

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R4S3\_BYPASS  
& SPRNBRK\_\_345KV\_R5S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

Work scheduled by:

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 10/01/2020  
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by CONED 05/03/2020

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2050 MW</b>  | <b>1150 MW</b>  |
| Impacts Total Transfer Capability | 150 MW          | 100 MW          |
| TTC with All Lines In Service     | 2200 MW         | 1250 MW         |

HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 10/01/2020  
0001 2359

Work scheduled by:

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2000 MW</b>  | <b>1000 MW</b>  |
| Impacts Total Transfer Capability | 200 MW          | 250 MW          |
| TTC with All Lines In Service     | 2200 MW         | 1250 MW         |

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 10/01/2020  
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by CONED 05/03/2020

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2050 MW</b>  | <b>1150 MW</b>  |
| Impacts Total Transfer Capability | 150 MW          | 100 MW          |
| TTC with All Lines In Service     | 2200 MW         | 1250 MW         |

STLAWRNC-MOSES\_\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021  
0456 Continuous 2359

Work scheduled by: IESO

EXT FORCE by IESO 08/21/2018

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

SCH-IMO-NYISO\_LIMIT\_1600

Fri 05/01/2020 to Sat 10/31/2020  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - OH - NY                     | <b>1900 MW</b>  |
| Impacts Total Transfer Capability | 50 MW           |
| TTC with All Lines In Service     | 1950 MW         |

SHOR\_NPX-SHOREHAM\_138\_CSC

Wed 07/08/2020 to Wed 09/02/2020  
1247 Continuous 2359

Work scheduled by: LI

EXT FORCE by ISONE 07/20/2020

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NPX_CSC                     | <b>0 MW</b>     | <b>0 MW</b>     |
| Impacts Total Transfer Capability | 330 MW          | 330 MW          |
| TTC with All Lines In Service     | 330 MW          | 330 MW          |

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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Fri 07/31/2020 to Mon 08/10/2020 UPDATED by NYPA 08/10/2020  
0500 Continuous 2300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## EASTVIEW-SPRNBK\_345\_W64

Tue 08/04/2020 to Fri 08/07/2020 FORCED by CONED 08/05/2020  
1754 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Sat 08/08/2020 to Sat 08/08/2020 CANCELLED by ConEd 08/07/2020  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **350 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

Sat 08/08/2020 to Sat 08/08/2020 CANCELLED by ConEd 08/07/2020  
0001 Continuous 2200

Work scheduled by: ConEd

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

## W49TH\_ST\_345KV\_6

Sun 08/09/2020 to Sun 08/09/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

Sun 08/09/2020 to Sun 08/09/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

## SPRNBK\_345KV\_RNS5

Sun 08/09/2020 to Wed 08/12/2020 EXT FORCE by CONED 08/11/2020  
0248 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Sun 08/09/2020 to Wed 08/12/2020 EXT FORCE by CONED 08/11/2020

(Import)

0249 Continuous 2359

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## MOTTHAVN-RAINEY\_\_345\_Q12

FWD

Sun 08/09/2020 to Mon 08/10/2020

(Import)

0708 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SAND\_BAR-PLATSBURG\_115\_PV20

Sun 08/09/2020 to Sun 08/16/2020 UPDATED by ISONE 08/11/2020

0800 Continuous 1900

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

## W49TH\_ST\_345KV\_6

FWD

Sun 08/09/2020 to Sun 08/09/2020

(Import)

1730 Continuous 1800

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_8

FWD

Sun 08/09/2020 to Sun 08/09/2020

(Import)

1730 Continuous 1800

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## NRTH1385-NOR HBR\_\_138\_601

FWD

REV

Mon 08/10/2020 to Mon 08/10/2020

(Import) (Export)

0600 Continuous 2359

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: LI

## NRTH1385-NOR HBR\_\_138\_601 &amp; NRTH1385-NOR HBR\_\_138\_602

FWD

REV

Mon 08/10/2020 to Mon 08/10/2020

(Import) (Export)

0600 2359

SCH - NPX\_1385

**0 MW 0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 08/10/2020 to Mon 08/10/2020  
0600 2359

Work scheduled by:

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

### NRTH1385-NOR HBR\_\_138\_602

Mon 08/10/2020 to Mon 08/10/2020  
0600 Continuous 2359

Work scheduled by: LI

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Mon 08/10/2020 to Mon 08/10/2020  
0600 2359

Work scheduled by:

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

### NRTH1385-NOR HBR\_\_138\_603

Mon 08/10/2020 to Mon 08/10/2020  
0600 Continuous 2359

Work scheduled by: LI

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### NRTH1385-NRTHPORT\_138\_NNC

Mon 08/10/2020 to Mon 08/10/2020  
0600 Continuous 2359

Work scheduled by: LI

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

### SCH-NYISO-IMO\_LIMIT\_1200

Tue 08/11/2020 to Sat 08/15/2020 **UPDATED** **by IESO** **08/11/2020**  
0600 Continuous 1800

Work scheduled by: IESO

|                                   | REV            |
|-----------------------------------|----------------|
|                                   | (Export)       |
| SCH - OH - NY                     | <b>1500 MW</b> |
| Impacts Total Transfer Capability | 200 MW         |
| TTC with All Lines In Service     | 1700 MW        |

### MILLWOOD-EASTVIEW\_345\_W99

Wed 08/12/2020 to Wed 08/12/2020 **EXT FORCE** **by CONED** **08/11/2020**  
2300 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>5985 MW</b> |
| Impacts Total Transfer Capability | 235 MW         |
| TTC with All Lines In Service     | 6220 MW        |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MOTTHAVN-RAINEY\_\_\_345\_Q11**

FWD

Thu 08/13/2020 to Fri 08/14/2020

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**NIAGARA\_\_\_345KV\_3002**

Thu 08/13/2020 to Thu 08/13/2020

UPDATEDby NYPA08/10/2020

0500 Continuous 0530

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Thu 08/13/2020 to Sat 09/12/2020

UPDATEDby NYPA08/10/2020

0500 Continuous 2359

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**NIAGARA\_\_\_345KV\_3002**

Fri 08/14/2020 to Fri 08/14/2020

UPDATEDby NYPA08/10/2020

1830 Continuous 1900

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

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**DUNWODIE\_345KV\_4**

FWD

Sat 08/15/2020 to Sat 08/15/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**DUNWODIE\_345KV\_6**

FWD

Sat 08/15/2020 to Sat 08/15/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Sat 08/15/2020 to Thu 08/20/2020

(Import)

0001 Continuous 0200

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

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| TOTAL EAST        | 6500MW |
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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                           |            |                |                                   |          |          |
|---------------------------|------------|----------------|-----------------------------------|----------|----------|
| SHORE_RD_345_138_BK 1     |            |                |                                   | FWD      |          |
| Sat 08/15/2020            | to         | Thu 08/20/2020 |                                   | (Import) |          |
| 0001                      | Continuous | 0200           | CONED - LIPA                      | 1350 MW  |          |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 150 MW   |          |
|                           |            |                | TTC with All Lines In Service     | 1500 MW  |          |
| SHORE_RD_345_138_BK 2     |            |                |                                   | FWD      |          |
| Sat 08/15/2020            | to         | Thu 08/20/2020 |                                   | (Import) |          |
| 0001                      | Continuous | 0200           | CONED - LIPA                      | 1350 MW  |          |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 150 MW   |          |
|                           |            |                | TTC with All Lines In Service     | 1500 MW  |          |
| S.RIPLEY-DUNKIRK__230_68  |            |                |                                   |          |          |
| Mon 08/17/2020            | to         | Fri 08/21/2020 |                                   |          |          |
| 0900                      | Continuous | 1500           | SCH - PJ - NY                     |          |          |
| Work scheduled by: PJM    |            |                | Impacts Total Transfer Capability |          |          |
|                           |            |                | TTC with All Lines In Service     |          |          |
| DUNWODIE_345KV_4          |            |                |                                   | FWD      |          |
| Thu 08/20/2020            | to         | Thu 08/20/2020 |                                   | (Import) |          |
| 0130                      | Continuous | 0200           | SPR/DUN-SOUTH                     | 3800 MW  |          |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 800 MW   |          |
|                           |            |                | TTC with All Lines In Service     | 4600 MW  |          |
| DUNWODIE_345KV_6          |            |                |                                   | FWD      |          |
| Thu 08/20/2020            | to         | Thu 08/20/2020 |                                   | (Import) |          |
| 0130                      | Continuous | 0200           | SPR/DUN-SOUTH                     | 3800 MW  |          |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 800 MW   |          |
|                           |            |                | TTC with All Lines In Service     | 4600 MW  |          |
| CRICKVLY-PLSNTVLY_345_F83 |            |                |                                   | FWD      |          |
| Sat 08/22/2020            | to         | Sat 08/22/2020 |                                   | (Import) |          |
| 0001                      | Continuous | 2200           | SCH - NE - NY                     | 350 MW   |          |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 1050 MW  |          |
|                           |            |                | TTC with All Lines In Service     | 1400 MW  |          |
| CRICKVLY-PLSNTVLY_345_F83 |            |                |                                   | FWD      | REV      |
| Sat 08/22/2020            | to         | Sat 08/22/2020 |                                   | (Import) | (Export) |
| 0001                      | Continuous | 2200           | SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 100 MW   | 100 MW   |
|                           |            |                | TTC with All Lines In Service     | 200 MW   | 200 MW   |

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## SAND\_BAR-PLATSBURG\_115\_PV20

 Sat 08/22/2020 to Sat 08/29/2020 **UPDATED by ISONE 08/11/2020**

0700 Continuous 1900

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA\_345KV\_3102

Wed 08/26/2020 to Wed 08/26/2020

0500 Continuous 1700

Work scheduled by: NYPA

 FWD REV  
(Import) (Export)

SCH - OH - NY

 Impacts Total Transfer Capability **1700 MW** **1400 MW**

TTC with All Lines In Service 250 MW 300 MW

## STOLLERD-HISHELDN\_230\_67

Wed 08/26/2020 to Wed 08/26/2020

0900 Continuous 1000

Work scheduled by: NYSEG

 FWD  
(Import)

DYSINGER EAST

 Impacts Total Transfer Capability **2850 MW**

TTC with All Lines In Service 300 MW 3150 MW

## CHAT\_DC\_GC1

Sat 08/29/2020 to Sun 08/30/2020

2000 Continuous 0500

Work scheduled by: HQ

 FWD  
(Import)

MOSES SOUTH

 Impacts Total Transfer Capability **2850 MW**

TTC with All Lines In Service 300 MW 3150 MW

## CHAT\_DC\_GC1

Sat 08/29/2020 to Sun 08/30/2020

2000 Continuous 0500

Work scheduled by: HQ

 REV  
(Export)

SCH - HQ - NY

 Impacts Total Transfer Capability **500 MW**

TTC with All Lines In Service 500 MW 1000 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sat 08/29/2020 to Sun 08/30/2020

2000 0500

Work scheduled by:

 FWD  
(Import)

MOSES SOUTH

 Impacts Total Transfer Capability **2550 MW**

TTC with All Lines In Service 600 MW 3150 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sat 08/29/2020 to Sun 08/30/2020

2000 0500

Work scheduled by:

 FWD REV  
(Import) (Export)

SCH - HQ - NY

 Impacts Total Transfer Capability **1370 MW** **0 MW**

TTC with All Lines In Service 130 MW 1000 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**CHAT\_DC\_GC2**

FWD

Sat 08/29/2020 to Sun 08/30/2020

(Import)

2000 Continuous 0500

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Sat 08/29/2020 to Sun 08/30/2020

(Export)

2000 Continuous 0500

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**SCH-HQ-NYISO\_LIMIT\_1150**

FWD

Sat 08/29/2020 to Sun 08/30/2020

(Import)

2000 Continuous 0500

SCH - HQ - NY

**1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**HOMRC\_NY-MAINS\_NY\_345\_47**

Tue 09/01/2020 to Fri 10/09/2020

0700 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**OSWEGO\_COMPLEX\_AVR\_O/S**

FWD

Sun 09/06/2020 to Sun 09/06/2020

(Import)

0900 Continuous 0930

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: Gen

**MARCY -N.SCTLND\_345\_18**

FWD

Wed 09/09/2020 to Wed 09/09/2020

(Import)

0800 Daily(No Weekends) 1500

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ARR: 19****MEYER -CANANDGA\_230\_60**

FWD

Thu 09/10/2020 to Thu 09/10/2020

(Import)

0730 Continuous 1630

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG



# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-DUNWODIE\_345\_W75

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RNS3

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-DUNWODIE\_345\_W75

Sat 09/12/2020 to Sat 09/12/2020  
2030 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RNS3

Sat 09/12/2020 to Sat 09/12/2020  
2030 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOSES\_-ADIRNDCK\_230\_MAZ

Sun 09/13/2020 to Sat 11/14/2020 **UPDATED by NYPA 07/24/2020**  
0001 Continuous 1300  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## KINTIGH\_-ROCHESTR\_345\_SR1-39

Mon 09/14/2020 to Thu 09/17/2020

0500 Continuous 1530

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST 1400 MW

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 09/14/2020 to Thu 09/17/2020

0500 Continuous 1530

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST 1400 MW

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_345\_V-3022

Mon 09/14/2020 to Wed 09/16/2020

0800 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJM\_VFT 0 MW 0 MW

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Tue 09/15/2020 to Tue 09/15/2020

0001 Continuous 2230

Work scheduled by: ConEd

UPDATEDby CE07/27/2020

FWD

(Import)

UPNY CONED 5905 MW

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 6220 MW

## EFISHKIL-WOOD\_ST\_345\_F39

Tue 09/15/2020 to Wed 09/16/2020

0001 Continuous 2200

Work scheduled by: ConEd

UPDATEDby CE07/27/2020

FWD

(Import)

UPNY CONED 4000 MW

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

## BRANCHBG-HOPATCON\_500\_5060

Tue 09/15/2020 to Wed 09/16/2020

0200 Continuous 2300

Work scheduled by: PJM

UPDATEDby PJM04/20/2020

FWD

(Import)

UPNY CONED 6025 MW

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

## ADIRNDCK-CHASLAKE\_230\_13

Tue 09/15/2020 to Tue 09/15/2020

0700 Continuous 1530

Work scheduled by: NYPA

UPDATEDby NGRID08/06/2020

FWD

(Import)

MOSES SOUTH 2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DOLSONAV-ROCKTVRN\_345\_DART44**

Wed 09/16/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Wed 09/16/2020 to Wed 09/16/2020  
2130 Continuous 2200

Work scheduled by: ConEd

UPDATED by CE 07/27/2020

FWD  
(Import)  
UPNY CONED **5905 MW**  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 6220 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**S.RIPLEY-DUNKIRK\_\_230\_68**

Thu 09/17/2020 to Fri 09/18/2020  
0900 Continuous 1500

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Fri 09/18/2020 to Sat 11/14/2020

(Import)

0500 Continuous 2330

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_345KV\_3108

REV

Fri 09/18/2020 to Sat 11/14/2020

(Export)

0500 Continuous 2330

SCH - OH - NY

**1500 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: NYPA

## EASTVIEW-SPRNBK\_345\_W65

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W82

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## SPRNBK\_345KV\_RNS4

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_345\_W65

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W82

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_\_345KV\_RNS4

FWD

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_\_345KV\_3002

Sat 09/19/2020 to Sat 09/19/2020  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_\_345KV\_3022

Sat 09/19/2020 to Sat 09/19/2020  
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MILLWOOD\_345KV\_18

FWD

Sun 09/20/2020 to Sun 09/20/2020  
0001 Continuous 0030

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

FWD

Sun 09/20/2020 to Fri 09/25/2020  
0001 Continuous 0200

Work scheduled by: ConEd

(Import)  
UPNY CONED **6135 MW**  
Impacts Total Transfer Capability 85 MW  
TTC with All Lines In Service 6220 MW

### NIAGARA\_\_345KV\_3102

FWD

REV

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

(Import) (Export)  
SCH - OH - NY **1700 MW 1400 MW**  
Impacts Total Transfer Capability 250 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

### NIAGARA\_\_345\_230\_AT4

FWD

REV

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

(Import) (Export)  
SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                 |                                  |                                   |                 |
|---|------------|----------------|-----------------|----------------------------------|-----------------------------------|-----------------|
| CLAY____-EDIC____345_1-16                                 |            |                |                 |                                  | FWD                               |                 |
| Mon 09/21/2020  | to         | Fri 09/25/2020 |                 |                                  | (Import)                          |                 |
| 0700  | Continuous | 1530           |                 |                                  | OSWEGO EXPORT                     | 4850 MW         |
| Work scheduled by: NYPA                                   |            |                |                 |                                  | Impacts Total Transfer Capability | 400 MW          |
|   |            |                |                 |                                  | TTC with All Lines In Service     | 5250 MW         |
| FRASANNX-COOPERS__345_UCC2-41                             |            |                |                 |                                  | FWD                               |                 |
| Mon 09/21/2020  | to         | Wed 09/30/2020 | <u>EXTENDED</u> | <u>by NYPA</u> <u>07/21/2020</u> | (Import)                          |                 |
| 0700  | Continuous | 1730           |                 |                                  | CENTRAL EAST - VC                 | 2500 MW         |
| Work scheduled by: NYPA                                   |            |                |                 |                                  | Impacts Total Transfer Capability | 475 MW          |
|   |            |                |                 |                                  | TTC with All Lines In Service     | 2975 MW         |
| MARCY____-FRASANNX_345_UCC2-41                            |            |                |                 |                                  | FWD                               |                 |
| Mon 09/21/2020  | to         | Wed 09/30/2020 | <u>EXTENDED</u> | <u>by NYPA</u> <u>07/21/2020</u> | (Import)                          |                 |
| 0700  | Continuous | 1730           |                 |                                  | CENTRAL EAST - VC                 | 2500 MW         |
| Work scheduled by: NYPA                                   |            |                |                 |                                  | Impacts Total Transfer Capability | 475 MW          |
|   |            |                |                 |                                  | TTC with All Lines In Service     | 2975 MW         |
| ROSETON_-ROCKTVRN_345_311                                 |            |                |                 |                                  | FWD                               |                 |
| Mon 09/21/2020  | to         | Fri 10/23/2020 | <u>UPDATED</u>  | <u>by CHGE</u> <u>10/09/2019</u> | (Import)                          |                 |
| 0800  | Continuous | 1600           |                 |                                  | UPNY CONED                        | 4400 MW         |
| Work scheduled by: CHGE                                   |            |                |                 |                                  | Impacts Total Transfer Capability | 1820 MW         |
|   |            |                |                 |                                  | TTC with All Lines In Service     | 6220 MW         |
| GOETHALS_345KV_5  |            |                |                 |                                  | FWD                               |                 |
| Tue 09/22/2020  | to         | Tue 09/22/2020 | <u>UPDATED</u>  | <u>by CE</u> <u>06/24/2020</u>   |                                   |                 |
| 0200  | Continuous | 0230           |                 |                                  | STATEN ISLAND                     |                 |
| Work scheduled by: PJM                                    |            |                |                 |                                  | Impacts Total Transfer Capability |                 |
|   |            |                |                 |                                  | TTC with All Lines In Service     |                 |
| LINDEN__-GOETHALS_230_A2253                               |            |                |                 |                                  | FWD                               | REV             |
| Tue 09/22/2020  | to         | Wed 09/23/2020 | <u>UPDATED</u>  | <u>by CE</u> <u>06/24/2020</u>   | (Import)                          | (Export)        |
| 0200  | Continuous | 2359           |                 |                                  | SCH - PJ - NY                     | 2050 MW 1150 MW |
| Work scheduled by: PJM                                    |            |                |                 |                                  | Impacts Total Transfer Capability | 150 MW 100 MW   |
|   |            |                |                 |                                  | TTC with All Lines In Service     | 2200 MW 1250 MW |
| LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402 |            |                |                 |                                  | FWD                               | REV             |
| Tue 09/22/2020  | to         | Wed 09/23/2020 |                 |                                  | (Import)                          | (Export)        |
| 0200  |            | 2359           |                 |                                  | SCH - PJ - NY                     | 2000 MW 1000 MW |
| Work scheduled by:  |            |                |                 |                                  | Impacts Total Transfer Capability | 200 MW 250 MW   |
|   |            |                |                 |                                  | TTC with All Lines In Service     | 2200 MW 1250 MW |

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-  
FARRAGUT\_345\_C3403

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2000 MW  | 1000 MW  |
| Impacts Total Transfer Capability | 200 MW   | 250 MW   |
| TTC with All Lines In Service     | 2200 MW  | 1250 MW  |

LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2000 MW  | 1000 MW  |
| Impacts Total Transfer Capability | 200 MW   | 250 MW   |
| TTC with All Lines In Service     | 2200 MW  | 1250 MW  |

ADIRNDCK-CHASLAKE\_230\_13

Wed 09/23/2020 to Wed 09/23/2020  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NGRID 08/06/2020

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 2100 MW  |
| Impacts Total Transfer Capability | 1050 MW  |
| TTC with All Lines In Service     | 3150 MW  |

SCRIBA\_\_-VOLNEY\_\_345\_21

Wed 09/23/2020 to Thu 09/24/2020  
0800 Continuous 1630

Work scheduled by: NGrid

UPDATED by NGRID 08/01/2020

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| OSWEGO EXPORT                     | 5250 MW  |
| Impacts Total Transfer Capability | 0 MW     |
| TTC with All Lines In Service     | 5250 MW  |

LINDEN\_\_-GOETHALS\_230\_A2253

Thu 09/24/2020 to Sat 09/26/2020  
0001 Continuous 0300

Work scheduled by: PJM

UPDATED by PJM 07/06/2020

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2050 MW  | 1150 MW  |
| Impacts Total Transfer Capability | 150 MW   | 100 MW   |
| TTC with All Lines In Service     | 2200 MW  | 1250 MW  |

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2000 MW  | 1000 MW  |
| Impacts Total Transfer Capability | 200 MW   | 250 MW   |
| TTC with All Lines In Service     | 2200 MW  | 1250 MW  |

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-  
FARRAGUT\_345\_C3403

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2000 MW  | 1000 MW  |
| Impacts Total Transfer Capability | 200 MW   | 250 MW   |
| TTC with All Lines In Service     | 2200 MW  | 1250 MW  |

LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2000 MW  | 1000 MW  |
| Impacts Total Transfer Capability | 200 MW   | 250 MW   |
| TTC with All Lines In Service     | 2200 MW  | 1250 MW  |

W49TH\_ST\_345KV\_5

Fri 09/25/2020 to Sat 09/26/2020  
0001 Continuous 0300

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - PJM_HTP                     | 300 MW   |
| Impacts Total Transfer Capability | 360 MW   |
| TTC with All Lines In Service     | 660 MW   |

W49TH\_ST\_345KV\_7

Fri 09/25/2020 to Sat 09/26/2020  
0001 Continuous 0300

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - PJM_HTP                     | 300 MW   |
| Impacts Total Transfer Capability | 360 MW   |
| TTC with All Lines In Service     | 660 MW   |

MILLWOOD\_345KV\_18

Fri 09/25/2020 to Fri 09/25/2020  
0130 Continuous 0200

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 4350 MW  |
| Impacts Total Transfer Capability | 1870 MW  |
| TTC with All Lines In Service     | 6220 MW  |

EASTVIEW-SPRNBK\_\_345\_W78

Sat 09/26/2020 to Sun 09/27/2020 **UPDATED by CONED 06/16/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 4350 MW  |
| Impacts Total Transfer Capability | 1870 MW  |
| TTC with All Lines In Service     | 6220 MW  |

MILLWOOD-EASTVIEW\_345\_W85

Sat 09/26/2020 to Sun 09/27/2020 **UPDATED by CONED 06/16/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| UPNY CONED                        | 5985 MW  |
| Impacts Total Transfer Capability | 235 MW   |
| TTC with All Lines In Service     | 6220 MW  |



# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBRK\_\_345KV\_RNS3

FWD

Sat 09/26/2020 to Sun 09/27/2020 UPDATED by CONED 06/16/2020

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## GOETHALS\_345KV\_5

Sat 09/26/2020 to Sat 09/26/2020 UPDATED by PJM 07/06/2020

0230 Continuous 0300

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

## CRICKVLY-PLSNTVLY\_345\_F83

FWD

Mon 09/28/2020 to Sun 10/04/2020

(Import)

0001 Continuous 2200

SCH - NE - NY

350 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

## CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0001 Continuous 2200

SCH - NPX\_1385

100 MW

100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

## NRTH1385-NOR HBR\_\_138\_601 &amp; CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0500 2200

SCH - NPX\_1385

0 MW

0 MW

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

## NRTH1385-NOR HBR\_\_138\_602 &amp; CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0500 2200

SCH - NPX\_1385

0 MW

0 MW

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

## NRTH1385-NOR HBR\_\_138\_603 &amp; CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0500 2200

SCH - NPX\_1385

0 MW

0 MW

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                |                |                   |                                   |               |
|---|------------|----------------|----------------|----------------|-------------------|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                |                   | (Import)                          | (Export)      |
| 0500  |            | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                |                   | (Import)                          | (Export)      |
| 0500  |            | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                |                   | (Import)                          | (Export)      |
| 0500  |            | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_NNC                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**STONYRDG-HILLSIDE\_230\_72**

FWD

Mon 09/28/2020 to Mon 09/28/2020

(Import)

0600 Continuous 0630

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**CLAY -EDIC 345\_2-15**

FWD

Mon 09/28/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**MOTTHAVN-RAINEY 345\_Q11**

FWD

Thu 10/01/2020 to Thu 11/05/2020

(Import)

0001 Continuous 0200

**UPDATED by CONED 12/17/2019**

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EDIC -FRASER 345\_EF24-40**

FWD

Thu 10/01/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**STONYRDG-HILLSIDE\_230\_72**

Sun 10/04/2020 to Sun 10/04/2020  
1500 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**PANNELL -CLAY\_345\_1**

Mon 10/05/2020 to Fri 10/09/2020  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 05/07/2020

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**DUNWODIE-MOTTHAVN\_345\_71**

Wed 10/07/2020 to Thu 10/08/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Wed 10/07/2020 to Thu 10/08/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BRANCHBG-HOPATCON\_500\_5060

FWD

Wed 10/07/2020 to Wed 10/07/2020  
0200 Continuous 1500

Work scheduled by: PJM

UPNY CONED **6025 MW**  
Impacts Total Transfer Capability 195 MW  
TTC with All Lines In Service 6220 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/12/2020 to Fri 10/30/2020  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 08/06/2020

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SAND\_BAR-PLATSBURG\_115\_PV20

Sat 10/17/2020 to Sat 11/14/2020  
0600 Continuous 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MILLWOOD\_345KV\_18

FWD

Mon 10/19/2020 to Mon 10/19/2020  
0001 Continuous 0030

Work scheduled by: ConEd

(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

### ROCHESTR-PANNELL\_345\_RP1

FWD

Mon 10/19/2020 to Fri 10/23/2020  
0500 Continuous 1700

Work scheduled by: NYPA

UPDATED by NYPA 03/10/2020

(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### SCH-NE-NYISO\_LIMIT\_600

FWD

Mon 10/19/2020 to Sat 10/31/2020  
0630 Continuous 2359

Work scheduled by: NGrid

UPDATED by ISONE 06/05/2020

(Import)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_800

REV

Mon 10/19/2020 to Sat 10/31/2020  
0630 Continuous 2359

Work scheduled by: NGrid

UPDATED by ISONE 06/05/2020

(Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                 |                   | FWD                               | REV            |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|
|  |            |                |                |                 |                   | (Import)                          | (Export)       |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                 |                   |                                   |                |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   |                |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NE - NY                     | <b>950 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 450 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        |
|  |            |                |                |                 |                   |                                   | 1600 MW        |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                 |                   | FWD                               | REV            |
|  |            |                |                |                 |                   | (Import)                          | (Export)       |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   |                |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 200 MW         |
|  |            |                |                |                 |                   |                                   | 200 MW         |
| <b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |            |                |                |                 |                   | FWD                               | REV            |
|  |            |                |                |                 |                   | (Import)                          | (Export)       |
| Mon 10/19/2020   | to         | Tue 11/10/2020 |                |                 |                   | SCH - NE - NY                     | <b>950 MW</b>  |
| 0630   |            | 1630           |                |                 |                   | Impacts Total Transfer Capability | 450 MW         |
| Work scheduled by:   |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        |
|  |            |                |                |                 |                   |                                   | 1600 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |                |                 |                   | FWD                               | REV            |
|  |            |                |                |                 |                   | (Import)                          | (Export)       |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   |                |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NE - NY                     | <b>900 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 500 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        |
|  |            |                |                |                 |                   |                                   | 1600 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |                |                 |                   | FWD                               | REV            |
|  |            |                |                |                 |                   | (Import)                          | (Export)       |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   |                |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 200 MW         |
|  |            |                |                |                 |                   |                                   | 200 MW         |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>                                 |            |                |                |                 |                   | FWD                               | REV            |
|  |            |                |                |                 |                   | (Import)                          | (Export)       |
| Mon 10/19/2020   | to         | Fri 10/23/2020 | <u>UPDATED</u> | <u>by LI</u>    | <u>03/02/2020</u> |                                   |                |
| 0700   | Continuous | 1500           |                |                 |                   | SCH - NPX_CSC                     | <b>0 MW</b>    |
| Work scheduled by: LI  |            |                |                |                 |                   | Impacts Total Transfer Capability | 330 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 330 MW         |
|  |            |                |                |                 |                   |                                   | 330 MW         |
| <b>PANNELL_-CLAY_____345_2</b>                                   |            |                |                |                 |                   | FWD                               |                |
|  |            |                |                |                 |                   | (Import)                          |                |
| Mon 10/19/2020   | to         | Fri 10/23/2020 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/07/2020</u> |                                   |                |
| 0700   | Continuous | 1530           |                |                 |                   | WEST CENTRAL                      | <b>1300 MW</b> |
| Work scheduled by: NYPA  |            |                |                |                 |                   | Impacts Total Transfer Capability | 950 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 2250 MW        |

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 12, 2020 to Friday , February 11, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Mon 10/19/2020 to Fri 11/06/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MILLWOOD\_345KV\_18**

FWD

Fri 10/23/2020 to Fri 10/23/2020

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_345\_X28**

FWD

Mon 10/26/2020 to Mon 10/26/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**LEEDS\_\_\_\_345\_LEEDS SVC**

FWD

Mon 10/26/2020 to Fri 10/30/2020

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/26/2020 to Fri 12/04/2020

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: CHGE

**SCH-NE-NYISO\_LIMIT\_800**

FWD

Sun 11/01/2020 to Tue 11/10/2020

(Import)

0001 Continuous 1630

**UPDATED****by ISONE 06/05/2020**

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

**SCH-NYISO-NE\_LIMIT\_700**

REV

Sun 11/01/2020 to Tue 11/10/2020

(Export)

0001 Continuous 1630

**UPDATED****by ISONE 06/05/2020**

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO-NYISO\_LIMIT\_1750

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD

(Import)

SCH - OH - NY

2050 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 2050 MW

### SCH-NYISO-IMO\_LIMIT\_1600

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

REV

(Export)

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

### NIAGARA\_\_345KV\_3002

Thu 11/05/2020 to Thu 11/05/2020

0500 Continuous 2100

Work scheduled by: NYPA

FWD

(Import)

SCH - OH - NY

1550 MW 1400 MW

Impacts Total Transfer Capability 500 MW 500 MW

TTC with All Lines In Service 2050 MW 1900 MW

### NIAGARA\_\_345KV\_3022

Thu 11/05/2020 to Thu 11/05/2020

0500 Continuous 2100

Work scheduled by: NYPA

FWD

(Import)

SCH - OH - NY

1550 MW 1400 MW

Impacts Total Transfer Capability 500 MW 500 MW

TTC with All Lines In Service 2050 MW 1900 MW

### SPRNBK\_-TREMONT\_\_345\_X28

Fri 11/06/2020 to Sat 11/07/2020

0001 Continuous 0059

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

4200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

### NIAGARA\_\_345KV\_3102

Fri 11/06/2020 to Fri 11/06/2020

0500 Continuous 2100

Work scheduled by: NYPA

FWD

(Import)

SCH - OH - NY

2000 MW 1700 MW

Impacts Total Transfer Capability 50 MW 200 MW

TTC with All Lines In Service 2050 MW 1900 MW

### NIAGARA\_\_345\_230\_AT4

Fri 11/06/2020 to Fri 11/06/2020

0500 Continuous 2100

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

1750 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1900 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_-TREMONT\_\_345\_X28

Mon 11/09/2020 to Mon 11/09/2020  
0030 Continuous 0059

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE-MOTTHAVN\_345\_71

Tue 11/10/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Tue 11/10/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_\_765\_345\_AT1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_765\_345\_AT2

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |  |                                   |                 |
|---|------------|----------------|--|-----------------------------------|-----------------|
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               |                 |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          |                 |
| 0100  | Continuous | 1900           |  | CENTRAL EAST - VC                 | 2265 MW         |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 710 MW          |
|   |            |                |  | TTC with All Lines In Service     | 2975 MW         |
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               |                 |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          |                 |
| 0100  | Continuous | 1900           |  | MOSES SOUTH                       | 500 MW          |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 2650 MW         |
|   |            |                |  | TTC with All Lines In Service     | 3150 MW         |
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               | REV             |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          | (Export)        |
| 0100  | Continuous | 1900           |  | SCH - HQ - NY                     | 475 MW 1000 MW  |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 1025 MW 0 MW    |
|   |            |                |  | TTC with All Lines In Service     | 1500 MW 1000 MW |
| MASSENA_-MARCY___765_MSU1                                 |            |                |  | FWD                               |                 |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          |                 |
| 0100  | Continuous | 1900           |  | SCH - HQ_CEDARS                   | 90 MW           |
| Work scheduled by: NYPA                                   |            |                |  | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |  | TTC with All Lines In Service     | 199 MW          |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA___765_7040   |            |                |  | FWD                               |                 |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          |                 |
| 0100  |            | 1900           |  | MOSES SOUTH                       | 500 MW          |
| Work scheduled by:  |            |                |  | Impacts Total Transfer Capability | 2650 MW         |
|   |            |                |  | TTC with All Lines In Service     | 3150 MW         |
| MOSES___-MASSENA___230_MMS1 & MOSES___-MASSENA___230_MMS2 |            |                |  | FWD                               | REV             |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          | (Export)        |
| 0100  |            | 1900           |  | SCH - HQ - NY                     | 850 MW 0 MW     |
| Work scheduled by:  |            |                |  | Impacts Total Transfer Capability | 650 MW 1000 MW  |
|   |            |                |  | TTC with All Lines In Service     | 1500 MW 1000 MW |
| MOSES___-MASSENA___230_MMS1 & MOSES___-MASSENA___230_MMS2 |            |                |  | FWD                               |                 |
| Sun 11/15/2020  | to         | Mon 11/30/2020 |  | (Import)                          |                 |
| 0100  |            | 1900           |  | SCH - HQ_CEDARS                   | 90 MW           |
| Work scheduled by:  |            |                |  | Impacts Total Transfer Capability | 109 MW          |
|   |            |                |  | TTC with All Lines In Service     | 199 MW          |

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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STLAWRNC-MOSES\_\_\_\_230\_L33P & MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_\_\_\_230\_L33P & MOSES\_\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_\_-  
MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

PLSNTVLY\_345KV\_RNS5

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

MILLWOOD\_345KV\_18

Mon 11/16/2020 to Tue 11/17/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Tue 11/17/2020 to Tue 11/17/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

PLSNTVLY\_345KV\_RNS5

Tue 11/17/2020 to Tue 11/17/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 12, 2020 to Friday ,February 11, 2022

**CENTRAL EAST**      **3100MW**  
**CENTRAL EAST - VC**      **2975MW**  
**TOTAL EAST**      **6500MW**  
**UPNY CONED**      **6220MW**  
**SPR/DUN-SOUTH**      **4600MW**  
**DYSINGER EAST**      **3150MW**  
**MOSES SOUTH**      **3150MW**

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**W49TH\_ST\_345KV\_6**

FWD

Fri 11/20/2020 to Wed 11/25/2020 UPDATED by CE 08/06/2020

(Import)

0001 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

FWD

Fri 11/20/2020 to Wed 11/25/2020 UPDATED by CE 08/06/2020

(Import)

0001 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Mon 11/30/2020 to Sun 12/20/2020 UPDATED by LI 04/29/2020

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRIDGE-DUFFYAVE\_345\_501**

FWD

Mon 11/30/2020 to Sun 12/20/2020 UPDATED by LI 04/29/2020

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**MARCY\_\_\_\_345KV\_CSC**

FWD

Tue 12/01/2020 to Fri 12/11/2020

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **2925 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Tue 12/01/2020 to Sat 02/27/2021 UPDATED by NYPA 07/27/2020

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**W49TH\_ST\_345KV\_6**

FWD

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020

(Import)

2230 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST\_345KV\_8**

FWD

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020  
 2230 Continuous 2300

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

FWD

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYISO 06/24/2020  
 0800 Continuous 1900

(Import)

Work scheduled by: RGE

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**NIAGARA\_-KINTIGH\_345\_NS1-38**

FWD

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYISO 06/24/2020  
 0800 Continuous 1900

(Import)

Work scheduled by: RGE

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**BECK\_-PACKARD\_230\_BP76**

FWD

REV

Fri 12/04/2020 to Fri 12/04/2020  
 0730 Daily(No Weekends) 1530

(Import) (Export)

Work scheduled by: NGrid

SCH - OH - NY

**1650 MW 1400 MW**

Impacts Total Transfer Capability 400 MW 500 MW

TTC with All Lines In Service 2050 MW 1900 MW

**SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 12/07/2020 to Fri 12/11/2020  
 0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**W49TH\_ST\_345KV\_6**

FWD

Tue 12/08/2020 to Tue 12/08/2020  
 0301 Continuous 0330

(Import)

Work scheduled by: ConEd

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**E13THSTA-FARRAGUT\_345\_46**

FWD

Tue 12/08/2020 to Fri 12/11/2020  
 0301 Continuous 0300

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST-E13THSTA\_345\_M55

Tue 12/08/2020 to Fri 12/11/2020  
0301 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## LONG\_MTN-CRICKVLY\_345\_398

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **700 MW 1300 MW**  
Impacts Total Transfer Capability 700 MW 400 MW  
TTC with All Lines In Service 1400 MW 1700 MW

## LONG\_MTN-CRICKVLY\_345\_398

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## SCH-NE-NYISO\_LIMIT\_400

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

## SCH-NYISO-NE\_LIMIT\_1000

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1700 MW

## W49TH\_ST\_345KV\_6

Fri 12/11/2020 to Fri 12/11/2020  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## MARCY\_-EDIC\_345\_U01-7

Mon 12/14/2020 to Mon 12/14/2020  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

ARR: 19&amp;16

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LADENTWN-BUCHAN\_S\_345\_Y88

Tue 12/15/2020 to Sat 01/30/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**5930 MW**

Impacts Total Transfer Capability 290 MW

TTC with All Lines In Service 6220 MW

## FRASANNX-COOPERS\_345\_UCC2-41

Tue 12/15/2020 to Wed 12/16/2020  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_-FRASANNX\_345\_UCC2-41

Tue 12/15/2020 to Wed 12/16/2020  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

REV

(Import) (Export)

SCH - PJ - NY

**1250 MW 1200 MW**

Impacts Total Transfer Capability 1650 MW 650 MW

TTC with All Lines In Service 2900 MW 1850 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

## RAMAPO\_345\_345\_PAR3500

Mon 02/01/2021 to Wed 02/03/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

REV

(Import) (Export)

SCH - PJ - NY

**2150 MW 1250 MW**

Impacts Total Transfer Capability 750 MW 600 MW

TTC with All Lines In Service 2900 MW 1850 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                |                   |                                   |                |
|----------------------------------|------------|----------------|----------------|-------------------|-----------------------------------|----------------|
| <b>RAMAPO___345_345_PAR4500</b>  |            |                |                |                   | FWD                               | REV            |
| Mon 02/01/2021                   | to         | Wed 02/03/2021 |                |                   | (Import)                          | (Export)       |
| 0001                             | Continuous | 2200           |                |                   | SCH - PJ - NY                     | <b>2150 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 750 MW         |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 2900 MW        |
| <b>RAMAPO___500_345_BK 1500</b>  |            |                |                |                   | FWD                               | REV            |
| Mon 02/01/2021                   | to         | Wed 02/03/2021 |                |                   | (Import)                          | (Export)       |
| 0001                             | Continuous | 2200           |                |                   | SCH - PJ - NY                     | <b>1250 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 1650 MW        |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 2900 MW        |
| <b>RAMAPO___500_345_BK 1500</b>  |            |                |                |                   | FWD                               |                |
| Mon 02/01/2021                   | to         | Wed 02/03/2021 |                |                   | (Import)                          |                |
| 0001                             | Continuous | 2200           |                |                   | UPNY CONED                        | <b>6025 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 195 MW         |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 6220 MW        |
| <b>PLSNTVLY-WOOD_ST__345_F30</b> |            |                |                |                   | FWD                               |                |
| Mon 02/15/2021                   | to         | Tue 02/16/2021 |                |                   | (Import)                          |                |
| 0001                             | Continuous | 0200           |                |                   | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 2220 MW        |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 6220 MW        |
| <b>PLSNTVLY_345KV_RNS5</b>       |            |                |                |                   | FWD                               |                |
| Mon 02/15/2021                   | to         | Tue 02/16/2021 |                |                   | (Import)                          |                |
| 0001                             | Continuous | 0200           |                |                   | UPNY CONED                        | <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 2420 MW        |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 6220 MW        |
| <b>EFISHKIL-WOOD_ST__345_F39</b> |            |                |                |                   | FWD                               |                |
| Thu 02/18/2021                   | to         | Sat 02/20/2021 | <b>UPDATED</b> | <b>by CE</b>      | (Import)                          |                |
| 2100                             | Continuous | 0200           |                | <b>04/01/2020</b> | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 2220 MW        |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 6220 MW        |
| <b>WOOD_ST_-PLSNTVLE_345_Y87</b> |            |                |                |                   | FWD                               |                |
| Thu 02/18/2021                   | to         | Sat 02/20/2021 | <b>UPDATED</b> | <b>by CE</b>      | (Import)                          |                |
| 2100                             | Continuous | 0200           |                | <b>04/01/2020</b> | UPNY CONED                        | <b>5905 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                   | Impacts Total Transfer Capability | 315 MW         |
|                                  |            |                |                |                   | TTC with All Lines In Service     | 6220 MW        |



# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_\_230\_L33P &amp; MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

(Import)

0500

1730

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

DUNWODIE\_345KV\_3

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE\_345KV\_5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

UPDATEDby CONED01/23/2020

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

UPDATEDby CONED01/23/2020

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW\_345\_W99

FWD

Mon 03/01/2021 to Mon 03/22/2021

(Import)

0001

Continuous

0200

UPDATEDby CONED01/23/2020

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN\_345\_71

FWD

Mon 03/01/2021 to Mon 04/05/2021

(Import)

0001

Continuous

0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday ,February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                           |            |                |                |                                   |   |
|---------------------------|------------|----------------|----------------|-----------------------------------|---|
| MOTTHAVN-RAINEY___345_Q11 |            |                |                |                                   | FWD                                       |
| Mon 03/01/2021            | to         | Tue 04/06/2021 |                |                                   | (Import)                                  |
| 0001                      | Continuous | 0700           |                | SPR/DUN-SOUTH                     | <b>3800 MW</b>                            |
| Work scheduled by: ConEd  |            |                |                |                                   | Impacts Total Transfer Capability 800 MW  |
|                           |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| MOSES___-ADIRNDCK_230_MAI |            |                |                |                                   | FWD                                       |
| Tue 03/02/2021            | to         | Mon 05/31/2021 |                |                                   | (Import)                                  |
| 0700                      | Continuous | 1300           |                | MOSES SOUTH                       | <b>2300 MW</b>                            |
| Work scheduled by: NYPA   |            |                |                |                                   | Impacts Total Transfer Capability 850 MW  |
|                           |            |                |                |                                   | TTC with All Lines In Service 3150 MW     |
| NIAGARA_-ROBNSNRD_230_64  |            |                |                |                                   | REV                                       |
| Fri 03/12/2021            | to         | Fri 03/12/2021 |                |                                   | (Export)                                  |
| 0500                      | Continuous | 1700           |                | SCH - OH - NY                     | <b>1900 MW</b>                            |
| Work scheduled by: NYPA   |            |                |                |                                   | Impacts Total Transfer Capability 0 MW    |
|                           |            |                |                |                                   | TTC with All Lines In Service 1900 MW     |
| MARCY___345KV_CSC         |            |                |                |                                   | FWD                                       |
| Sat 03/13/2021            | to         | Sat 03/13/2021 | <u>UPDATED</u> | <u>by NYPA</u> <u>07/29/2020</u>  | (Import)                                  |
| 0700                      | Continuous | 1730           |                |                                   | CENTRAL EAST - VC <b>2925 MW</b>          |
| Work scheduled by: NYPA   |            |                |                |                                   | Impacts Total Transfer Capability 50 MW   |
|                           |            |                |                |                                   | TTC with All Lines In Service 2975 MW     |
| EASTVIEW-SPRNBK___345_W64 |            |                |                |                                   | FWD                                       |
| Mon 03/22/2021            | to         | Mon 03/22/2021 | <u>UPDATED</u> | <u>by CONED</u> <u>01/23/2020</u> | (Import)                                  |
| 0130                      | Continuous | 0200           |                |                                   | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd  |            |                |                |                                   | Impacts Total Transfer Capability 1870 MW |
|                           |            |                |                |                                   | TTC with All Lines In Service 6220 MW     |
| SPRNBK___345KV_RNS5       |            |                |                |                                   | FWD                                       |
| Mon 03/22/2021            | to         | Mon 03/22/2021 | <u>UPDATED</u> | <u>by CONED</u> <u>01/23/2020</u> | (Import)                                  |
| 0130                      | Continuous | 0200           |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd  |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                           |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| CLAY___-EDIC___345_2-15   |            |                |                |                                   | FWD                                       |
| Mon 03/29/2021            | to         | Fri 04/16/2021 |                |                                   | (Import)                                  |
| 0800                      | Continuous | 1730           |                | OSWEGO EXPORT                     | <b>4850 MW</b>                            |
| Work scheduled by: NYPA   |            |                |                |                                   | Impacts Total Transfer Capability 400 MW  |
|                           |            |                |                |                                   | TTC with All Lines In Service 5250 MW     |

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCHESTR-PANNELL\_\_345\_RP2

Wed 03/31/2021 to Mon 04/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## DUNWODIE\_345KV\_3

Mon 04/05/2021 to Mon 04/05/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Mon 04/05/2021 to Mon 04/05/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_-TREMONT\_\_345\_X28

Mon 04/19/2021 to Tue 04/20/2021  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

## NIAGARA\_\_345KV\_3002

Mon 04/26/2021 to Mon 04/26/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1550 MW 1400 MW**  
Impacts Total Transfer Capability 500 MW 500 MW  
TTC with All Lines In Service 2050 MW 1900 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F31

Tue 04/27/2021 to Wed 04/28/2021  
0001 Continuous 0159

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

## PLSNTVLY\_345KV\_RNS4

Tue 04/27/2021 to Wed 04/28/2021  
0001 Continuous 0159

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

FWD

(Import)

SCH - OH - NY **1900 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

### PANNELL -CLAY\_345\_2

Mon 05/03/2021 to Fri 05/28/2021

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

### NIAGARA\_345KV\_3022

Tue 05/04/2021 to Wed 05/05/2021

0500 Continuous 1700

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### NIAGARA\_345KV\_3202

Tue 05/04/2021 to Wed 05/05/2021

0500 Continuous 1700

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### NIAGARA\_345KV\_3102

Thu 05/06/2021 to Fri 05/07/2021

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY **1700 MW 1400 MW**

Impacts Total Transfer Capability 250 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

### NIAGARA\_345KV\_3302

Mon 05/10/2021 to Wed 05/12/2021

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY **1000 MW 1600 MW**

Impacts Total Transfer Capability 950 MW 100 MW

TTC with All Lines In Service 1950 MW 1700 MW

### NIAGARA\_345KV\_3108

Thu 05/13/2021 to Fri 05/14/2021

0500 Continuous 1700

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY **1500 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1700 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 12, 2020 to Friday , February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021

0700 Continuous 1300

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 09/13/2021 to Fri 09/17/2021

0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST **1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

## W49TH\_ST\_345KV\_6

Tue 09/28/2021 to Tue 09/28/2021

0100 Continuous 0130

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

## E13THSTA-FARRAGUT\_345\_46

Tue 09/28/2021 to Tue 10/26/2021

0100 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## W49TH\_ST-E13THSTA\_345\_M55

Tue 09/28/2021 to Tue 10/26/2021

0100 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## W49TH\_ST\_345KV\_6

Tue 10/26/2021 to Tue 10/26/2021

0230 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Fri 12/31/2021

0001 Continuous 2359

Work scheduled by: IESO

FWD

(Import)

SCH - OH - NY **2050 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 2050 MW

**UPDATED by IESO 05/03/2019**

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 12, 2020 to Friday ,February 11, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019

(Export)

0001 Continuous 2359

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1900 MW

Work scheduled by: IESO

**MOSES-ADIRNDCK\_230\_MAL**

FWD

Wed 12/01/2021 to Tue 05/31/2022

(Import)

0700 Continuous 1300

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA