

**NYISO TRANSFER LIMITATIONS**

Friday ,December 11, 2020 to Sunday ,June 12, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HUDSONP\_-FARRAGUT\_345\_B3402**Mon 01/15/2018 to Sun 02/28/2021 **EXT FORCE by CONED 08/28/2020**

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Sun 02/28/2021

0001 2359

Work scheduled by:

FWD REV

(Import) (Export)

SCH - PJ - NY

**2550 MW 1600 MW**

Impacts Total Transfer Capability 250 MW 350 MW

TTC with All Lines In Service 2800 MW 1950 MW

**MARION\_-FARRAGUT\_345\_C3403**Mon 01/15/2018 to Sun 02/28/2021 **EXT FORCE by CONED 08/28/2020**

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**STLAWRNC-MOSES\_230\_L33P**Mon 04/30/2018 to Mon 10/31/2022 **EXT FORCE by IESO 10/01/2020**

0456 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**NEWBRDGE\_345\_138\_BK\_1**Wed 09/02/2020 to Sun 03/21/2021 **EXT FORCE by LI 09/03/2020**

1807 Continuous 2359

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**Thu 10/01/2020 to Sat 12/19/2020 **EXTENDED by LI 12/05/2020**

0404 Continuous 2100

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**Sat 10/10/2020 to Sat 12/19/2020 **EXTENDED by LI 12/05/2020**

1815 Continuous 2100

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## EGRDNCTY\_345\_138\_AT1

FWD

Sat 10/10/2020 to Sat 12/19/2020

EXTENDEDby LI12/05/2020

(Import)

1856 Continuous 2100

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## KINTIGH\_-STA\_255\_345\_SH1-39

FWD

Tue 10/20/2020 to Tue 12/15/2020

UPDATEDby NYISO11/04/2020

(Import)

1134 Continuous 2359

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYISO

## LEEDS\_-HURLYAVE\_345\_301

FWD

Mon 10/26/2020 to Fri 12/11/2020

EXTENDEDby CHGE11/24/2020

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: CHGE

## SCH-IMO-NYISO\_LIMIT\_1750

FWD

Sun 11/01/2020 to Fri 04/30/2021

UPDATEDby IESO05/03/2019

(Import)

0001 Continuous 2359

SCH - OH - NY

**2050 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 2300 MW

Work scheduled by: IESO

## SCH-NYISO-IMO\_LIMIT\_1600

REV

Sun 11/01/2020 to Fri 04/30/2021

UPDATEDby IESO05/03/2019

(Export)

0001 Continuous 2359

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: IESO

## STA\_255\_-ROCHESTR\_345\_HR-1

Tue 11/03/2020 to Sun 12/20/2020

UPDATEDby NYISO11/04/2020

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYISO

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Sun 11/08/2020 to Fri 12/18/2020

EXT FORCEby ISONE11/25/2020

(Import) (Export)

1341 Continuous 2359

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## DOLSONAV-ROCKTVRN\_345\_DART44

FWD

Mon 11/30/2020 to Mon 12/14/2020 UPDATED by NYPA 11/12/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Mon 11/30/2020 to Fri 12/18/2020 FORCED by CONED 12/01/2020

(Import)

1840 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## MARCY\_\_\_345KV\_CSC

FWD

Tue 12/01/2020 to Fri 12/11/2020 UPDATED by NYPA 12/07/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## MOSES\_\_\_-ADIRNDCK\_230\_MAI

FWD

Thu 12/03/2020 to Wed 12/23/2020 UPDATED by NYPA 11/30/2020

(Import)

0700 Continuous 1400

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-KINTIGH\_345\_NS1-38

FWD

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYSEG 12/11/2020

(Import)

0800 Continuous 2359

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

## CHAT\_DC\_GC1

FWD

Sat 12/05/2020 to Sun 12/06/2020

(Import)

2200 Continuous 0800

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

REV

Sat 12/05/2020 to Sun 12/06/2020

(Export)

2200 Continuous 0800

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

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## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |            |                |                  |                 |                                   |                       |
|------------------------------------|------------|----------------|------------------|-----------------|-----------------------------------|-----------------------|
| <b>OSWEGO_COMPLEX_AVR_O/S</b>      |            |                |                  |                 | FWD                               |                       |
| Sun 12/06/2020                     | to         | Sun 12/06/2020 | <b>CANCELLED</b> | <b>by Gen</b>   | <b>12/06/2020</b>                 | (Import)              |
| 0900                               | Continuous | 0930           |                  |                 |                                   |                       |
| Work scheduled by: Gen             |            |                |                  |                 | CENTRAL EAST - VC                 | <b>2870 MW</b>        |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability | 105 MW                |
|                                    |            |                |                  |                 | TTC with All Lines In Service     | 2975 MW               |
| <b>LONG_MTN-CRICKVLY_345_398</b>   |            |                |                  |                 | FWD                               | REV                   |
| Tue 12/08/2020                     | to         | Thu 12/10/2020 | <b>UPDATED</b>   | <b>by ISONE</b> | <b>12/03/2020</b>                 | (Import) (Export)     |
| 0700                               | Continuous | 1600           |                  |                 |                                   |                       |
| Work scheduled by: ISONE           |            |                |                  |                 | SCH - NE - NY                     | <b>700 MW 1300 MW</b> |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability | 700 MW 400 MW         |
|                                    |            |                |                  |                 | TTC with All Lines In Service     | 1400 MW 1700 MW       |
| <b>LONG_MTN-CRICKVLY_345_398</b>   |            |                |                  |                 | FWD                               | REV                   |
| Tue 12/08/2020                     | to         | Thu 12/10/2020 | <b>UPDATED</b>   | <b>by ISONE</b> | <b>12/03/2020</b>                 | (Import) (Export)     |
| 0700                               | Continuous | 1600           |                  |                 |                                   |                       |
| Work scheduled by: ISONE           |            |                |                  |                 | SCH - NPX_1385                    | <b>100 MW 100 MW</b>  |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability | 100 MW 100 MW         |
|                                    |            |                |                  |                 | TTC with All Lines In Service     | 200 MW 200 MW         |
| <b>SCH-NYISO-NE_LIMIT_800</b>      |            |                |                  |                 |                                   | REV                   |
| Tue 12/08/2020                     | to         | Thu 12/10/2020 | <b>UPDATED</b>   | <b>by ISONE</b> | <b>12/03/2020</b>                 | (Export)              |
| 0700                               | Continuous | 1600           |                  |                 |                                   |                       |
| Work scheduled by: ISONE           |            |                |                  |                 | SCH - NE - NY                     | <b>1000 MW</b>        |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability | 700 MW                |
|                                    |            |                |                  |                 | TTC with All Lines In Service     | 1700 MW               |
| <b>SAND_BAR-PLATSBURG_115_PV20</b> |            |                |                  |                 |                                   |                       |
| Tue 12/08/2020                     | to         | Fri 12/11/2020 | <b>UPDATED</b>   | <b>by NYPA</b>  | <b>12/03/2020</b>                 |                       |
| 0700                               | Continuous | 1530           |                  |                 |                                   |                       |
| Work scheduled by: NYPA            |            |                |                  |                 | SCH - NE - NY                     |                       |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability |                       |
|                                    |            |                |                  |                 | TTC with All Lines In Service     |                       |
| <b>SCH-NYISO-NE_LIMIT_700</b>      |            |                |                  |                 |                                   | REV                   |
| Wed 12/09/2020                     | to         | Wed 12/09/2020 |                  |                 |                                   | (Export)              |
| 0001                               | Daily      | 0659           |                  |                 |                                   |                       |
| Work scheduled by: ISONE           |            |                |                  |                 | SCH - NE - NY                     | <b>900 MW</b>         |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability | 800 MW                |
|                                    |            |                |                  |                 | TTC with All Lines In Service     | 1700 MW               |
| <b>SCH-NYISO-NE_LIMIT_700</b>      |            |                |                  |                 |                                   | REV                   |
| Wed 12/09/2020                     | to         | Thu 12/10/2020 |                  |                 |                                   | (Export)              |
| 2300                               | Daily      | 0659           |                  |                 |                                   |                       |
| Work scheduled by: ISONE           |            |                |                  |                 | SCH - NE - NY                     | <b>900 MW</b>         |
|                                    |            |                |                  |                 | Impacts Total Transfer Capability | 800 MW                |
|                                    |            |                |                  |                 | TTC with All Lines In Service     | 1700 MW               |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                      |            |                |                  |                 |                                   |                     |
|--------------------------------------|------------|----------------|------------------|-----------------|-----------------------------------|---------------------|
| <b>LEEDS____345KV_R94301</b>         |            |                |                  |                 | FWD                               |                     |
| Fri 12/11/2020                       | to         | Fri 12/11/2020 | <u>EXTENDED</u>  | <u>by CHGE</u>  | <u>11/24/2020</u>                 | (Import)            |
| 1500                                 | Continuous | 1600           |                  |                 |                                   |                     |
| Work scheduled by: CHGE              |            |                |                  |                 | UPNY CONED                        | <b>3800 MW</b>      |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 2420 MW             |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 6220 MW             |
| <b>EFISHKIL-WOOD_ST__345_F38</b>     |            |                |                  |                 | FWD                               |                     |
| Sat 12/12/2020                       | to         | Sat 12/12/2020 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>12/08/2020</u>                 | (Import)            |
| 0001                                 | Continuous | 0030           |                  |                 |                                   |                     |
| Work scheduled by: ConEd             |            |                |                  |                 | UPNY CONED                        | <b>4000 MW</b>      |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 2220 MW             |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 6220 MW             |
| <b>WOOD_ST_-PLSNTVLE_345_Y86</b>     |            |                |                  |                 | FWD                               |                     |
| Sat 12/12/2020                       | to         | Sat 12/12/2020 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>12/08/2020</u>                 | (Import)            |
| 0001                                 | Continuous | 0030           |                  |                 |                                   |                     |
| Work scheduled by: ConEd             |            |                |                  |                 | UPNY CONED                        | <b>5935 MW</b>      |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 285 MW              |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 6220 MW             |
| <b>CHAT_DC_GC1</b>                   |            |                |                  |                 | FWD                               |                     |
| Sat 12/12/2020                       | to         | Sun 12/13/2020 |                  |                 |                                   | (Import)            |
| 2000                                 | Continuous | 0500           |                  |                 |                                   |                     |
| Work scheduled by: HQ                |            |                |                  |                 | MOSES SOUTH                       | <b>2850 MW</b>      |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 300 MW              |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 3150 MW             |
| <b>CHAT_DC_GC1</b>                   |            |                |                  |                 | REV                               |                     |
| Sat 12/12/2020                       | to         | Sun 12/13/2020 |                  |                 |                                   | (Export)            |
| 2000                                 | Continuous | 0500           |                  |                 |                                   |                     |
| Work scheduled by: HQ                |            |                |                  |                 | SCH - HQ - NY                     | <b>500 MW</b>       |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 500 MW              |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 1000 MW             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                  |                 | FWD                               |                     |
| Sat 12/12/2020                       | to         | Sun 12/13/2020 |                  |                 |                                   | (Import)            |
| 2000                                 |            | 0500           |                  |                 |                                   |                     |
| Work scheduled by:                   |            |                |                  |                 | MOSES SOUTH                       | <b>2550 MW</b>      |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 600 MW              |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 3150 MW             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                  |                 | FWD                               | REV                 |
| Sat 12/12/2020                       | to         | Sun 12/13/2020 |                  |                 |                                   | (Import) (Export)   |
| 2000                                 |            | 0500           |                  |                 |                                   |                     |
| Work scheduled by:                   |            |                |                  |                 | SCH - HQ - NY                     | <b>1370 MW 0 MW</b> |
|                                      |            |                |                  |                 | Impacts Total Transfer Capability | 130 MW 1000 MW      |
|                                      |            |                |                  |                 | TTC with All Lines In Service     | 1500 MW 1000 MW     |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### CHAT\_DC\_GC2

Sat 12/12/2020 to Sun 12/13/2020  
2000 Continuous 0500  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sat 12/12/2020 to Sun 12/13/2020  
2000 Continuous 0500  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sat 12/12/2020 to Sun 12/13/2020  
2000 Continuous 0500  
Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

### W49TH\_ST\_345KV\_6

Mon 12/14/2020 to Mon 12/14/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 12/14/2020 to Mon 12/14/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### EFISHKIL-WOOD\_ST\_345\_F38

Mon 12/14/2020 to Mon 12/14/2020 **CANCELLED by ConEd 12/08/2020**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 12/14/2020 to Mon 12/14/2020 **CANCELLED by ConEd 12/08/2020**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5935 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 6220 MW

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| CENTRAL EAST - VC | 2975MW |
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| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**ALCOA\_PA\_115KV\_R8105**

FWD

Mon 12/14/2020 to Wed 12/16/2020

(Import)

0630 Continuous 1730

MOSES SOUTH

**3100 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

**MARCY -EDIC 345 UE1-7**

FWD

Mon 12/14/2020 to Mon 12/14/2020

(Import)

0700 Continuous 1730

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****SAND\_BAR-PLATSBURG\_115\_PV20**

Mon 12/14/2020 to Fri 12/18/2020

**UPDATED****by NYPA****12/03/2020**

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

**W49TH\_ST\_345KV\_6**

FWD

Tue 12/15/2020 to Tue 12/15/2020

(Import)

0230 Continuous 0259

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Tue 12/15/2020 to Tue 12/15/2020

(Import)

0230 Continuous 0259

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**FRASANNX-COOPERS 345 UCC2-41**

FWD

Tue 12/15/2020 to Wed 12/16/2020

**UPDATED****by NYPA****12/08/2020**

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY -FRASANNX 345 UCC2-41**

FWD

Tue 12/15/2020 to Wed 12/16/2020

**UPDATED****by NYPA****12/08/2020**

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                                   |               |
|---|------------|----------------|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601                             |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  | Continuous | 1300           | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: ISONE                              |            |                | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  |            | 1300           | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  |            | 1300           | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  | Continuous | 1300           | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: ISONE                              |            |                | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  |            | 1300           | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  | Continuous | 1300           | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: ISONE                              |            |                | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_NNC                             |            |                | FWD                               | REV           |
| Tue 12/15/2020  | to         | Tue 12/15/2020 | (Import)                          | (Export)      |
| 0800  | Continuous | 1300           | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by: ISONE                              |            |                | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                | TTC with All Lines In Service     | 200 MW 200 MW |



# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCHESTR-PANNELL\_\_345\_RP1

FWD

Tue 12/15/2020 to Tue 12/15/2020 UPDATED by RGE 12/09/2020  
0800 Continuous 1400

(Import)

Work scheduled by: RGE

DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## STONYRDG-HILLSIDE\_230\_72

FWD

Wed 12/16/2020 to Mon 12/21/2020 UPDATED by NYSEG 11/04/2020  
0700 Continuous 0300

(Import)

Work scheduled by: NYSEG

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## HUDSONTP-W49TH\_ST\_345\_Y56

FWD

Thu 12/17/2020 to Wed 12/23/2020 EXTENDED by CE 12/08/2020  
0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_7

FWD

Thu 12/17/2020 to Wed 12/23/2020 EXTENDED by CE 12/08/2020  
0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

FWD

Thu 12/17/2020 to Wed 12/23/2020 EXTENDED by CE 12/08/2020  
0001 Continuous 0300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_6

FWD

Thu 12/17/2020 to Thu 12/17/2020  
0130 Continuous 0159

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## N.SCTLND-LEEDS\_\_\_\_345\_93

FWD

Thu 12/17/2020 to Fri 12/18/2020  
0800 Continuous 1500

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_-TREMONT\_345\_X28

Fri 12/18/2020 to Sat 12/19/2020 **CANCELLED** **by ConEd** **12/07/2020**

0101 Continuous 0259

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Sat 12/19/2020 to Sat 12/19/2020 **CANCELLED** **by ConEd** **12/11/2020**

0301 Continuous 0330

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

## EASTVIEW-SPRNBK\_345\_W79

Sat 12/19/2020 to Sun 12/20/2020 **CANCELLED** **by ConEd** **12/11/2020**

0301 Continuous 0259

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

## MAINESBG-WATRCURE\_345\_30

Sat 12/19/2020 to Sun 12/20/2020

0800 Daily 1530

Work scheduled by: NYSEG

FWD

(Import)

SCH - PJ - NY **2000 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 2800 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Sun 12/20/2020 to Sun 12/20/2020 **CANCELLED** **by ConEd** **12/11/2020**

0230 Continuous 0259

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

## SPRNBK\_345KV\_RS3 &amp; SPRNBK\_345KV\_RS4

Sun 01/03/2021 to Sun 01/03/2021

0001 0030

Work scheduled by:

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## E13THSTA-FARRAGUT\_345\_46

Mon 01/04/2021 to Mon 01/04/2021 **CANCELLED** **by ConEd** **12/09/2020**

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

FWD

Mon 01/04/2021 to Mon 01/04/2021  
0130 0200

Work scheduled by:

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 01/04/2021 to Sat 02/27/2021 UPDATED by NYPA 11/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SHORE\_RD\_345\_138\_BK 2

FWD

Wed 01/06/2021 to Wed 01/13/2021 UPDATED by CONED 11/25/2020  
0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

## E13THSTA-FARRAGUT\_345\_46

FWD

Thu 01/07/2021 to Thu 01/07/2021 CANCELLED by ConEd 12/09/2020  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Sat 01/09/2021 to Mon 01/11/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

## PLSNTVLY\_345KV\_RNS5

FWD

Sat 01/09/2021 to Mon 01/11/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Fri 01/15/2021 to Fri 01/15/2021 CANCELLED by ConEd 12/07/2020  
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**EASTVIEW-SPRNBK\_\_345\_W79**

FWD

Fri 01/15/2021 to Mon 01/18/2021 **CANCELLED** **by ConEd** **12/07/2020**

(Import)

0001 Continuous 0259

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**BUCHAN\_N-EASTVIEW\_345\_W93**

FWD

Mon 01/18/2021 to Mon 01/18/2021 **CANCELLED** **by ConEd** **12/07/2020**

(Import)

0230 Continuous 0259

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Mon 01/18/2021 to Fri 03/05/2021 **UPDATED** **by CE** **11/10/2020**

(Import)

0300 Continuous 0300

UPNY CONED

**5930 MW**

Impacts Total Transfer Capability 290 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Mon 01/18/2021 to Thu 01/21/2021 **CANCELLED** **by ConEd** **12/07/2020**

(Import)

0301 Continuous 0259

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Fri 01/22/2021 to Fri 01/22/2021 **CANCELLED** **by ConEd** **12/07/2020**

(Import)

2130 Continuous 2159

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Sat 01/23/2021 to Sun 01/24/2021

(Import)

0301 Continuous 0200

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MOTTHAVN-RAINEY\_\_345\_Q12**

FWD

Mon 01/25/2021 to Tue 02/09/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST\_345KV\_8**

Sat 01/30/2021 to Thu 03/11/2021  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**PORTER\_\_-ROTTRDAM\_230\_31**

Mon 02/01/2021 to Sat 02/27/2021  
0600 Continuous 1830

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

**RAMAPO\_\_\_345\_345\_PAR3500**

Mon 02/08/2021 to Mon 02/15/2021 **UPDATED by CONED 12/09/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2150 MW 1250 MW**  
Impacts Total Transfer Capability 650 MW 700 MW  
TTC with All Lines In Service 2800 MW 1950 MW

**RAMAPO\_\_\_345\_345\_PAR4500**

Mon 02/08/2021 to Mon 02/15/2021 **UPDATED by CONED 12/09/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2150 MW 1250 MW**  
Impacts Total Transfer Capability 650 MW 700 MW  
TTC with All Lines In Service 2800 MW 1950 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Mon 02/08/2021 to Mon 02/15/2021 **UPDATED by CONED 12/09/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1250 MW 1200 MW**  
Impacts Total Transfer Capability 1550 MW 750 MW  
TTC with All Lines In Service 2800 MW 1950 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Mon 02/08/2021 to Mon 02/15/2021 **UPDATED by CONED 12/09/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **6025 MW**  
Impacts Total Transfer Capability 195 MW  
TTC with All Lines In Service 6220 MW

**HOPATCON-RAMAPO\_\_\_500\_5018**

Mon 02/08/2021 to Mon 02/15/2021 **UPDATED by CONED 12/09/2020**  
0001 Continuous 1900

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1250 MW 1200 MW**  
Impacts Total Transfer Capability 1550 MW 750 MW  
TTC with All Lines In Service 2800 MW 1950 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |                |                                   |                        |
|-------------------------------------|------------|----------------|----------------|-----------------------------------|------------------------|
| <b>HOPATCON-RAMAPO</b> ____500_5018 |            |                |                | FWD                               |                        |
| Mon 02/08/2021                      | to         | Mon 02/15/2021 | <b>UPDATED</b> | <b>by CONED</b>                   | <b>12/09/2020</b>      |
| 0001                                | Continuous | 1900           |                | UPNY CONED                        | <b>6025 MW</b>         |
| Work scheduled by: ConEd            |            |                |                | Impacts Total Transfer Capability | 195 MW                 |
|                                     |            |                |                | TTC with All Lines In Service     | 6220 MW                |
| <b>W49TH_ST_345KV_6</b>             |            |                |                | FWD                               |                        |
| Wed 02/17/2021                      | to         | Wed 02/17/2021 |                | (Import)                          |                        |
| 0001                                | Continuous | 0030           |                | SCH - PJM_HTP                     | <b>300 MW</b>          |
| Work scheduled by: ConEd            |            |                |                | Impacts Total Transfer Capability | 360 MW                 |
|                                     |            |                |                | TTC with All Lines In Service     | 660 MW                 |
| <b>BERKSHIR-ALPS</b> ____345_393    |            |                |                | FWD                               | REV                    |
| Wed 02/17/2021                      | to         | Fri 02/19/2021 |                | (Import)                          | (Export)               |
| 0730                                | Continuous | 1600           |                | SCH - NE - NY                     | <b>1100 MW 1700 MW</b> |
| Work scheduled by: NGrid            |            |                |                | Impacts Total Transfer Capability | 300 MW 0 MW            |
|                                     |            |                |                | TTC with All Lines In Service     | 1400 MW 1700 MW        |
| <b>BERKSHIR-ALPS</b> ____345_393    |            |                |                | FWD                               | REV                    |
| Wed 02/17/2021                      | to         | Fri 02/19/2021 |                | (Import)                          | (Export)               |
| 0730                                | Continuous | 1600           |                | SCH - NPX_1385                    | <b>100 MW 100 MW</b>   |
| Work scheduled by: NGrid            |            |                |                | Impacts Total Transfer Capability | 100 MW 100 MW          |
|                                     |            |                |                | TTC with All Lines In Service     | 200 MW 200 MW          |
| <b>ATHENS</b> __-PLSNTVLY_345_91    |            |                |                | FWD                               |                        |
| Mon 02/22/2021                      | to         | Wed 02/24/2021 |                | (Import)                          |                        |
| 0600                                | Continuous | 1800           |                | UPNY CONED                        | <b>3800 MW</b>         |
| Work scheduled by: NGrid            |            |                |                | Impacts Total Transfer Capability | 2420 MW                |
|                                     |            |                |                | TTC with All Lines In Service     | 6220 MW                |
| <b>SAND_BAR-PLATSBRG_115_PV20</b>   |            |                |                |                                   |                        |
| Mon 02/22/2021                      | to         | Fri 02/26/2021 |                | SCH - NE - NY                     |                        |
| 0600                                | Daily      | 1800           |                | Impacts Total Transfer Capability |                        |
| Work scheduled by: ISONE            |            |                |                | TTC with All Lines In Service     |                        |
| <b>LEEDS</b> ____-PLSNTVLY_345_92   |            |                |                | FWD                               |                        |
| Thu 02/25/2021                      | to         | Sat 02/27/2021 |                | (Import)                          |                        |
| 0600                                | Continuous | 1800           |                | UPNY CONED                        | <b>3800 MW</b>         |
| Work scheduled by: NGrid            |            |                |                | Impacts Total Transfer Capability | 2420 MW                |
|                                     |            |                |                | TTC with All Lines In Service     | 6220 MW                |

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_\_230\_L33P & MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 1730

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

EASTVIEW-SPRNBK\_\_345\_W64

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

SPRNBK\_\_345KV\_RNS5

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

MILLWOOD-EASTVIEW\_345\_W99

Mon 03/01/2021 to Mon 03/22/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

MOTTHAVN-RAINEY\_\_345\_Q11

Mon 03/01/2021 to Tue 04/06/2021  
0001 Continuous 0700

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

BERKSHIR-ALPS\_\_\_\_345\_393

Mon 03/01/2021 to Sat 03/20/2021  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NYISO 11/20/2020

ARR: 78

|                                   |                        |
|-----------------------------------|------------------------|
| FWD                               | REV                    |
| (Import)                          | (Export)               |
| SCH - NE - NY                     | <b>1100 MW 1700 MW</b> |
| Impacts Total Transfer Capability | 300 MW 0 MW            |
| TTC with All Lines In Service     | 1400 MW 1700 MW        |

BERKSHIR-ALPS\_\_\_\_345\_393

Mon 03/01/2021 to Sat 03/20/2021  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NYISO 11/20/2020

ARR: 78

|                                   |                      |
|-----------------------------------|----------------------|
| FWD                               | REV                  |
| (Import)                          | (Export)             |
| SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Impacts Total Transfer Capability | 100 MW 100 MW        |
| TTC with All Lines In Service     | 200 MW 200 MW        |



# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

REV

Mon 03/01/2021 to Sat 03/20/2021 **UPDATED by NYISO 11/20/2020**

(Export)

0700 Continuous 1600

Work scheduled by: NGrid

SCH - NE - NY

**1100 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1700 MW

### EDIC-N.SCTLND\_345\_14

FWD

Tue 03/02/2021 to Mon 05/31/2021

(Import)

0600 Continuous 1830

Work scheduled by: NGrid

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability

735 MW

TTC with All Lines In Service

2975 MW

### PORTER-ROTTDAM\_230\_31

FWD

Tue 03/02/2021 to Mon 05/31/2021

(Import)

0600 Continuous 1830

Work scheduled by: NGrid

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability

170 MW

TTC with All Lines In Service

2975 MW

### MOSES-ADIRNDCK\_230\_MA1

FWD

Tue 03/02/2021 to Mon 05/31/2021

(Import)

0700 Continuous 1300

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

FWD

Sat 03/06/2021 to Tue 03/09/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_6

FWD

Sat 03/06/2021 to Tue 03/09/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_7

FWD

Sat 03/06/2021 to Tue 03/09/2021

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Tue 03/09/2021 to Tue 03/09/2021  
0800 Daily(No Weekends) 1630

Work scheduled by: NGrid

**ARR: 75**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**NIAGARA -ROBNSNRD\_230\_64**

Fri 03/12/2021 to Fri 03/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

**MARCY\_\_\_345KV\_CSC**

Sat 03/13/2021 to Sat 03/13/2021  
0700 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 07/29/2020**

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**W49TH\_ST\_345KV\_6**

Tue 03/16/2021 to Tue 03/16/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Tue 03/16/2021 to Tue 03/16/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Mon 03/22/2021 to Mon 03/22/2021  
0130 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 01/23/2020**

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**SPRNBK\_\_345KV\_RNS5**

Mon 03/22/2021 to Mon 03/22/2021  
0130 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 01/23/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_5**

FWD

Fri 03/26/2021 to Wed 05/05/2021 UPDATED by CONED 10/06/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**CLAY -EDIC 345\_2-15**

FWD

Mon 03/29/2021 to Fri 04/16/2021 09/12/2020

(Import)

0800 Continuous 1730

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**BRANCHBG-HOPATCON\_500\_5060**

FWD

Wed 03/31/2021 to Wed 03/31/2021 UPDATED by PJM 11/30/2020

(Import)

0200 Continuous 1500

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: PJM

**ROCHESTR-PANNELL 345\_RP2**

FWD

Wed 03/31/2021 to Mon 04/12/2021

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT 345\_V-3022**

FWD

REV

Sun 04/04/2021 to Sat 04/10/2021

(Import) (Export)

1400 Continuous 1400

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**NIAGARA -STA\_255 345\_NH-2**

FWD

Fri 04/16/2021 to Fri 04/16/2021

(Import)

0500 Continuous 1700

DYSINGER EAST

**2350 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**KINTIGH -STA\_255 345\_SH1-39**

FWD

Mon 04/26/2021 to Fri 04/30/2021

(Import)

0700 Continuous 1700

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-KINTIGH\_\_345\_NS1-38

FWD

Mon 04/26/2021 to Fri 04/30/2021

(Import)

0700 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F31

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 2220 MW  
 TTC with All Lines In Service 6220 MW

## PLSNTVLY\_345KV\_RNS4

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 2420 MW  
 TTC with All Lines In Service 6220 MW

## SPRNBK\_\_345KV\_RNS4

FWD

Sat 05/01/2021 to Sat 05/01/2021

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 10/06/2020

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

## SPRNBK\_-W49TH\_ST\_345\_M52

FWD

Sat 05/01/2021 to Tue 05/04/2021

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 10/06/2020

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

## W49TH\_ST\_345KV\_7

FWD

Sat 05/01/2021 to Tue 05/04/2021

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 10/06/2020

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1600

FWD

Sat 05/01/2021 to Sun 10/31/2021

(Import)

0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 1950 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                                    |                                   |                  |
|----------------------------------|------------|----------------|------------------------------------|-----------------------------------|------------------|
| <b>CLAY -EDIC 345_2-15</b>       |            |                |                                    | FWD                               |                  |
| Mon 05/03/2021                   | to         | Fri 05/07/2021 |                                    | (Import)                          |                  |
| 0700                             | Continuous | 1530           |                                    | OSWEGO EXPORT                     | <b>4850 MW</b>   |
| Work scheduled by: NYPA          |            |                |                                    | Impacts Total Transfer Capability | 400 MW           |
|                                  |            |                |                                    | TTC with All Lines In Service     | 5250 MW          |
| <b>PANNELL -CLAY 345_2</b>       |            |                |                                    | FWD                               |                  |
| Mon 05/03/2021                   | to         | Sun 05/30/2021 |                                    | (Import)                          |                  |
| 0700                             | Continuous | 1730           |                                    | WEST CENTRAL                      | <b>1300 MW</b>   |
| Work scheduled by: NYPA          |            |                |                                    | Impacts Total Transfer Capability | 950 MW           |
|                                  |            |                |                                    | TTC with All Lines In Service     | 2250 MW          |
| <b>HURLYAVE-ROSETON 345_303</b>  |            |                |                                    | FWD                               |                  |
| Mon 05/03/2021                   | to         | Fri 05/21/2021 |                                    | (Import)                          |                  |
| 0800                             | Continuous | 1600           |                                    | UPNY CONED                        | <b>4100 MW</b>   |
| Work scheduled by: CHGE          |            |                |                                    | Impacts Total Transfer Capability | 2120 MW          |
|                                  |            |                |                                    | TTC with All Lines In Service     | 6220 MW          |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b> |            |                |                                    | FWD                               | REV              |
| Mon 05/03/2021                   | to         | Fri 05/07/2021 |                                    | (Import)                          | (Export)         |
| 0900                             | Continuous | 1500           |                                    | SCH - NPX_CSC                     | <b>0 MW 0 MW</b> |
| Work scheduled by: LI            |            |                |                                    | Impacts Total Transfer Capability | 330 MW 330 MW    |
|                                  |            |                |                                    | TTC with All Lines In Service     | 330 MW 330 MW    |
| <b>SPRNBK 345KV_RNS4</b>         |            |                |                                    | FWD                               |                  |
| Tue 05/04/2021                   | to         | Tue 05/04/2021 | <b>UPDATED by CONED 10/06/2020</b> | (Import)                          |                  |
| 0230                             | Continuous | 0300           |                                    | SPR/DUN-SOUTH                     | <b>3200 MW</b>   |
| Work scheduled by: ConEd         |            |                |                                    | Impacts Total Transfer Capability | 1400 MW          |
|                                  |            |                |                                    | TTC with All Lines In Service     | 4600 MW          |
| <b>CLAY -EDIC 345_1-16</b>       |            |                |                                    | FWD                               |                  |
| Mon 05/10/2021                   | to         | Fri 05/14/2021 |                                    | (Import)                          |                  |
| 0700                             | Continuous | 1530           |                                    | OSWEGO EXPORT                     | <b>4850 MW</b>   |
| Work scheduled by: NYPA          |            |                |                                    | Impacts Total Transfer Capability | 400 MW           |
|                                  |            |                |                                    | TTC with All Lines In Service     | 5250 MW          |
| <b>NIAGARA -STA_255 345_NH-2</b> |            |                |                                    |                                   |                  |
| Mon 05/24/2021                   | to         | Fri 05/28/2021 |                                    | DYSINGER EAST                     |                  |
| 0500                             | Continuous | 1700           |                                    | Impacts Total Transfer Capability |                  |
| Work scheduled by: NYPA          |            |                |                                    | TTC with All Lines In Service     |                  |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## VOLNEY\_\_-MARCY\_\_\_\_345\_19

Tue 06/01/2021 to Wed 06/02/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## VOLNEY\_\_-MARCY\_\_\_\_345\_19

Tue 06/01/2021 to Wed 06/02/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## FRASER\_\_-GILBOA\_\_\_\_345\_GF5-35

Tue 06/01/2021 to Mon 06/07/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## PORTER\_\_-ROTTRDAM\_230\_30

Thu 06/03/2021 to Wed 09/15/2021  
0600 Continuous 0559

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_-EDIC\_\_\_\_345\_UE1-7

Thu 06/03/2021 to Fri 06/04/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19&amp;16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MARCY\_\_\_\_345KV\_CSC

Sat 06/05/2021 to Sat 06/05/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Fri 06/25/2021 to Tue 08/10/2021  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## NIAGARA\_345\_230\_AT4

Mon 07/12/2021 to Fri 07/23/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

## SAND\_BAR-PLATSBURG\_115\_PV20

Tue 08/03/2021 to Tue 08/03/2021  
0700 Continuous 1830

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## FRASANNX-COOPERS\_\_\_345\_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## KINTIGH\_-STA\_255\_\_\_345\_SH1-39

Mon 09/13/2021 to Fri 09/17/2021  
0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_-KINTIGH\_\_\_345\_NS1-38

Mon 09/13/2021 to Fri 09/17/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### PORTER\_\_-ROTTRDAM\_230\_30

Wed 09/15/2021 to Tue 11/30/2021  
0600 Continuous 1830

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

### EDIC\_\_\_\_-N.SCTLND\_345\_14

Thu 09/16/2021 to Sun 11/14/2021  
0600 Continuous 1830

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

### HURLYAVE-ROSETON\_\_345\_303

Thu 09/16/2021 to Sun 10/17/2021  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 09/22/2020

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 2120 MW  
TTC with All Lines In Service 6220 MW

### PANNELL\_-CLAY\_\_\_\_345\_1

Mon 09/20/2021 to Fri 09/24/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### PANNELL\_-CLAY\_\_\_\_345\_2

Mon 09/27/2021 to Fri 10/01/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### W49TH\_ST\_345KV\_6

Tue 09/28/2021 to Tue 09/28/2021  
0100 Continuous 0130

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Friday ,December 11, 2020 to Sunday ,June 12, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### W49TH\_ST-E13THSTA\_345\_M55

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LEEDS\_\_-HURLYAVE\_345\_301

Mon 10/18/2021 to Fri 11/19/2021  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 2120 MW  
TTC with All Lines In Service 6220 MW

### W49TH\_ST\_345KV\_6

Tue 10/26/2021 to Tue 10/26/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2300 MW

### SCH-NYISO-IMO\_LIMIT\_1600

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2000 MW

### MOSES\_\_-ADIRNDCK\_230\_MAI

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### N.SCTLND-ALPS\_\_\_\_345\_2

Mon 05/02/2022 to Mon 05/09/2022  
0600 Daily 1800

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **750 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1400 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,December 11, 2020 to Sunday ,June 12, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**N.SCTLND-ALPS\_\_\_\_\_345\_2**

Mon 05/02/2022 to Mon 05/09/2022  
0600 Daily 1800

Work scheduled by: NGrid

FWD REV  
(Import) (Export)

SCH - NPX\_1385 100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 05/20/2022 to Fri 05/27/2022  
0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by PJM 11/19/2020**

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 05/20/2022 to Fri 05/27/2022  
0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by PJM 11/19/2020**

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**MOSES\_\_\_\_-ADIRNDCK\_230\_MA2**

Wed 06/01/2022 to Mon 11/14/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)

MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW