

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS  
& SPRNBRK\_\_345KV\_R4S3\_BYPASS

FWD

(Import)

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

SPR/DUN-SOUTH

4350 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS  
& SPRNBRK\_\_345KV\_R4S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by:

HUDSONP\_-FARRAGUT\_345\_B3402

FWD

REV

Mon 01/15/2018 to Sun 02/28/2021 EXT FORCE by CONED 08/28/2020  
0001 Continuous 2359

(Import) (Export)

SCH - PJ - NY

2050 MW 1150 MW

Impacts Total Transfer Capability 150 MW 100 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Sun 02/28/2021  
0001 2359

(Import) (Export)

SCH - PJ - NY

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Mon 01/15/2018 to Sun 02/28/2021 EXT FORCE by CONED 08/28/2020  
0001 Continuous 2359

(Import) (Export)

SCH - PJ - NY

2050 MW 1150 MW

Impacts Total Transfer Capability 150 MW 100 MW

TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

STLAWRNC-MOSES\_\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018  
0456 Continuous 2359

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

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**DYSINGER EAST** 3150MW  
**MOSES SOUTH** 3150MW

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**SCH-IMO-NYISO\_LIMIT\_1600**Fri 05/01/2020 to Sat 10/31/2020 **UPDATED by IESO 05/03/2019**

0001 Continuous 2359

Work scheduled by: IESO

FWD  
 (Import)  
**1900 MW**  
 SCH - OH - NY  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 1950 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**Wed 07/08/2020 to Fri 09/25/2020 **EXT FORCE by ISONE 07/20/2020**

1247 Continuous 2359

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
**0 MW 0 MW**  
 SCH - NPX\_CSC  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**Thu 08/13/2020 to Sat 09/12/2020 **UPDATED by NYPA 08/10/2020**

0500 Continuous 2359

Work scheduled by: NYPA

FWD  
 (Import)  
**2100 MW**  
 MOSES SOUTH  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**SPRNBK\_-W49TH\_ST\_345\_M52**Sun 08/16/2020 to Thu 10/08/2020 **EXT FORCE by CONED 08/26/2020**

1149 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
**3200 MW**  
 SPR/DUN-SOUTH  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**MARCY\_\_345KV\_CSC**

Fri 08/21/2020 to Sat 08/29/2020

1100 Continuous 0459

Work scheduled by: NYPA

FWD  
 (Import)  
**2925 MW**  
 CENTRAL EAST - VC  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

**NIAGARA\_\_345KV\_3102**

Wed 08/26/2020 to Wed 08/26/2020

0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
**1700 MW 1400 MW**  
 SCH - OH - NY  
 Impacts Total Transfer Capability 250 MW 300 MW  
 TTC with All Lines In Service 1950 MW 1700 MW

**NRTH1385-NOR HBR\_\_138\_601**

Wed 08/26/2020 to Fri 08/28/2020

0800 Continuous 1600

Work scheduled by: ISONE

FWD REV  
 (Import) (Export)  
**100 MW 100 MW**  
 SCH - NPX\_1385  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

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NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Wed 08/26/2020 to Fri 08/28/2020  
0800 1600

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Wed 08/26/2020 to Fri 08/28/2020  
0800 1600

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NOR HBR\_\_138\_602

Wed 08/26/2020 to Fri 08/28/2020  
0800 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Wed 08/26/2020 to Fri 08/28/2020  
0800 1600

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NOR HBR\_\_138\_603

Wed 08/26/2020 to Fri 08/28/2020  
0800 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NRTHPORT\_138\_NNC

Wed 08/26/2020 to Fri 08/28/2020  
0800 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 0 MW 0 MW  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

STOLLERD-HISHELDN\_230\_67

Wed 08/26/2020 to Wed 08/26/2020  
0900 Continuous 1000

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

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NINEMILE-CLAY_____345_8					FWD
Fri 08/28/2020	to	Sat 08/29/2020	<u>FORCED</u>	<u>by NGRID</u> <u>08/28/2020</u>	(Import)
1024	Continuous	0400			OSWEGO EXPORT <b>5150 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 100 MW
					TTC with All Lines In Service 5250 MW
MARCY_____345KV_CSC					FWD
Sat 08/29/2020	to	Sun 08/30/2020	<u>UPDATED</u>	<u>by NYPA</u> <u>08/27/2020</u>	(Import)
0500	Continuous	1859			CENTRAL EAST - VC <b>2925 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 50 MW
					TTC with All Lines In Service 2975 MW
MOSES____-ADIRNDCK_230_MA2 & MARCY_____345KV_3102 & MARCY_____345KV_3202 & MARCY_____345KV_3302					FWD
Sat 08/29/2020	to	Sun 08/30/2020			(Import)
0500		1900			MOSES SOUTH <b>1800 MW</b>
Work scheduled by:					Impacts Total Transfer Capability 1350 MW
					TTC with All Lines In Service 3150 MW
VOLNEY____-MARCY_____345_19					FWD
Sat 08/29/2020	to	Sun 08/30/2020	<u>UPDATED</u>	<u>by NYPA</u> <u>08/27/2020</u>	(Import)
0500	Continuous	1900			CENTRAL EAST - VC <b>2825 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 150 MW
					TTC with All Lines In Service 2975 MW
VOLNEY____-MARCY_____345_19					FWD
Sat 08/29/2020	to	Sun 08/30/2020	<u>UPDATED</u>	<u>by NYPA</u> <u>08/27/2020</u>	(Import)
0500	Continuous	1900			OSWEGO EXPORT <b>4900 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 350 MW
					TTC with All Lines In Service 5250 MW
CHAT_DC_GC1					FWD
Sat 08/29/2020	to	Sun 08/30/2020	<u>CANCELLED</u>	<u>by HQ</u> <u>08/27/2020</u>	(Import)
2000	Continuous	0500			MOSES SOUTH <b>2850 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability 300 MW
					TTC with All Lines In Service 3150 MW
CHAT_DC_GC1					REV
Sat 08/29/2020	to	Sun 08/30/2020	<u>CANCELLED</u>	<u>by HQ</u> <u>08/27/2020</u>	(Export)
2000	Continuous	0500			SCH - HQ - NY <b>500 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability 500 MW
					TTC with All Lines In Service 1000 MW

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## CHAT\_DC\_GC2

FWD

Sat 08/29/2020 to Sun 08/30/2020 CANCELLED by HQ 08/27/2020  
2000 Continuous 0500

(Import)

MOSES SOUTH 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

REV

Sat 08/29/2020 to Sun 08/30/2020 CANCELLED by HQ 08/27/2020  
2000 Continuous 0500

(Export)

SCH - HQ - NY 500 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-HQ-NYISO\_LIMIT\_1050

FWD

Sat 08/29/2020 to Sun 08/30/2020 CANCELLED by HQ 08/27/2020  
2000 Continuous 0500

(Import)

SCH - HQ - NY 1050 MW  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1500 MW

## MARCY\_\_\_\_345KV\_CSC

FWD

Sun 08/30/2020 to Fri 09/04/2020  
1900 Continuous 1730

(Import)

CENTRAL EAST - VC 2925 MW  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Mon 08/31/2020 to Mon 11/30/2020  
0700 Continuous 0700

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1450

FWD

Mon 08/31/2020 to Mon 11/30/2020  
0700 Continuous 0700

(Import)

SCH - OH - NY 1750 MW  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1950 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Tue 09/01/2020 to Fri 10/09/2020  
0700 Continuous 1600

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: PJM

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**NINEMILE-CLAY\_\_\_\_\_345\_8**

FWD

Thu 09/03/2020 to Thu 09/03/2020

UPDATEDby NGRID 08/26/2020

(Import)

0500 Daily(No Weekends) 2100

Work scheduled by: NGrid

OSWEGO EXPORT

**5150 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 5250 MW

**SAND\_BAR-PLATSBURG\_115\_PV20**

Thu 09/03/2020 to Fri 09/04/2020

0800 Daily 1600

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**OSWEGO\_COMPLEX\_AVR\_O/S**

FWD

Sun 09/06/2020 to Sun 09/06/2020

0900 Continuous 0930

Work scheduled by: Gen

(Import)

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_-N.SCTLND\_345\_18**

FWD

Wed 09/09/2020 to Wed 09/09/2020

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

(Import)

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

**ARR: 19****MEYER\_\_\_\_-CANANDGA\_230\_60**

FWD

Thu 09/10/2020 to Thu 09/10/2020

0730 Continuous 1630

Work scheduled by: NYSEG

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**SPRNBK\_-DUNWODIE\_345\_W75**

FWD

Sat 09/12/2020 to Sat 09/12/2020

0001 Continuous 0030

Work scheduled by: ConEd

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**SPRNBK\_345KV\_RNS3**

FWD

Sat 09/12/2020 to Sat 09/12/2020

0001 Continuous 0030

Work scheduled by: ConEd

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

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**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**DUNWODIE\_345KV\_5**

FWD

Sat 09/12/2020 to Sat 09/12/2020

(Import)

0001 Continuous 2100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_7**

FWD

Sat 09/12/2020 to Sat 09/12/2020

(Import)

0001 Continuous 2100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**SPRNBRK\_-DUNWODIE\_345\_W75**

FWD

Sat 09/12/2020 to Sat 09/12/2020

(Import)

2030 Continuous 2100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**SPRNBRK\_345KV\_RNS3**

FWD

Sat 09/12/2020 to Sat 09/12/2020

(Import)

2030 Continuous 2100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

FWD

Sun 09/13/2020 to Sat 11/14/2020

(Import)

0001 Continuous 1300

**UPDATED by NYPA 07/24/2020**MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/14/2020 to Mon 09/28/2020

(Import)

0001 Continuous 1100

**UPDATED by NGRID 08/25/2020**CENTRAL EAST - VC **2825 MW**

Impacts Total Transfer Capability 150 MW

Work scheduled by: NYPA

TTC with All Lines In Service 2975 MW

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Mon 09/14/2020 to Mon 09/28/2020

(Import)

0001 Continuous 1100

**UPDATED by NGRID 08/25/2020**OSWEGO EXPORT **4800 MW**

Impacts Total Transfer Capability 450 MW

Work scheduled by: NYPA

TTC with All Lines In Service 5250 MW

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**KINTIGH\_-ROCHESTR\_345\_SR1-39**

FWD

Mon 09/14/2020 to Thu 09/17/2020

(Import)

0500 Continuous 1530

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**NIAGARA\_-KINTIGH\_345\_NS1-38**

FWD

Mon 09/14/2020 to Thu 09/17/2020

(Import)

0500 Continuous 1530

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

FWD

REV

Mon 09/14/2020 to Wed 09/16/2020

(Import) (Export)

0800 Continuous 2000

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: ConEd

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Mon 09/14/2020 to Wed 09/16/2020

(Import)

2000 Continuous 0200

**UPDATED****by CE****08/26/2020**

UPNY CONED

**5905 MW**

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**EFISHKIL-WOOD\_ST\_345\_F39**

FWD

Mon 09/14/2020 to Wed 09/16/2020

(Import)

2000 Continuous 2200

**UPDATED****by CE****08/26/2020**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**BRANCHBG-HOPATCON\_500\_5060**

FWD

Tue 09/15/2020 to Wed 09/16/2020

(Import)

0200 Continuous 2300

**UPDATED****by PJM****04/20/2020**

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: PJM

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Tue 09/15/2020 to Tue 09/15/2020

(Import)

0700 Continuous 1530

**UPDATED****by NGRID****08/06/2020**

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA



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### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Wed 09/16/2020 to Wed 09/16/2020  
2130 Continuous 2200

UPDATED

by CE

08/26/2020

Work scheduled by: ConEd

UPNY CONED

(Import)

**5905 MW**

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 6220 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

FWD

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

SCH - PJM\_NEPTUNE

(Import)

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

FWD

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

SCH - PJM\_NEPTUNE

(Import)

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

FWD

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

SCH - PJM\_NEPTUNE

(Import)

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

FWD

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700

Work scheduled by: LI

SCH - PJM\_NEPTUNE

(Import)

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

### S.RIPLEY-DUNKIRK\_230\_68

Thu 09/17/2020 to Fri 09/18/2020  
0900 Continuous 1500

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330

Work scheduled by: NYPA

UPDATED

by NYPA

08/27/2020

DYSINGER EAST

(Import)

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_\_345KV\_3108**

REV

Fri 09/18/2020 to Sat 11/14/2020 UPDATED by NYPA 08/27/2020

(Export)

0500 Continuous 2330

Work scheduled by: NYPA

SCH - OH - NY

**1500 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1700 MW

**EASTVIEW-SPRNBRK\_\_345\_W65**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

**MILLWOOD-EASTVIEW\_345\_W82**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

**SPRNBRK\_\_345KV\_RNS4**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_\_345\_W65**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

**MILLWOOD-EASTVIEW\_345\_W82**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

Work scheduled by: ConEd

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

**SPRNBRK\_\_345KV\_RNS4**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Sun 09/20/2020 to Sun 09/20/2020 UPDATED by CONED 08/25/2020

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4**

FWD

Sun 09/20/2020 to Sun 09/20/2020

(Import)

0001 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Sun 09/20/2020 to Fri 09/25/2020 UPDATED by CONED 08/25/2020

(Import)

0001 Continuous 2230

UPNY CONED

**6135 MW**

Impacts Total Transfer Capability 85 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**NIAGARA\_345KV\_3102**

FWD

REV

Sun 09/20/2020 to Sun 09/20/2020

(Import) (Export)

0500 Continuous 2100

SCH - OH - NY

**1700 MW 1400 MW**

Impacts Total Transfer Capability 250 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

FWD

REV

Sun 09/20/2020 to Sun 09/20/2020

(Import) (Export)

0500 Continuous 2100

SCH - OH - NY

**1900 MW 1400 MW**

Impacts Total Transfer Capability 50 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

Work scheduled by: NYPA

**SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4**

FWD

Mon 09/21/2020 to Mon 09/21/2020

(Import)

0130 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

**CLAY\_-EDIC\_345\_1-16**

FWD

Mon 09/21/2020 to Fri 09/25/2020

(Import)

0700 Continuous 1530

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DOLSONAV-ROCKTVRN\_345\_DART44

Mon 09/21/2020 to Fri 09/25/2020  
0700 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## FRASANNX-COOPERS\_345\_UCC2-41

Mon 09/21/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYPA 07/21/2020  
**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_-FRASANNX\_345\_UCC2-41

Mon 09/21/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYPA 07/21/2020  
**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## GOETHALS\_345KV\_5

Tue 09/22/2020 to Tue 09/22/2020  
0200 Continuous 0230

Work scheduled by: PJM

UPDATED by CE 06/24/2020

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## LINDEN\_-GOETHALS\_230\_A2253

Tue 09/22/2020 to Wed 09/23/2020  
0200 Continuous 2359

Work scheduled by: PJM

UPDATED by CE 06/24/2020

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1150 MW</b>
Impacts Total Transfer Capability	150 MW	100 MW
TTC with All Lines In Service	2200 MW	1250 MW

## LINDEN\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	250 MW
TTC with All Lines In Service	2200 MW	1250 MW

## LINDEN\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402 &amp; MARION\_-FARRAGUT\_345\_C3403

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	250 MW
TTC with All Lines In Service	2200 MW	1250 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN\_\_-GOETHALS\_230\_A2253 &amp; MARION\_\_-FARRAGUT\_345\_C3403

Tue 09/22/2020 to Wed 09/23/2020  
0200 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2000 MW 1000 MW  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

ADIRNDCK-CHASLAKE\_230\_13

Wed 09/23/2020 to Wed 09/23/2020 UPDATED by NGRID 08/06/2020  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

LINDEN\_\_-GOETHALS\_230\_A2253

Thu 09/24/2020 to Sat 09/26/2020 UPDATED by PJM 07/06/2020  
0001 Continuous 0300

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2050 MW 1150 MW  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2000 MW 1000 MW  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402 &amp; MARION\_\_-FARRAGUT\_345\_C3403

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2000 MW 1000 MW  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 &amp; MARION\_\_-FARRAGUT\_345\_C3403

Thu 09/24/2020 to Sat 09/26/2020  
0001 0300

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2000 MW 1000 MW  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

MILLWOOD\_345KV\_18

Fri 09/25/2020 to Fri 09/25/2020 UPDATED by CONED 08/25/2020  
0001 Continuous 2230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Fri 09/25/2020 to Sat 09/26/2020

0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP 300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Fri 09/25/2020 to Sat 09/26/2020

0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP 300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### EASTVIEW-SPRNBK\_\_345\_W78

Sat 09/26/2020 to Sun 09/27/2020

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/16/2020

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 09/26/2020 to Sun 09/27/2020

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/16/2020

FWD  
(Import)  
UPNY CONED 5985 MW  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

### SPRNBK\_\_345KV\_RNS3

Sat 09/26/2020 to Sun 09/27/2020

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 06/16/2020

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### GOETHALS\_345KV\_5

Sat 09/26/2020 to Sat 09/26/2020

0230 Continuous 0300

Work scheduled by: PJM

UPDATED by PJM 07/06/2020

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020

0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY 350 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020

0001 Continuous 2200

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## NRTH1385-NOR HBR\_138\_601 &amp; CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020

0500 2200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

## NRTH1385-NOR HBR\_138\_602 &amp; CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020

0500 2200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

## NRTH1385-NOR HBR\_138\_603 &amp; CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020

0500 2200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

## NRTH1385-NOR HBR\_138\_601

Mon 09/28/2020 to Sat 10/17/2020 **UPDATED by LIPA 07/10/2020**

0500 Continuous 2359

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## NRTH1385-NOR HBR\_138\_601 &amp; NRTH1385-NOR HBR\_138\_602

Mon 09/28/2020 to Sat 10/17/2020

0500 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

## NRTH1385-NOR HBR\_138\_601 &amp; NRTH1385-NOR HBR\_138\_603

Mon 09/28/2020 to Sat 10/17/2020

0500 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>NRTH1385-NOR HBR__138_602</b>							
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	SCH - NPX_1385	<b>100 MW</b>
0500	Continuous	2359				Impacts Total Transfer Capability	100 MW
Work scheduled by: LI						TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_602 &amp; NRTH1385-NOR HBR__138_603</b>							
Mon 09/28/2020	to	Sat 10/17/2020				SCH - NPX_1385	<b>0 MW</b>
0500		2359				Impacts Total Transfer Capability	200 MW
Work scheduled by:						TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_603</b>							
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	SCH - NPX_1385	<b>100 MW</b>
0500	Continuous	2359				Impacts Total Transfer Capability	100 MW
Work scheduled by: LI						TTC with All Lines In Service	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>							
Mon 09/28/2020	to	Sat 10/17/2020	<u>UPDATED</u>	<u>by LIPA</u>	<u>07/10/2020</u>	SCH - NPX_1385	<b>0 MW</b>
0500	Continuous	2359				Impacts Total Transfer Capability	200 MW
Work scheduled by: LI						TTC with All Lines In Service	200 MW
<b>STONYRDG-HILLSIDE_230_72</b>							
Mon 09/28/2020	to	Mon 09/28/2020				DYSINGER EAST	<b>2850 MW</b>
0600	Continuous	0630				Impacts Total Transfer Capability	300 MW
Work scheduled by: NYSEG						TTC with All Lines In Service	3150 MW
<b>CLAY__-EDIC__345_2-15</b>							
Mon 09/28/2020	to	Fri 10/02/2020				OSWEGO EXPORT	<b>4850 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	400 MW
Work scheduled by: NYPA						TTC with All Lines In Service	5250 MW
<b>ROSETON_-ROCKTVRN_345_311</b>							
Mon 09/28/2020	to	Fri 10/02/2020	<u>UPDATED</u>	<u>by CHGE</u>	<u>08/27/2020</u>	UPNY CONED	<b>4400 MW</b>
0800	Continuous	1600				Impacts Total Transfer Capability	1820 MW
Work scheduled by: CHGE						TTC with All Lines In Service	6220 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCRIBA -VOLNEY 345\_21**

FWD

Tue 09/29/2020 to Wed 09/30/2020 **UPDATED by NGRID 08/01/2020**

(Import)

0800 Continuous 1630

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**W49TH\_ST\_345KV\_5**

FWD

Thu 10/01/2020 to Thu 10/01/2020

(Import)

0001 Continuous 1800

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**MOTHAVN-RAINEY 345\_Q11**

FWD

Thu 10/01/2020 to Thu 11/05/2020 **CANCELLED by ConEd 08/26/2020**

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EDIC -FRASER 345\_EF24-40**

FWD

Thu 10/01/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**FITZPTRK-EDIC 345\_FE-1**

FWD

Thu 10/01/2020 to Thu 10/01/2020

(Import)

1400 Continuous 1600

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**FITZPTRK-EDIC 345\_FE-1**

FWD

Thu 10/01/2020 to Thu 10/01/2020

(Import)

1400 Continuous 1600

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_7**

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**STONYRDG-HILLSIDE\_230\_72**

Sun 10/04/2020 to Sun 10/04/2020  
1500 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**PANNELL -CLAY\_345\_1**

Mon 10/05/2020 to Fri 10/09/2020  
0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYPA 05/07/2020**

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**DUNWODIE-MOTTHAVN\_345\_71**

Wed 10/07/2020 to Thu 10/08/2020  
0001 Continuous 0100

Work scheduled by: ConEd

**UPDATED by CONED 07/22/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Wed 10/07/2020 to Thu 10/08/2020  
0001 Continuous 0100

Work scheduled by: ConEd

**UPDATED by CONED 07/22/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

Wed 10/07/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

**UPDATED by CONED 07/22/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_4**

FWD

Wed 10/07/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Wed 10/07/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020

(Import)

0001 Continuous 0100

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**BRANCHBG-HOPATCON\_500\_5060**

FWD

Wed 10/07/2020 to Wed 10/07/2020

(Import)

0200 Continuous 1500

UPNY CONED **6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: PJM

**HOMR\_NYW-PIERC\_NY\_345\_48**Mon 10/12/2020 to Fri 10/30/2020 UPDATED by PJM 08/06/2020

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Tue 10/13/2020 to Fri 10/16/2020

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: CHGE

**SAND\_BAR-PLATSBURG\_115\_PV20**

Sat 10/17/2020 to Sat 11/14/2020

0600 Continuous 1800

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

**MILLWOOD\_345KV\_18**

FWD

Mon 10/19/2020 to Mon 10/19/2020

(Import)

0001 Continuous 0030

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCHESTR-PANNELL\_\_345\_RP1

FWD

Mon 10/19/2020 to Fri 10/23/2020  
0500 Continuous 1700

CANCELLED by NYPA 08/31/2020

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SCH-NE-NYISO\_LIMIT\_600

FWD

Mon 10/19/2020 to Sat 10/31/2020  
0630 Continuous 2359

UPDATED by ISONE 06/05/2020

(Import)

Work scheduled by: NGrid

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

## SCH-NYISO-NE\_LIMIT\_800

REV

Mon 10/19/2020 to Sat 10/31/2020  
0630 Continuous 2359

UPDATED by ISONE 06/05/2020

(Export)

Work scheduled by: NGrid

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

FWD

REV

Mon 10/19/2020 to Tue 11/10/2020  
0630 Continuous 1630

UPDATED by ISONE 06/05/2020

(Import) (Export)

Work scheduled by: NGrid

ARR: 78

SCH - NE - NY **950 MW 1300 MW**  
Impacts Total Transfer Capability 450 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

FWD

REV

Mon 10/19/2020 to Tue 11/10/2020  
0630 Continuous 1630

UPDATED by ISONE 06/05/2020

(Import) (Export)

Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

FWD

REV

Mon 10/19/2020 to Tue 11/10/2020  
0630 Continuous 1630

UPDATED by ISONE 06/05/2020

(Import) (Export)

Work scheduled by:

ARR: 78

SCH - NE - NY **950 MW 1300 MW**  
Impacts Total Transfer Capability 450 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-NORTHFLD\_345\_312

FWD

REV

Mon 10/19/2020 to Tue 11/10/2020  
0630 Continuous 1630

UPDATED by ISONE 06/05/2020

(Import) (Export)

Work scheduled by: NGrid

SCH - NE - NY **900 MW 1500 MW**  
Impacts Total Transfer Capability 500 MW 100 MW  
TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>BERKSHIR-NORTHFLD_345_312</b>							
Mon 10/19/2020	to	Tue 11/10/2020	<u>UPDATED</u>	<u>by ISONE</u>	<u>06/05/2020</u>	SCH - NPX_1385	<b>100 MW</b>
0630	Continuous	1630				Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	200 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>							
Mon 10/19/2020	to	Fri 10/23/2020	<u>UPDATED</u>	<u>by LI</u>	<u>03/02/2020</u>	SCH - NPX_CSC	<b>0 MW</b>
0700	Continuous	1500				Impacts Total Transfer Capability	330 MW
Work scheduled by: LI						TTC with All Lines In Service	330 MW
<b>PANNELL_-CLAY____345_2</b>							
Mon 10/19/2020	to	Fri 10/23/2020	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/07/2020</u>	WEST CENTRAL	<b>1300 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	950 MW
Work scheduled by: NYPA						TTC with All Lines In Service	2250 MW
<b>COOPERS_-DOLSONAV_345_CCDA42</b>							
Mon 10/19/2020	to	Fri 11/06/2020				CENTRAL EAST - VC	<b>2720 MW</b>
0700	Continuous	1730				Impacts Total Transfer Capability	255 MW
Work scheduled by: NYPA						TTC with All Lines In Service	2975 MW
<b>MILLWOOD_345KV_18</b>							
Fri 10/23/2020	to	Fri 10/23/2020				UPNY CONED	<b>4350 MW</b>
2130	Continuous	2200				Impacts Total Transfer Capability	1870 MW
Work scheduled by: ConEd						TTC with All Lines In Service	6220 MW
<b>SPRNBK_-TREMONT__345_X28</b>							
Mon 10/26/2020	to	Mon 10/26/2020	<u>UPDATED</u>	<u>by CONED</u>	<u>08/31/2020</u>	SPR/DUN-SOUTH	<b>4200 MW</b>
0001	Continuous	0030				Impacts Total Transfer Capability	400 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
<b>LEEDS____345_LEEDS SVC</b>							
Mon 10/26/2020	to	Fri 10/30/2020				CENTRAL EAST - VC	<b>2950 MW</b>
0800	Continuous	1600				Impacts Total Transfer Capability	25 MW
Work scheduled by: NGrid						TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_\_-HURLYAVE\_345\_301

FWD

Mon 10/26/2020 to Fri 12/04/2020

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: CHGE

### SCH-NE-NYISO\_LIMIT\_800

FWD

Sun 11/01/2020 to Tue 11/10/2020

(Import)

0001 Continuous 1630

UPDATED

by ISONE 06/05/2020

SCH - NE - NY

1000 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_700

REV

Sun 11/01/2020 to Tue 11/10/2020

(Export)

0001 Continuous 1630

UPDATED

by ISONE 06/05/2020

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1750

FWD

Sun 11/01/2020 to Fri 04/30/2021

(Import)

0001 Continuous 2359

UPDATED

by IESO 05/03/2019

SCH - OH - NY

2050 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 2050 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_1600

REV

Sun 11/01/2020 to Fri 04/30/2021

(Export)

0001 Continuous 2359

UPDATED

by IESO 05/03/2019

SCH - OH - NY

1900 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

### SPRNBRK\_-TREMONT\_345\_X28

FWD

Fri 11/06/2020 to Sat 11/07/2020

(Import)

0001 Continuous 0059

UPDATED

by CONED 08/31/2020

SPR/DUN-SOUTH

4200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### NIAGARA\_345KV\_3102

FWD

REV

Fri 11/06/2020 to Fri 11/06/2020

(Import) (Export)

0500 Continuous 2100

SCH - OH - NY

2000 MW

1700 MW

Impacts Total Transfer Capability 50 MW

200 MW

TTC with All Lines In Service 2050 MW 1900 MW

Work scheduled by: NYPA

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**NIAGARA\_\_345\_230\_AT4**

Fri 11/06/2020 to Fri 11/06/2020  
0500 Continuous 2100

Work scheduled by: NYPA

REV  
(Export)  
**1750 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1900 MW

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**SPRNBRK\_-TREMONT\_\_345\_X28**

Mon 11/09/2020 to Mon 11/09/2020  
0030 Continuous 0059

Work scheduled by: ConEd

UPDATED by CONED 08/31/2020

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

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**DUNWODIE-MOTTHAVN\_345\_71**

Tue 11/10/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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**DUNWODIE\_345KV\_5**

Tue 11/10/2020 to Thu 11/12/2020  
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CONED 07/22/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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**BUCHAN\_N-EASTVIEW\_345\_W93**

Sat 11/14/2020 to Sat 11/14/2020  
0301 Continuous 0330

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

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**EASTVIEW-SPRNBRK\_\_345\_W79**

Sat 11/14/2020 to Sun 11/15/2020  
0301 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

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# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

## MARCY\_\_765\_345\_AT1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

	FWD
	(Import)
MOSES SOUTH	1750 MW
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	3150 MW

## MARCY\_\_765\_345\_AT2

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

	FWD
	(Import)
MOSES SOUTH	1700 MW
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	2265 MW
Impacts Total Transfer Capability	710 MW
TTC with All Lines In Service	2975 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	500 MW
Impacts Total Transfer Capability	2650 MW
TTC with All Lines In Service	3150 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	475 MW	1000 MW
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

	FWD
	(Import)
SCH - HQ_CEDARS	90 MW
Impacts Total Transfer Capability	109 MW
TTC with All Lines In Service	199 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,August 31, 2020 to Wednesday, March 02, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
 0100 1900

Work scheduled by:

FWD  
 (Import)  
 MOSES SOUTH **500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
 0100 1900

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
 0100 1900

Work scheduled by:

FWD  
 (Import)  
 SCH - HQ\_CEDARS **90 MW**  
 Impacts Total Transfer Capability 109 MW  
 TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_230\_L33P & MASSENA\_-MARCY\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
 0100 1900

Work scheduled by:

FWD  
 (Import)  
 SCH - HQ\_CEDARS **90 MW**  
 Impacts Total Transfer Capability 109 MW  
 TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_230\_L33P & MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
 0100 1900

Work scheduled by:

FWD  
 (Import)  
 SCH - HQ\_CEDARS **90 MW**  
 Impacts Total Transfer Capability 109 MW  
 TTC with All Lines In Service 199 MW

BUCHAN\_N-EASTVIEW\_345\_W93

Sun 11/15/2020 to Sun 11/15/2020  
 0130 Continuous 0200

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1870 MW  
 TTC with All Lines In Service 6220 MW

PLSNTVLY-WOOD\_ST\_345\_F30

Mon 11/16/2020 to Mon 11/16/2020  
 0001 Continuous 0030

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 2220 MW  
 TTC with All Lines In Service 6220 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY\_345KV\_RNS5**

FWD

Mon 11/16/2020 to Mon 11/16/2020

(Import)

0001 Continuous 0030

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**MILLWOOD\_345KV\_18**

FWD

Mon 11/16/2020 to Tue 11/17/2020

(Import)

0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**MOTHAVN-RAINEY\_\_\_345\_Q12**

FWD

Mon 11/16/2020 to Sat 11/21/2020

(Import)

0001 Continuous 0159

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Tue 11/17/2020 to Tue 11/17/2020

(Import)

0130 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**PLSNTVLY\_345KV\_RNS5**

FWD

Tue 11/17/2020 to Tue 11/17/2020

(Import)

0130 Continuous 0200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**W49TH\_ST\_345KV\_6**

FWD

Fri 11/20/2020 to Wed 11/25/2020 UPDATED by CE 08/06/2020

(Import)

0001 Continuous 2300

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

FWD

Fri 11/20/2020 to Wed 11/25/2020 UPDATED by CE 08/06/2020

(Import)

0001 Continuous 2300

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 11/30/2020 to Sun 12/20/2020 UPDATED by LI 04/29/2020  
0600 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
**0 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/30/2020 to Sun 12/20/2020 UPDATED by LI 04/29/2020  
0600 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
**0 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## DOLSONAV-ROCKTVRN\_345\_DART44

Mon 11/30/2020 to Mon 12/14/2020 UPDATED by NYPA 08/27/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
**2720 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_\_345KV\_CSC

Tue 12/01/2020 to Fri 12/11/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
**2925 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_-ADIRNDCK\_230\_MAI

Tue 12/01/2020 to Sat 02/27/2021 UPDATED by NYPA 07/27/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
**2300 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## W49TH\_ST\_345KV\_6

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020  
2230 Continuous 2300

Work scheduled by: ConEd

FWD  
(Import)  
**300 MW**  
SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020  
2230 Continuous 2300

Work scheduled by: ConEd

FWD  
(Import)  
**300 MW**  
SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## KINTIGH\_-ROCHESTR\_345\_SR1-39

Thu 12/03/2020 to Tue 12/15/2020 **UPDATED by NYISO 06/24/2020**  
0800 Continuous 1900

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Thu 12/03/2020 to Tue 12/15/2020 **UPDATED by NYISO 06/24/2020**  
0800 Continuous 1900

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## BECK\_-PACKARD\_230\_BP76

Fri 12/04/2020 to Fri 12/04/2020  
0730 Daily(No Weekends) 1530

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1650 MW 1400 MW**  
Impacts Total Transfer Capability 400 MW 500 MW  
TTC with All Lines In Service 2050 MW 1900 MW

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 12/07/2020 to Fri 12/11/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## W49TH\_ST\_345KV\_6

Tue 12/08/2020 to Tue 12/08/2020 **CANCELLED by ConEd 08/28/2020**  
0301 Continuous 0330

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## E13THSTA-FARRAGUT\_345\_46

Tue 12/08/2020 to Fri 12/11/2020 **CANCELLED by ConEd 08/28/2020**  
0301 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## W49TH\_ST-E13THSTA\_345\_M55

Tue 12/08/2020 to Fri 12/11/2020 **CANCELLED by ConEd 08/28/2020**  
0301 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LONG\_MTN-CRICKVLY\_345\_398

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY 700 MW 1300 MW  
Impacts Total Transfer Capability 700 MW 400 MW  
TTC with All Lines In Service 1400 MW 1700 MW

## LONG\_MTN-CRICKVLY\_345\_398

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## SCH-NE-NYISO\_LIMIT\_400

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY 600 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

## SCH-NYISO-NE\_LIMIT\_1000

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600  
Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY 1200 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1700 MW

## W49TH\_ST\_345KV\_6

Fri 12/11/2020 to Fri 12/11/2020 CANCELLED by ConEd 08/28/2020  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP 300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## MARCY -EDIC 345\_Uel-7

Mon 12/14/2020 to Mon 12/14/2020  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

ARR: 19&amp;16

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LADENTWN-BUCHAN\_S\_345\_Y88**

Tue 12/15/2020 to Sat 01/30/2021

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**5930 MW**

Impacts Total Transfer Capability 290 MW

TTC with All Lines In Service 6220 MW

**FRASANX-COOPERS\_\_345\_UCC2-41**

Tue 12/15/2020 to Wed 12/16/2020

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_-FRASANX\_345\_UCC2-41**

Tue 12/15/2020 to Wed 12/16/2020

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

**STONYRDG-HILLSIDE\_230\_72**

Wed 12/16/2020 to Mon 12/21/2020

0800 Continuous 0300

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**1250 MW 1200 MW**

Impacts Total Transfer Capability 1650 MW 650 MW

TTC with All Lines In Service 2900 MW 1850 MW

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

**RAMAPO\_\_345\_345\_PAR3500**

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**2150 MW 1250 MW**

Impacts Total Transfer Capability 750 MW 600 MW

TTC with All Lines In Service 2900 MW 1850 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>RAMAPO___345_345_PAR4500</b>					FWD	REV
Mon 02/01/2021	to	Wed 02/03/2021			(Import)	(Export)
0001	Continuous	2200		SCH - PJ - NY	<b>2150 MW</b>	<b>1250 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	750 MW 600 MW
					TTC with All Lines In Service	2900 MW 1850 MW
<b>RAMAPO___500_345_BK 1500</b>					FWD	REV
Mon 02/01/2021	to	Wed 02/03/2021			(Import)	(Export)
0001	Continuous	2200		SCH - PJ - NY	<b>1250 MW</b>	<b>1200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1650 MW 650 MW
					TTC with All Lines In Service	2900 MW 1850 MW
<b>RAMAPO___500_345_BK 1500</b>					FWD	
Mon 02/01/2021	to	Wed 02/03/2021			(Import)	
0001	Continuous	2200		UPNY CONED	<b>6025 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	195 MW
					TTC with All Lines In Service	6220 MW
<b>PLSNTVLY-WOOD_ST__345_F30</b>					FWD	
Mon 02/15/2021	to	Tue 02/16/2021			(Import)	
0001	Continuous	0200		UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	2220 MW
					TTC with All Lines In Service	6220 MW
<b>PLSNTVLY_345KV_RNS5</b>					FWD	
Mon 02/15/2021	to	Tue 02/16/2021			(Import)	
0001	Continuous	0200		UPNY CONED	<b>3800 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	2420 MW
					TTC with All Lines In Service	6220 MW
<b>EFISHKIL-WOOD_ST__345_F39</b>					FWD	
Thu 02/18/2021	to	Sat 02/20/2021	<b>UPDATED</b>	<b>by CE</b>	(Import)	
2100	Continuous	0200		<b>04/01/2020</b>	UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	2220 MW
					TTC with All Lines In Service	6220 MW
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>					FWD	
Thu 02/18/2021	to	Sat 02/20/2021	<b>UPDATED</b>	<b>by CE</b>	(Import)	
2100	Continuous	0200		<b>04/01/2020</b>	UPNY CONED	<b>5905 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	315 MW
					TTC with All Lines In Service	6220 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CHATGUAY-MASSENA\_\_765\_7040**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040**

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_\_230\_L33P &amp; MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

(Import)

0500

1730

SCH - HQ\_CEDARS

90 MW

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

DUNWODIE\_345KV\_3

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE\_345KV\_5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

UPDATEDby CONED01/23/2020

UPNY CONED

4350 MW

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001

Continuous

0030

UPDATEDby CONED01/23/2020

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

MILLWOOD-EASTVIEW\_345\_W99

FWD

Mon 03/01/2021 to Mon 03/22/2021

(Import)

0001

Continuous

0200

UPDATEDby CONED01/23/2020

UPNY CONED

5985 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

DUNWODIE-MOTTHAVN\_345\_71

FWD

Mon 03/01/2021 to Mon 04/05/2021

(Import)

0001

Continuous

0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOTTHAVN-RAINEY\_\_\_345\_Q11

Mon 03/01/2021 to Tue 04/06/2021

0001 Continuous 0700

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MAI

Tue 03/02/2021 to Mon 05/31/2021

0700 Continuous 1300

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/12/2021 to Fri 03/12/2021

0500 Continuous 1700

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

## MARCY\_\_\_345KV\_CSC

Sat 03/13/2021 to Sat 03/13/2021

0700 Continuous 1730

Work scheduled by: NYPA

UPDATED

by NYPA

07/29/2020

FWD

(Import)

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

## EASTVIEW-SPRNBK\_\_\_345\_W64

Mon 03/22/2021 to Mon 03/22/2021

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED

01/23/2020

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

## SPRNBK\_\_\_345KV\_RNS5

Mon 03/22/2021 to Mon 03/22/2021

0130 Continuous 0200

Work scheduled by: ConEd

UPDATED

by CONED

01/23/2020

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 03/29/2021 to Fri 04/16/2021

0800 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_5**

Wed 03/31/2021 to Wed 05/05/2021  
 0400 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**ROCHESTR-PANNELL\_345\_RP2**

Wed 03/31/2021 to Mon 04/12/2021  
 0500 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**DUNWODIE\_345KV\_3**

Mon 04/05/2021 to Mon 04/05/2021  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Mon 04/05/2021 to Mon 04/05/2021  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**SPRNBK\_-TREMONT\_345\_X28**

Mon 04/19/2021 to Tue 04/20/2021  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLY-WOOD\_ST\_345\_F31**

Tue 04/27/2021 to Wed 04/28/2021  
 0001 Continuous 0159  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 2220 MW  
 TTC with All Lines In Service 6220 MW

**PLSNTVLY\_345KV\_RNS4**

Tue 04/27/2021 to Wed 04/28/2021  
 0001 Continuous 0159  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 2420 MW  
 TTC with All Lines In Service 6220 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	6220MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBRK\_\_345KV\_RNS4

Sat 05/01/2021 to Sat 05/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_-W49TH\_ST\_345\_M52

Sat 05/01/2021 to Tue 05/04/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## W49TH\_ST\_345KV\_7

Sat 05/01/2021 to Tue 05/04/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 05/03/2021 to Fri 05/28/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## SPRNBRK\_\_345KV\_RNS4

Tue 05/04/2021 to Tue 05/04/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## NIAGARA\_\_345KV\_3102

Thu 05/06/2021 to Fri 05/07/2021  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1700 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	250 MW	300 MW
TTC with All Lines In Service	1950 MW	1700 MW

# NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_345KV\_3302

Mon 05/10/2021 to Wed 05/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1000 MW	1600 MW
Impacts Total Transfer Capability	950 MW	100 MW
TTC with All Lines In Service	1950 MW	1700 MW

## NIAGARA\_\_345KV\_3108

Thu 05/13/2021 to Fri 05/14/2021  
0500 Continuous 1700

Work scheduled by: NYPA

		REV
		(Export)
SCH - OH - NY		1500 MW
Impacts Total Transfer Capability		200 MW
TTC with All Lines In Service		1700 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021  
0700 Continuous 1300

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2100 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## NIAGARA\_-KINTIGH\_\_345\_NS1-38

Mon 09/13/2021 to Fri 09/17/2021  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	1400 MW
Impacts Total Transfer Capability	1750 MW
TTC with All Lines In Service	3150 MW

## W49TH\_ST\_345KV\_6

Tue 09/28/2021 to Tue 09/28/2021  
0100 Continuous 0130

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	300 MW
Impacts Total Transfer Capability	360 MW
TTC with All Lines In Service	660 MW

## E13THSTA-FARRAGUT\_345\_46

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## W49TH\_ST-E13THSTA\_345\_M55

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,August 31, 2020 to Wednesday, March 02, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_6

Tue 10/26/2021 to Tue 10/26/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP 300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Fri 12/31/2021  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

FWD  
(Import)  
SCH - OH - NY 2050 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2050 MW

## SCH-NYISO-IMO\_LIMIT\_1600

Mon 11/01/2021 to Fri 12/31/2021  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

REV  
(Export)  
SCH - OH - NY 1900 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

## MOSES\_\_-ADIRNDCK\_230\_Ma1

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW