

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R4S3\_BYPASS  
& SPRNBRK\_\_345KV\_R5S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

Work scheduled by:

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 10/01/2020  
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by CONED 05/03/2020

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2050 MW</b> | <b>1150 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 100 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1250 MW        |

HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 10/01/2020  
0001 2359

Work scheduled by:

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2000 MW</b> | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 200 MW         | 250 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1250 MW        |

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 10/01/2020  
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by CONED 05/03/2020

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2050 MW</b> | <b>1150 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 100 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1250 MW        |

STLAWRNC-MOSES\_\_\_\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021  
0456 Continuous 2359

Work scheduled by: IESO

EXT FORCE by IESO 08/21/2018

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

SCH-IMO-NYISO\_LIMIT\_1600

Fri 05/01/2020 to Sat 10/31/2020  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - OH - NY                     | <b>1900 MW</b> |
| Impacts Total Transfer Capability | 50 MW          |
| TTC with All Lines In Service     | 1950 MW        |

SHOR\_NPX-SHOREHAM\_138\_CSC

Wed 07/08/2020 to Wed 09/02/2020  
1247 Continuous 2359

Work scheduled by: LI

EXT FORCE by ISONE 07/20/2020

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

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| MOSES SOUTH       | 3150MW |

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### MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Fri 07/31/2020 to Mon 08/10/2020 UPDATED by NYPA 08/10/2020

(Import)

0500 Continuous 2300

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Tue 08/04/2020 to Thu 08/06/2020 FORCED by CONED 08/05/2020

(Import)

1411 Continuous 2359

UPNY CONED **5930 MW**  
Impacts Total Transfer Capability 290 MW  
TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### RAMAPO\_\_\_-LADENTWN\_345\_W72

FWD

Tue 08/04/2020 to Thu 08/06/2020 FORCED by CONED 08/05/2020

(Import)

1515 Continuous 2359

UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1820 MW  
TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_\_345\_W64

FWD

Tue 08/04/2020 to Fri 08/07/2020 FORCED by CONED 08/05/2020

(Import)

1754 Continuous 2359

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### INDPDNCE-SCRIBA\_\_\_345\_25

FWD

Thu 08/06/2020 to Thu 08/06/2020 UPDATED by NGRID 07/29/2020

(Import)

0600 Daily(No Weekends) 1630

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### CRICKVLY-PLSNTVLY\_345\_F83

FWD

Sat 08/08/2020 to Sat 08/08/2020 CANCELLED by ConEd 08/07/2020

(Import)

0001 Continuous 2200

SCH - NE - NY **350 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

### CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Sat 08/08/2020 to Sat 08/08/2020 CANCELLED by ConEd 08/07/2020

(Import) (Export)

0001 Continuous 2200

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

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### W49TH\_ST\_345KV\_6

Sun 08/09/2020 to Sun 08/09/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Sun 08/09/2020 to Sun 08/09/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### SPRNBK\_\_345KV\_RNS5

Sun 08/09/2020 to Wed 08/12/2020 EXT FORCE by CONED 08/11/2020  
0248 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_\_345\_W64

Sun 08/09/2020 to Wed 08/12/2020 EXT FORCE by CONED 08/11/2020  
0249 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Sun 08/09/2020 to Mon 08/10/2020  
0708 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Sun 08/09/2020 to Sun 08/16/2020 UPDATED by ISONE 08/11/2020  
0800 Continuous 1900  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Sun 08/09/2020 to Sun 08/09/2020  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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### W49TH\_ST\_345KV\_8

Sun 08/09/2020 to Sun 08/09/2020  
1730 Continuous 1800  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### NRTH1385-NOR HBR\_\_138\_601

Mon 08/10/2020 to Mon 08/10/2020  
0600 Continuous 2359  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Mon 08/10/2020 to Mon 08/10/2020  
0600 2359  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 08/10/2020 to Mon 08/10/2020  
0600 2359  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_602

Mon 08/10/2020 to Mon 08/10/2020  
0600 Continuous 2359  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Mon 08/10/2020 to Mon 08/10/2020  
0600 2359  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_603

Mon 08/10/2020 to Mon 08/10/2020  
0600 Continuous 2359  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                  |                 |                   | FWD                               | REV            |
|----------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------------|
|                                  |            |                |                  |                 |                   | (Import)                          | (Export)       |
| <b>NRTH1385-NRTHPORT_138_NNC</b> |            |                |                  |                 |                   | <b>0 MW</b>                       | <b>0 MW</b>    |
| Mon 08/10/2020                   | to         | Mon 08/10/2020 |                  |                 |                   | SCH - NPX_1385                    |                |
| 0600                             | Continuous | 2359           |                  |                 |                   | Impacts Total Transfer Capability | 200 MW         |
| Work scheduled by: LI            |            |                |                  |                 |                   | TTC with All Lines In Service     | 200 MW         |
| <b>SCH-NYISO-IMO_LIMIT_1200</b>  |            |                |                  |                 |                   |                                   | REV            |
| Tue 08/11/2020                   | to         | Sat 08/15/2020 | <b>UPDATED</b>   | <b>by IESO</b>  | <b>08/11/2020</b> | SCH - OH - NY                     | (Export)       |
| 0600                             | Continuous | 1800           |                  |                 |                   | Impacts Total Transfer Capability | <b>1500 MW</b> |
| Work scheduled by: IESO          |            |                |                  |                 |                   | TTC with All Lines In Service     | 200 MW         |
| <b>MILLWOOD-EASTVIEW_345_W99</b> |            |                |                  |                 |                   |                                   | 1700 MW        |
| Wed 08/12/2020                   | to         | Wed 08/12/2020 | <b>EXT FORCE</b> | <b>by CONED</b> | <b>08/11/2020</b> | UPNY CONED                        | FWD            |
| 2300                             | Continuous | 2359           |                  |                 |                   | Impacts Total Transfer Capability | (Import)       |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | TTC with All Lines In Service     | <b>5985 MW</b> |
| <b>MOTTHAVN-RAINEY___345_Q11</b> |            |                |                  |                 |                   |                                   |                |
| Thu 08/13/2020                   | to         | Fri 08/14/2020 |                  |                 |                   | SPR/DUN-SOUTH                     | FWD            |
| 0001                             | Continuous | 0200           |                  |                 |                   | Impacts Total Transfer Capability | (Import)       |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | TTC with All Lines In Service     | <b>3800 MW</b> |
| <b>NIAGARA__345KV_3002</b>       |            |                |                  |                 |                   |                                   |                |
| Thu 08/13/2020                   | to         | Thu 08/13/2020 | <b>UPDATED</b>   | <b>by NYPA</b>  | <b>08/10/2020</b> | SCH - OH - NY                     |                |
| 0500                             | Continuous | 0530           |                  |                 |                   | Impacts Total Transfer Capability |                |
| Work scheduled by: NYPA          |            |                |                  |                 |                   | TTC with All Lines In Service     |                |
| <b>MOSES___-ADIRNDCK_230_MA2</b> |            |                |                  |                 |                   |                                   | FWD            |
| Thu 08/13/2020                   | to         | Sat 09/12/2020 | <b>UPDATED</b>   | <b>by NYPA</b>  | <b>08/10/2020</b> | MOSES SOUTH                       | (Import)       |
| 0500                             | Continuous | 2359           |                  |                 |                   | Impacts Total Transfer Capability | <b>2100 MW</b> |
| Work scheduled by: NYPA          |            |                |                  |                 |                   | TTC with All Lines In Service     | 1050 MW        |
| <b>NIAGARA__345KV_3002</b>       |            |                |                  |                 |                   |                                   | 3150 MW        |
| Fri 08/14/2020                   | to         | Fri 08/14/2020 | <b>UPDATED</b>   | <b>by NYPA</b>  | <b>08/10/2020</b> | SCH - OH - NY                     |                |
| 1830                             | Continuous | 1900           |                  |                 |                   | Impacts Total Transfer Capability |                |
| Work scheduled by: NYPA          |            |                |                  |                 |                   | TTC with All Lines In Service     |                |

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## S.RIPLEY-DUNKIRK\_\_230\_68

Mon 08/17/2020 to Fri 08/21/2020

0900 Continuous 1500

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## SAND\_BAR-PLATSBURG\_115\_PV20

Sat 08/22/2020 to Sat 08/29/2020

0700 Continuous 1900

Work scheduled by: ISONE

UPDATED by ISONE 08/11/2020

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## NIAGARA\_\_345KV\_3102

Wed 08/26/2020 to Wed 08/26/2020

0500 Continuous 1700

Work scheduled by: NYPA

FWD REV

(Import) (Export)

SCH - OH - NY

**1700 MW 1400 MW**

Impacts Total Transfer Capability 250 MW 300 MW

TTC with All Lines In Service 1950 MW 1700 MW

## STOLLERD-HISHELDN\_230\_67

Wed 08/26/2020 to Wed 08/26/2020

0900 Continuous 1000

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Tue 09/01/2020 to Fri 10/09/2020

0700 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## OSWEGO\_COMPLEX\_AVR\_O/S

Sun 09/06/2020 to Sun 09/06/2020

0900 Continuous 0930

Work scheduled by: Gen

FWD

(Import)

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

## MARCY\_\_-N.SCTLND\_345\_18

Wed 09/09/2020 to Wed 09/09/2020

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

ARR: 19

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### MEYER\_\_\_-CANANDGA\_230\_60

Thu 09/10/2020 to Thu 09/10/2020  
0730 Continuous 1630  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### SPRNBRK\_-DUNWODIE\_345\_W75

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_\_345KV\_RNS3

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_-DUNWODIE\_345\_W75

Sat 09/12/2020 to Sat 09/12/2020  
2030 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBRK\_\_345KV\_RNS3

Sat 09/12/2020 to Sat 09/12/2020  
2030 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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## MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Sun 09/13/2020 to Sat 11/14/2020

UPDATEDby NYPA07/24/2020

(Import)

0001 Continuous 1300

Work scheduled by: NYPA

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## KINTIGH\_-ROCHESTR\_345\_SR1-39

FWD

Mon 09/14/2020 to Thu 09/17/2020

(Import)

0500 Continuous 1530

Work scheduled by: NYSEG

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

FWD

Mon 09/14/2020 to Thu 09/17/2020

(Import)

0500 Continuous 1530

Work scheduled by: NYSEG

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

FWD

REV

Mon 09/14/2020 to Wed 09/16/2020

(Import) (Export)

0800 Continuous 2000

Work scheduled by: ConEd

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Tue 09/15/2020 to Tue 09/15/2020

(Import)

0001 Continuous 2230

Work scheduled by: ConEd

UPNY CONED

**5905 MW**

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 6220 MW

## EFISHKIL-WOOD\_ST\_345\_F39

FWD

Tue 09/15/2020 to Wed 09/16/2020

(Import)

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

## BRANCHBG-HOPATCON\_500\_5060

FWD

Tue 09/15/2020 to Wed 09/16/2020

(Import)

0200 Continuous 2300

Work scheduled by: PJM

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-CHASLAKE\_230\_13

Tue 09/15/2020 to Tue 09/15/2020 UPDATED by NGRID 08/06/2020

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Wed 09/16/2020 to Wed 09/30/2020

0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 09/16/2020 to Wed 09/16/2020 UPDATED by CE 07/27/2020

2130 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5905 MW**  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 6220 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Thu 09/17/2020 to Fri 09/18/2020

0900 Continuous 1500

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_-ROCHESTR\_345\_NR2

Fri 09/18/2020 to Sat 11/14/2020

0500 Continuous 2330

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_\_345KV\_3108

Fri 09/18/2020 to Sat 11/14/2020

0500 Continuous 2330

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

### EASTVIEW-SPRNBK\_\_345\_W65

Sat 09/19/2020 to Sat 09/19/2020

0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W82**

Sat 09/19/2020 to Sat 09/19/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

**SPRNBRK\_\_345KV\_RNS4**

Sat 09/19/2020 to Sat 09/19/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_\_345\_W65**

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**MILLWOOD-EASTVIEW\_345\_W82**

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

**SPRNBRK\_\_345KV\_RNS4**

Sat 09/19/2020 to Sat 09/19/2020  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**NIAGARA\_\_345KV\_3002**

Sat 09/19/2020 to Sat 09/19/2020  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NIAGARA\_\_345KV\_3022**

Sat 09/19/2020 to Sat 09/19/2020  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MILLWOOD\_345KV\_18**

Sun 09/20/2020 to Sun 09/20/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

Sun 09/20/2020 to Fri 09/25/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **6135 MW**  
Impacts Total Transfer Capability 85 MW  
TTC with All Lines In Service 6220 MW

**NIAGARA\_\_345KV\_3102**

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1700 MW 1400 MW**  
Impacts Total Transfer Capability 250 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

**NIAGARA\_\_345\_230\_AT4**

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1400 MW**  
Impacts Total Transfer Capability 50 MW 300 MW  
TTC with All Lines In Service 1950 MW 1700 MW

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

Mon 09/21/2020 to Fri 09/25/2020  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**FRASANNX-COOPERS\_\_345\_UCC2-41**

Mon 09/21/2020 to Wed 09/30/2020 **EXTENDED by NYPA 07/21/2020**  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_-FRASANNX\_345\_UCC2-41**

Mon 09/21/2020 to Wed 09/30/2020 **EXTENDED by NYPA 07/21/2020**  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 09/21/2020 to Fri 10/23/2020 UPDATED by CHGE 10/09/2019

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

4400 MW

Impacts Total Transfer Capability 1820 MW

TTC with All Lines In Service 6220 MW

## GOETHALS\_345KV\_5

Tue 09/22/2020 to Tue 09/22/2020 UPDATED by CE 06/24/2020

0200 Continuous 0230

Work scheduled by: PJM

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

## LINDEN\_-GOETHALS\_230\_A2253

FWD

REV

Tue 09/22/2020 to Wed 09/23/2020 UPDATED by CE 06/24/2020

(Import) (Export)

0200 Continuous 2359

Work scheduled by: PJM

SCH - PJ - NY

2050 MW 1150 MW

Impacts Total Transfer Capability 150 MW 100 MW

TTC with All Lines In Service 2200 MW 1250 MW

## LINDEN\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402

FWD

REV

Tue 09/22/2020 to Wed 09/23/2020

0200 2359

Work scheduled by:

SCH - PJ - NY

(Import) (Export)

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

## LINDEN\_-GOETHALS\_230\_A2253 &amp; HUDSONP\_-FARRAGUT\_345\_B3402 &amp; MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Tue 09/22/2020 to Wed 09/23/2020

0200 2359

Work scheduled by:

SCH - PJ - NY

(Import) (Export)

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

## LINDEN\_-GOETHALS\_230\_A2253 &amp; MARION\_-FARRAGUT\_345\_C3403

FWD

REV

Tue 09/22/2020 to Wed 09/23/2020

0200 2359

Work scheduled by:

SCH - PJ - NY

(Import) (Export)

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

TTC with All Lines In Service 2200 MW 1250 MW

## ADIRNDCK-CHASLAKE\_230\_13

FWD

Wed 09/23/2020 to Wed 09/23/2020 UPDATED by NGRID 08/06/2020

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCRIBA\_\_-VOLNEY\_\_345\_21

FWD

Wed 09/23/2020 to Thu 09/24/2020 UPDATED by NGRID 08/01/2020

(Import)

0800 Continuous 1630

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5250 MW

LINDEN\_\_-GOETHALS\_230\_A2253

FWD

REV

Thu 09/24/2020 to Sat 09/26/2020 UPDATED by PJM 07/06/2020

(Import) (Export)

0001 Continuous 0300

SCH - PJ - NY

2050 MW 1150 MW

Impacts Total Transfer Capability 150 MW 100 MW

Work scheduled by: PJM

TTC with All Lines In Service 2200 MW 1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402

FWD

REV

Thu 09/24/2020 to Sat 09/26/2020

(Import) (Export)

0001 0300

SCH - PJ - NY

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

Work scheduled by:

TTC with All Lines In Service 2200 MW 1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-FARRAGUT\_345\_C3403

FWD

REV

Thu 09/24/2020 to Sat 09/26/2020

(Import) (Export)

0001 0300

SCH - PJ - NY

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

Work scheduled by:

TTC with All Lines In Service 2200 MW 1250 MW

LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403

FWD

REV

Thu 09/24/2020 to Sat 09/26/2020

(Import) (Export)

0001 0300

SCH - PJ - NY

2000 MW 1000 MW

Impacts Total Transfer Capability 200 MW 250 MW

Work scheduled by:

TTC with All Lines In Service 2200 MW 1250 MW

W49TH\_ST\_345KV\_5

FWD

Fri 09/25/2020 to Sat 09/26/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

W49TH\_ST\_345KV\_7

FWD

Fri 09/25/2020 to Sat 09/26/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

FWD

Fri 09/25/2020 to Fri 09/25/2020

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W78**

FWD

Sat 09/26/2020 to Sun 09/27/2020

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/16/2020

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Sat 09/26/2020 to Sun 09/27/2020

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/16/2020

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS3**

FWD

Sat 09/26/2020 to Sun 09/27/2020

(Import)

0001 Continuous 0200

UPDATEDby CONED 06/16/2020

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**GOETHALS\_345KV\_5**

Sat 09/26/2020 to Sat 09/26/2020

UPDATEDby PJM 07/06/2020

0230 Continuous 0300

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**CRICKVLY-PLSNTVLY\_345\_F83**

FWD

Mon 09/28/2020 to Sun 10/04/2020

(Import)

0001 Continuous 2200

SCH - NE - NY

**350 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ConEd

**CRICKVLY-PLSNTVLY\_345\_F83**

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0001 Continuous 2200

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR\_\_138\_601 & CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020  
0500 2200

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

NRTH1385-NOR HBR\_\_138\_602 & CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020  
0500 2200

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

NRTH1385-NOR HBR\_\_138\_603 & CRICKVLY-PLSNTVLY\_345\_F83

Mon 09/28/2020 to Sun 10/04/2020  
0500 2200

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

NRTH1385-NOR HBR\_\_138\_601

Mon 09/28/2020 to Sat 10/17/2020 UPDATED by LIPA 07/10/2020  
0500 Continuous 2359

Work scheduled by: LI

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Mon 09/28/2020 to Sat 10/17/2020  
0500 2359

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/28/2020 to Sat 10/17/2020  
0500 2359

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

NRTH1385-NOR HBR\_\_138\_602

Mon 09/28/2020 to Sat 10/17/2020 UPDATED by LIPA 07/10/2020  
0500 Continuous 2359

Work scheduled by: LI

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                |                                   |                                   |                |
|---|------------|----------------|----------------|-----------------------------------|-----------------------------------|----------------|
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |                |                                   | FWD                               | REV            |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                                   | (Import)                          | (Export)       |
| 0500  |            | 2359           |                |                                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| Work scheduled by:                                    |            |                |                |                                   | Impacts Total Transfer Capability | 200 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW         |
| NRTH1385-NOR HBR__138_603                             |            |                |                |                                   | FWD                               | REV            |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> <u>07/10/2020</u>  | (Import)                          | (Export)       |
| 0500  | Continuous | 2359           |                |                                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: LI                                 |            |                |                |                                   | Impacts Total Transfer Capability | 100 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW         |
| NRTH1385-NRTHPORT_138_NNC                             |            |                |                |                                   | FWD                               | REV            |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> <u>07/10/2020</u>  | (Import)                          | (Export)       |
| 0500  | Continuous | 2359           |                |                                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| Work scheduled by: LI                                 |            |                |                |                                   | Impacts Total Transfer Capability | 200 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW         |
| STONYRDG-HILLSIDE_230_72                              |            |                |                |                                   | FWD                               |                |
| Mon 09/28/2020  | to         | Mon 09/28/2020 |                |                                   | (Import)                          |                |
| 0600  | Continuous | 0630           |                |                                   | DYSINGER EAST                     | <b>2850 MW</b> |
| Work scheduled by: NYSEG                              |            |                |                |                                   | Impacts Total Transfer Capability | 300 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 3150 MW        |
| CLAY__-EDIC__345_2-15                                 |            |                |                |                                   | FWD                               |                |
| Mon 09/28/2020  | to         | Fri 10/02/2020 |                |                                   | (Import)                          |                |
| 0700  | Continuous | 1530           |                |                                   | OSWEGO EXPORT                     | <b>4850 MW</b> |
| Work scheduled by: NYPA                               |            |                |                |                                   | Impacts Total Transfer Capability | 400 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 5250 MW        |
| MOTTHAVN-RAINEY__345_Q11                              |            |                |                |                                   | FWD                               |                |
| Thu 10/01/2020  | to         | Thu 11/05/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>12/17/2019</u> | (Import)                          |                |
| 0001  | Continuous | 0200           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd                              |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW        |
| EDIC__-FRASER__345_EF24-40                            |            |                |                |                                   | FWD                               |                |
| Thu 10/01/2020  | to         | Fri 10/02/2020 |                |                                   | (Import)                          |                |
| 0700  | Continuous | 1730           |                |                                   | CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Work scheduled by: NYPA                               |            |                |                |                                   | Impacts Total Transfer Capability | 475 MW         |
|   |            |                |                |                                   | TTC with All Lines In Service     | 2975 MW        |



# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONTP-W49TH\_ST\_345\_Y56

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Fri 10/02/2020 to Thu 10/08/2020  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### STONYRDG-HILLSIDE\_230\_72

Sun 10/04/2020 to Sun 10/04/2020  
1500 Continuous 1530  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### PANNELL\_-CLAY\_\_\_\_345\_1

Mon 10/05/2020 to Fri 10/09/2020 **UPDATED by NYPA 05/07/2020**  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### DUNWODIE-MOTTHAVN\_345\_71

Wed 10/07/2020 to Thu 10/08/2020 **UPDATED by CONED 07/22/2020**  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Wed 10/07/2020 to Thu 10/08/2020 **UPDATED by CONED 07/22/2020**  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

FWD

Wed 10/07/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

FWD

Wed 10/07/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Wed 10/07/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020

(Import)

0001 Continuous 0100

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### BRANCHBG-HOPATCON\_500\_5060

FWD

Wed 10/07/2020 to Wed 10/07/2020

(Import)

0200 Continuous 1500

UPNY CONED **6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: PJM

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/12/2020 to Fri 10/30/2020 UPDATED by PJM 08/06/2020

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

### SAND\_BAR-PLATSBRG\_115\_PV20

Sat 10/17/2020 to Sat 11/14/2020

0600 Continuous 1800

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

### MILLWOOD\_345KV\_18

FWD

Mon 10/19/2020 to Mon 10/19/2020

(Import)

0001 Continuous 0030

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                 |                                   |                   |
|--|------------|----------------|----------------|-----------------|-----------------------------------|-------------------|
| ROCHESTR-PANNELL__345_RP1                            |            |                |                |                 | FWD                               |                   |
| Mon 10/19/2020                                       | to         | Fri 10/23/2020 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>03/10/2020</u>                 | (Import)          |
| 0500   | Continuous | 1700           |                |                 |                                   |                   |
| Work scheduled by: NYPA                              |            |                |                |                 | DYSINGER EAST                     | 2300 MW           |
|  |            |                |                |                 | Impacts Total Transfer Capability | 850 MW            |
|  |            |                |                |                 | TTC with All Lines In Service     | 3150 MW           |
| SCH-NE-NYISO_LIMIT_600                               |            |                |                |                 | FWD                               |                   |
| Mon 10/19/2020                                       | to         | Sat 10/31/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u>                 | (Import)          |
| 0630   | Continuous | 2359           |                |                 |                                   |                   |
| Work scheduled by: NGrid                             |            |                |                |                 | SCH - NE - NY                     | 800 MW            |
|  |            |                |                |                 | Impacts Total Transfer Capability | 600 MW            |
|  |            |                |                |                 | TTC with All Lines In Service     | 1400 MW           |
| SCH-NYISO-NE_LIMIT_800                               |            |                |                |                 | REV                               |                   |
| Mon 10/19/2020                                       | to         | Sat 10/31/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u>                 | (Export)          |
| 0630   | Continuous | 2359           |                |                 |                                   |                   |
| Work scheduled by: NGrid                             |            |                |                |                 | SCH - NE - NY                     | 1000 MW           |
|  |            |                |                |                 | Impacts Total Transfer Capability | 600 MW            |
|  |            |                |                |                 | TTC with All Lines In Service     | 1600 MW           |
| BERKSHIR-ALPS____345_393                             |            |                |                |                 | FWD                               | REV               |
| Mon 10/19/2020                                       | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u>                 | (Import) (Export) |
| 0630   | Continuous | 1630           |                |                 |                                   |                   |
| Work scheduled by: NGrid                             |            |                |                |                 | SCH - NE - NY                     | 950 MW 1300 MW    |
|  |            |                |                |                 | Impacts Total Transfer Capability | 450 MW 300 MW     |
|  |            |                |                |                 | TTC with All Lines In Service     | 1400 MW 1600 MW   |
| BERKSHIR-ALPS____345_393                             |            |                |                |                 | FWD                               | REV               |
| Mon 10/19/2020                                       | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u>                 | (Import) (Export) |
| 0630   | Continuous | 1630           |                |                 |                                   |                   |
| Work scheduled by: NGrid                             |            |                |                |                 | SCH - NPX_1385                    | 100 MW 100 MW     |
|  |            |                |                |                 | Impacts Total Transfer Capability | 100 MW 100 MW     |
|  |            |                |                |                 | TTC with All Lines In Service     | 200 MW 200 MW     |
| BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312 |            |                |                |                 | FWD                               | REV               |
| Mon 10/19/2020                                       | to         | Tue 11/10/2020 |                |                 |                                   | (Import) (Export) |
| 0630   |            | 1630           |                |                 |                                   |                   |
| Work scheduled by:                                   |            |                |                |                 | SCH - NE - NY                     | 950 MW 1300 MW    |
|  |            |                |                |                 | Impacts Total Transfer Capability | 450 MW 300 MW     |
|  |            |                |                |                 | TTC with All Lines In Service     | 1400 MW 1600 MW   |
| BERKSHIR-NORTHFLD_345_312                            |            |                |                |                 | FWD                               | REV               |
| Mon 10/19/2020                                       | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u>                 | (Import) (Export) |
| 0630   | Continuous | 1630           |                |                 |                                   |                   |
| Work scheduled by: NGrid                             |            |                |                |                 | SCH - NE - NY                     | 900 MW 1500 MW    |
|  |            |                |                |                 | Impacts Total Transfer Capability | 500 MW 100 MW     |
|  |            |                |                |                 | TTC with All Lines In Service     | 1400 MW 1600 MW   |

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## BERKSHIR-NORTHFLD\_345\_312

Mon 10/19/2020 to Tue 11/10/2020 UPDATED by ISONE 06/05/2020

0630 Continuous 1630

Work scheduled by: NGrid

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NPX_1385                    | 100 MW          | 100 MW          |
| Impacts Total Transfer Capability | 100 MW          | 100 MW          |
| TTC with All Lines In Service     | 200 MW          | 200 MW          |

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/19/2020 to Fri 10/23/2020 UPDATED by LI 03/02/2020

0700 Continuous 1500

Work scheduled by: LI

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NPX_CSC                     | 0 MW            | 0 MW            |
| Impacts Total Transfer Capability | 330 MW          | 330 MW          |
| TTC with All Lines In Service     | 330 MW          | 330 MW          |

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 10/19/2020 to Fri 10/23/2020 UPDATED by NYPA 05/07/2020

0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| WEST CENTRAL                      | 1300 MW         |
| Impacts Total Transfer Capability | 950 MW          |
| TTC with All Lines In Service     | 2250 MW         |

## COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 10/19/2020 to Fri 11/06/2020

0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | 2720 MW         |
| Impacts Total Transfer Capability | 255 MW          |
| TTC with All Lines In Service     | 2975 MW         |

## MILLWOOD\_345KV\_18

Fri 10/23/2020 to Fri 10/23/2020

2130 Continuous 2200

Work scheduled by: ConEd

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| UPNY CONED                        | 4350 MW         |
| Impacts Total Transfer Capability | 1870 MW         |
| TTC with All Lines In Service     | 6220 MW         |

## SPRNBK\_-TREMONT\_\_\_\_345\_X28

Mon 10/26/2020 to Mon 10/26/2020

0001 Continuous 0030

Work scheduled by: ConEd

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SPR/DUN-SOUTH                     | 4200 MW         |
| Impacts Total Transfer Capability | 400 MW          |
| TTC with All Lines In Service     | 4600 MW         |

## LEEDS\_\_\_\_345\_LEEDS SVC

Mon 10/26/2020 to Fri 10/30/2020

0800 Continuous 1600

Work scheduled by: NGrid

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | 2950 MW         |
| Impacts Total Transfer Capability | 25 MW           |
| TTC with All Lines In Service     | 2975 MW         |

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/26/2020 to Fri 12/04/2020

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: CHGE

**SCH-NE-NYISO\_LIMIT\_800**

FWD

Sun 11/01/2020 to Tue 11/10/2020

(Import)

0001 Continuous 1630

UPDATEDby ISONE 06/05/2020

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

**SCH-NYISO-NE\_LIMIT\_700**

REV

Sun 11/01/2020 to Tue 11/10/2020

(Export)

0001 Continuous 1630

UPDATEDby ISONE 06/05/2020

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: NGrid

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Sun 11/01/2020 to Fri 04/30/2021

(Import)

0001 Continuous 2359

UPDATEDby IESO 05/03/2019

SCH - OH - NY

**2050 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 2050 MW

Work scheduled by: IESO

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Sun 11/01/2020 to Fri 04/30/2021

(Export)

0001 Continuous 2359

UPDATEDby IESO 05/03/2019

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

**NIAGARA\_\_\_345KV\_3002**

FWD

REV

Thu 11/05/2020 to Thu 11/05/2020

(Import) (Export)

0500 Continuous 2100

SCH - OH - NY

**1550 MW 1400 MW**

Impacts Total Transfer Capability 500 MW 500 MW

TTC with All Lines In Service 2050 MW 1900 MW

Work scheduled by: NYPA

**NIAGARA\_\_\_345KV\_3022**

FWD

REV

Thu 11/05/2020 to Thu 11/05/2020

(Import) (Export)

0500 Continuous 2100

SCH - OH - NY

**1550 MW 1400 MW**

Impacts Total Transfer Capability 500 MW 500 MW

TTC with All Lines In Service 2050 MW 1900 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_\_345\_X28

Fri 11/06/2020 to Sat 11/07/2020  
0001 Continuous 0059  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_\_345KV\_3102

Fri 11/06/2020 to Fri 11/06/2020  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1700 MW**  
Impacts Total Transfer Capability 50 MW 200 MW  
TTC with All Lines In Service 2050 MW 1900 MW

### NIAGARA\_\_345\_230\_AT4

Fri 11/06/2020 to Fri 11/06/2020  
0500 Continuous 2100  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1900 MW

### SPRNBK\_-TREMONT\_\_345\_X28

Mon 11/09/2020 to Mon 11/09/2020  
0030 Continuous 0059  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Tue 11/10/2020 to Thu 11/12/2020 **UPDATED by CONED 07/22/2020**  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Tue 11/10/2020 to Thu 11/12/2020 **UPDATED by CONED 07/22/2020**  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 1500 MW  | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MARCY\_\_765\_345\_AT1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1750 MW  |
| Impacts Total Transfer Capability | 1400 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MARCY\_\_765\_345\_AT2

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1700 MW  |
| Impacts Total Transfer Capability | 1450 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2265 MW  |
| Impacts Total Transfer Capability | 710 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 500 MW   |
| Impacts Total Transfer Capability | 2650 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 475 MW   | 1000 MW  |
| Impacts Total Transfer Capability | 1025 MW  | 0 MW     |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 90 MW    |
| Impacts Total Transfer Capability | 109 MW   |
| TTC with All Lines In Service     | 199 MW   |

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_230\_L33P & MASSENA\_-MARCY\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES\_230\_L33P & MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

PLSNTVLY-WOOD\_ST\_345\_F30

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

PLSNTVLY\_345KV\_RNS5

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD\_345KV\_18

FWD

Mon 11/16/2020 to Tue 11/17/2020

(Import)

0001 Continuous 0200

UPNY CONED

4350 MW

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Tue 11/17/2020 to Tue 11/17/2020

(Import)

0130 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### PLSNTVLY\_345KV\_RNS5

FWD

Tue 11/17/2020 to Tue 11/17/2020

(Import)

0130 Continuous 0200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

FWD

Fri 11/20/2020 to Wed 11/25/2020

(Import)

0001 Continuous 2300

UPDATED

by CE

08/06/2020

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

FWD

Fri 11/20/2020 to Wed 11/25/2020

(Import)

0001 Continuous 2300

UPDATED

by CE

08/06/2020

SCH - PJM\_HTP

300 MW

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

FWD

Mon 11/30/2020 to Sun 12/20/2020

(Import)

0600 Continuous 1600

UPDATED

by LI

04/29/2020

SCH - PJM\_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

### NEWBRDGE-DUFFYAVE\_345\_501

FWD

Mon 11/30/2020 to Sun 12/20/2020

(Import)

0600 Continuous 1600

UPDATED

by LI

04/29/2020

SCH - PJM\_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Tue 12/01/2020 to Fri 12/11/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAI

Tue 12/01/2020 to Sat 02/27/2021  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 07/27/2020

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## W49TH\_ST\_345KV\_6

Tue 12/01/2020 to Tue 12/01/2020  
2230 Continuous 2300

Work scheduled by: ConEd

UPDATED by CE 08/06/2020

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

Tue 12/01/2020 to Tue 12/01/2020  
2230 Continuous 2300

Work scheduled by: ConEd

UPDATED by CE 08/06/2020

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## KINTIGH\_-ROCHESTR\_345\_SRI-39

Thu 12/03/2020 to Tue 12/15/2020  
0800 Continuous 1900

Work scheduled by: RGE

UPDATED by NYISO 06/24/2020

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NSI-38

Thu 12/03/2020 to Tue 12/15/2020  
0800 Continuous 1900

Work scheduled by: RGE

UPDATED by NYISO 06/24/2020

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## BECK\_\_\_\_-PACKARD\_230\_BP76

Fri 12/04/2020 to Fri 12/04/2020  
0730 Daily(No Weekends) 1530

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY **1650 MW 1400 MW**  
Impacts Total Transfer Capability 400 MW 500 MW  
TTC with All Lines In Service 2050 MW 1900 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/07/2020 to Fri 12/11/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Tue 12/08/2020 to Tue 12/08/2020  
0301 Continuous 0330

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 12/08/2020 to Fri 12/11/2020  
0301 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 12/08/2020 to Fri 12/11/2020  
0301 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

FWD

(Import) (Export)

SCH - NE - NY

**700 MW**

**1300 MW**

Impacts Total Transfer Capability 700 MW 400 MW

TTC with All Lines In Service 1400 MW 1700 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW**

**100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

### SCH-NE-NYISO\_LIMIT\_400

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

FWD

(Import)

SCH - NE - NY

**600 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-NYISO-NE\_LIMIT\_1000

REV

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY

(Export)

Impacts Total Transfer Capability

1200 MW

TTC with All Lines In Service

500 MW

1700 MW

## W49TH\_ST\_345KV\_6

FWD

Fri 12/11/2020 to Fri 12/11/2020  
0230 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

(Import)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

360 MW

660 MW

## MARCY -EDIC 345\_UE1-7

FWD

Mon 12/14/2020 to Mon 12/14/2020  
0700 Continuous 1730

Work scheduled by: NYPA

OSWEGO EXPORT

(Import)

Impacts Total Transfer Capability

5250 MW

TTC with All Lines In Service

0 MW

5250 MW

ARR: 19&amp;16

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Tue 12/15/2020 to Sat 01/30/2021  
0001 Continuous 0300

Work scheduled by: ConEd

UPNY CONED

(Import)

Impacts Total Transfer Capability

TTC with All Lines In Service

5930 MW

290 MW

6220 MW

## FRASANX-COOPERS 345\_UCC2-41

FWD

Tue 12/15/2020 to Wed 12/16/2020  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

(Import)

Impacts Total Transfer Capability

TTC with All Lines In Service

2500 MW

475 MW

2975 MW

ARR: 19

## MARCY -FRASANX\_345\_UCC2-41

FWD

Tue 12/15/2020 to Wed 12/16/2020  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

(Import)

Impacts Total Transfer Capability

TTC with All Lines In Service

2500 MW

475 MW

2975 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                           |            |                |                                   |                 |
|---------------------------|------------|----------------|-----------------------------------|-----------------|
| HOPATCON-RAMAPO__500_5018 |            |                | FWD                               | REV             |
| Mon 02/01/2021            | to         | Wed 02/03/2021 | (Import)                          | (Export)        |
| 0001                      | Continuous | 2200           | SCH - PJ - NY                     | 1250 MW 1200 MW |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 1650 MW 650 MW  |
|                           |            |                | TTC with All Lines In Service     | 2900 MW 1850 MW |
| HOPATCON-RAMAPO__500_5018 |            |                | FWD                               |                 |
| Mon 02/01/2021            | to         | Wed 02/03/2021 | (Import)                          |                 |
| 0001                      | Continuous | 2200           | UPNY CONED                        | 6025 MW         |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 195 MW          |
|                           |            |                | TTC with All Lines In Service     | 6220 MW         |
| RAMAPO__345_345_PAR3500   |            |                | FWD                               | REV             |
| Mon 02/01/2021            | to         | Wed 02/03/2021 | (Import)                          | (Export)        |
| 0001                      | Continuous | 2200           | SCH - PJ - NY                     | 2150 MW 1250 MW |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 750 MW 600 MW   |
|                           |            |                | TTC with All Lines In Service     | 2900 MW 1850 MW |
| RAMAPO__345_345_PAR4500   |            |                | FWD                               | REV             |
| Mon 02/01/2021            | to         | Wed 02/03/2021 | (Import)                          | (Export)        |
| 0001                      | Continuous | 2200           | SCH - PJ - NY                     | 2150 MW 1250 MW |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 750 MW 600 MW   |
|                           |            |                | TTC with All Lines In Service     | 2900 MW 1850 MW |
| RAMAPO__500_345_BK 1500   |            |                | FWD                               | REV             |
| Mon 02/01/2021            | to         | Wed 02/03/2021 | (Import)                          | (Export)        |
| 0001                      | Continuous | 2200           | SCH - PJ - NY                     | 1250 MW 1200 MW |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 1650 MW 650 MW  |
|                           |            |                | TTC with All Lines In Service     | 2900 MW 1850 MW |
| RAMAPO__500_345_BK 1500   |            |                | FWD                               |                 |
| Mon 02/01/2021            | to         | Wed 02/03/2021 | (Import)                          |                 |
| 0001                      | Continuous | 2200           | UPNY CONED                        | 6025 MW         |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 195 MW          |
|                           |            |                | TTC with All Lines In Service     | 6220 MW         |
| PLSNTVLY-WOOD_ST__345_F30 |            |                | FWD                               |                 |
| Mon 02/15/2021            | to         | Tue 02/16/2021 | (Import)                          |                 |
| 0001                      | Continuous | 0200           | UPNY CONED                        | 4000 MW         |
| Work scheduled by: ConEd  |            |                | Impacts Total Transfer Capability | 2220 MW         |
|                           |            |                | TTC with All Lines In Service     | 6220 MW         |

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RNS5

FWD

Mon 02/15/2021 to Tue 02/16/2021

(Import)

0001 Continuous 0200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### EFISHKIL-WOOD\_ST\_345\_F39

FWD

Thu 02/18/2021 to Sat 02/20/2021

(Import)

2100 Continuous 0200

UPDATED

by CE

04/01/2020

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### WOOD\_ST-PLSNTVLE\_345\_Y87

FWD

Thu 02/18/2021 to Sat 02/20/2021

(Import)

2100 Continuous 0200

UPDATED

by CE

04/01/2020

UPNY CONED

**5905 MW**

Impacts Total Transfer Capability 315 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### CHATGUAY-MASSENA\_765\_7040

FWD

Sun 02/28/2021 to Mon 03/01/2021

(Import)

0500 Continuous 1730

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

FWD

REV

Sun 02/28/2021 to Mon 03/01/2021

(Import) (Export)

0500 Continuous 1730

SCH - HQ - NY

**0 MW**

**0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

### MASSENA-MARCY\_765\_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2265 MW**

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

### MASSENA-MARCY\_765\_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

(Import)

0500 Continuous 1730

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                    |                                   |                |
|--|------------|----------------|------------------------------------|-----------------------------------|----------------|
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                |                                    | FWD                               | REV            |
| Sun 02/28/2021   | to         | Mon 03/01/2021 |                                    | (Import)                          | (Export)       |
| 0500   | Continuous | 1730           |                                    | SCH - HQ - NY                     | <b>475 MW</b>  |
| Work scheduled by: NYPA  |            |                |                                    | Impacts Total Transfer Capability | 1025 MW        |
|  |            |                |                                    | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                |                                    | FWD                               |                |
| Sun 02/28/2021   | to         | Mon 03/01/2021 |                                    | (Import)                          |                |
| 0500   | Continuous | 1730           |                                    | SCH - HQ_CEDARS                   | <b>90 MW</b>   |
| Work scheduled by: NYPA  |            |                |                                    | Impacts Total Transfer Capability | 109 MW         |
|  |            |                |                                    | TTC with All Lines In Service     | 199 MW         |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> |            |                |                                    | FWD                               |                |
| Sun 02/28/2021   | to         | Mon 03/01/2021 |                                    | (Import)                          |                |
| 0500   |            | 1730           |                                    | MOSES SOUTH                       | <b>500 MW</b>  |
| Work scheduled by:   |            |                |                                    | Impacts Total Transfer Capability | 2650 MW        |
|  |            |                |                                    | TTC with All Lines In Service     | 3150 MW        |
| <b>STLAWRNC-MOSES_230_L33P &amp; MASSENA_-MARCY_765_MSU1</b>   |            |                |                                    | FWD                               |                |
| Sun 02/28/2021   | to         | Mon 03/01/2021 |                                    | (Import)                          |                |
| 0500   |            | 1730           |                                    | SCH - HQ_CEDARS                   | <b>90 MW</b>   |
| Work scheduled by:   |            |                |                                    | Impacts Total Transfer Capability | 109 MW         |
|  |            |                |                                    | TTC with All Lines In Service     | 199 MW         |
| <b>DUNWODIE_345KV_3</b>  |            |                |                                    | FWD                               |                |
| Mon 03/01/2021   | to         | Mon 03/01/2021 |                                    | (Import)                          |                |
| 0001   | Continuous | 0030           |                                    | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd                                       |            |                |                                    | Impacts Total Transfer Capability | 800 MW         |
|  |            |                |                                    | TTC with All Lines In Service     | 4600 MW        |
| <b>DUNWODIE_345KV_5</b>  |            |                |                                    | FWD                               |                |
| Mon 03/01/2021   | to         | Mon 03/01/2021 |                                    | (Import)                          |                |
| 0001   | Continuous | 0030           |                                    | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd                                       |            |                |                                    | Impacts Total Transfer Capability | 800 MW         |
|  |            |                |                                    | TTC with All Lines In Service     | 4600 MW        |
| <b>EASTVIEW-SPRNBK_345_W64</b>                                 |            |                |                                    | FWD                               |                |
| Mon 03/01/2021   | to         | Mon 03/01/2021 | <b>UPDATED by CONED 01/23/2020</b> | (Import)                          |                |
| 0001   | Continuous | 0030           |                                    | UPNY CONED                        | <b>4350 MW</b> |
| Work scheduled by: ConEd                                       |            |                |                                    | Impacts Total Transfer Capability | 1870 MW        |
|  |            |                |                                    | TTC with All Lines In Service     | 6220 MW        |

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SPRNBRK\_\_345KV\_RNS5

FWD

Mon 03/01/2021 to Mon 03/01/2021 UPDATED by CONED 01/23/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH 3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Mon 03/01/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020

(Import)

0001 Continuous 0200

UPNY CONED 5985 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## DUNWODIE-MOTTHAVN\_345\_71

FWD

Mon 03/01/2021 to Mon 04/05/2021

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH 3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MOTTHAVN-RAINEY\_\_345\_Q11

FWD

Mon 03/01/2021 to Tue 04/06/2021

(Import)

0001 Continuous 0700

SPR/DUN-SOUTH 3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Tue 03/02/2021 to Mon 05/31/2021

(Import)

0700 Continuous 1300

MOSES SOUTH 2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 03/12/2021 to Fri 03/12/2021

(Export)

0500 Continuous 1700

SCH - OH - NY 1900 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: NYPA

## MARCY\_\_345KV\_CSC

FWD

Sat 03/13/2021 to Sat 03/13/2021 UPDATED by NYPA 07/29/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC 2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA



# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/22/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020

(Import)

0130 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/22/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

FWD

Mon 03/29/2021 to Fri 04/16/2021

(Import)

0800 Continuous 1730

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

### ROCHESTR-PANNELL\_\_345\_RP2

FWD

Wed 03/31/2021 to Mon 04/12/2021

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_3

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_5

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SPRNBK\_-TREMONT\_\_345\_X28

FWD

Mon 04/19/2021 to Tue 04/20/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### NIAGARA\_\_345KV\_3002

Mon 04/26/2021 to Mon 04/26/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1550 MW 1400 MW**  
Impacts Total Transfer Capability 500 MW 500 MW  
TTC with All Lines In Service 2050 MW 1900 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F31

Tue 04/27/2021 to Wed 04/28/2021  
0001 Continuous 0159  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 2220 MW  
TTC with All Lines In Service 6220 MW

### PLSNTVLY\_345KV\_RNS4

Tue 04/27/2021 to Wed 04/28/2021  
0001 Continuous 0159  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359  
Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

### PANNELL\_-CLAY\_\_\_\_345\_2

Mon 05/03/2021 to Fri 05/28/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NIAGARA\_\_345KV\_3022

Tue 05/04/2021 to Wed 05/05/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_\_345KV\_3202

Tue 05/04/2021 to Wed 05/05/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                      |            |                |                                   |                |
|--------------------------------------|------------|----------------|-----------------------------------|----------------|
| <b>NIAGARA__345KV_3102</b>           |            |                | FWD                               | REV            |
| Thu 05/06/2021                       | to         | Fri 05/07/2021 | (Import)                          | (Export)       |
| 0500                                 | Continuous | 1700           | SCH - OH - NY                     | <b>1700 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 300 MW         |
|                                      |            |                | TTC with All Lines In Service     | 1950 MW        |
| <b>NIAGARA__345KV_3302</b>           |            |                | FWD                               | REV            |
| Mon 05/10/2021                       | to         | Wed 05/12/2021 | (Import)                          | (Export)       |
| 0500                                 | Continuous | 1700           | SCH - OH - NY                     | <b>1000 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 100 MW         |
|                                      |            |                | TTC with All Lines In Service     | 1950 MW        |
| <b>NIAGARA__345KV_3108</b>           |            |                |                                   | REV            |
| Thu 05/13/2021                       | to         | Fri 05/14/2021 |                                   | (Export)       |
| 0500                                 | Continuous | 1700           | SCH - OH - NY                     | <b>1500 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 200 MW         |
|                                      |            |                | TTC with All Lines In Service     | 1700 MW        |
| <b>MOSES__-ADIRNDCK_230_MA2</b>      |            |                | FWD                               |                |
| Tue 06/01/2021                       | to         | Sun 11/14/2021 | (Import)                          |                |
| 0700                                 | Continuous | 1300           | MOSES SOUTH                       | <b>2100 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 1050 MW        |
|                                      |            |                | TTC with All Lines In Service     | 3150 MW        |
| <b>NIAGARA__-KINTIGH__345_NS1-38</b> |            |                | FWD                               |                |
| Mon 09/13/2021                       | to         | Fri 09/17/2021 | (Import)                          |                |
| 0500                                 | Continuous | 1700           | DYSINGER EAST                     | <b>1400 MW</b> |
| Work scheduled by: NYPA              |            |                | Impacts Total Transfer Capability | 1750 MW        |
|                                      |            |                | TTC with All Lines In Service     | 3150 MW        |
| <b>W49TH_ST_345KV_6</b>              |            |                | FWD                               |                |
| Tue 09/28/2021                       | to         | Tue 09/28/2021 | (Import)                          |                |
| 0100                                 | Continuous | 0130           | SCH - PJM_HTP                     | <b>300 MW</b>  |
| Work scheduled by: ConEd             |            |                | Impacts Total Transfer Capability | 360 MW         |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |
| <b>E13THSTA-FARRAGUT_345_46</b>      |            |                | FWD                               |                |
| Tue 09/28/2021                       | to         | Tue 10/26/2021 | (Import)                          |                |
| 0100                                 | Continuous | 0300           | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd             |            |                | Impacts Total Transfer Capability | 800 MW         |
|                                      |            |                | TTC with All Lines In Service     | 4600 MW        |

**NYISO TRANSFER LIMITATIONS**

Tuesday ,August 11, 2020 to Thursday ,February 10, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Tue 09/28/2021 to Tue 10/26/2021

(Import)

0100 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

FWD

Tue 10/26/2021 to Tue 10/26/2021

(Import)

0230 Continuous 0300

SCH - PJM\_HTP

**300 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

**SCH-IMO-NYISO\_LIMIT\_1750**

FWD

Mon 11/01/2021 to Fri 12/31/2021

(Import)

0001 Continuous 2359

**UPDATED****by IESO****05/03/2019**

Work scheduled by: IESO

SCH - OH - NY

**2050 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 2050 MW

**SCH-NYISO-IMO\_LIMIT\_1600**

REV

Mon 11/01/2021 to Fri 12/31/2021

(Export)

0001 Continuous 2359

**UPDATED****by IESO****05/03/2019**

Work scheduled by: IESO

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Wed 12/01/2021 to Tue 05/31/2022

(Import)

0700 Continuous 1300

MOSES SOUTH

**2300 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW