

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS  
& SPRNBRK\_\_345KV\_R4S3\_BYPASS

FWD  
(Import)

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

SPR/DUN-SOUTH **4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by:

DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS  
& SPRNBRK\_\_345KV\_R4S3\_BYPASS

Sun 02/01/2015 to Sat 02/01/2025  
0000 0000

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by:

HUDSONP\_-FARRAGUT\_345\_B3402

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Thu 10/01/2020 EXTENDED by CONED 05/03/2020  
0001 Continuous 2359

SCH - PJ - NY **2050 MW 1150 MW**  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Thu 10/01/2020  
0001 2359

SCH - PJ - NY **2000 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

MARION\_-FARRAGUT\_345\_C3403

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Thu 10/01/2020 EXTENDED by CONED 05/03/2020  
0001 Continuous 2359

SCH - PJ - NY **2050 MW 1150 MW**  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

STLAWRNC-MOSES\_\_\_\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018  
0456 Continuous 2359

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: IESO

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| MOSES SOUTH       | 3150MW |

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**SCH-IMO-NYISO\_LIMIT\_1600**Fri 05/01/2020 to Sat 10/31/2020 **UPDATED by IESO 05/03/2019**

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 1950 MW

FWD

(Import)

**1900 MW****SHOR\_NPX-SHOREHAM\_138\_CSC**Wed 07/08/2020 to Wed 09/02/2020 **EXT FORCE by ISONE 07/20/2020**

1247 Continuous 2359

Work scheduled by: LI

SCH - NPX\_CSC  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

FWD

(Import)

REV

(Export)

**0 MW****0 MW****MARCY\_\_\_345KV\_CSC**Wed 08/12/2020 to Mon 08/17/2020 **FORCED by NYPA 08/18/2020**

1431 Continuous 2359

Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

FWD

(Import)

**2925 MW****MOSES\_\_\_-ADIRNDCK\_230\_MA2**Thu 08/13/2020 to Sat 09/12/2020 **UPDATED by NYPA 08/10/2020**

0500 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

FWD

(Import)

**2100 MW****DUNWODIE-SHORE\_RD\_345\_Y50**

Sat 08/15/2020 to Wed 08/19/2020

0001 Continuous 1859

Work scheduled by: ConEd

CONED - LIPA  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1500 MW

FWD

(Import)

**800 MW****SHORE\_RD\_345\_138\_BK 1**

Sat 08/15/2020 to Wed 08/19/2020

0001 Continuous 1859

Work scheduled by: ConEd

CONED - LIPA  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

FWD

(Import)

**1350 MW****SHORE\_RD\_345\_138\_BK 2**

Sat 08/15/2020 to Wed 08/19/2020

0001 Continuous 1859

Work scheduled by: ConEd

CONED - LIPA  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

FWD

(Import)

**1350 MW**

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| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## HOMRC\_NY-MAINS\_NY\_345\_47

Sat 08/15/2020 to Sun 08/16/2020  
0759 Continuous 1800  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SPRNBK\_\_345KV\_RNS4

Sun 08/16/2020 to Sun 08/16/2020  
0001 Continuous 1655  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_-W49TH\_ST\_345\_M52

Sun 08/16/2020 to Fri 09/04/2020 EXT FORCE by CONED 08/17/2020  
1149 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_\_345KV\_RNS4

Sun 08/16/2020 to Tue 08/18/2020 EXT FORCE by CONED 08/17/2020  
1656 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## S.RIPLEY-DUNKIRK\_\_230\_68

Mon 08/17/2020 to Wed 08/19/2020  
0900 Continuous 1806  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## MARCY\_\_345KV\_CSC

Wed 08/19/2020 to Thu 08/20/2020  
1420 Continuous 1038  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## DUNWODIE-SHORE\_RD\_345\_Y50

Wed 08/19/2020 to Sat 08/22/2020  
2012 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                                   |                |               |
|----------------------------------|------------|----------------|-----------------------------------|----------------|---------------|
| <b>SHORE_RD_345_138_BK 1</b>     |            |                |                                   | FWD            |               |
| Wed 08/19/2020                   | to         | Sat 08/22/2020 |                                   | (Import)       |               |
| 2012                             | Continuous | 2359           | CONED - LIPA                      | <b>1350 MW</b> |               |
| Work scheduled by: LI            |            |                | Impacts Total Transfer Capability | 150 MW         |               |
|                                  |            |                | TTC with All Lines In Service     | 1500 MW        |               |
| <b>SHORE_RD_345_138_BK 2</b>     |            |                |                                   | FWD            |               |
| Wed 08/19/2020                   | to         | Sat 08/22/2020 |                                   | (Import)       |               |
| 2012                             | Continuous | 2359           | CONED - LIPA                      | <b>1350 MW</b> |               |
| Work scheduled by: LI            |            |                | Impacts Total Transfer Capability | 150 MW         |               |
|                                  |            |                | TTC with All Lines In Service     | 1500 MW        |               |
| <b>DUNWODIE_345KV_4</b>          |            |                |                                   | FWD            |               |
| Thu 08/20/2020                   | to         | Thu 08/20/2020 |                                   | (Import)       |               |
| 0130                             | Continuous | 0200           | SPR/DUN-SOUTH                     | <b>3800 MW</b> |               |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 800 MW         |               |
|                                  |            |                | TTC with All Lines In Service     | 4600 MW        |               |
| <b>DUNWODIE_345KV_6</b>          |            |                |                                   | FWD            |               |
| Thu 08/20/2020                   | to         | Thu 08/20/2020 |                                   | (Import)       |               |
| 0130                             | Continuous | 0200           | SPR/DUN-SOUTH                     | <b>3800 MW</b> |               |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 800 MW         |               |
|                                  |            |                | TTC with All Lines In Service     | 4600 MW        |               |
| <b>MARCY____345KV_CSC</b>        |            |                |                                   | FWD            |               |
| Fri 08/21/2020                   | to         | Sat 08/29/2020 |                                   | (Import)       |               |
| 1100                             | Continuous | 0659           | CENTRAL EAST - VC                 | <b>2925 MW</b> |               |
| Work scheduled by: NYPA          |            |                | Impacts Total Transfer Capability | 50 MW          |               |
|                                  |            |                | TTC with All Lines In Service     | 2975 MW        |               |
| <b>CRICKVLY-PLSNTVLY_345_F83</b> |            |                |                                   | FWD            |               |
| Sat 08/22/2020                   | to         | Sat 08/22/2020 |                                   | (Import)       |               |
| 0001                             | Continuous | 2200           | SCH - NE - NY                     | <b>350 MW</b>  |               |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 1050 MW        |               |
|                                  |            |                | TTC with All Lines In Service     | 1400 MW        |               |
| <b>CRICKVLY-PLSNTVLY_345_F83</b> |            |                |                                   | FWD            | REV           |
| Sat 08/22/2020                   | to         | Sat 08/22/2020 |                                   | (Import)       | (Export)      |
| 0001                             | Continuous | 2200           | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b> |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 100 MW         | 100 MW        |
|                                  |            |                | TTC with All Lines In Service     | 200 MW         | 200 MW        |

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SAND\_BAR-PLATSBURG\_115\_PV20

Sat 08/22/2020 to Sat 08/29/2020 **UPDATED** **by ISONE** **08/11/2020**

0700 Continuous 1900

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## NIAGARA\_345KV\_3102

Wed 08/26/2020 to Wed 08/26/2020

0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1700 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 250 MW         | 300 MW         |
| TTC with All Lines In Service     | 1950 MW        | 1700 MW        |

## STOLLERD-HISHELDN\_230\_67

Wed 08/26/2020 to Wed 08/26/2020

0900 Continuous 1000

Work scheduled by: NYSEG

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>2850 MW</b> |
| Impacts Total Transfer Capability | 300 MW         |
| TTC with All Lines In Service     | 3150 MW        |

## MARCY\_345KV\_CSC

Sat 08/29/2020 to Sun 08/30/2020 **UPDATED** **by NYPA** **08/21/2020**

0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2925 MW</b> |
| Impacts Total Transfer Capability | 50 MW          |
| TTC with All Lines In Service     | 2975 MW        |

## VOLNEY\_-MARCY\_345\_19

Sat 08/29/2020 to Sun 08/30/2020 **UPDATED** **by NYPA** **08/21/2020**

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2825 MW</b> |
| Impacts Total Transfer Capability | 150 MW         |
| TTC with All Lines In Service     | 2975 MW        |

## VOLNEY\_-MARCY\_345\_19

Sat 08/29/2020 to Sun 08/30/2020 **UPDATED** **by NYPA** **08/21/2020**

0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| OSWEGO EXPORT                     | <b>4900 MW</b> |
| Impacts Total Transfer Capability | 350 MW         |
| TTC with All Lines In Service     | 5250 MW        |

## CHAT\_DC\_GC1

Sat 08/29/2020 to Sun 08/30/2020

2000 Continuous 0500

Work scheduled by: HQ

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2850 MW</b> |
| Impacts Total Transfer Capability | 300 MW         |
| TTC with All Lines In Service     | 3150 MW        |

**NYISO TRANSFER LIMITATIONS**

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|                   |        |
|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**CHAT\_DC\_GC1**

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**500 MW**

500 MW

1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sat 08/29/2020 to Sun 08/30/2020  
2000 0500

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2550 MW**

600 MW

3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sat 08/29/2020 to Sun 08/30/2020  
2000 0500

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**1370 MW 0 MW**

130 MW 1000 MW

1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2850 MW**

300 MW

3150 MW

**CHAT\_DC\_GC2**

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**500 MW**

500 MW

1000 MW

**SCH-HQ-NYISO\_LIMIT\_1050**

Sat 08/29/2020 to Sun 08/30/2020  
2000 Continuous 0500

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**1050 MW**

450 MW

1500 MW

**MARCY 345KV\_CSC**

Sun 08/30/2020 to Fri 09/04/2020  
1731 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2925 MW**

50 MW

2975 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**HOMRC\_NY-MAINS\_NY\_345\_47**

Tue 09/01/2020 to Fri 10/09/2020

0700 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**OSWEGO\_COMPLEX\_AVR\_O/S**

Sun 09/06/2020 to Sun 09/06/2020

0900 Continuous 0930

Work scheduled by: Gen

FWD

(Import)

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_-N.SCTLND\_345\_18**

Wed 09/09/2020 to Wed 09/09/2020

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

**MEYER\_\_-CANANDGA\_230\_60**

Thu 09/10/2020 to Thu 09/10/2020

0730 Continuous 1630

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**SPRNBRK\_-DUNWODIE\_345\_W75**

Sat 09/12/2020 to Sat 09/12/2020

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**SPRNBRK\_\_345KV\_RNS3**

Sat 09/12/2020 to Sat 09/12/2020

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Sat 09/12/2020 to Sat 09/12/2020

0001 Continuous 2100

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## DUNWODIE\_345KV\_7

Sat 09/12/2020 to Sat 09/12/2020  
0001 Continuous 2100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_-DUNWODIE\_345\_W75

Sat 09/12/2020 to Sat 09/12/2020  
2030 Continuous 2100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_345KV\_RNS3

Sat 09/12/2020 to Sat 09/12/2020  
2030 Continuous 2100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Sun 09/13/2020 to Sat 11/14/2020  
0001 Continuous 1300

Work scheduled by: NYPA

UPDATED by NYPA 07/24/2020

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## KINTIGH\_-ROCHESTR\_345\_SR1-39

Mon 09/14/2020 to Thu 09/17/2020  
0500 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 09/14/2020 to Thu 09/17/2020  
0500 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 09/14/2020 to Wed 09/16/2020  
0800 Continuous 2000

Work scheduled by: ConEd

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - PJM_VFT                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 315 MW      | 315 MW      |
| TTC with All Lines In Service     | 315 MW      | 315 MW      |



**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Tue 09/15/2020 to Tue 09/15/2020 UPDATED by CE 07/27/2020

(Import)

0001 Continuous 2230

UPNY CONED

**5905 MW**

Impacts Total Transfer Capability 315 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**EFISHKIL-WOOD\_ST\_\_345\_F39**

FWD

Tue 09/15/2020 to Wed 09/16/2020 UPDATED by CE 07/27/2020

(Import)

0001 Continuous 2200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**BRANCHBG-HOPATCON\_500\_5060**

FWD

Tue 09/15/2020 to Wed 09/16/2020 UPDATED by PJM 04/20/2020

(Import)

0200 Continuous 2300

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

Work scheduled by: PJM

TTC with All Lines In Service 6220 MW

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Tue 09/15/2020 to Tue 09/15/2020 UPDATED by NGRID 08/06/2020

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

**DOLSONAV-ROCKTVRN\_345\_DART44**

FWD

Wed 09/16/2020 to Wed 09/30/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

Work scheduled by: NYPA

TTC with All Lines In Service 2975 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Wed 09/16/2020 to Wed 09/16/2020 UPDATED by CE 07/27/2020

(Import)

2130 Continuous 2200

UPNY CONED

**5905 MW**

Impacts Total Transfer Capability 315 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Thu 09/17/2020 to Thu 09/17/2020

(Import)

0700 Continuous 1700

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

Work scheduled by: LI

TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Thu 09/17/2020 to Thu 09/17/2020  
0700 Continuous 1700  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

Thu 09/17/2020 to Fri 09/18/2020  
0900 Continuous 1500  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_-ROCHESTR\_345\_NR2

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_\_345KV\_3108

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330  
Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

### EASTVIEW-SPRNBRK\_\_345\_W65

Sat 09/19/2020 to Sat 09/19/2020  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD-EASTVIEW\_345\_W82**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**SPRNBRK\_345KV\_RNS4**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**MILLWOOD\_345KV\_18**

FWD

Sat 09/19/2020 to Sun 09/20/2020

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

FWD

Sat 09/19/2020 to Fri 09/25/2020

(Import)

0001 Continuous 0200

UPNY CONED

**6135 MW**

Impacts Total Transfer Capability 85 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**EASTVIEW-SPRNBRK\_345\_W65**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**MILLWOOD-EASTVIEW\_345\_W82**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

UPNY CONED

**5985 MW**

Impacts Total Transfer Capability 235 MW

Work scheduled by: ConEd

TTC with All Lines In Service 6220 MW

**SPRNBRK\_345KV\_RNS4**

FWD

Sat 09/19/2020 to Sat 09/19/2020

(Import)

0330 Continuous 0400

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_\_345KV\_3102

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 1700 MW  | 1400 MW  |
| Impacts Total Transfer Capability | 250 MW   | 300 MW   |
| TTC with All Lines In Service     | 1950 MW  | 1700 MW  |

## NIAGARA\_\_345\_230\_AT4

Sun 09/20/2020 to Sun 09/20/2020  
0500 Continuous 2100

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 1900 MW  | 1400 MW  |
| Impacts Total Transfer Capability | 50 MW    | 300 MW   |
| TTC with All Lines In Service     | 1950 MW  | 1700 MW  |

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Mon 09/21/2020 to Fri 09/25/2020  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| OSWEGO EXPORT                     | 4850 MW  |
| Impacts Total Transfer Capability | 400 MW   |
| TTC with All Lines In Service     | 5250 MW  |

## FRASANX-COOPERS\_\_345\_UCC2-41

Mon 09/21/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYPA 07/21/2020

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2500 MW  |
| Impacts Total Transfer Capability | 475 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## MARCY\_\_\_\_-FRASANX\_345\_UCC2-41

Mon 09/21/2020 to Wed 09/30/2020  
0700 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYPA 07/21/2020

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2500 MW  |
| Impacts Total Transfer Capability | 475 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## ROSETON\_-ROCKTVRN\_345\_311

Mon 09/21/2020 to Fri 10/23/2020  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 10/09/2019

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 4400 MW  |
| Impacts Total Transfer Capability | 1820 MW  |
| TTC with All Lines In Service     | 6220 MW  |

## GOETHALS\_345KV\_5

Tue 09/22/2020 to Tue 09/22/2020  
0200 Continuous 0230

Work scheduled by: PJM

UPDATED by CE 06/24/2020

|                                   |
|-----------------------------------|
| STATEN ISLAND                     |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service     |

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                 |                                   |                        |
|--|------------|----------------|----------------|-----------------|-----------------------------------|------------------------|
| <b>LINDEN__ -GOETHALS_230_A2253</b>  |            |                |                |                 | FWD                               | REV                    |
| Tue 09/22/2020   | to         | Wed 09/23/2020 | <u>UPDATED</u> | <u>by CE</u>    | <u>06/24/2020</u>                 | (Import) (Export)      |
| 0200   | Continuous | 2359           |                |                 |                                   |                        |
| Work scheduled by: PJM   |            |                |                |                 | SCH - PJ - NY                     | <b>2050 MW 1150 MW</b> |
|  |            |                |                |                 | Impacts Total Transfer Capability | 150 MW 100 MW          |
|  |            |                |                |                 | TTC with All Lines In Service     | 2200 MW 1250 MW        |
| <b>LINDEN__ -GOETHALS_230_A2253 &amp; HUDSONP_-FARRAGUT_345_B3402</b>                                    |            |                |                |                 | FWD                               | REV                    |
| Tue 09/22/2020   | to         | Wed 09/23/2020 |                |                 |                                   | (Import) (Export)      |
| 0200   |            | 2359           |                |                 |                                   |                        |
| Work scheduled by:   |            |                |                |                 | SCH - PJ - NY                     | <b>2000 MW 1000 MW</b> |
|  |            |                |                |                 | Impacts Total Transfer Capability | 200 MW 250 MW          |
|  |            |                |                |                 | TTC with All Lines In Service     | 2200 MW 1250 MW        |
| <b>LINDEN__ -GOETHALS_230_A2253 &amp; HUDSONP_-FARRAGUT_345_B3402 &amp; MARION__ -FARRAGUT_345_C3403</b> |            |                |                |                 | FWD                               | REV                    |
| Tue 09/22/2020   | to         | Wed 09/23/2020 |                |                 |                                   | (Import) (Export)      |
| 0200   |            | 2359           |                |                 |                                   |                        |
| Work scheduled by:   |            |                |                |                 | SCH - PJ - NY                     | <b>2000 MW 1000 MW</b> |
|  |            |                |                |                 | Impacts Total Transfer Capability | 200 MW 250 MW          |
|  |            |                |                |                 | TTC with All Lines In Service     | 2200 MW 1250 MW        |
| <b>LINDEN__ -GOETHALS_230_A2253 &amp; MARION__ -FARRAGUT_345_C3403</b>                                   |            |                |                |                 | FWD                               | REV                    |
| Tue 09/22/2020   | to         | Wed 09/23/2020 |                |                 |                                   | (Import) (Export)      |
| 0200   |            | 2359           |                |                 |                                   |                        |
| Work scheduled by:   |            |                |                |                 | SCH - PJ - NY                     | <b>2000 MW 1000 MW</b> |
|  |            |                |                |                 | Impacts Total Transfer Capability | 200 MW 250 MW          |
|  |            |                |                |                 | TTC with All Lines In Service     | 2200 MW 1250 MW        |
| <b>ADIRNDCK-CHASLAKE_230_13</b>  |            |                |                |                 | FWD                               |                        |
| Wed 09/23/2020   | to         | Wed 09/23/2020 | <u>UPDATED</u> | <u>by NGRID</u> | <u>08/06/2020</u>                 | (Import)               |
| 0700   | Continuous | 1530           |                |                 |                                   |                        |
| Work scheduled by: NYPA  |            |                |                |                 | MOSES SOUTH                       | <b>2100 MW</b>         |
|  |            |                |                |                 | Impacts Total Transfer Capability | 1050 MW                |
|  |            |                |                |                 | TTC with All Lines In Service     | 3150 MW                |
| <b>LINDEN__ -GOETHALS_230_A2253</b>  |            |                |                |                 | FWD                               | REV                    |
| Thu 09/24/2020   | to         | Sat 09/26/2020 | <u>UPDATED</u> | <u>by PJM</u>   | <u>07/06/2020</u>                 | (Import) (Export)      |
| 0001   | Continuous | 0300           |                |                 |                                   |                        |
| Work scheduled by: PJM   |            |                |                |                 | SCH - PJ - NY                     | <b>2050 MW 1150 MW</b> |
|  |            |                |                |                 | Impacts Total Transfer Capability | 150 MW 100 MW          |
|  |            |                |                |                 | TTC with All Lines In Service     | 2200 MW 1250 MW        |
| <b>LINDEN__ -GOETHALS_230_A2253 &amp; HUDSONP_-FARRAGUT_345_B3402</b>                                    |            |                |                |                 | FWD                               | REV                    |
| Thu 09/24/2020   | to         | Sat 09/26/2020 |                |                 |                                   | (Import) (Export)      |
| 0001   |            | 0300           |                |                 |                                   |                        |
| Work scheduled by:   |            |                |                |                 | SCH - PJ - NY                     | <b>2000 MW 1000 MW</b> |
|  |            |                |                |                 | Impacts Total Transfer Capability | 200 MW 250 MW          |
|  |            |                |                |                 | TTC with All Lines In Service     | 2200 MW 1250 MW        |

**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LINDEN\_\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_\_-FARRAGUT\_345\_C3403**

Thu 09/24/2020 to Sat 09/26/2020  
 0001 0300

Work scheduled by:

SCH - PJ - NY

FWD REV  
 (Import) (Export)

**2000 MW 1000 MW**  
 Impacts Total Transfer Capability 200 MW 250 MW  
 TTC with All Lines In Service 2200 MW 1250 MW

**LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403**

Thu 09/24/2020 to Sat 09/26/2020  
 0001 0300

Work scheduled by:

SCH - PJ - NY

FWD REV  
 (Import) (Export)

**2000 MW 1000 MW**  
 Impacts Total Transfer Capability 200 MW 250 MW  
 TTC with All Lines In Service 2200 MW 1250 MW

**W49TH\_ST\_345KV\_5**

Fri 09/25/2020 to Sat 09/26/2020  
 0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD  
 (Import)

**300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_7**

Fri 09/25/2020 to Sat 09/26/2020  
 0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD  
 (Import)

**300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**MILLWOOD\_345KV\_18**

Fri 09/25/2020 to Fri 09/25/2020  
 0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD  
 (Import)

**4350 MW**  
 Impacts Total Transfer Capability 1870 MW  
 TTC with All Lines In Service 6220 MW

**EASTVIEW-SPRNBK\_\_345\_W78**

Sat 09/26/2020 to Sun 09/27/2020 **UPDATED by CONED 06/16/2020**  
 0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD  
 (Import)

**4350 MW**  
 Impacts Total Transfer Capability 1870 MW  
 TTC with All Lines In Service 6220 MW

**MILLWOOD-EASTVIEW\_345\_W85**

Sat 09/26/2020 to Sun 09/27/2020 **UPDATED by CONED 06/16/2020**  
 0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD  
 (Import)

**5985 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBRK\_\_345KV\_RNS3

FWD

Sat 09/26/2020 to Sun 09/27/2020 UPDATED by CONED 06/16/2020

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## GOETHALS\_345KV\_5

Sat 09/26/2020 to Sat 09/26/2020 UPDATED by PJM 07/06/2020

0230 Continuous 0300

STATEN ISLAND

Work scheduled by: PJM

Impacts Total Transfer Capability

TTC with All Lines In Service

## CRICKVLY-PLSNTVLY\_345\_F83

FWD

Mon 09/28/2020 to Sun 10/04/2020

(Import)

0001 Continuous 2200

SCH - NE - NY

350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1400 MW

## CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0001 Continuous 2200

SCH - NPX\_1385

100 MW 100 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_601 & CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0500 2200

SCH - NPX\_1385

0 MW 0 MW

Work scheduled by:

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_602 & CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0500 2200

SCH - NPX\_1385

0 MW 0 MW

Work scheduled by:

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_\_138\_603 & CRICKVLY-PLSNTVLY\_345\_F83

FWD

REV

Mon 09/28/2020 to Sun 10/04/2020

(Import) (Export)

0500 2200

SCH - NPX\_1385

0 MW 0 MW

Work scheduled by:

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                |                   |                                   |               |
|---|------------|----------------|----------------|----------------|-------------------|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                |                   | (Import)                          | (Export)      |
| 0500  |            | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                |                   | (Import)                          | (Export)      |
| 0500  |            | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 |                |                |                   | (Import)                          | (Export)      |
| 0500  |            | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_NNC                             |            |                |                |                |                   | FWD                               | REV           |
| Mon 09/28/2020  | to         | Sat 10/17/2020 | <u>UPDATED</u> | <u>by LIPA</u> | <u>07/10/2020</u> | (Import)                          | (Export)      |
| 0500  | Continuous | 2359           |                |                |                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by: LI                                 |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW |



**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**STONYRDG-HILLSIDE\_230\_72**

FWD

Mon 09/28/2020 to Mon 09/28/2020

(Import)

0600 Continuous 0630

DYSINGER EAST **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**CLAY -EDIC 345\_2-15**

FWD

Mon 09/28/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1530

OSWEGO EXPORT **4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**SCRIBA -VOLNEY 345\_21**

FWD

Tue 09/29/2020 to Wed 09/30/2020

(Import)

0800 Continuous 1630

**UPDATED by NGRID 08/01/2020**OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**MOTTHAVN-RAINEY 345\_Q11**

FWD

Thu 10/01/2020 to Thu 11/05/2020

(Import)

0001 Continuous 0200

**UPDATED by CONED 12/17/2019**SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EDIC -FRASER 345\_EF24-40**

FWD

Thu 10/01/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1730

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP **0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_7**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 6220MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_8**

FWD

Fri 10/02/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**450 MW**

Impacts Total Transfer Capability 210 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

**STONYRDG-HILLSIDE\_230\_72**

FWD

Sun 10/04/2020 to Sun 10/04/2020

(Import)

1500 Continuous 1530

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

Work scheduled by: NYSEG

TTC with All Lines In Service 3150 MW

**PANNELL\_-CLAY\_345\_1**

FWD

Mon 10/05/2020 to Fri 10/09/2020

(Import)

0700 Continuous 1530

**UPDATED****by NYPA****05/07/2020**

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

Work scheduled by: NYPA

TTC with All Lines In Service 2250 MW

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Wed 10/07/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0100

**UPDATED****by CONED****07/22/2020**

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

FWD

Wed 10/07/2020 to Thu 10/08/2020

(Import)

0001 Continuous 0100

**UPDATED****by CONED****07/22/2020**

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

FWD

Wed 10/07/2020 to Thu 11/12/2020

(Import)

0001 Continuous 0100

**UPDATED****by CONED****07/22/2020**

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

FWD

Wed 10/07/2020 to Thu 11/12/2020

(Import)

0001 Continuous 0100

**UPDATED****by CONED****07/22/2020**

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Wed 10/07/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020

(Import)

0001 Continuous 0100

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## BRANCHBG-HOPATCON\_500\_5060

FWD

Wed 10/07/2020 to Wed 10/07/2020

(Import)

0200 Continuous 1500

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: PJM

## HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/12/2020 to Fri 10/30/2020 UPDATED by PJM 08/06/2020

0800 Continuous 1600

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

## SAND\_BAR-PLATSBRG\_115\_PV20

Sat 10/17/2020 to Sat 11/14/2020

0600 Continuous 1800

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ISONE

## MILLWOOD\_345KV\_18

FWD

Mon 10/19/2020 to Mon 10/19/2020

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

## ROCHESTR-PANNELL\_345\_RP1

FWD

Mon 10/19/2020 to Fri 10/23/2020 UPDATED by NYPA 03/10/2020

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## SCH-NE-NYISO\_LIMIT\_600

FWD

Mon 10/19/2020 to Sat 10/31/2020 UPDATED by ISONE 06/05/2020

(Import)

0630 Continuous 2359

SCH - NE - NY

**800 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                |                 |                   |                                   |                |                |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|----------------|
| <b>SCH-NYISO-NE_LIMIT_800</b>                                    |            |                |                |                 |                   |                                   | REV            |                |
| Mon 10/19/2020   | to         | Sat 10/31/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   | (Export)       |                |
| 0630   | Continuous | 2359           |                |                 |                   | SCH - NE - NY                     | <b>1000 MW</b> |                |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 600 MW         |                |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1600 MW        |                |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                 |                   |                                   | FWD            | REV            |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   | (Import)       | (Export)       |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NE - NY                     | <b>950 MW</b>  | <b>1300 MW</b> |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 450 MW         | 300 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        | 1600 MW        |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                 |                   |                                   | FWD            | REV            |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   | (Import)       | (Export)       |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |            |                |                |                 |                   |                                   | FWD            | REV            |
| Mon 10/19/2020   | to         | Tue 11/10/2020 |                |                 |                   |                                   | (Import)       | (Export)       |
| 0630   |            | 1630           |                |                 |                   | SCH - NE - NY                     | <b>950 MW</b>  | <b>1300 MW</b> |
| Work scheduled by:   |            |                |                |                 |                   | Impacts Total Transfer Capability | 450 MW         | 300 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        | 1600 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |                |                 |                   |                                   | FWD            | REV            |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   | (Import)       | (Export)       |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NE - NY                     | <b>900 MW</b>  | <b>1500 MW</b> |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 500 MW         | 100 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        | 1600 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |                |                 |                   |                                   | FWD            | REV            |
| Mon 10/19/2020   | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> |                                   | (Import)       | (Export)       |
| 0630   | Continuous | 1630           |                |                 |                   | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 100 MW         | 100 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 200 MW         | 200 MW         |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>                                 |            |                |                |                 |                   |                                   | FWD            | REV            |
| Mon 10/19/2020   | to         | Fri 10/23/2020 | <u>UPDATED</u> | <u>by LI</u>    | <u>03/02/2020</u> |                                   | (Import)       | (Export)       |
| 0700   | Continuous | 1500           |                |                 |                   | SCH - NPX_CSC                     | <b>0 MW</b>    | <b>0 MW</b>    |
| Work scheduled by: LI  |            |                |                |                 |                   | Impacts Total Transfer Capability | 330 MW         | 330 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 330 MW         | 330 MW         |

**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**PANNELL\_-CLAY\_345\_2**

FWD

Mon 10/19/2020 to Fri 10/23/2020

UPDATEDby NYPA05/07/2020

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

**COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Mon 10/19/2020 to Fri 11/06/2020

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

**MILLWOOD\_345KV\_18**

FWD

Fri 10/23/2020 to Fri 10/23/2020

(Import)

2130 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

**SPRNBK\_-TREMONT\_345\_X28**

FWD

Mon 10/26/2020 to Mon 10/26/2020

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

**LEEDS\_345\_LEEDS SVC**

FWD

Mon 10/26/2020 to Fri 10/30/2020

(Import)

0800 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 10/26/2020 to Fri 12/04/2020

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 2120 MW

TTC with All Lines In Service 6220 MW

**SCH-NE-NYISO\_LIMIT\_800**

FWD

Sun 11/01/2020 to Tue 11/10/2020

(Import)

0001 Continuous 1630

Work scheduled by: NGrid

UPDATEDby ISONE06/05/2020

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                 |            |                |                |                 |                   |                        |
|---------------------------------|------------|----------------|----------------|-----------------|-------------------|------------------------|
| <b>SCH-NYISO-NE_LIMIT_700</b>   |            |                |                |                 |                   | REV                    |
| Sun 11/01/2020                  | to         | Tue 11/10/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>06/05/2020</u> | (Export)               |
| 0001                            | Continuous | 1630           |                |                 |                   | <b>900 MW</b>          |
| Work scheduled by: NGrid        |            |                |                |                 |                   | 800 MW                 |
|                                 |            |                |                |                 |                   | 1700 MW                |
| <b>SCH-IMO-NYISO_LIMIT_1750</b> |            |                |                |                 |                   | FWD                    |
| Sun 11/01/2020                  | to         | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u>  | <u>05/03/2019</u> | (Import)               |
| 0001                            | Continuous | 2359           |                |                 |                   | <b>2050 MW</b>         |
| Work scheduled by: IESO         |            |                |                |                 |                   | 0 MW                   |
|                                 |            |                |                |                 |                   | 2050 MW                |
| <b>SCH-NYISO-IMO_LIMIT_1600</b> |            |                |                |                 |                   | REV                    |
| Sun 11/01/2020                  | to         | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u>  | <u>05/03/2019</u> | (Export)               |
| 0001                            | Continuous | 2359           |                |                 |                   | <b>1900 MW</b>         |
| Work scheduled by: IESO         |            |                |                |                 |                   | 0 MW                   |
|                                 |            |                |                |                 |                   | 1900 MW                |
| <b>SPRNBK_-TREMONT__345_X28</b> |            |                |                |                 |                   | FWD                    |
| Fri 11/06/2020                  | to         | Sat 11/07/2020 |                |                 |                   | (Import)               |
| 0001                            | Continuous | 0059           |                |                 |                   | <b>4200 MW</b>         |
| Work scheduled by: ConEd        |            |                |                |                 |                   | 400 MW                 |
|                                 |            |                |                |                 |                   | 4600 MW                |
| <b>NIAGARA__345KV_3102</b>      |            |                |                |                 |                   | FWD REV                |
| Fri 11/06/2020                  | to         | Fri 11/06/2020 |                |                 |                   | (Import) (Export)      |
| 0500                            | Continuous | 2100           |                |                 |                   | <b>2000 MW 1700 MW</b> |
| Work scheduled by: NYPA         |            |                |                |                 |                   | 50 MW 200 MW           |
|                                 |            |                |                |                 |                   | 2050 MW 1900 MW        |
| <b>NIAGARA__345_230_AT4</b>     |            |                |                |                 |                   | REV                    |
| Fri 11/06/2020                  | to         | Fri 11/06/2020 |                |                 |                   | (Export)               |
| 0500                            | Continuous | 2100           |                |                 |                   | <b>1750 MW</b>         |
| Work scheduled by: NYPA         |            |                |                |                 |                   | 150 MW                 |
|                                 |            |                |                |                 |                   | 1900 MW                |
| <b>SPRNBK_-TREMONT__345_X28</b> |            |                |                |                 |                   | FWD                    |
| Mon 11/09/2020                  | to         | Mon 11/09/2020 |                |                 |                   | (Import)               |
| 0030                            | Continuous | 0059           |                |                 |                   | <b>4200 MW</b>         |
| Work scheduled by: ConEd        |            |                |                |                 |                   | 400 MW                 |
|                                 |            |                |                |                 |                   | 4600 MW                |

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## DUNWODIE-MOTTHAVN\_345\_71

Tue 11/10/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020  
0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Tue 11/10/2020 to Thu 11/12/2020 UPDATED by CONED 07/22/2020  
0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## CHATGUAY-MASSENA\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_765\_345\_AT1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_765\_345\_AT2

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MASSENA\_-MARCY\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MASSENA\_-MARCY\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

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**MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

---

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

---

**STLAWRNC-MOSES\_230\_L33P & MASSENA\_-MARCY\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW



# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES\_\_\_230\_L33P & MOSES\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_-  
MASSENA\_230\_MMS2

FWD

(Import)

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

SCH - HQ\_CEDARS

**90 MW**

Impacts Total Transfer Capability 109 MW

TTC with All Lines In Service 199 MW

Work scheduled by:

PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

(Import)

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

PLSNTVLY\_345KV\_RNS5

FWD

(Import)

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

MILLWOOD\_345KV\_18

FWD

(Import)

Mon 11/16/2020 to Tue 11/17/2020  
0001 Continuous 0200

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

MOTTHAVN-RAINEY\_\_\_345\_Q12

FWD

(Import)

Mon 11/16/2020 to Sat 11/21/2020  
0001 Continuous 0159

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

(Import)

Tue 11/17/2020 to Tue 11/17/2020  
0130 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

PLSNTVLY\_345KV\_RNS5

FWD

(Import)

Tue 11/17/2020 to Tue 11/17/2020  
0130 Continuous 0200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_6

Fri 11/20/2020 to Wed 11/25/2020  
0001 Continuous 2300

UPDATEDby CE08/06/2020

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## W49TH\_ST\_345KV\_8

Fri 11/20/2020 to Wed 11/25/2020  
0001 Continuous 2300

UPDATEDby CE08/06/2020

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 11/30/2020 to Sun 12/20/2020  
0600 Continuous 1600

UPDATEDby LI04/29/2020

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRIDGE-DUFFYAVE\_345\_501

Mon 11/30/2020 to Sun 12/20/2020  
0600 Continuous 1600

UPDATEDby LI04/29/2020

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## MARCY\_\_\_345KV\_CSC

Tue 12/01/2020 to Fri 12/11/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MAI

Tue 12/01/2020 to Sat 02/27/2021  
0700 Continuous 1730

UPDATEDby NYPA07/27/2020

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## W49TH\_ST\_345KV\_6

Tue 12/01/2020 to Tue 12/01/2020  
2230 Continuous 2300

UPDATEDby CE08/06/2020

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_8**

Tue 12/01/2020 to Tue 12/01/2020 UPDATED by CE 08/06/2020  
 2230 Continuous 2300

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYISO 06/24/2020  
 0800 Continuous 1900

Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**NIAGARA\_-KINTIGH\_345\_NS1-38**

Thu 12/03/2020 to Tue 12/15/2020 UPDATED by NYISO 06/24/2020  
 0800 Continuous 1900

Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**BECK\_-PACKARD\_230\_BP76**

Fri 12/04/2020 to Fri 12/04/2020  
 0730 Daily(No Weekends) 1530

Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1650 MW 1400 MW**  
 Impacts Total Transfer Capability 400 MW 500 MW  
 TTC with All Lines In Service 2050 MW 1900 MW

**SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 12/07/2020 to Fri 12/11/2020  
 0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**W49TH\_ST\_345KV\_6**

Tue 12/08/2020 to Tue 12/08/2020  
 0301 Continuous 0330

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**E13THSTA-FARRAGUT\_345\_46**

Tue 12/08/2020 to Fri 12/11/2020  
 0301 Continuous 0300

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST-E13THSTA\_345\_M55**

Tue 12/08/2020 to Fri 12/11/2020  
0301 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **700 MW 1300 MW**  
Impacts Total Transfer Capability 700 MW 400 MW  
TTC with All Lines In Service 1400 MW 1700 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**SCH-NE-NYISO\_LIMIT\_400**

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_1000**

Tue 12/08/2020 to Thu 12/10/2020  
0700 Continuous 1600

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1700 MW

**W49TH\_ST\_345KV\_6**

Fri 12/11/2020 to Fri 12/11/2020  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**MARCY\_-EDIC\_345\_UE1-7**

Mon 12/14/2020 to Mon 12/14/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**ARR: 19&16**

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## LADENTOWN-BUCHANAN\_S\_345\_Y88

Tue 12/15/2020 to Sat 01/30/2021

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**5930 MW**

Impacts Total Transfer Capability 290 MW

TTC with All Lines In Service 6220 MW

## FRASANNX-COOPERS\_345\_UCC2-41

Tue 12/15/2020 to Wed 12/16/2020

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_-FRASANNX\_345\_UCC2-41

Tue 12/15/2020 to Wed 12/16/2020

0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**1250 MW 1200 MW**

Impacts Total Transfer Capability 1650 MW 650 MW

TTC with All Lines In Service 2900 MW 1850 MW

## HOPATCON-RAMAPO\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**6025 MW**

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

## RAMAPO\_345\_345\_PAR3500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**2150 MW 1250 MW**

Impacts Total Transfer Capability 750 MW 600 MW

TTC with All Lines In Service 2900 MW 1850 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 6220MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_345\_345\_PAR4500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2150 MW</b> | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 750 MW         | 600 MW         |
| TTC with All Lines In Service     | 2900 MW        | 1850 MW        |

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1250 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 1650 MW        | 650 MW         |
| TTC with All Lines In Service     | 2900 MW        | 1850 MW        |

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>6025 MW</b> |
| Impacts Total Transfer Capability | 195 MW         |
| TTC with All Lines In Service     | 6220 MW        |

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Mon 02/15/2021 to Tue 02/16/2021

0001 Continuous 0200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>4000 MW</b> |
| Impacts Total Transfer Capability | 2220 MW        |
| TTC with All Lines In Service     | 6220 MW        |

## PLSNTVLY\_345KV\_RNS5

Mon 02/15/2021 to Tue 02/16/2021

0001 Continuous 0200

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 2420 MW        |
| TTC with All Lines In Service     | 6220 MW        |

## EFISHKIL-WOOD\_ST\_\_345\_F39

Thu 02/18/2021 to Sat 02/20/2021

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 04/01/2020

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>4000 MW</b> |
| Impacts Total Transfer Capability | 2220 MW        |
| TTC with All Lines In Service     | 6220 MW        |

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Thu 02/18/2021 to Sat 02/20/2021

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 04/01/2020

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>5905 MW</b> |
| Impacts Total Transfer Capability | 315 MW         |
| TTC with All Lines In Service     | 6220 MW        |

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040

Sun 02/28/2021 to Mon 03/01/2021  
0500 Continuous 1730  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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STLAWRNC-MOSES\_\_\_\_230\_L33P & MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sun 02/28/2021 to Mon 03/01/2021  
0500 1730

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

DUNWODIE\_345KV\_3

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_5

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK\_\_345\_W64

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

SPRNBK\_\_345KV\_RNS5

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

MILLWOOD-EASTVIEW\_345\_W99

Mon 03/01/2021 to Mon 03/22/2021  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

FWD  
(Import)  
UPNY CONED **5985 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 6220 MW

DUNWODIE-MOTTHAVN\_345\_71

Mon 03/01/2021 to Mon 04/05/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### MOTTHAVN-RAINEY\_\_\_345\_Q11

FWD

Mon 03/01/2021 to Tue 04/06/2021

(Import)

0001 Continuous 0700

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

FWD

Tue 03/02/2021 to Mon 05/31/2021

(Import)

0700 Continuous 1300

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### NIAGARA\_-ROBNSNRD\_230\_64

REV

Fri 03/12/2021 to Fri 03/12/2021

(Export)

0500 Continuous 1700

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: NYPA

### MARCY\_\_\_345KV\_CSC

FWD

Sat 03/13/2021 to Sat 03/13/2021

(Import)

0700 Continuous 1730

**UPDATED**

**by NYPA**

**07/29/2020**

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

### EASTVIEW-SPRNBK\_\_\_345\_W64

FWD

Mon 03/22/2021 to Mon 03/22/2021

(Import)

0130 Continuous 0200

**UPDATED**

**by CONED**

**01/23/2020**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1870 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

### SPRNBK\_\_\_345KV\_RNS5

FWD

Mon 03/22/2021 to Mon 03/22/2021

(Import)

0130 Continuous 0200

**UPDATED**

**by CONED**

**01/23/2020**

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

FWD

Mon 03/29/2021 to Fri 04/16/2021

(Import)

0800 Continuous 1730

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST\_345KV\_5**

FWD

Wed 03/31/2021 to Wed 05/05/2021

(Import)

0400 Continuous 0300

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Wed 03/31/2021 to Mon 04/12/2021

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**DUNWODIE\_345KV\_3**

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBK\_-TREMONT\_\_345\_X28**

FWD

Mon 04/19/2021 to Tue 04/20/2021

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F31**

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 2220 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS4**

FWD

Tue 04/27/2021 to Wed 04/28/2021

(Import)

0001 Continuous 0159

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 2420 MW

TTC with All Lines In Service 6220 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SPRNBRK\_\_345KV\_RNS4**

Sat 05/01/2021 to Sat 05/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_-W49TH\_ST\_345\_M52**

Sat 05/01/2021 to Tue 05/04/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_7**

Sat 05/01/2021 to Tue 05/04/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**SCH-IMO-NYISO\_LIMIT\_1600**

Sat 05/01/2021 to Sun 10/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

Mon 05/03/2021 to Fri 05/28/2021  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**SPRNBRK\_\_345KV\_RNS4**

Tue 05/04/2021 to Tue 05/04/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**NIAGARA\_\_345KV\_3102**

Thu 05/06/2021 to Fri 05/07/2021  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1700 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 250 MW         | 300 MW         |
| TTC with All Lines In Service     | 1950 MW        | 1700 MW        |

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### NIAGARA\_\_345KV\_3302

Mon 05/10/2021 to Wed 05/12/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 1000 MW  | 1600 MW  |
| Impacts Total Transfer Capability | 950 MW   | 100 MW   |
| TTC with All Lines In Service     | 1950 MW  | 1700 MW  |

### NIAGARA\_\_345KV\_3108

Thu 05/13/2021 to Fri 05/14/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

|                                   |  |          |
|-----------------------------------|--|----------|
|                                   |  | REV      |
|                                   |  | (Export) |
| SCH - OH - NY                     |  | 1500 MW  |
| Impacts Total Transfer Capability |  | 200 MW   |
| TTC with All Lines In Service     |  | 1700 MW  |

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021  
0700 Continuous 1300  
Work scheduled by: NYPA

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| MOSES SOUTH                       | 2100 MW  |
| Impacts Total Transfer Capability | 1050 MW  |
| TTC with All Lines In Service     | 3150 MW  |

### NIAGARA\_-KINTIGH\_\_345\_NS1-38

Mon 09/13/2021 to Fri 09/17/2021  
0500 Continuous 1700  
Work scheduled by: NYPA

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| DYSINGER EAST                     | 1400 MW  |
| Impacts Total Transfer Capability | 1750 MW  |
| TTC with All Lines In Service     | 3150 MW  |

### W49TH\_ST\_345KV\_6

Tue 09/28/2021 to Tue 09/28/2021  
0100 Continuous 0130  
Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - PJM_HTP                     | 300 MW   |
| Impacts Total Transfer Capability | 360 MW   |
| TTC with All Lines In Service     | 660 MW   |

### E13THSTA-FARRAGUT\_345\_46

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300  
Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SPR/DUN-SOUTH                     | 3800 MW  |
| Impacts Total Transfer Capability | 800 MW   |
| TTC with All Lines In Service     | 4600 MW  |

### W49TH\_ST-E13THSTA\_345\_M55

Tue 09/28/2021 to Tue 10/26/2021  
0100 Continuous 0300  
Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SPR/DUN-SOUTH                     | 3800 MW  |
| Impacts Total Transfer Capability | 800 MW   |
| TTC with All Lines In Service     | 4600 MW  |

# NYISO TRANSFER LIMITATIONS

Friday ,August 21, 2020 to Sunday ,February 20, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## W49TH\_ST\_345KV\_6

Tue 10/26/2021 to Tue 10/26/2021  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Mon 11/01/2021 to Fri 12/31/2021  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2050 MW

## SCH-NYISO-IMO\_LIMIT\_1600

Mon 11/01/2021 to Fri 12/31/2021  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

## MOSES\_\_-ADIRNDCK\_230\_MAL

Wed 12/01/2021 to Tue 05/31/2022  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW