

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday ,February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS  
& SPRNBRK\_\_345KV\_R4S3\_BYPASS

FWD  
(Import)

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

SPR/DUN-SOUTH **4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by:

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS  
& SPRNBRK\_\_345KV\_R4S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by:

HUDSONP\_-FARRAGUT\_345\_B3402

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Thu 10/01/2020 EXTENDED by CONED 05/03/2020  
0001 Continuous 2359

SCH - PJ - NY **2050 MW 1150 MW**  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Thu 10/01/2020  
0001 2359

SCH - PJ - NY **2000 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

MARION\_-FARRAGUT\_345\_C3403

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Thu 10/01/2020 EXTENDED by CONED 05/03/2020  
0001 Continuous 2359

SCH - PJ - NY **2050 MW 1150 MW**  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

STLAWRNC-MOSES\_\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018  
0456 Continuous 2359

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: IESO

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DYSINGER EAST	3150MW
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<b>SCH-IMO-NYISO_LIMIT_1600</b>						FWD	
Fri 05/01/2020	to	Sat 10/31/2020	<u>UPDATED</u>	<u>by IESO</u>	<u>05/03/2019</u>	(Import)	
0001	Continuous	2359				SCH - OH - NY	<b>1900 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability	50 MW
						TTC with All Lines In Service	1950 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV
Wed 07/08/2020	to	Wed 09/02/2020	<u>EXT FORCE</u>	<u>by ISONE</u>	<u>07/20/2020</u>	(Import)	(Export)
1247	Continuous	2359				SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW 330 MW
						TTC with All Lines In Service	330 MW 330 MW
<b>SCH-NYISO-IMO_LIMIT_1200</b>							REV
Tue 08/11/2020	to	Sat 08/15/2020	<u>EXTENDED</u>	<u>by IESO</u>	<u>08/16/2020</u>		(Export)
0600	Continuous	1800				SCH - OH - NY	<b>1500 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	1700 MW
<b>MARCY____345KV_CSC</b>						FWD	
Wed 08/12/2020	to	Mon 08/17/2020	<u>FORCED</u>	<u>by NYPA</u>	<u>08/18/2020</u>	(Import)	
1431	Continuous	2359				CENTRAL EAST - VC	<b>2925 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	50 MW
						TTC with All Lines In Service	2975 MW
<b>MOTTHAVN-RAINEY____345_Q11</b>						FWD	
Thu 08/13/2020	to	Fri 08/14/2020				(Import)	
0001	Continuous	0200				SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>MOSES____-ADIRNDCK_230_MA2</b>						FWD	
Thu 08/13/2020	to	Sat 09/12/2020	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/10/2020</u>	(Import)	
0500	Continuous	2359				MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1050 MW
						TTC with All Lines In Service	3150 MW
<b>DUNWODIE_345KV_4</b>						FWD	
Sat 08/15/2020	to	Sat 08/15/2020				(Import)	
0001	Continuous	0030				SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW

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**DUNWODIE\_345KV\_6**

Sat 08/15/2020 to Sat 08/15/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

Sat 08/15/2020 to Thu 08/20/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 1**

Sat 08/15/2020 to Thu 08/20/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 2**

Sat 08/15/2020 to Thu 08/20/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Sat 08/15/2020 to Sun 08/16/2020  
0759 Continuous 1800

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**SPRNBRK\_\_345KV\_RNS4**

Sun 08/16/2020 to Sun 08/16/2020  
0001 Continuous 1655

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_-W49TH\_ST\_345\_M52**

Sun 08/16/2020 to Sun 08/23/2020  
1149 Continuous 2359

Work scheduled by: ConEd

**EXT FORCE by CONED 08/17/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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### SPRNBK\_\_345KV\_RNS4

FWD

Sun 08/16/2020 to Tue 08/18/2020 EXT FORCE by CONED 08/17/2020

(Import)

1656 Continuous 2359

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### S.RIPLEY-DUNKIRK\_\_230\_68

Mon 08/17/2020 to Fri 08/21/2020

0900 Continuous 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### MARCY\_\_345KV\_CSC

FWD

Wed 08/19/2020 to Wed 08/26/2020

1420 Continuous 0659

CENTRAL EAST - VC **2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_4

FWD

Thu 08/20/2020 to Thu 08/20/2020

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

FWD

Thu 08/20/2020 to Thu 08/20/2020

0130 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### CRICKVLY-PLSNTVLY\_345\_F83

FWD

Sat 08/22/2020 to Sat 08/22/2020

0001 Continuous 2200

SCH - NE - NY **350 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

### CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Sat 08/22/2020 to Sat 08/22/2020

0001 Continuous 2200

SCH - NPX\_1385 **100 MW** **100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SAND\_BAR-PLATSBURG\_115\_PV20

Sat 08/22/2020 to Sat 08/29/2020 **UPDATED by ISONE 08/11/2020**

0700 Continuous 1900

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA\_345KV\_3102

Wed 08/26/2020 to Wed 08/26/2020

0500 Continuous 1700

Work scheduled by: NYPA

FWD REV

(Import) (Export)

SCH - OH - NY

**1700 MW 1400 MW**

Impacts Total Transfer Capability 250 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

## MARCY\_345KV\_CSC

Wed 08/26/2020 to Thu 08/27/2020

0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

## VOLNEY\_-MARCY\_345\_19

Wed 08/26/2020 to Thu 08/27/2020

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

## VOLNEY\_-MARCY\_345\_19

Wed 08/26/2020 to Thu 08/27/2020

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

OSWEGO EXPORT

**4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

## STOLLERD-HISHELDN\_230\_67

Wed 08/26/2020 to Wed 08/26/2020

0900 Continuous 1000

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sat 08/29/2020 to Sun 08/30/2020

2000 Continuous 0500

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

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### CHAT\_DC\_GC1

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sat 08/29/2020 to Sun 08/30/2020  
2000 0500

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sat 08/29/2020 to Sun 08/30/2020  
2000 0500

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1150 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Tue 09/01/2020 to Fri 10/09/2020  
0700 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 09/06/2020 to Sun 09/06/2020  
0900 Continuous 0930  
Work scheduled by: Gen

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_-N.SCTLND\_345\_18

Wed 09/09/2020 to Wed 09/09/2020  
0800 Daily(No Weekends) 1500  
Work scheduled by: NGrid

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

### MEYER\_\_-CANANDGA\_230\_60

Thu 09/10/2020 to Thu 09/10/2020  
0730 Continuous 1630  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### SPRNBRK\_-DUNWODIE\_345\_W75

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_\_345KV\_RNS3

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SPRNBK_-DUNWODIE_345_W75					FWD	
Sat 09/12/2020	to	Sat 09/12/2020			(Import)	
2030	Continuous	2100			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
SPRNBK_345KV_RNS3					FWD	
Sat 09/12/2020	to	Sat 09/12/2020			(Import)	
2030	Continuous	2100			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
MOSES_-ADIRNDCK_230_MA2					FWD	
Sun 09/13/2020	to	Sat 11/14/2020	<u>UPDATED</u>	<u>by NYPA</u> <u>07/24/2020</u>	(Import)	
0001	Continuous	1300			MOSES SOUTH	2100 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW
KINTIGH_-ROCHESTR_345_SR1-39					FWD	
Mon 09/14/2020	to	Thu 09/17/2020			(Import)	
0500	Continuous	1530			DYSINGER EAST	1400 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	1750 MW
					TTC with All Lines In Service	3150 MW
NIAGARA_-KINTIGH_345_NS1-38					FWD	
Mon 09/14/2020	to	Thu 09/17/2020			(Import)	
0500	Continuous	1530			DYSINGER EAST	1400 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	1750 MW
					TTC with All Lines In Service	3150 MW
LINDN_CG-LNDVFT_345_V-3022					FWD	REV
Mon 09/14/2020	to	Wed 09/16/2020			(Import)	(Export)
0800	Continuous	2000			SCH - PJM_VFT	0 MW 0 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
WOOD_ST_-PLSNTVLE_345_Y87					FWD	
Tue 09/15/2020	to	Tue 09/15/2020	<u>UPDATED</u>	<u>by CE</u> <u>07/27/2020</u>	(Import)	
0001	Continuous	2230			UPNY CONED	5905 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	315 MW
					TTC with All Lines In Service	6220 MW



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## EFISHKIL-WOOD\_ST\_\_345\_F39

Tue 09/15/2020 to Wed 09/16/2020  
0001 Continuous 2200

UPDATED

by CE

07/27/2020

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

## BRANCHBG-HOPATCON\_500\_5060

Tue 09/15/2020 to Wed 09/16/2020  
0200 Continuous 2300

UPDATED

by PJM

04/20/2020

Work scheduled by: PJM

FWD

(Import)

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

## ADIRNDCK-CHASLAKE\_230\_13

Tue 09/15/2020 to Tue 09/15/2020  
0700 Continuous 1530

UPDATED

by NGRID

08/06/2020

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## DOLSONAV-ROCKTVRN\_345\_DART44

Wed 09/16/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 09/16/2020 to Wed 09/16/2020  
2130 Continuous 2200

UPDATED

by CE

07/27/2020

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**5905 MW**

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 6220 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRIDGE\_345\_138\_BK\_1**

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRIDGE\_345\_138\_BK\_2**

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**S.RIPLEY-DUNKIRK\_\_230\_68**

Thu 09/17/2020 to Fri 09/18/2020  
0900 Continuous 1500

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_-ROCHESTR\_345\_NR2**

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

**NIAGARA\_\_345KV\_3108**

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

**EASTVIEW-SPRNBRK\_\_345\_W65**

Sat 09/19/2020 to Sat 09/19/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**MILLWOOD-EASTVIEW\_345\_W82**

Sat 09/19/2020 to Sat 09/19/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS4

Sat 09/19/2020 to Sat 09/19/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MILLWOOD\_345KV\_18

Sat 09/19/2020 to Sun 09/20/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

## BUCHAN\_S-MILLWOOD\_345\_W98

Sat 09/19/2020 to Fri 09/25/2020  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **6135 MW**  
Impacts Total Transfer Capability 85 MW  
TTC with All Lines In Service 6220 MW

## EASTVIEW-SPRNBK\_\_345\_W65

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

## MILLWOOD-EASTVIEW\_345\_W82

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

## SPRNBK\_\_345KV\_RNS4

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## NIAGARA\_\_345KV\_3102

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1700 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	250 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_345\_230\_AT4

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1900 MW	1400 MW
Impacts Total Transfer Capability	50 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

## CLAY\_\_-EDIC\_\_345\_1-16

Mon 09/21/2020 to Fri 09/25/2020  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
OSWEGO EXPORT	4850 MW
Impacts Total Transfer Capability	400 MW
TTC with All Lines In Service	5250 MW

## FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 09/21/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYPA 07/21/2020  
ARR: 19

	FWD
	(Import)
CENTRAL EAST - VC	2500 MW
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 09/21/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYPA 07/21/2020  
ARR: 19

	FWD
	(Import)
CENTRAL EAST - VC	2500 MW
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

## ROSETON\_-ROCKTVRN\_345\_311

Mon 09/21/2020 to Fri 10/23/2020  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 10/09/2019

	FWD
	(Import)
UPNY CONED	4400 MW
Impacts Total Transfer Capability	1820 MW
TTC with All Lines In Service	6220 MW

## GOETHALS\_345KV\_5

Tue 09/22/2020 to Tue 09/22/2020  
0200 Continuous 0230

Work scheduled by: PJM

UPDATED by CE 06/24/2020

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

## LINDEN\_\_-GOETHALS\_230\_A2253

Tue 09/22/2020 to Wed 09/23/2020  
0200 Continuous 2359

Work scheduled by: PJM

UPDATED by CE 06/24/2020

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2050 MW	1150 MW
Impacts Total Transfer Capability	150 MW	100 MW
TTC with All Lines In Service	2200 MW	1250 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## LINDEN\_\_ -GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	250 MW
TTC with All Lines In Service	2200 MW	1250 MW

## LINDEN\_\_ -GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_ - FARRAGUT\_345\_C3403

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	250 MW
TTC with All Lines In Service	2200 MW	1250 MW

## LINDEN\_\_ -GOETHALS\_230\_A2253 & MARION\_\_ -FARRAGUT\_345\_C3403

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	250 MW
TTC with All Lines In Service	2200 MW	1250 MW

## ADIRNDCK-CHASLAKE\_230\_13

Wed 09/23/2020 to Wed 09/23/2020 **UPDATED by NGRID 08/06/2020**  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## LINDEN\_\_ -GOETHALS\_230\_A2253

Thu 09/24/2020 to Sat 09/26/2020 **UPDATED by PJM 07/06/2020**  
0001 Continuous 0300

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1150 MW</b>
Impacts Total Transfer Capability	150 MW	100 MW
TTC with All Lines In Service	2200 MW	1250 MW

## LINDEN\_\_ -GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	250 MW
TTC with All Lines In Service	2200 MW	1250 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday ,February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-  
FARRAGUT\_345\_C3403

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD	REV
(Import)	(Export)
<b>2000 MW</b>	<b>1000 MW</b>
200 MW	250 MW
2200 MW	1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD	REV
(Import)	(Export)
<b>2000 MW</b>	<b>1000 MW</b>
200 MW	250 MW
2200 MW	1250 MW

W49TH\_ST\_345KV\_5

Fri 09/25/2020 to Sat 09/26/2020  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)
<b>300 MW</b>
360 MW
660 MW

W49TH\_ST\_345KV\_7

Fri 09/25/2020 to Sat 09/26/2020  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)
<b>300 MW</b>
360 MW
660 MW

MILLWOOD\_345KV\_18

Fri 09/25/2020 to Fri 09/25/2020  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)
<b>4350 MW</b>
1870 MW
6220 MW

EASTVIEW-SPRNBK\_345\_W78

Sat 09/26/2020 to Sun 09/27/2020 **UPDATED by CONED 06/16/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)
<b>4350 MW</b>
1870 MW
6220 MW

MILLWOOD-EASTVIEW\_345\_W85

Sat 09/26/2020 to Sun 09/27/2020 **UPDATED by CONED 06/16/2020**  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)
<b>5985 MW</b>
235 MW
6220 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBRK__345KV_RNS3						FWD		
Sat 09/26/2020	to	Sun 09/27/2020	<u>UPDATED</u>	<u>by CONED</u>	<u>06/16/2020</u>	(Import)		
0001	Continuous	0200					3800 MW	
Work scheduled by: ConEd						SPR/DUN-SOUTH		
						Impacts Total Transfer Capability	800 MW	
						TTC with All Lines In Service	4600 MW	
<hr/>								
GOETHALS_345KV_5								
Sat 09/26/2020	to	Sat 09/26/2020	<u>UPDATED</u>	<u>by PJM</u>	<u>07/06/2020</u>			
0230	Continuous	0300						
Work scheduled by: PJM						STATEN ISLAND		
						Impacts Total Transfer Capability		
						TTC with All Lines In Service		
<hr/>								
CRICKVLY-PLSNTVLY_345_F83						FWD		
Mon 09/28/2020	to	Sun 10/04/2020					(Import)	
0001	Continuous	2200					350 MW	
Work scheduled by: ConEd						SCH - NE - NY		
						Impacts Total Transfer Capability	1050 MW	
						TTC with All Lines In Service	1400 MW	
<hr/>								
CRICKVLY-PLSNTVLY_345_F83						FWD	REV	
Mon 09/28/2020	to	Sun 10/04/2020					(Import)	(Export)
0001	Continuous	2200					100 MW	100 MW
Work scheduled by: ConEd						SCH - NPX_1385		
						Impacts Total Transfer Capability	100 MW	
						TTC with All Lines In Service	200 MW	
<hr/>								
NRTH1385-NOR HBR__138_601 & CRICKVLY-PLSNTVLY_345_F83						FWD	REV	
Mon 09/28/2020	to	Sun 10/04/2020					(Import)	(Export)
0500		2200					0 MW	0 MW
Work scheduled by:						SCH - NPX_1385		
						Impacts Total Transfer Capability	200 MW	
						TTC with All Lines In Service	200 MW	
<hr/>								
NRTH1385-NOR HBR__138_602 & CRICKVLY-PLSNTVLY_345_F83						FWD	REV	
Mon 09/28/2020	to	Sun 10/04/2020					(Import)	(Export)
0500		2200					0 MW	0 MW
Work scheduled by:						SCH - NPX_1385		
						Impacts Total Transfer Capability	200 MW	
						TTC with All Lines In Service	200 MW	
<hr/>								
NRTH1385-NOR HBR__138_603 & CRICKVLY-PLSNTVLY_345_F83						FWD	REV	
Mon 09/28/2020	to	Sun 10/04/2020					(Import)	(Export)
0500		2200					0 MW	0 MW
Work scheduled by:						SCH - NPX_1385		
						Impacts Total Transfer Capability	200 MW	
						TTC with All Lines In Service	200 MW	

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR__138_601						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	(Import)	(Export)
0500	Continuous	2359				SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI						Impacts Total Transfer Capability	100 MW 100 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020				(Import)	(Export)
0500		2359				SCH - NPX_1385	0 MW 0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020				(Import)	(Export)
0500		2359				SCH - NPX_1385	0 MW 0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	(Import)	(Export)
0500	Continuous	2359				SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI						Impacts Total Transfer Capability	100 MW 100 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020				(Import)	(Export)
0500		2359				SCH - NPX_1385	0 MW 0 MW
Work scheduled by:						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_603						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	(Import)	(Export)
0500	Continuous	2359				SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI						Impacts Total Transfer Capability	100 MW 100 MW
						TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NRTHPORT_138_NNC						FWD	REV
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	(Import)	(Export)
0500	Continuous	2359				SCH - NPX_1385	0 MW 0 MW
Work scheduled by: LI						Impacts Total Transfer Capability	200 MW 200 MW
						TTC with All Lines In Service	200 MW 200 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## STONYRDG-HILLSIDE\_230\_72

Mon 09/28/2020 to Mon 09/28/2020  
0600 Continuous 0630

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CLAY -EDIC 345\_2-15

Mon 09/28/2020 to Fri 10/02/2020  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## SCRIBA -VOLNEY 345\_21

Tue 09/29/2020 to Wed 09/30/2020  
0800 Continuous 1630

Work scheduled by: NGrid

UPDATED by NGRID 08/01/2020

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MOTTHAVN-RAINEY 345\_Q11

Thu 10/01/2020 to Thu 11/05/2020  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 12/17/2019

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## EDIC -FRASER 345\_EF24-40

Thu 10/01/2020 to Fri 10/02/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## HUDSONTP-W49TH\_ST\_345\_Y56

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_7

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday ,February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### W49TH\_ST\_345KV\_8

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### STONYRDG-HILLSIDE\_230\_72

Sun 10/04/2020 to Sun 10/04/2020  
1500 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### PANNELL\_-CLAY\_\_\_\_345\_1

Mon 10/05/2020 to Fri 10/09/2020  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 05/07/2020

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### DUNWODIE-MOTTHAVN\_345\_71

Wed 10/07/2020 to Thu 10/08/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Wed 10/07/2020 to Thu 10/08/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

UPDATED by CONED 07/22/2020

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

## BRANCHBG-HOPATCON\_500\_5060

Wed 10/07/2020 to Wed 10/07/2020  
0200 Continuous 1500

Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **6025 MW**  
Impacts Total Transfer Capability 195 MW  
TTC with All Lines In Service 6220 MW

## HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/12/2020 to Fri 10/30/2020  
0800 Continuous 1600

UPDATED by PJM 08/06/2020

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SAND\_BAR-PLATSBRG\_115\_PV20

Sat 10/17/2020 to Sat 11/14/2020  
0600 Continuous 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## MILLWOOD\_345KV\_18

Mon 10/19/2020 to Mon 10/19/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

## ROCHESTR-PANNELL\_345\_RP1

Mon 10/19/2020 to Fri 10/23/2020  
0500 Continuous 1700

UPDATED by NYPA 03/10/2020

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SCH-NE-NYISO\_LIMIT\_600

Mon 10/19/2020 to Sat 10/31/2020  
0630 Continuous 2359

UPDATED by ISONE 06/05/2020

Work scheduled by: NGrid

FWD  
(Import)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-NYISO-NE_LIMIT_800</b>							REV	
Mon 10/19/2020	to	Sat 10/31/2020	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/05/2020</u>		(Export)	
0630	Continuous	2359				SCH - NE - NY	<b>1000 MW</b>	
Work scheduled by: NGrid						Impacts Total Transfer Capability	600 MW	
						TTC with All Lines In Service	1600 MW	
<b>BERKSHIR-ALPS_____345_393</b>							FWD	REV
Mon 10/19/2020	to	Tue 11/10/2020	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/05/2020</u>		(Import)	(Export)
0630	Continuous	1630				SCH - NE - NY	<b>950 MW</b>	<b>1300 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	450 MW	300 MW
						TTC with All Lines In Service	1400 MW	1600 MW
<b>BERKSHIR-ALPS_____345_393</b>							FWD	REV
Mon 10/19/2020	to	Tue 11/10/2020	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/05/2020</u>		(Import)	(Export)
0630	Continuous	1630				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>							FWD	REV
Mon 10/19/2020	to	Tue 11/10/2020					(Import)	(Export)
0630		1630				SCH - NE - NY	<b>950 MW</b>	<b>1300 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	450 MW	300 MW
						TTC with All Lines In Service	1400 MW	1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>							FWD	REV
Mon 10/19/2020	to	Tue 11/10/2020	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/05/2020</u>		(Import)	(Export)
0630	Continuous	1630				SCH - NE - NY	<b>900 MW</b>	<b>1500 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	500 MW	100 MW
						TTC with All Lines In Service	1400 MW	1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>							FWD	REV
Mon 10/19/2020	to	Tue 11/10/2020	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/05/2020</u>		(Import)	(Export)
0630	Continuous	1630				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>							FWD	REV
Mon 10/19/2020	to	Fri 10/23/2020	<u>UPDATED</u>	<u>by LI</u>	<u>03/02/2020</u>		(Import)	(Export)
0700	Continuous	1500				SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW	330 MW
						TTC with All Lines In Service	330 MW	330 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 19, 2020 to Friday , February 18, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

FWD

Mon 10/19/2020 to Fri 10/23/2020

UPDATEDby NYPA05/07/2020

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**COOPERS\_-DOLSONAV\_345\_CCD42**

FWD

Mon 10/19/2020 to Fri 11/06/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MILLWOOD\_345KV\_18**

FWD

Fri 10/23/2020 to Fri 10/23/2020

(Import)

2130 Continuous 2200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Mon 10/26/2020 to Mon 10/26/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**LEEDS\_\_\_\_345\_LEEDS SVC**

FWD

Mon 10/26/2020 to Fri 10/30/2020

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LEEDS\_\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/26/2020 to Fri 12/04/2020

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: CHGE

**SCH-NE-NYISO\_LIMIT\_800**

FWD

Sun 11/01/2020 to Tue 11/10/2020

(Import)

0001 Continuous 1630

UPDATEDby ISONE06/05/2020

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_700

Sun 11/01/2020 to Tue 11/10/2020 UPDATED by ISONE 06/05/2020

0001 Continuous 1630

Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1700 MW

REV  
(Export)

900 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2050 MW

FWD  
(Import)

2050 MW

### SCH-NYISO-IMO\_LIMIT\_1600

Sun 11/01/2020 to Fri 04/30/2021 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

REV  
(Export)

1900 MW

### SPRNBK\_-TREMONT\_\_345\_X28

Fri 11/06/2020 to Sat 11/07/2020

0001 Continuous 0059

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD  
(Import)

4200 MW

### NIAGARA\_\_345KV\_3102

Fri 11/06/2020 to Fri 11/06/2020

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2050 MW

FWD REV  
(Import) (Export)

2000 MW 1700 MW

### NIAGARA\_\_345\_230\_AT4

Fri 11/06/2020 to Fri 11/06/2020

0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1900 MW

REV  
(Export)

1750 MW

### SPRNBK\_-TREMONT\_\_345\_X28

Mon 11/09/2020 to Mon 11/09/2020

0030 Continuous 0059

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD  
(Import)

4200 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday ,February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-MOTTHAVN\_345\_71**

Tue 11/10/2020 to Thu 11/12/2020  
0001 Continuous 0100

UPDATED by CONED 07/22/2020

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Tue 11/10/2020 to Thu 11/12/2020  
0001 Continuous 0100

UPDATED by CONED 07/22/2020

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**CHATGUAY-MASSENA\_765\_7040**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_765\_345\_AT1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_765\_345\_AT2**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 19, 2020 to Friday , February 18, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MASSENA\_-MARC\_ 765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020

0100 Continuous 1900

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

**MASSENA\_-MARC\_ 765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020

0100 Continuous 1900

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - HQ - NY

**475 MW 1000 MW**

Impacts Total Transfer Capability 1025 MW 0 MW

TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA\_-MARC\_ 765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020

0100 Continuous 1900

Work scheduled by: NYPA

FWD

(Import)

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

**MASSENA\_-MARC\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040**

Sun 11/15/2020 to Mon 11/30/2020

0100 1900

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

**MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2**

Sun 11/15/2020 to Mon 11/30/2020

0100 1900

Work scheduled by:

FWD

(Import) (Export)

SCH - HQ - NY

**850 MW 0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2**

Sun 11/15/2020 to Mon 11/30/2020

0100 1900

Work scheduled by:

FWD

(Import)

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

**STLAWRNC-MOSES\_ 230\_L33P & MASSENA\_-MARC\_ 765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020

0100 1900

Work scheduled by:

FWD

(Import)

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday ,February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_230\_L33P & MOSES\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_-  
MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

PLSNTVLY\_345KV\_RNS5

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

MILLWOOD\_345KV\_18

Mon 11/16/2020 to Tue 11/17/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

MOTTHAVN-RAINEY\_\_\_345\_Q12

Mon 11/16/2020 to Sat 11/21/2020  
0001 Continuous 0159

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Tue 11/17/2020 to Tue 11/17/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

PLSNTVLY\_345KV\_RNS5

Tue 11/17/2020 to Tue 11/17/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 19, 2020 to Friday ,February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_6**

FWD

Fri 11/20/2020 to Wed 11/25/2020 UPDATED by CE 08/06/2020

(Import)

0001 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

FWD

Fri 11/20/2020 to Wed 11/25/2020 UPDATED by CE 08/06/2020

(Import)

0001 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Mon 11/30/2020 to Sun 12/20/2020 UPDATED by LI 04/29/2020

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRIDGE-DUFFYAVE\_345\_501**

FWD

Mon 11/30/2020 to Sun 12/20/2020 UPDATED by LI 04/29/2020

(Import)

0600 Continuous 1600

Work scheduled by: PJM

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**MARCY\_\_\_345KV\_CSC**

FWD

Tue 12/01/2020 to Fri 12/11/2020

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **2925 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Tue 12/01/2020 to Sat 02/27/2021 UPDATED by NYPA 07/27/2020

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**W49TH\_ST\_345KV\_6**

FWD

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020

(Import)

2230 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020  
 2230 Continuous 2300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

### KINTIGH\_-ROCHESTR\_345\_SR1-39

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYISO 06/24/2020  
 0800 Continuous 1900  
 Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

### NIAGARA\_-KINTIGH\_345\_NS1-38

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYISO 06/24/2020  
 0800 Continuous 1900  
 Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

### BECK\_-PACKARD\_230\_BP76

Fri 12/04/2020 to Fri 12/04/2020  
 0730 Daily(No Weekends) 1530  
 Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1650 MW 1400 MW**  
 Impacts Total Transfer Capability 400 MW 500 MW  
 TTC with All Lines In Service 2050 MW 1900 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 12/07/2020 to Fri 12/11/2020  
 0700 Continuous 1530  
 Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Tue 12/08/2020 to Tue 12/08/2020  
 0301 Continuous 0330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 12/08/2020 to Fri 12/11/2020  
 0301 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 19, 2020 to Friday , February 18, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST-E13THSTA\_345\_M55**

Tue 12/08/2020 to Fri 12/11/2020  
 0301 Continuous 0300

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/08/2020 to Thu 12/10/2020  
 0700 Continuous 1600

Work scheduled by: ISONE

FWD REV  
 (Import) (Export)  
 SCH - NE - NY **700 MW 1300 MW**  
 Impacts Total Transfer Capability 700 MW 400 MW  
 TTC with All Lines In Service 1400 MW 1700 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/08/2020 to Thu 12/10/2020  
 0700 Continuous 1600

Work scheduled by: ISONE

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

**SCH-NE-NYISO\_LIMIT\_400**

Tue 12/08/2020 to Thu 12/10/2020  
 0700 Continuous 1600

Work scheduled by: ISONE

FWD  
 (Import)  
 SCH - NE - NY **600 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_1000**

Tue 12/08/2020 to Thu 12/10/2020  
 0700 Continuous 1600

Work scheduled by: ISONE

REV  
 (Export)  
 SCH - NE - NY **1200 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1700 MW

**W49TH\_ST\_345KV\_6**

Fri 12/11/2020 to Fri 12/11/2020  
 0230 Continuous 0300

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**MARCY\_-EDIC\_345\_U01-7**

Mon 12/14/2020 to Mon 12/14/2020  
 0700 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**ARR: 19&16**

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LADENTOWN-BUCHANAN\_S\_345\_Y88

Tue 12/15/2020 to Sat 01/30/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**5930 MW**

Impacts Total Transfer Capability 290 MW

TTC with All Lines In Service 6220 MW

## FRASANX-COOPERS\_345\_UCC2-41

Tue 12/15/2020 to Wed 12/16/2020  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_-FRASANX\_345\_UCC2-41

Tue 12/15/2020 to Wed 12/16/2020  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**1250 MW 1200 MW**

Impacts Total Transfer Capability 1650 MW 650 MW

TTC with All Lines In Service 2900 MW 1850 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

## RAMAPO\_345\_345\_PAR3500

Mon 02/01/2021 to Wed 02/03/2021  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**2150 MW 1250 MW**

Impacts Total Transfer Capability 750 MW 600 MW

TTC with All Lines In Service 2900 MW 1850 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_\_345\_345\_PAR4500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2150 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	750 MW	600 MW
TTC with All Lines In Service	2900 MW	1850 MW

### RAMAPO\_\_\_500\_345\_BK 1500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1250 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1650 MW	650 MW
TTC with All Lines In Service	2900 MW	1850 MW

### RAMAPO\_\_\_500\_345\_BK 1500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>6025 MW</b>
Impacts Total Transfer Capability	195 MW
TTC with All Lines In Service	6220 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 02/15/2021 to Tue 02/16/2021

0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	2220 MW
TTC with All Lines In Service	6220 MW

### PLSNTVLY\_345KV\_RNS5

Mon 02/15/2021 to Tue 02/16/2021

0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>3800 MW</b>
Impacts Total Transfer Capability	2420 MW
TTC with All Lines In Service	6220 MW

### EFISHKIL-WOOD\_ST\_\_345\_F39

Thu 02/18/2021 to Sat 02/20/2021

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 04/01/2020

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	2220 MW
TTC with All Lines In Service	6220 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Thu 02/18/2021 to Sat 02/20/2021

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 04/01/2020

	FWD
	(Import)
UPNY CONED	<b>5905 MW</b>
Impacts Total Transfer Capability	315 MW
TTC with All Lines In Service	6220 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_\_230\_L33P &amp; MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

(Import)

0500

1730

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

DUNWODIE\_345KV\_3

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE\_345KV\_5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

UPDATEDby CONED01/23/2020

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

UPDATEDby CONED01/23/2020

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW\_345\_W99

FWD

Mon 03/01/2021 to Mon 03/22/2021

(Import)

0001

Continuous

0200

UPDATEDby CONED01/23/2020

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN\_345\_71

FWD

Mon 03/01/2021 to Mon 04/05/2021

(Import)

0001

Continuous

0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_\_345\_Q11

Mon 03/01/2021 to Tue 04/06/2021  
0001 Continuous 0700

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

Tue 03/02/2021 to Mon 05/31/2021  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/12/2021 to Fri 03/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

### MARCY\_\_\_345KV\_CSC

Sat 03/13/2021 to Sat 03/13/2021 UPDATED by NYPA 07/29/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

### EASTVIEW-SPRNBK\_\_\_345\_W64

Mon 03/22/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

### SPRNBK\_\_\_345KV\_RNS5

Mon 03/22/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 03/29/2021 to Fri 04/16/2021  
0800 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 19, 2020 to Friday , February 18, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Wed 03/31/2021 to Mon 04/12/2021

(Import)

0500 Continuous 1700

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**DUNWODIE\_345KV\_3**

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Mon 04/19/2021 to Tue 04/20/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH **4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SCH-IMO-NYISO\_LIMIT\_1600**

FWD

Sat 05/01/2021 to Sun 10/31/2021

(Import)

0001 Continuous 2359

**UPDATED by IESO 05/03/2019**SCH - OH - NY **1900 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1950 MW

Work scheduled by: IESO

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>PANNELL_-CLAY_345_2</b>				FWD	
Mon 05/03/2021	to	Fri 05/28/2021		(Import)	
0700	Continuous	1730	WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	
			TTC with All Lines In Service	2250 MW	
<b>NIAGARA_345KV_3102</b>				FWD	REV
Thu 05/06/2021	to	Fri 05/07/2021		(Import)	(Export)
0500	Continuous	1700	SCH - OH - NY	<b>1700 MW</b>	<b>1400 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	250 MW	300 MW
			TTC with All Lines In Service	1950 MW	1700 MW
<b>NIAGARA_345KV_3302</b>				FWD	REV
Mon 05/10/2021	to	Wed 05/12/2021		(Import)	(Export)
0500	Continuous	1700	SCH - OH - NY	<b>1000 MW</b>	<b>1600 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW	100 MW
			TTC with All Lines In Service	1950 MW	1700 MW
<b>NIAGARA_345KV_3108</b>					REV
Thu 05/13/2021	to	Fri 05/14/2021			(Export)
0500	Continuous	1700	SCH - OH - NY		<b>1500 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability		200 MW
			TTC with All Lines In Service		1700 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>				FWD	
Tue 06/01/2021	to	Sun 11/14/2021		(Import)	
0700	Continuous	1300	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW	
			TTC with All Lines In Service	3150 MW	
<b>NIAGARA_-KINTIGH_345_NS1-38</b>				FWD	
Mon 09/13/2021	to	Fri 09/17/2021		(Import)	
0500	Continuous	1700	DYSINGER EAST	<b>1400 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1750 MW	
			TTC with All Lines In Service	3150 MW	
<b>W49TH_ST_345KV_6</b>				FWD	
Tue 09/28/2021	to	Tue 09/28/2021		(Import)	
0100	Continuous	0130	SCH - PJM_HTP	<b>300 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW	
			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

Wednesday, August 19, 2020 to Friday , February 18, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Tue 10/26/2021 to Tue 10/26/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2050 MW

### SCH-NYISO-IMO\_LIMIT\_1600

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

### MOSES -ADIRNDCK\_230\_MAI

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW