2021

(Import) (Export)

0001 Continuous 0200

SCH - PJ - NY

**1450 MW 1200 MW**

Impacts Total Transfer Capability 1350 MW 750 MW

TTC with All Lines In Service 2800 MW 1950 MW

Work scheduled by: ConEd

**HOPATCON-RAMAPO\_\_500\_5018**

FWD

Thu 02/11/2021 to Sun 02/21/2021 UPDATED by CONED 01/29/2021

(Import)

0001 Continuous 0200

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**RAMAPO\_\_345\_345\_PAR3500**

FWD

REV

Thu 02/11/2021 to Sun 02/21/2021 UPDATED by CONED 01/29/2021

(Import) (Export)

0001 Continuous 0200

SCH - PJ - NY

**2350 MW 1250 MW**

Impacts Total Transfer Capability 450 MW 700 MW

TTC with All Lines In Service 2800 MW 1950 MW

Work scheduled by: ConEd

**RAMAPO\_\_345\_345\_PAR4500**

FWD

REV

Thu 02/11/2021 to Sun 02/21/2021 UPDATED by CONED 01/29/2021

(Import) (Export)

0001 Continuous 0200

SCH - PJ - NY

**2350 MW 1250 MW**

Impacts Total Transfer Capability 450 MW 700 MW

TTC with All Lines In Service 2800 MW 1950 MW

Work scheduled by: ConEd

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|                                  |            |                |                  |                 |                   |                                   |                |
|----------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------------|
| <b>RAMAPO___500_345_BK 1500</b>  |            |                |                  |                 |                   | FWD                               | REV            |
| Thu 02/11/2021                   | to         | Sun 02/21/2021 | <u>UPDATED</u>   | <u>by CONED</u> | <u>01/29/2021</u> | (Import)                          | (Export)       |
| 0001                             | Continuous | 0200           |                  |                 |                   | <b>1450 MW</b>                    | <b>1200 MW</b> |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 1350 MW        |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 2800 MW        |
| <b>RAMAPO___500_345_BK 1500</b>  |            |                |                  |                 |                   | FWD                               |                |
| Thu 02/11/2021                   | to         | Sun 02/21/2021 | <u>UPDATED</u>   | <u>by CONED</u> | <u>01/29/2021</u> | (Import)                          |                |
| 0001                             | Continuous | 0200           |                  |                 |                   | <b>6025 MW</b>                    |                |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 195 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 6220 MW        |
| <b>WATRCURE-OAKDALE___345_31</b> |            |                |                  |                 |                   |                                   |                |
| Mon 02/15/2021                   | to         | Thu 02/18/2021 | <u>UPDATED</u>   | <u>by NYSEG</u> | <u>01/29/2021</u> |                                   |                |
| 0800                             | Daily      | 1500           |                  |                 |                   |                                   |                |
| Work scheduled by: NYSEG         |            |                |                  |                 |                   | Impacts Total Transfer Capability |                |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     |                |
| <b>E13THSTA-FARRAGUT_345_46</b>  |            |                |                  |                 |                   | FWD                               |                |
| Tue 02/16/2021                   | to         | Wed 02/17/2021 | <u>UPDATED</u>   | <u>by CONED</u> | <u>12/21/2020</u> | (Import)                          |                |
| 0001                             | Continuous | 2100           |                  |                 |                   | <b>3800 MW</b>                    |                |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 800 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 4600 MW        |
| <b>W49TH_ST_345KV_8</b>          |            |                |                  |                 |                   | FWD                               |                |
| Tue 02/16/2021                   | to         | Sat 04/03/2021 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>01/30/2021</u> | (Import)                          |                |
| 0301                             | Continuous | 0300           |                  |                 |                   | <b>300 MW</b>                     |                |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 360 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 660 MW         |
| <b>BECK___-NIAGARA_345_PA302</b> |            |                |                  |                 |                   | FWD                               | REV            |
| Tue 02/16/2021                   | to         | Fri 02/19/2021 | <u>UPDATED</u>   | <u>by IESO</u>  | <u>01/26/2021</u> | (Import)                          | (Export)       |
| 0800                             | Continuous | 1600           |                  |                 |                   | <b>1100 MW</b>                    | <b>950 MW</b>  |
| Work scheduled by: IESO          |            |                |                  |                 |                   | Impacts Total Transfer Capability | 1200 MW        |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 2300 MW        |
| <b>BERKSHIR-ALPS___345_393</b>   |            |                |                  |                 |                   | FWD                               | REV            |
| Wed 02/17/2021                   | to         | Fri 02/19/2021 | <u>UPDATED</u>   | <u>by ISONE</u> | <u>12/29/2020</u> | (Import)                          | (Export)       |
| 0600                             | Continuous | 1700           |                  |                 |                   | <b>1100 MW</b>                    | <b>1700 MW</b> |
| Work scheduled by: NGrid         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 300 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 1400 MW        |
|                                  |            |                |                  |                 |                   |                                   | 0 MW           |
|                                  |            |                |                  |                 |                   |                                   | 1700 MW        |

ARR: 78

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                |                            |                                   |                |
|--|------------|----------------|----------------|----------------------------|-----------------------------------|----------------|
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                            | FWD                               | REV            |
| Wed 02/17/2021   | to         | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE 12/29/2020</u> | (Import)                          | (Export)       |
| 0600   | Continuous | 1700           |                |                            | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                            | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 200 MW         |
| <b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |            |                |                |                            | FWD                               | REV            |
| Wed 02/17/2021   | to         | Fri 02/19/2021 |                |                            | (Import)                          | (Export)       |
| 0600   |            | 1700           |                |                            | SCH - NE - NY                     | <b>1100 MW</b> |
| Work scheduled by:   |            |                |                |                            | Impacts Total Transfer Capability | 300 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |                |                            | FWD                               |                |
| Wed 02/17/2021   | to         | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE 12/29/2020</u> | (Import)                          |                |
| 0600   | Continuous | 1700           |                |                            | SCH - NE - NY                     | <b>1300 MW</b> |
| Work scheduled by: NGrid   |            |                |                |                            | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |                |                            | FWD                               | REV            |
| Wed 02/17/2021   | to         | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE 12/29/2020</u> | (Import)                          | (Export)       |
| 0600   | Continuous | 1700           |                |                            | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                            | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 200 MW         |
| <b>SCH-NE-NYISO_LIMIT_800</b>                                    |            |                |                |                            | FWD                               |                |
| Wed 02/17/2021   | to         | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE 12/29/2020</u> | (Import)                          |                |
| 0600   | Continuous | 1700           |                |                            | SCH - NE - NY                     | <b>1000 MW</b> |
| Work scheduled by: NGrid   |            |                |                |                            | Impacts Total Transfer Capability | 400 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1400 MW        |
| <b>SCH-NYISO-NE_LIMIT_700</b>                                    |            |                |                |                            |                                   | REV            |
| Wed 02/17/2021   | to         | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE 12/29/2020</u> |                                   | (Export)       |
| 0600   | Continuous | 1700           |                |                            | SCH - NE - NY                     | <b>900 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                            | Impacts Total Transfer Capability | 800 MW         |
|  |            |                |                |                            | TTC with All Lines In Service     | 1700 MW        |
| <b>BUCHAN_S-MILLWOOD_345_W97</b>                                 |            |                |                |                            | FWD                               |                |
| Sat 02/20/2021   | to         | Mon 02/22/2021 |                |                            | (Import)                          |                |
| 0001   | Continuous | 0200           |                |                            | UPNY CONED                        | <b>6135 MW</b> |
| Work scheduled by: ConEd   |            |                |                |                            | Impacts Total Transfer Capability | 85 MW          |
|  |            |                |                |                            | TTC with All Lines In Service     | 6220 MW        |

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 02/22/2021 to Fri 02/26/2021  
0600 Daily 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA -ROBNSNRD\_230\_64

Mon 02/22/2021 to Wed 02/24/2021  
0700 Continuous 1800

Work scheduled by: NYSEG

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**1900 MW**  
100 MW  
2000 MW

## FRASER\_345\_FRASER SVC

Mon 02/22/2021 to Fri 02/26/2021  
0800 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC  
**2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

## LEEDS\_345KV\_R395

Tue 02/23/2021 to Tue 02/23/2021  
1200 Daily(No Weekends) 1730

Work scheduled by: NGrid

UPDATED by NGRID 01/28/2021

FWD  
(Import)  
UPNY CONED  
**3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

Sun 02/28/2021 to Tue 03/30/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 11/10/2020

FWD  
(Import)  
UPNY CONED  
**5930 MW**  
Impacts Total Transfer Capability 290 MW  
TTC with All Lines In Service 6220 MW

## CHATGUAY-MASSENA\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 01/29/2021

FWD  
(Import)  
MOSES SOUTH  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 01/29/2021

FWD REV  
(Import) (Export)  
SCH - HQ - NY  
**0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                 |                   |                                   |          |         |
|---|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------|---------|
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                 |                   | FWD                               |          |         |
| Sun 02/28/2021  | to         | Mon 03/01/2021 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>01/29/2021</u> | (Import)                          |          |         |
| 0100  | Continuous | 1730           |                |                 |                   | CENTRAL EAST - VC                 | 2265 MW  |         |
| Work scheduled by: NYPA                                   |            |                |                |                 |                   | Impacts Total Transfer Capability | 710 MW   |         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW  |         |
| -----   |            |                |                |                 |                   |                                   |          |         |
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                 |                   | FWD                               |          |         |
| Sun 02/28/2021  | to         | Mon 03/01/2021 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>01/29/2021</u> | (Import)                          |          |         |
| 0100  | Continuous | 1730           |                |                 |                   | MOSES SOUTH                       | 500 MW   |         |
| Work scheduled by: NYPA                                   |            |                |                |                 |                   | Impacts Total Transfer Capability | 2650 MW  |         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |         |
| -----   |            |                |                |                 |                   |                                   |          |         |
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                 |                   | FWD                               | REV      |         |
| Sun 02/28/2021  | to         | Mon 03/01/2021 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>01/29/2021</u> | (Import)                          | (Export) |         |
| 0100  | Continuous | 1730           |                |                 |                   | SCH - HQ - NY                     | 475 MW   | 1000 MW |
| Work scheduled by: NYPA                                   |            |                |                |                 |                   | Impacts Total Transfer Capability | 1025 MW  | 0 MW    |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW  | 1000 MW |
| -----   |            |                |                |                 |                   |                                   |          |         |
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                 |                   | FWD                               |          |         |
| Sun 02/28/2021  | to         | Mon 03/01/2021 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>01/29/2021</u> | (Import)                          |          |         |
| 0100  | Continuous | 1730           |                |                 |                   | SCH - HQ_CEDARS                   | 90 MW    |         |
| Work scheduled by: NYPA                                   |            |                |                |                 |                   | Impacts Total Transfer Capability | 109 MW   |         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 199 MW   |         |
| -----   |            |                |                |                 |                   |                                   |          |         |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA____765_7040 |            |                |                |                 |                   | FWD                               |          |         |
| Sun 02/28/2021  | to         | Mon 03/01/2021 |                |                 |                   | (Import)                          |          |         |
| 0100  |            | 1730           |                |                 |                   | MOSES SOUTH                       | 500 MW   |         |
| Work scheduled by:  |            |                |                |                 |                   | Impacts Total Transfer Capability | 2650 MW  |         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |         |
| -----   |            |                |                |                 |                   |                                   |          |         |
| STLAWRNC-MOSES____230_L33P & MASSENA_-MARCY____765_MSU1   |            |                |                |                 |                   | FWD                               |          |         |
| Sun 02/28/2021  | to         | Mon 03/01/2021 |                |                 |                   | (Import)                          |          |         |
| 0100  |            | 1730           |                |                 |                   | SCH - HQ_CEDARS                   | 90 MW    |         |
| Work scheduled by:  |            |                |                |                 |                   | Impacts Total Transfer Capability | 109 MW   |         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 199 MW   |         |
| -----   |            |                |                |                 |                   |                                   |          |         |
| BERKSHIR-ALPS____345_393                                  |            |                |                |                 |                   | FWD                               | REV      |         |
| Mon 03/01/2021  | to         | Sat 03/20/2021 | <u>UPDATED</u> | <u>by NGRID</u> | <u>12/14/2020</u> | (Import)                          | (Export) |         |
| 0700  | Continuous | 1600           |                |                 |                   | SCH - NE - NY                     | 1100 MW  | 1700 MW |
| Work scheduled by: NGrid                                  |            |                |                |                 |                   | Impacts Total Transfer Capability | 300 MW   | 0 MW    |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW  | 1700 MW |

ARR: 78



# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                |                                   |                                   |                |
|----------------------------------|------------|----------------|----------------|-----------------------------------|-----------------------------------|----------------|
| <b>BERKSHIR-ALPS_____345_393</b> |            |                |                |                                   | FWD                               | REV            |
| Mon 03/01/2021                   | to         | Sat 03/20/2021 | <u>UPDATED</u> | <u>by NGRID</u> <u>12/14/2020</u> | (Import)                          | (Export)       |
| 0700                             | Continuous | 1600           |                |                                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid         |            |                |                |                                   | Impacts Total Transfer Capability | 100 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 200 MW         |
| <b>SCH-NYISO-NE_LIMIT_900</b>    |            |                |                |                                   |                                   | REV            |
| Mon 03/01/2021                   | to         | Sat 03/20/2021 | <u>UPDATED</u> | <u>by NGRID</u> <u>12/14/2020</u> |                                   | (Export)       |
| 0700                             | Continuous | 1600           |                |                                   | SCH - NE - NY                     | <b>1100 MW</b> |
| Work scheduled by: NGrid         |            |                |                |                                   | Impacts Total Transfer Capability | 600 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 1700 MW        |
| <b>MOSES___-ADIRNDCK_230_MA1</b> |            |                |                |                                   | FWD                               |                |
| Tue 03/02/2021                   | to         | Mon 05/31/2021 |                |                                   | (Import)                          |                |
| 0700                             | Continuous | 1300           |                |                                   | MOSES SOUTH                       | <b>2300 MW</b> |
| Work scheduled by: NYPA          |            |                |                |                                   | Impacts Total Transfer Capability | 850 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 3150 MW        |
| <b>EDIC___-N.SCTLND_345_14</b>   |            |                |                |                                   | FWD                               |                |
| Tue 03/02/2021                   | to         | Mon 05/31/2021 | <u>UPDATED</u> | <u>by NGRID</u> <u>01/19/2021</u> | (Import)                          |                |
| 0700                             | Continuous | 1730           |                |                                   | CENTRAL EAST - VC                 | <b>2240 MW</b> |
| Work scheduled by: NGrid         |            |                |                |                                   | Impacts Total Transfer Capability | 735 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 2975 MW        |
| <b>PORTER___-ROTTRDAM_230_31</b> |            |                |                |                                   | FWD                               |                |
| Tue 03/02/2021                   | to         | Mon 05/31/2021 | <u>UPDATED</u> | <u>by NGRID</u> <u>01/19/2021</u> | (Import)                          |                |
| 0700                             | Continuous | 1730           |                |                                   | CENTRAL EAST - VC                 | <b>2805 MW</b> |
| Work scheduled by: NGrid         |            |                |                |                                   | Impacts Total Transfer Capability | 170 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 2975 MW        |
| <b>DUNWODIE_345KV_7</b>          |            |                |                |                                   | FWD                               |                |
| Wed 03/03/2021                   | to         | Wed 03/03/2021 |                |                                   | (Import)                          |                |
| 0001                             | Continuous | 0030           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW        |
| <b>DUNWODIE_345KV_8</b>          |            |                |                |                                   | FWD                               |                |
| Wed 03/03/2021                   | to         | Wed 03/03/2021 |                |                                   | (Import)                          |                |
| 0001                             | Continuous | 0030           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW         |
|                                  |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW        |

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**DUNWODIE-MOTTHAVN\_345\_72**

FWD

Wed 03/03/2021 to Thu 03/04/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Wed 03/03/2021 to Sat 04/03/2021

(Import)

0001 Continuous 0300

**CANCELLED by ConEd 01/30/2021**

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_7**

FWD

Thu 03/04/2021 to Thu 03/04/2021

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_8**

FWD

Thu 03/04/2021 to Thu 03/04/2021

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_345\_X28**

FWD

Mon 03/08/2021 to Tue 03/09/2021

(Import)

0001 Continuous 0300

**UPDATED by CONED 01/26/2021**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Tue 03/09/2021 to Tue 03/09/2021

(Import)

0001 Continuous 0030

**UPDATED by CONED 01/26/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Tue 03/09/2021 to Wed 03/10/2021

(Import)

0001 Continuous 0300

**UPDATED by CONED 01/26/2021**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Tue 03/09/2021 to Tue 03/09/2021  
0800 Daily(No Weekends) 1630

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Wed 03/10/2021 to Wed 03/10/2021  
0230 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 01/26/2021

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**NIAGARA\_-ROBNSNRD\_230\_64**

Fri 03/12/2021 to Fri 03/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY 1900 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

**MARCY\_\_\_\_345KV\_CSC**

Sat 03/13/2021 to Sat 03/13/2021  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 07/29/2020

FWD  
(Import)  
CENTRAL EAST - VC 2925 MW  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**SCRIBA\_-VOLNEY\_\_\_\_345\_20**

Mon 03/15/2021 to Fri 03/26/2021  
0730 Continuous 1700

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**NINEMILE-CLAY\_\_\_\_345\_8**

Mon 03/22/2021 to Mon 03/22/2021  
0001 Daily(No Weekends) 0400

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT 5150 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

**W49TH\_ST\_345KV\_7**

Tue 03/23/2021 to Fri 03/26/2021  
0001 Continuous 0200

Work scheduled by: ConEd

CANCELLED by ConEd 01/30/2021

FWD  
(Import)  
SCH - PJM\_HTP 300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONTP-W49TH\_ST\_345\_Y56

Tue 03/23/2021 to Sat 04/03/2021 **CANCELLED** by ConEd 01/30/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 03/23/2021 to Tue 03/23/2021 **CANCELLED** by PJM 01/28/2021  
0200 Continuous 2300

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## NINEMILE-CLAY\_\_\_\_345\_8

Wed 03/24/2021 to Wed 03/24/2021  
1300 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5150 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

## SPRNBK\_\_345KV\_RNS3

Fri 03/26/2021 to Fri 03/26/2021 **UPDATED** by CONED 01/26/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W78

Fri 03/26/2021 to Tue 03/30/2021 **UPDATED** by CONED 01/26/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

## MILLWOOD-EASTVIEW\_345\_W85

Fri 03/26/2021 to Tue 03/30/2021 **UPDATED** by CONED 01/26/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

## NINEMILE-CLAY\_\_\_\_345\_8

Sat 03/27/2021 to Sat 04/03/2021 **UPDATED** by NGRID 01/19/2021  
1300 Continuous 1700

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5150 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CLAY - EDIC 345\_2-15

Mon 03/29/2021 to Fri 04/16/2021  
0800 Continuous 1730

09/12/2020

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## W49TH\_ST-E13THSTA\_345\_M55

Tue 03/30/2021 to Wed 03/31/2021  
0301 Continuous 2200

UPDATED by CONED 01/27/2021

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## BRANCHBG-HOPATCON\_500\_5060

Wed 03/31/2021 to Wed 03/31/2021  
0200 Continuous 1500

UPDATED by PJM 11/30/2020

Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **6025 MW**  
Impacts Total Transfer Capability 195 MW  
TTC with All Lines In Service 6220 MW

## ROCHESTR-PANNELL\_345\_RP2

Wed 03/31/2021 to Mon 04/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_345\_V-3022

Sun 04/04/2021 to Sat 04/10/2021  
1400 Continuous 1400

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## NINEMILE-CLAY\_345\_8

Sun 04/04/2021 to Sun 04/04/2021  
1800 Daily 2000

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5150 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

## NINEMILE-CLAY\_345\_8

Sun 04/04/2021 to Mon 04/05/2021  
2001 Continuous 0300

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5150 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W79

FWD

Mon 04/05/2021 to Thu 04/08/2021 UPDATED by CONED 01/26/2021

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

## SPRNBK\_\_345KV\_RNS3

FWD

Mon 04/05/2021 to Mon 04/05/2021 UPDATED by CONED 01/26/2021

(Import)

1800 Continuous 1830

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## SPRNBK\_-TREMONT\_\_345\_X28

FWD

Thu 04/08/2021 to Wed 04/14/2021 UPDATED by CONED 01/26/2021

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH

4200 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

## GOETHALS\_345KV\_5

Sat 04/10/2021 to Mon 05/10/2021 UPDATED by CONED 01/26/2021

0200 Continuous 0300

STATEN ISLAND

Work scheduled by: PJM

Impacts Total Transfer Capability

TTC with All Lines In Service

## LINDEN\_-GOETHALS\_230\_A2253

Sat 04/10/2021 to Mon 05/10/2021 UPDATED by CONED 01/26/2021

0200 Continuous 0300

SCH - PJ - NY

Work scheduled by: PJM

Impacts Total Transfer Capability

TTC with All Lines In Service

## LINDEN\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402

FWD

REV

Sat 04/10/2021 to Mon 05/10/2021

(Import) (Export)

0200 0300

SCH - PJ - NY

2550 MW 1900 MW

Work scheduled by:

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2800 MW 1950 MW

## LINDEN\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402 &amp; MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Sat 04/10/2021 to Mon 05/10/2021

(Import) (Export)

0200 0300

SCH - PJ - NY

2550 MW 1900 MW

Work scheduled by:

Impacts Total Transfer Capability 250 MW 50 MW

TTC with All Lines In Service 2800 MW 1950 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LINDEN\_\_ -GOETHALS\_230\_A2253 & MARION\_\_ -FARRAGUT\_345\_C3403

Sat 04/10/2021 to Mon 05/10/2021  
0200 0300

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2550 MW  | 1900 MW  |
| Impacts Total Transfer Capability | 250 MW   | 50 MW    |
| TTC with All Lines In Service     | 2800 MW  | 1950 MW  |

## LEEDS\_\_ 345KV\_R94301

Mon 04/12/2021 to Mon 04/12/2021  
0800 Continuous 0830

Work scheduled by: CHGE

UPDATED by NGRID 02/01/2021

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 3800 MW  |
| Impacts Total Transfer Capability | 2420 MW  |
| TTC with All Lines In Service     | 6220 MW  |

## LEEDS\_\_ -HURLYAVE\_345\_301

Mon 04/12/2021 to Fri 04/16/2021  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by NGRID 02/01/2021

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 4100 MW  |
| Impacts Total Transfer Capability | 2120 MW  |
| TTC with All Lines In Service     | 6220 MW  |

## NIAGARA\_-STA\_255\_\_345\_NH2

Fri 04/16/2021 to Fri 04/16/2021  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| DYSINGER EAST                     | 2350 MW  |
| Impacts Total Transfer Capability | 800 MW   |
| TTC with All Lines In Service     | 3150 MW  |

## LEEDS\_\_ 345KV\_R94301

Fri 04/16/2021 to Fri 04/16/2021  
1530 Continuous 1600

Work scheduled by: CHGE

UPDATED by NGRID 02/01/2021

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 3800 MW  |
| Impacts Total Transfer Capability | 2420 MW  |
| TTC with All Lines In Service     | 6220 MW  |

## DUNWODIE\_345KV\_6

Tue 04/20/2021 to Tue 04/20/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 01/29/2021

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SPR/DUN-SOUTH                     | 3800 MW  |
| Impacts Total Transfer Capability | 800 MW   |
| TTC with All Lines In Service     | 4600 MW  |

## DUNWODIE\_345KV\_8

Tue 04/20/2021 to Tue 04/20/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 01/29/2021

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SPR/DUN-SOUTH                     | 3800 MW  |
| Impacts Total Transfer Capability | 800 MW   |
| TTC with All Lines In Service     | 4600 MW  |

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Tue 04/20/2021 to Tue 04/20/2021 UPDATED by CONED 01/29/2021  
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

UPNY CONED **5905 MW**  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 6220 MW

## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Tue 04/20/2021 to Fri 04/23/2021 UPDATED by CONED 01/29/2021  
0001 Continuous 0159

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

## DUNWODIE\_345KV\_6

FWD

Fri 04/23/2021 to Fri 04/23/2021 UPDATED by CONED 01/29/2021  
0130 Continuous 0159

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_8

FWD

Fri 04/23/2021 to Fri 04/23/2021 UPDATED by CONED 01/29/2021  
0130 Continuous 0159

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Fri 04/23/2021 to Fri 04/23/2021 UPDATED by CONED 01/29/2021  
0130 Continuous 0159

(Import)

Work scheduled by: ConEd

UPNY CONED **5905 MW**  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 6220 MW

## KINTIGH\_-STA\_255\_345\_SH1-39

FWD

Mon 04/26/2021 to Fri 04/30/2021  
0700 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2350 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

FWD

Mon 04/26/2021 to Fri 04/30/2021  
0700 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_-COOPERS\_\_345\_33

FWD

Mon 04/26/2021 to Fri 04/30/2021

(Import)

0830 Continuous 1500

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

UPNY CONED

4000 MW

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS4

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

UPNY CONED

3800 MW

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## MILLWOOD\_345KV\_18

FWD

Fri 04/30/2021 to Sat 05/01/2021

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Fri 04/30/2021 to Tue 05/11/2021

(Import)

0001 Continuous 2200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS5

FWD

Fri 04/30/2021 to Tue 05/11/2021

(Import)

0001 Continuous 2200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sat 05/01/2021 to Sun 10/31/2021

(Import)

0001 Continuous 2359

UPDATED by IESO 05/03/2019

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday,August 03, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY -EDIC 345\_2-15

Mon 05/03/2021 to Fri 05/07/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### PANNELL -CLAY 345\_2

Mon 05/03/2021 to Sun 05/30/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### HURLYAVE-ROSETON 345\_303

Mon 05/03/2021 to Fri 05/21/2021  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 2120 MW  
TTC with All Lines In Service 6220 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/03/2021 to Fri 05/07/2021  
0900 Continuous 1500

Work scheduled by: LI

|  |             |
|--|-------------|
| FWD                                      | REV         |
| (Import)                                 | (Export)    |
| SCH - NPX_CSC <b>0 MW</b>                | <b>0 MW</b> |
| Impacts Total Transfer Capability 330 MW | 330 MW      |
| TTC with All Lines In Service 330 MW     | 330 MW      |

### CLAY -EDIC 345\_1-16

Mon 05/10/2021 to Fri 05/14/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_5

Wed 05/12/2021 to Thu 05/13/2021  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Wed 05/12/2021 to Thu 05/13/2021  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-DUNWODIE\_345\_W75

FWD

Wed 05/12/2021 to Thu 05/13/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS3

FWD

Wed 05/12/2021 to Thu 05/13/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 05/17/2021 to Fri 07/02/2021

0600 Continuous 1800

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

### NIAGARA\_-STA\_255\_345\_NH2

FWD

Mon 05/24/2021 to Fri 05/28/2021

(Import)

0500 Continuous 1700

DYSINGER EAST

**2350 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### VOLNEY\_-MARC\_345\_19

FWD

Tue 06/01/2021 to Wed 06/02/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

### VOLNEY\_-MARC\_345\_19

FWD

Tue 06/01/2021 to Wed 06/02/2021

(Import)

0700 Continuous 1730

OSWEGO EXPORT

**4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19

### FRASER\_-GILBOA\_345\_GF5-35

FWD

Tue 06/01/2021 to Mon 06/07/2021

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES -ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## MARCY -EDIC 345 UE1-7

Thu 06/03/2021 to Fri 06/04/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## PORTER -ROTTRDAM\_230\_30

Thu 06/03/2021 to Wed 09/15/2021  
0700 Continuous 0659

Work scheduled by: NGrid

UPDATED by NGRID 01/19/2021

FWD  
(Import)  
CENTRAL EAST - VC 2805 MW  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

## MARCY 345KV\_CSC

Sat 06/05/2021 to Sat 06/05/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2925 MW  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## FRASANNX-COOPERS 345\_UCC2-41

Fri 06/25/2021 to Tue 08/10/2021  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY -FRASANNX\_345\_UCC2-41

Fri 06/25/2021 to Tue 08/10/2021  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## BECK -NIAGARA 345\_PA302

Mon 07/12/2021 to Fri 07/16/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY 900 MW 800 MW  
Impacts Total Transfer Capability 1050 MW 900 MW  
TTC with All Lines In Service 1950 MW 1700 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_345\_230\_AT4

Mon 07/19/2021 to Fri 07/30/2021

0500 Continuous 1700

Work scheduled by: NYPA

UPDATED by NYPA 01/26/2021

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

**1900 MW 1400 MW**

50 MW 300 MW

1950 MW 1700 MW

## SAND\_BAR-PLATSBURG\_115\_PV20

Tue 08/03/2021 to Tue 08/03/2021

0700 Continuous 1830

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## FRASANNX-COOPERS\_\_345\_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2500 MW**

475 MW

2975 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2500 MW**

475 MW

2975 MW

## KINTIGH\_-STA\_255\_\_345\_SH1-39

Mon 09/13/2021 to Fri 09/17/2021

0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2350 MW**

800 MW

3150 MW

## NIAGARA\_-KINTIGH\_\_345\_NS1-38

Mon 09/13/2021 to Fri 09/17/2021

0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**1400 MW**

1750 MW

3150 MW

## PORTER\_\_-ROTTRDAM\_230\_30

Wed 09/15/2021 to Tue 11/30/2021

0700 Continuous 1730

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2805 MW**

170 MW

2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EDIC\_\_\_\_-N.SCTLND\_345\_14

Thu 09/16/2021 to Sun 11/14/2021  
0700 Continuous 1730

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

## HURLYAVE-ROSETON\_345\_303

Thu 09/16/2021 to Sun 10/17/2021  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 09/22/2020

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 2120 MW  
TTC with All Lines In Service 6220 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Sat 09/18/2021 to Fri 11/05/2021  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## PANNELL\_-CLAY\_\_\_\_345\_1

Mon 09/20/2021 to Fri 09/24/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 09/20/2021 to Sat 10/16/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 09/27/2021 to Fri 10/01/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## W49TH\_ST\_345KV\_6

Tue 09/28/2021 to Tue 09/28/2021  
0100 Continuous 0130

Work scheduled by: ConEd

UPDATED by CONED 01/15/2021

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**E13THSTA-FARRAGUT\_345\_46**

FWD

Tue 09/28/2021 to Tue 10/26/2021 UPDATED by CONED 01/15/2021  
0100 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Tue 09/28/2021 to Tue 10/26/2021 UPDATED by CONED 01/15/2021  
0100 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/18/2021 to Fri 11/19/2021  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 2120 MW  
TTC with All Lines In Service 6220 MW

**GOETHALS\_345KV\_5**

Thu 10/21/2021 to Sat 11/20/2021  
0001 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**W49TH\_ST\_345KV\_6**

FWD

Tue 10/26/2021 to Tue 10/26/2021 UPDATED by CONED 01/15/2021  
0230 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**MOTTHAVN-RAINEY\_\_345\_Q11**

FWD

Wed 10/27/2021 to Wed 12/01/2021  
0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019  
0001 Continuous 2359

(Import)

Work scheduled by: IESO

SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2300 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## SCH-NYISO-IMO\_LIMIT\_1600

REV

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**

(Export)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

## W49TH\_ST\_345KV\_6

FWD

Mon 11/15/2021 to Sat 01/15/2022

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

## W49TH\_ST\_345KV\_8

FWD

Mon 11/15/2021 to Sat 01/15/2022

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

## CHATGUAY-MASSENA\_\_765\_7040

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100 Continuous 1859

Work scheduled by: NYPA

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

FWD

REV

Mon 11/15/2021 to Tue 11/30/2021

(Import) (Export)

0100 Continuous 1859

Work scheduled by: NYPA

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability

1500 MW 1000 MW

TTC with All Lines In Service

1500 MW 1000 MW

## MARCY\_\_765\_345\_AT1

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100 Continuous 1859

Work scheduled by: NYPA

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

**ARR: 19**

## MARCY\_\_765\_345\_AT2

FWD

Mon 11/15/2021 to Tue 11/30/2021

(Import)

0100 Continuous 1859

Work scheduled by: NYPA

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

**ARR: 19**



# NYISO TRANSFER LIMITATIONS

Monday ,February 01, 2021 to Wednesday, August 03, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |  |                                   |                 |
|---|------------|----------------|--|-----------------------------------|-----------------|
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          |                 |
| 0100  | Continuous | 1859           |  | CENTRAL EAST - VC                 | 2265 MW         |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 710 MW          |
|   |            |                |  | TTC with All Lines In Service     | 2975 MW         |
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          |                 |
| 0100  | Continuous | 1859           |  | MOSES SOUTH                       | 500 MW          |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 2650 MW         |
|   |            |                |  | TTC with All Lines In Service     | 3150 MW         |
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               | REV             |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          | (Export)        |
| 0100  | Continuous | 1859           |  | SCH - HQ - NY                     | 475 MW 1000 MW  |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 1025 MW 0 MW    |
|   |            |                |  | TTC with All Lines In Service     | 1500 MW 1000 MW |
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          |                 |
| 0100  | Continuous | 1859           |  | SCH - HQ_CEDARS                   | 90 MW           |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |  | TTC with All Lines In Service     | 199 MW          |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA___765_7040   |            |                |  | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          |                 |
| 0100  |            | 1859           |  | MOSES SOUTH                       | 500 MW          |
| Work scheduled by:  |            |                |  | Impacts Total Transfer Capability | 2650 MW         |
|   |            |                |  | TTC with All Lines In Service     | 3150 MW         |
| MOSES___-MASSENA___230_MMS1 & MOSES___-MASSENA___230_MMS2 |            |                |  | FWD                               | REV             |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          | (Export)        |
| 0100  |            | 1859           |  | SCH - HQ - NY                     | 850 MW 0 MW     |
| Work scheduled by:  |            |                |  | Impacts Total Transfer Capability | 650 MW 1000 MW  |
|   |            |                |  | TTC with All Lines In Service     | 1500 MW 1000 MW |
| MOSES___-MASSENA___230_MMS1 & MOSES___-MASSENA___230_MMS2 |            |                |  | FWD                               |                 |
| Mon 11/15/2021  | to         | Tue 11/30/2021 |  | (Import)                          |                 |
| 0100  |            | 1859           |  | SCH - HQ_CEDARS                   | 90 MW           |
| Work scheduled by:  |            |                |  | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |  | TTC with All Lines In Service     | 199 MW          |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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STLAWRNC-MOSES\_\_\_\_230\_L33P & MASSENA\_-MARCY\_\_\_\_765\_MSU1

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_\_\_\_230\_L33P & MOSES\_\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_\_-  
MASSENA\_230\_MMS2

Mon 11/15/2021 to Tue 11/30/2021  
0100 1859

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

FRASER\_\_\_\_345\_FRASER SVC

Wed 12/01/2021 to Mon 02/28/2022  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

MOSES\_\_\_\_-ADIRNDCK\_230\_MAL

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

MOTTHAVN-RAINEY\_\_\_\_345\_Q12

Thu 12/02/2021 to Wed 12/22/2021  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

N.SCTLND-ALPS\_\_\_\_345\_2

Mon 05/02/2022 to Mon 05/09/2022  
0600 Daily 1800

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **750 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1400 MW

N.SCTLND-ALPS\_\_\_\_345\_2

Mon 05/02/2022 to Mon 05/09/2022  
0600 Daily 1800

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 6220MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

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**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 05/20/2022 to Fri 05/27/2022 UPDATED by PJM 11/19/2020

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

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**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 05/20/2022 to Fri 05/27/2022 UPDATED by PJM 11/19/2020

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

Wed 06/01/2022 to Mon 11/14/2022

0700 Continuous 1300

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW