

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 07/01/2020 EXTENDED by CONED 10/08/2019

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 07/01/2020

0001 2359

Work scheduled by:

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2550 MW</b>  | <b>1600 MW</b>  |
| Impacts Total Transfer Capability | 350 MW          | 250 MW          |
| TTC with All Lines In Service     | 2900 MW         | 1850 MW         |

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 07/01/2020

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021

0456 Continuous 2359

Work scheduled by: IESO

EXT FORCE by IESO 08/21/2018

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## SCH-IMO-NYISO\_LIMIT\_1750

Fri 11/01/2019 to Thu 04/30/2020

0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - OH - NY                     | <b>2050 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            |
| TTC with All Lines In Service     | 2050 MW         |

## SCH-NYISO-IMO\_LIMIT\_1600

Fri 11/01/2019 to Thu 04/30/2020

0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

|                                   | REV<br>(Export) |
|-----------------------------------|-----------------|
| SCH - OH - NY                     | <b>1900 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            |
| TTC with All Lines In Service     | 1900 MW         |

## SCH-NYISO-NE\_LIMIT\_1500

Fri 11/01/2019 to Thu 04/30/2020

0001 Continuous 2359

Work scheduled by: NYISO

|                                   | REV<br>(Export) |
|-----------------------------------|-----------------|
| SCH - NE - NY                     | <b>1700 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            |
| TTC with All Lines In Service     | 1700 MW         |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**OSWEGO\_COMPLEX\_AVR\_O/S**

FWD

Mon 11/18/2019 to Mon 03/09/2020  
0221 Continuous 0001

EXT FORCE by GEN 12/26/2019

(Import)

Work scheduled by: Gen

CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

**DUNWODIE\_345KV\_6**

FWD

Tue 12/03/2019 to Sun 02/23/2020  
0048 Continuous 2359

EXT FORCE by CONED 01/24/2020

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

FWD

Tue 12/03/2019 to Sun 02/23/2020  
0048 Continuous 2359

EXT FORCE by CONED 01/24/2020

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Tue 12/03/2019 to Sun 02/23/2020  
0107 Continuous 2359

EXT FORCE by CONED 01/24/2020

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

**SCH-IMO-NYISO\_LIMIT\_1600**

FWD

Thu 02/13/2020 to Sun 03/01/2020  
2301 Continuous 1800

by IESO 02/26/2020

(Import)

Work scheduled by: IESO

SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2050 MW

**BECK -NIAGARA\_230\_PA27**

Thu 02/13/2020 to Sun 03/01/2020  
2311 Continuous 1800

by IESO 02/26/2020

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Tue 02/18/2020 to Sat 02/22/2020  
0001 Continuous 2359

UPDATED by LI 02/20/2020

(Import)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_Ma1**

FWD

Tue 02/18/2020 to Fri 02/21/2020  
0700 Continuous 1530

**UPDATED by NYPA 02/10/2020**

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_345KV\_CSC**

FWD

Sat 02/22/2020 to Wed 02/26/2020  
1922 Continuous 2359

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**DUNWODIE\_345KV\_6**

FWD

Mon 02/24/2020 to Mon 02/24/2020  
0001 Continuous 0030

**CANCELLED by ConEd 02/23/2020**

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

FWD

Mon 02/24/2020 to Mon 02/24/2020  
0001 Continuous 0030

**CANCELLED by ConEd 02/23/2020**

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Mon 02/24/2020 to Mon 02/24/2020  
0001 Continuous 0359

**CANCELLED by ConEd 02/23/2020**

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Mon 02/24/2020 to Mon 02/24/2020  
0001 Continuous 0359

**CANCELLED by ConEd 02/23/2020**

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

**DUNWODIE\_345KV\_6**

FWD

Mon 02/24/2020 to Mon 02/24/2020  
0330 Continuous 0359

**CANCELLED by ConEd 02/23/2020**

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

FWD

Mon 02/24/2020 to Mon 02/24/2020 **CANCELLED** **by ConEd** **02/23/2020**  
 0330 Continuous 0359

(Import)

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**S.RIPLEY-DUNKIRK\_230\_68**

Mon 02/24/2020 to Fri 02/28/2020  
 0900 Continuous 1500

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

Work scheduled by: PJM

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Mon 02/24/2020 to Thu 02/27/2020 **EXT FORCE** **by CONED** **02/26/2020**  
 1935 Continuous 0700

(Import)

CONED - LIPA **800 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 1**

FWD

Mon 02/24/2020 to Thu 02/27/2020 **EXT FORCE** **by CONED** **02/26/2020**  
 1935 Continuous 0700

(Import)

CONED - LIPA **1350 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 2**

FWD

Mon 02/24/2020 to Thu 02/27/2020 **EXT FORCE** **by CONED** **02/26/2020**  
 1935 Continuous 0700

(Import)

CONED - LIPA **1350 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**HURLYAVE-ROSETON\_345\_303**

FWD

Tue 02/25/2020 to Thu 02/27/2020 **CANCELLED** **by CHGE** **02/24/2020**  
 0700 Continuous 1600

(Import)

UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**PANNELL\_-CLAY\_345\_2**

FWD

Tue 02/25/2020 to Tue 02/25/2020 **FORCED** **by NGRID** **02/21/2020**  
 0800 Daily(No Weekends) 1630

(Import)

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                           |            |                |                  |                 |                                   |          |          |
|---------------------------|------------|----------------|------------------|-----------------|-----------------------------------|----------|----------|
| DUNWODIE_345KV_6          |            |                |                  |                 | FWD                               |          |          |
| Fri 02/28/2020            | to         | Fri 02/28/2020 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>02/21/2020</u>                 | (Import) |          |
| 0000                      | Continuous | 0030           |                  |                 |                                   |          |          |
| Work scheduled by: ConEd  |            |                |                  |                 | SPR/DUN-SOUTH                     | 3800 MW  |          |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 800 MW   |          |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 4600 MW  |          |
| DUNWODIE_345KV_8          |            |                |                  |                 | FWD                               |          |          |
| Fri 02/28/2020            | to         | Fri 02/28/2020 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>02/21/2020</u>                 | (Import) |          |
| 0000                      | Continuous | 0030           |                  |                 |                                   |          |          |
| Work scheduled by: ConEd  |            |                |                  |                 | SPR/DUN-SOUTH                     | 3800 MW  |          |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 800 MW   |          |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 4600 MW  |          |
| PLSNTVLE-DUNWODIE_345_W90 |            |                |                  |                 | FWD                               |          |          |
| Fri 02/28/2020            | to         | Fri 02/28/2020 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>02/21/2020</u>                 | (Import) |          |
| 0000                      | Continuous | 0700           |                  |                 |                                   |          |          |
| Work scheduled by: ConEd  |            |                |                  |                 | UPNY CONED                        | 4000 MW  |          |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 1700 MW  |          |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 5700 MW  |          |
| EFISHKIL-WOOD_ST__345_F39 |            |                |                  |                 | FWD                               |          |          |
| Fri 02/28/2020            | to         | Fri 02/28/2020 | <u>UPDATED</u>   | <u>by CONED</u> | <u>02/26/2020</u>                 | (Import) |          |
| 0001                      | Continuous | 0030           |                  |                 |                                   |          |          |
| Work scheduled by: ConEd  |            |                |                  |                 | UPNY CONED                        | 4000 MW  |          |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 1700 MW  |          |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 5700 MW  |          |
| WOOD_ST_-PLSNTVLE_345_Y87 |            |                |                  |                 | FWD                               |          |          |
| Fri 02/28/2020            | to         | Sat 02/29/2020 | <u>UPDATED</u>   | <u>by CONED</u> | <u>02/26/2020</u>                 | (Import) |          |
| 0001                      | Continuous | 2359           |                  |                 |                                   |          |          |
| Work scheduled by: ConEd  |            |                |                  |                 | UPNY CONED                        | 4000 MW  |          |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 1700 MW  |          |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 5700 MW  |          |
| NIAGARA_-PACKARD__230_62  |            |                |                  |                 | FWD                               | REV      |          |
| Fri 02/28/2020            | to         | Fri 02/28/2020 | <u>EXTENDED</u>  | <u>by NYPA</u>  | <u>02/04/2020</u>                 | (Import) | (Export) |
| 0500                      | Continuous | 1700           |                  |                 |                                   |          |          |
| Work scheduled by: NYPA   |            |                |                  |                 | SCH - OH - NY                     | 900 MW   | 1850 MW  |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 1150 MW  | 50 MW    |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 2050 MW  | 1900 MW  |
| DUNWODIE_345KV_6          |            |                |                  |                 | FWD                               |          |          |
| Fri 02/28/2020            | to         | Fri 02/28/2020 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>02/21/2020</u>                 | (Import) |          |
| 0630                      | Continuous | 0700           |                  |                 |                                   |          |          |
| Work scheduled by: ConEd  |            |                |                  |                 | SPR/DUN-SOUTH                     | 3800 MW  |          |
|                           |            |                |                  |                 | Impacts Total Transfer Capability | 800 MW   |          |
|                           |            |                |                  |                 | TTC with All Lines In Service     | 4600 MW  |          |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday, August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

FWD

Fri 02/28/2020 to Fri 02/28/2020 **CANCELLED** **by ConEd** **02/21/2020**

(Import)

0630 Continuous 0700

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**WATRCURE-OAKDALE\_345\_31**

FWD

Fri 02/28/2020 to Sun 03/01/2020 **UPDATED** **by NYSEG** **01/31/2020**

(Import)

0800 Continuous 1530

SCH - PJ - NY

**2750 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2900 MW

Work scheduled by: NYSEG

**EFISHKIL-WOOD\_ST\_345\_F39**

FWD

Sat 02/29/2020 to Sat 02/29/2020 **UPDATED** **by CONED** **02/26/2020**

(Import)

2330 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**EFISHKIL-WOOD\_ST\_345\_F38**

FWD

Sun 03/01/2020 to Sun 03/01/2020 **UPDATED** **by CONED** **02/26/2020**

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Sun 03/01/2020 to Sun 03/01/2020 **UPDATED** **by CONED** **02/26/2020**

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

FWD

Sun 03/01/2020 to Sun 03/01/2020 **UPDATED** **by CONED** **02/26/2020**

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

FWD

Sun 03/01/2020 to Sun 03/08/2020 **CANCELLED** **by ConEd** **02/26/2020**

(Import)

0001 Continuous 2200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| SHOR_NPX-SHOREHAM_138_CSC  |            |                |                |                 |                   | FWD                               | REV      |
|----------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------|
|                            |            |                |                |                 |                   | (Import)                          | (Export) |
| Mon 03/02/2020             | to         | Tue 03/03/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>02/25/2020</u> | SCH - NPX_CSC                     | 0 MW     |
| 0300                       | Continuous | 1300           |                |                 |                   | Impacts Total Transfer Capability | 330 MW   |
| Work scheduled by: LI      |            |                |                |                 |                   | TTC with All Lines In Service     | 330 MW   |
| CHATGUAY-MASSENA__765_7040 |            |                |                |                 |                   | FWD                               |          |
|                            |            |                |                |                 |                   | (Import)                          |          |
| Mon 03/02/2020             | to         | Fri 03/06/2020 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>02/21/2020</u> | MOSES SOUTH                       | 1550 MW  |
| 0500                       | Continuous | 1730           |                |                 |                   | Impacts Total Transfer Capability | 1600 MW  |
| Work scheduled by: NYPA    |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |
| CHATGUAY-MASSENA__765_7040 |            |                |                |                 |                   | FWD                               | REV      |
|                            |            |                |                |                 |                   | (Import)                          | (Export) |
| Mon 03/02/2020             | to         | Fri 03/06/2020 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>02/21/2020</u> | SCH - HQ - NY                     | 0 MW     |
| 0500                       | Continuous | 1730           |                |                 |                   | Impacts Total Transfer Capability | 1500 MW  |
| Work scheduled by: NYPA    |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW  |
| CHAT_DC_GC1                |            |                |                |                 |                   | FWD                               |          |
|                            |            |                |                |                 |                   | (Import)                          |          |
| Mon 03/02/2020             | to         | Fri 03/06/2020 |                |                 |                   | MOSES SOUTH                       | 2850 MW  |
| 0500                       | Continuous | 1730           |                |                 |                   | Impacts Total Transfer Capability | 300 MW   |
| Work scheduled by: HQ      |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |
| CHAT_DC_GC1                |            |                |                |                 |                   |                                   | REV      |
|                            |            |                |                |                 |                   |                                   | (Export) |
| Mon 03/02/2020             | to         | Fri 03/06/2020 |                |                 |                   | SCH - HQ - NY                     | 500 MW   |
| 0500                       | Continuous | 1730           |                |                 |                   | Impacts Total Transfer Capability | 500 MW   |
| Work scheduled by: HQ      |            |                |                |                 |                   | TTC with All Lines In Service     | 1000 MW  |
| CHAT_DC_GC1 & CHAT_DC_GC2  |            |                |                |                 |                   | FWD                               |          |
|                            |            |                |                |                 |                   | (Import)                          |          |
| Mon 03/02/2020             | to         | Fri 03/06/2020 |                |                 |                   | MOSES SOUTH                       | 2550 MW  |
| 0500                       |            | 1730           |                |                 |                   | Impacts Total Transfer Capability | 600 MW   |
| Work scheduled by:         |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |
| CHAT_DC_GC1 & CHAT_DC_GC2  |            |                |                |                 |                   | FWD                               | REV      |
|                            |            |                |                |                 |                   | (Import)                          | (Export) |
| Mon 03/02/2020             | to         | Fri 03/06/2020 |                |                 |                   | SCH - HQ - NY                     | 1370 MW  |
| 0500                       |            | 1730           |                |                 |                   | Impacts Total Transfer Capability | 130 MW   |
| Work scheduled by:         |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW  |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT\_DC\_GC1 & CHAT\_DC\_GC2 & MOSES\_\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_\_-  
MASSENA\_230\_MMS2

FWD

(Import)

Mon 03/02/2020 to Fri 03/06/2020  
0500 1730

MOSES SOUTH

**1950 MW**

Impacts Total Transfer Capability 1200 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

CHAT\_DC\_GC2

FWD

(Import)

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

CHAT\_DC\_GC2

REV

(Export)

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

MARCY\_\_\_\_765\_345\_AT1

FWD

(Import)

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

UPDATEDby NYPA02/21/2020

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

MARCY\_\_\_\_765\_345\_AT2

FWD

(Import)

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

(Import)

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

UPDATEDby NYPA02/21/2020

CENTRAL EAST - VC

**2265 MW**

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MASSENA\_-MARCY\_\_\_\_765\_MSU1

FWD

(Import)

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

UPDATEDby NYPA02/21/2020

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA



# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                                                                            |                                   |                              |
|--------------------------------------------------------------------------------------------|-----------------------------------|------------------------------|
| <b>MASSENA_-MARCY_765_MSU1</b>                                                             | FWD                               | REV                          |
| Mon 03/02/2020 to Fri 03/06/2020 <u>UPDATED</u> <u>by NYPA</u> <u>02/21/2020</u>           | (Import)                          | (Export)                     |
| 0500 Continuous 1730                                                                       | SCH - HQ - NY                     | <b>475 MW</b> <b>1000 MW</b> |
| Work scheduled by: NYPA                                                                    | Impacts Total Transfer Capability | 1025 MW 0 MW                 |
|                                                                                            | TTC with All Lines In Service     | 1500 MW 1000 MW              |
| <b>MASSENA_-MARCY_765_MSU1</b>                                                             | FWD                               |                              |
| Mon 03/02/2020 to Fri 03/06/2020 <u>UPDATED</u> <u>by NYPA</u> <u>02/21/2020</u>           | (Import)                          |                              |
| 0500 Continuous 1730                                                                       | SCH - HQ_CEDARS                   | <b>90 MW</b>                 |
| Work scheduled by: NYPA                                                                    | Impacts Total Transfer Capability | 109 MW                       |
|                                                                                            | TTC with All Lines In Service     | 199 MW                       |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>                             | FWD                               |                              |
| Mon 03/02/2020 to Fri 03/06/2020                                                           | (Import)                          |                              |
| 0500 1730                                                                                  | MOSES SOUTH                       | <b>500 MW</b>                |
| Work scheduled by:                                                                         | Impacts Total Transfer Capability | 2650 MW                      |
|                                                                                            | TTC with All Lines In Service     | 3150 MW                      |
| <b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>                               | FWD                               | REV                          |
| Mon 03/02/2020 to Fri 03/06/2020                                                           | (Import)                          | (Export)                     |
| 0500 1730                                                                                  | SCH - HQ - NY                     | <b>850 MW</b> <b>0 MW</b>    |
| Work scheduled by:                                                                         | Impacts Total Transfer Capability | 650 MW 1000 MW               |
|                                                                                            | TTC with All Lines In Service     | 1500 MW 1000 MW              |
| <b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>                               | FWD                               |                              |
| Mon 03/02/2020 to Fri 03/06/2020                                                           | (Import)                          |                              |
| 0500 1730                                                                                  | SCH - HQ_CEDARS                   | <b>90 MW</b>                 |
| Work scheduled by:                                                                         | Impacts Total Transfer Capability | 109 MW                       |
|                                                                                            | TTC with All Lines In Service     | 199 MW                       |
| <b>STLAWRNC-MOSES_230_L33P &amp; MASSENA_-MARCY_765_MSU1</b>                               | FWD                               |                              |
| Mon 03/02/2020 to Fri 03/06/2020                                                           | (Import)                          |                              |
| 0500 1730                                                                                  | SCH - HQ_CEDARS                   | <b>90 MW</b>                 |
| Work scheduled by:                                                                         | Impacts Total Transfer Capability | 109 MW                       |
|                                                                                            | TTC with All Lines In Service     | 199 MW                       |
| <b>STLAWRNC-MOSES_230_L33P &amp; MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b> | FWD                               |                              |
| Mon 03/02/2020 to Fri 03/06/2020                                                           | (Import)                          |                              |
| 0500 1730                                                                                  | SCH - HQ_CEDARS                   | <b>90 MW</b>                 |
| Work scheduled by:                                                                         | Impacts Total Transfer Capability | 109 MW                       |
|                                                                                            | TTC with All Lines In Service     | 199 MW                       |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 03/02/2020 to Fri 03/20/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
UPNY CONED **4800 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 5700 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 03/04/2020 to Wed 03/04/2020  
0700 Continuous 1500

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRIDGE-DUFFYAVE\_345\_501

Wed 03/04/2020 to Wed 03/04/2020  
0700 Continuous 1500

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Sat 03/07/2020 to Fri 05/29/2020  
0700 Continuous 1300

Work scheduled by: NYPA

**UPDATED by NYPA 02/25/2020**

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### WATRCURE\_345\_230\_BK 1

Sat 03/07/2020 to Mon 03/16/2020  
1500 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
SCH - PJ - NY **2750 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2900 MW

### NRTH1385-NOR HBR\_138\_601

Mon 03/09/2020 to Sat 03/28/2020  
0100 Continuous 1600

Work scheduled by: ISONE

| FWD                                      | REV           |
|------------------------------------------|---------------|
| (Import)                                 | (Export)      |
| SCH - NPX_1385 <b>100 MW</b>             | <b>100 MW</b> |
| Impacts Total Transfer Capability 100 MW | 100 MW        |
| TTC with All Lines In Service 200 MW     | 200 MW        |

### NRTH1385-NOR HBR\_138\_601 & NRTH1385-NOR HBR\_138\_602

Mon 03/09/2020 to Sat 03/28/2020  
0100 Continuous 1600

Work scheduled by:

| FWD                                      | REV         |
|------------------------------------------|-------------|
| (Import)                                 | (Export)    |
| SCH - NPX_1385 <b>0 MW</b>               | <b>0 MW</b> |
| Impacts Total Transfer Capability 200 MW | 200 MW      |
| TTC with All Lines In Service 200 MW     | 200 MW      |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

---

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 03/09/2020 to Sat 03/28/2020  
0100 1600

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

---

**NRTH1385-NOR HBR\_\_138\_602**

Mon 03/09/2020 to Sat 03/28/2020  
0100 Continuous 1600

Work scheduled by: ISONE

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

---

**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 03/09/2020 to Sat 03/28/2020  
0100 1600

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

---

**NRTH1385-NOR HBR\_\_138\_603**

Mon 03/09/2020 to Sat 03/28/2020  
0100 Continuous 1600

Work scheduled by: ISONE

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

---

**NRTH1385-NRTHPORT\_138\_NNC**

Mon 03/09/2020 to Sat 03/28/2020  
0100 Continuous 1600

Work scheduled by: ISONE

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

---

**SCH-NYISO-NE LIMIT\_1300**

Mon 03/09/2020 to Sat 03/28/2020  
0100 Continuous 1600

Work scheduled by: ISONE

|                                   |  |                |
|-----------------------------------|--|----------------|
|                                   |  | REV            |
|                                   |  | (Export)       |
| SCH - NE - NY                     |  | <b>1500 MW</b> |
| Impacts Total Transfer Capability |  | 200 MW         |
| TTC with All Lines In Service     |  | 1700 MW        |

---

**VOLNEY\_-MARCY\_345\_19**

Tue 03/10/2020 to Tue 03/10/2020  
0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYPA 09/24/2019**

**ARR: 19**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2825 MW</b> |
| Impacts Total Transfer Capability | 150 MW         |
| TTC with All Lines In Service     | 2975 MW        |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                             |            |                |                |                                   |                                           |
|-----------------------------|------------|----------------|----------------|-----------------------------------|-------------------------------------------|
| VOLNEY__ -MARCY__ 345_19    |            |                |                |                                   | FWD                                       |
| Tue 03/10/2020              | to         | Tue 03/10/2020 | <u>UPDATED</u> | <u>by NYPA</u> <u>09/24/2019</u>  | (Import)                                  |
| 0700                        | Continuous | 1530           |                |                                   | OSWEGO EXPORT <b>4900 MW</b>              |
| Work scheduled by: NYPA     |            |                |                |                                   | Impacts Total Transfer Capability 350 MW  |
| ARR: 19                     |            |                |                |                                   | TTC with All Lines In Service 5250 MW     |
| SCRIBA__ -VOLNEY__ 345_20   |            |                |                |                                   | FWD                                       |
| Thu 03/12/2020              | to         | Wed 03/18/2020 |                |                                   | (Import)                                  |
| 0600                        | Continuous | 2000           |                |                                   | OSWEGO EXPORT <b>5250 MW</b>              |
| Work scheduled by: NGrid    |            |                |                |                                   | Impacts Total Transfer Capability 0 MW    |
|                             |            |                |                |                                   | TTC with All Lines In Service 5250 MW     |
| SPRNBRK__ 345KV_RNS5        |            |                |                |                                   | FWD                                       |
| Fri 03/13/2020              | to         | Fri 03/13/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>02/07/2020</u> | (Import)                                  |
| 2100                        | Continuous | 2130           |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd    |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                             |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| SPRNBRK__ -W49TH_ST_345_M51 |            |                |                |                                   | FWD                                       |
| Fri 03/13/2020              | to         | Sat 03/14/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>02/07/2020</u> | (Import)                                  |
| 2100                        | Continuous | 1900           |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd    |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                             |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| SPRNBRK__ 345KV_RNS5        |            |                |                |                                   | FWD                                       |
| Sat 03/14/2020              | to         | Sat 03/14/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>02/07/2020</u> | (Import)                                  |
| 1830                        | Continuous | 1900           |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd    |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                             |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| W49TH_ST-E13THSTA_345_M55   |            |                |                |                                   | FWD                                       |
| Sun 03/15/2020              | to         | Sun 03/15/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>02/07/2020</u> | (Import)                                  |
| 0001                        | Continuous | 2300           |                |                                   | SPR/DUN-SOUTH <b>3800 MW</b>              |
| Work scheduled by: ConEd    |            |                |                |                                   | Impacts Total Transfer Capability 800 MW  |
|                             |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| W49TH_ST_345KV_6            |            |                |                |                                   | FWD                                       |
| Sun 03/15/2020              | to         | Sun 03/15/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>02/07/2020</u> | (Import)                                  |
| 0001                        | Continuous | 2300           |                |                                   | SCH - PJM_HTP <b>330 MW</b>               |
| Work scheduled by: ConEd    |            |                |                |                                   | Impacts Total Transfer Capability 330 MW  |
|                             |            |                |                |                                   | TTC with All Lines In Service 660 MW      |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Mon 03/16/2020 to Fri 03/20/2020  
0400 Continuous 1700

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARCY\_\_\_\_345KV\_CSC

Mon 03/16/2020 to Fri 03/20/2020  
0500 Continuous 1730

Work scheduled by: NYPA

EXTENDED by NYISO 01/27/2020

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

### CHASLAKE-PORTER\_\_230\_11

Wed 03/18/2020 to Wed 03/18/2020  
0630 Daily(No Weekends) 1330

Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/18/2020 to Tue 03/31/2020  
0700 Continuous 2359

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1700 MW

### PLSNTVLY-WOOD\_ST\_\_345\_F30

Sun 03/22/2020 to Thu 04/02/2020  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### PLSNTVLY\_345KV\_RNS5

Sun 03/22/2020 to Thu 04/02/2020  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sun 03/22/2020 to Sun 03/22/2020  
0201 Continuous 0231

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/22/2020 to Tue 03/24/2020 UPDATED by CE 12/20/2019  
 0201 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Sun 03/22/2020 to Tue 03/24/2020 UPDATED by CE 12/20/2019  
 0201 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### EASTVIEW-SPRNBK\_345\_W78

Sun 03/22/2020 to Tue 03/24/2020 UPDATED by CE 12/20/2019  
 0201 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 5700 MW

### DUNWODIE\_345KV\_5

Sun 03/22/2020 to Mon 05/11/2020 UPDATED by CE 02/18/2020  
 0201 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sun 03/22/2020 to Mon 05/11/2020 UPDATED by CE 02/18/2020  
 0201 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### SPRNBK\_-DUNWODIE\_345\_W75

Sun 03/22/2020 to Mon 05/11/2020 UPDATED by CE 02/18/2020  
 0201 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RNS3

Sun 03/22/2020 to Mon 05/11/2020 UPDATED by CE 02/18/2020  
 0201 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

FWD

Tue 03/24/2020 to Tue 03/24/2020 UPDATED by CE 12/20/2019  
0130 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Tue 03/24/2020 to Thu 03/26/2020 UPDATED by CE 12/20/2019  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

FWD

Tue 03/24/2020 to Thu 03/26/2020 UPDATED by CE 12/20/2019  
0201 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4

FWD

Thu 03/26/2020 to Sun 03/29/2020  
0201 0200

(Import)

Work scheduled by:

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_KINTIGH\_345\_NS1-38

FWD

Fri 03/27/2020 to Fri 03/27/2020 UPDATED by NYPA 02/21/2020  
0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### BECK\_PACKARD\_230\_BP76

FWD

REV

Fri 03/27/2020 to Fri 03/27/2020  
0800 Daily(No Weekends) 1600

(Import) (Export)

Work scheduled by: NGrid

SCH - OH - NY **1650 MW 1400 MW**  
Impacts Total Transfer Capability 400 MW 500 MW  
TTC with All Lines In Service 2050 MW 1900 MW

### EGRDNCTY\_345\_138\_AT1

FWD

Mon 03/30/2020 to Mon 04/13/2020  
0001 Continuous 2359

(Import)

Work scheduled by: LI

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EGRDNCTY\_345\_138\_AT2**

FWD

Mon 03/30/2020 to Mon 04/13/2020

(Import)

0001 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

FWD

Mon 03/30/2020 to Mon 04/13/2020

(Import)

0001 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**BECK\_-NIAGARA\_230\_PA27**

Mon 03/30/2020 to Fri 05/29/2020

0400 Continuous 1700

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

**MARCY\_-EDIC\_345\_UE1-7**

FWD

Tue 03/31/2020 to Tue 03/31/2020

(Import)

0700 Continuous 1530

**UPDATED by NYPA 09/24/2019**

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19&16****RAMAPO\_-LADENTWN\_345\_W72**

FWD

Wed 04/01/2020 to Thu 04/02/2020

(Import)

0001 Continuous 1830

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**SCH-NYISO-NE\_LIMIT\_700**

REV

Wed 04/01/2020 to Fri 04/03/2020

(Export)

0001 Continuous 1600

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: ISONE

**FRASANNX-COOPERS\_345\_UCC2-41**

FWD

Wed 04/01/2020 to Thu 04/02/2020

(Import)

0700 Continuous 1530

**UPDATED by NYPA 11/12/2019**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**



# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Wed 04/01/2020 to Thu 04/02/2020  
0700 Continuous 1530

UPDATED by NYPA 11/12/2019

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/05/2020 to Sat 04/11/2020  
1400 Continuous 1400

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## MARCY\_\_\_-N.SCTLND\_345\_18

Tue 04/07/2020 to Wed 04/08/2020  
0700 Continuous 1530

UPDATED by NYPA 09/24/2019

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

## S.RIPLEY-DUNKIRK\_\_\_230\_68

Tue 04/07/2020 to Fri 04/10/2020  
0900 Continuous 1400

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## PLSNTVLY-EFISHKIL\_345\_F36

Mon 04/13/2020 to Tue 04/14/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 04/13/2020 to Tue 04/14/2020  
0600 Daily 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35

Mon 04/13/2020 to Wed 04/22/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |                   |                |                                   |                      |
|-------------------------------------|------------|----------------|-------------------|----------------|-----------------------------------|----------------------|
| <b>CRICKVLY-PLSNTVLY_345_F83</b>    |            |                |                   |                | FWD                               |                      |
| Mon 04/20/2020                      | to         | Sun 04/26/2020 |                   |                | (Import)                          |                      |
| 0001                                | Continuous | 2200           |                   |                | SCH - NE - NY                     | <b>600 MW</b>        |
| Work scheduled by: ConEd            |            |                |                   |                | Impacts Total Transfer Capability | 800 MW               |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 1400 MW              |
| <b>CRICKVLY-PLSNTVLY_345_F83</b>    |            |                |                   |                | FWD                               | REV                  |
| Mon 04/20/2020                      | to         | Sun 04/26/2020 |                   |                | (Import)                          | (Export)             |
| 0001                                | Continuous | 2200           |                   |                | SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Work scheduled by: ConEd            |            |                |                   |                | Impacts Total Transfer Capability | 100 MW 100 MW        |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 200 MW 200 MW        |
| <b>ROCHESTR-PANNELL_345_RP1</b>     |            |                |                   |                | FWD                               |                      |
| Mon 04/20/2020                      | to         | Fri 04/24/2020 |                   |                | (Import)                          |                      |
| 0700                                | Continuous | 1530           |                   |                | DYSINGER EAST                     | <b>2300 MW</b>       |
| Work scheduled by: NYPA             |            |                |                   |                | Impacts Total Transfer Capability | 850 MW               |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 3150 MW              |
| <b>HURLYAVE-ROSETON_345_303</b>     |            |                |                   |                | FWD                               |                      |
| Thu 04/23/2020                      | to         | Mon 04/27/2020 | <b>02/25/2020</b> |                | (Import)                          |                      |
| 0800                                | Continuous | 0759           |                   |                | UPNY CONED                        | <b>4100 MW</b>       |
| Work scheduled by: CHGE             |            |                |                   |                | Impacts Total Transfer Capability | 1600 MW              |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 5700 MW              |
| <b>NIAGARA_-ROCHESTR_345_NR2</b>    |            |                |                   |                | FWD                               |                      |
| Mon 04/27/2020                      | to         | Fri 05/01/2020 | <b>UPDATED</b>    | <b>by NYPA</b> | (Import)                          |                      |
| 0600                                | Continuous | 1700           |                   |                | DYSINGER EAST                     | <b>1700 MW</b>       |
| Work scheduled by: NYPA             |            |                |                   |                | Impacts Total Transfer Capability | 1450 MW              |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 3150 MW              |
| <b>DOLSONAV-ROCKTVRN_345_DART44</b> |            |                |                   |                | FWD                               |                      |
| Mon 04/27/2020                      | to         | Sun 05/10/2020 | <b>UPDATED</b>    | <b>by NYPA</b> | (Import)                          |                      |
| 0700                                | Continuous | 1730           |                   |                | CENTRAL EAST - VC                 | <b>2720 MW</b>       |
| Work scheduled by: NYPA             |            |                |                   |                | Impacts Total Transfer Capability | 255 MW               |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 2975 MW              |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>    |            |                |                   |                | FWD                               | REV                  |
| Mon 04/27/2020                      | to         | Fri 05/01/2020 |                   |                | (Import)                          | (Export)             |
| 0800                                | Continuous | 1500           |                   |                | SCH - NPX_CSC                     | <b>0 MW 0 MW</b>     |
| Work scheduled by: ISONE            |            |                |                   |                | Impacts Total Transfer Capability | 330 MW 330 MW        |
|                                     |            |                |                   |                | TTC with All Lines In Service     | 330 MW 330 MW        |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 04/27/2020 to Fri 05/29/2020

UPDATEDby CHGE10/09/2019

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

## DUNWODIE-MOTTHAVN\_345\_72

FWD

Tue 04/28/2020 to Sat 05/02/2020

(Import)

0200 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## MILLWOOD-EASTVIEW\_345\_W85

FWD

Wed 04/29/2020 to Wed 04/29/2020

(Import)

0201 Continuous 0230

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

## EASTVIEW-SPRNBK\_\_345\_W78

FWD

Wed 04/29/2020 to Sun 05/03/2020

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

## SCH-IMO-NYISO\_LIMIT\_1600

FWD

Fri 05/01/2020 to Sat 10/31/2020

UPDATEDby IESO05/03/2019

(Import)

0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

## DUNWODIE-MOTTHAVN\_345\_71

FWD

Sat 05/02/2020 to Wed 05/06/2020

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_3

FWD

Sat 05/02/2020 to Wed 05/06/2020

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Sun 05/03/2020 to Sun 05/03/2020  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

### PANNELL -CLAY\_345\_2

Mon 05/04/2020 to Fri 05/08/2020  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NEPTUNE -DUFFYAVE\_345\_NEPTUNE

Mon 05/04/2020 to Thu 05/21/2020  
0800 Continuous 1900  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRIDGE-DUFFYAVE\_345\_501

Mon 05/04/2020 to Thu 05/21/2020  
0800 Continuous 1900  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRIDGE\_345\_138\_BK\_1

Mon 05/04/2020 to Thu 05/21/2020  
0800 Continuous 1900  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRIDGE\_345\_138\_BK\_2

Mon 05/04/2020 to Thu 05/21/2020  
0800 Continuous 1900  
Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4

Wed 05/06/2020 to Mon 05/11/2020  
0201 0200  
Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PANNELL\_-CLAY\_\_\_\_345\_1

Mon 05/11/2020 to Fri 05/15/2020  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 05/11/2020 to Fri 05/29/2020  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 03/21/2019

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## W49TH\_ST\_345KV\_5

Wed 05/13/2020 to Wed 05/13/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **365 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 660 MW

## SPRNBRK\_-W49TH\_ST\_345\_M52

Wed 05/13/2020 to Fri 05/15/2020  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_345KV\_RNS4

Wed 05/13/2020 to Fri 05/15/2020  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## W49TH\_ST\_345KV\_5

Fri 05/15/2020 to Fri 05/15/2020  
2130 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **365 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 660 MW

## ROCHESTR-PANNELL\_\_345\_RP2

Sat 05/16/2020 to Sun 05/24/2020  
0600 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## KINTIGH\_-ROCHESTR\_345\_SR1-39

Mon 05/18/2020 to Fri 05/22/2020  
0500 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## SCH-NE-NYISO\_LIMIT\_700

Mon 05/18/2020 to Mon 05/18/2020  
0700 Continuous 1059

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

## SCH-NYISO-NE\_LIMIT\_500

Mon 05/18/2020 to Mon 05/18/2020  
0700 Continuous 1059

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1600 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393 &amp; BERKSHIR-NORTHFLD\_345\_312

Mon 05/18/2020 to Mon 05/18/2020  
0700 1100

Work scheduled by:

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NE - NY **950 MW 1300 MW**  
Impacts Total Transfer Capability 450 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-NORTHFLD\_345\_312

Mon 05/18/2020 to Mon 05/18/2020  
0700 Continuous 1100

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **900 MW 1500 MW**  
Impacts Total Transfer Capability 500 MW 100 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-NORTHFLD\_345\_312

Mon 05/18/2020 to Mon 05/18/2020  
0700 Continuous 1100

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393

Mon 05/18/2020 to Sat 05/30/2020  
0700 Continuous 1700

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **950 MW 1300 MW**  
Impacts Total Transfer Capability 450 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                                                  |            |                |  |                                   |                |
|------------------------------------------------------------------|------------|----------------|--|-----------------------------------|----------------|
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |  | FWD                               | REV            |
| Mon 05/18/2020                                                   | to         | Sat 05/30/2020 |  | (Import)                          | (Export)       |
| 0700                                                             | Continuous | 1700           |  | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: ISONE                                         |            |                |  | Impacts Total Transfer Capability | 100 MW         |
| <b>ARR: 78</b>                                                   |            |                |  | TTC with All Lines In Service     | 200 MW         |
| <b>SCH-NE-NYISO_LIMIT_600</b>                                    |            |                |  | FWD                               |                |
| Mon 05/18/2020                                                   | to         | Tue 05/26/2020 |  | (Import)                          |                |
| 1100                                                             | Continuous | 0559           |  | SCH - NE - NY                     | <b>800 MW</b>  |
| Work scheduled by: ISONE                                         |            |                |  | Impacts Total Transfer Capability | 600 MW         |
|                                                                  |            |                |  | TTC with All Lines In Service     | 1400 MW        |
| <b>SCH-NYISO-NE_LIMIT_600</b>                                    |            |                |  |                                   | REV            |
| Mon 05/18/2020                                                   | to         | Sat 05/30/2020 |  |                                   | (Export)       |
| 1100                                                             | Continuous | 1459           |  | SCH - NE - NY                     | <b>800 MW</b>  |
| Work scheduled by: ISONE                                         |            |                |  | Impacts Total Transfer Capability | 800 MW         |
|                                                                  |            |                |  | TTC with All Lines In Service     | 1600 MW        |
| <b>SPRNBRK_-TREMONT__345_X28</b>                                 |            |                |  | FWD                               |                |
| Sun 05/24/2020                                                   | to         | Sun 05/24/2020 |  | (Import)                          |                |
| 0001                                                             | Continuous | 1800           |  | SPR/DUN-SOUTH                     | <b>4200 MW</b> |
| Work scheduled by: ConEd                                         |            |                |  | Impacts Total Transfer Capability | 400 MW         |
|                                                                  |            |                |  | TTC with All Lines In Service     | 4600 MW        |
| <b>SCH-NE-NYISO_LIMIT_500</b>                                    |            |                |  | FWD                               |                |
| Tue 05/26/2020                                                   | to         | Sat 05/30/2020 |  | (Import)                          |                |
| 0600                                                             | Continuous | 1700           |  | SCH - NE - NY                     | <b>700 MW</b>  |
| Work scheduled by: ISONE                                         |            |                |  | Impacts Total Transfer Capability | 700 MW         |
|                                                                  |            |                |  | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |            |                |  | FWD                               | REV            |
| Sat 05/30/2020                                                   | to         | Sat 05/30/2020 |  | (Import)                          | (Export)       |
| 1500                                                             |            | 1700           |  | SCH - NE - NY                     | <b>950 MW</b>  |
| Work scheduled by:                                               |            |                |  | Impacts Total Transfer Capability | 450 MW         |
| <b>ARR: 78</b>                                                   |            |                |  | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |  | FWD                               | REV            |
| Sat 05/30/2020                                                   | to         | Sat 05/30/2020 |  | (Import)                          | (Export)       |
| 1500                                                             | Continuous | 1700           |  | SCH - NE - NY                     | <b>900 MW</b>  |
| Work scheduled by: ISONE                                         |            |                |  | Impacts Total Transfer Capability | 500 MW         |
|                                                                  |            |                |  | TTC with All Lines In Service     | 1400 MW        |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                        |            |                |  |                                   |                |
|----------------------------------------|------------|----------------|--|-----------------------------------|----------------|
| <b>BERKSHIR-NORTHFLD_345_312</b>       |            |                |  | FWD                               | REV            |
| Sat 05/30/2020                         | to         | Sat 05/30/2020 |  | (Import)                          | (Export)       |
| 1500                                   | Continuous | 1700           |  | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: ISONE               |            |                |  | Impacts Total Transfer Capability | 100 MW         |
|                                        |            |                |  | TTC with All Lines In Service     | 200 MW         |
| <b>SCH-NYISO-NE_LIMIT_500</b>          |            |                |  |                                   | REV            |
| Sat 05/30/2020                         | to         | Sat 05/30/2020 |  |                                   | (Export)       |
| 1500                                   | Continuous | 1700           |  | SCH - NE - NY                     | <b>700 MW</b>  |
| Work scheduled by: ISONE               |            |                |  | Impacts Total Transfer Capability | 900 MW         |
|                                        |            |                |  | TTC with All Lines In Service     | 1600 MW        |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>       |            |                |  | FWD                               | REV            |
| Mon 06/01/2020                         | to         | Tue 06/02/2020 |  | (Import)                          | (Export)       |
| 0501                                   | Continuous | 1600           |  | SCH - NPX_CSC                     | <b>0 MW</b>    |
| Work scheduled by: LI                  |            |                |  | Impacts Total Transfer Capability | 330 MW         |
|                                        |            |                |  | TTC with All Lines In Service     | 330 MW         |
| <b>MOSES__-ADIRNDCK_230_MA2</b>        |            |                |  | FWD                               |                |
| Mon 06/01/2020                         | to         | Fri 07/31/2020 |  | (Import)                          |                |
| 0700                                   | Continuous | 1730           |  | MOSES SOUTH                       | <b>2100 MW</b> |
| Work scheduled by: NYPA                |            |                |  | Impacts Total Transfer Capability | 1050 MW        |
|                                        |            |                |  | TTC with All Lines In Service     | 3150 MW        |
| <b>NIAGARA__345_230_AT4</b>            |            |                |  |                                   | REV            |
| Mon 06/29/2020                         | to         | Tue 06/30/2020 |  |                                   | (Export)       |
| 0500                                   | Continuous | 1530           |  | SCH - OH - NY                     | <b>1400 MW</b> |
| Work scheduled by: NYPA                |            |                |  | Impacts Total Transfer Capability | 300 MW         |
|                                        |            |                |  | TTC with All Lines In Service     | 1700 MW        |
| <b>SCH-IMO-NYISO_NIAG_CB_3008_W/BB</b> |            |                |  | FWD                               | REV            |
| Mon 07/27/2020                         | to         | Fri 08/07/2020 |  | (Import)                          | (Export)       |
| 0500                                   | Continuous | 1530           |  | SCH - OH - NY                     | <b>1900 MW</b> |
| Work scheduled by: NYPA                |            |                |  | Impacts Total Transfer Capability | 0 MW           |
|                                        |            |                |  | TTC with All Lines In Service     | 1700 MW        |
| <b>CHATGUAY-MASSENA__765_7040</b>      |            |                |  | FWD                               |                |
| Sat 08/01/2020                         | to         | Sun 08/02/2020 |  | (Import)                          |                |
| 0500                                   | Continuous | 1730           |  | MOSES SOUTH                       | <b>1550 MW</b> |
| Work scheduled by: NYPA                |            |                |  | Impacts Total Transfer Capability | 1600 MW        |
|                                        |            |                |  | TTC with All Lines In Service     | 3150 MW        |



# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday, August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                                                |            |                |                |                |                   |                                   |                |
|----------------------------------------------------------------|------------|----------------|----------------|----------------|-------------------|-----------------------------------|----------------|
| <b>CHATGUAY-MASSENA_765_7040</b>                               |            |                |                |                |                   | FWD                               | REV            |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/21/2020</u> | (Import)                          | (Export)       |
| 0500                                                           | Continuous | 1730           |                |                |                   | <b>0 MW</b>                       | <b>0 MW</b>    |
| Work scheduled by: NYPA                                        |            |                |                |                |                   | SCH - HQ - NY                     |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 1500 MW        |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>MARCY_765_345_AT1</b>                                       |            |                |                |                |                   | FWD                               |                |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/21/2020</u> | (Import)                          |                |
| 0500                                                           | Continuous | 1730           |                |                |                   | <b>1750 MW</b>                    |                |
| Work scheduled by: NYPA                                        |            |                |                | <b>ARR: 19</b> |                   | MOSES SOUTH                       |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 1400 MW        |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW        |
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                |                |                |                   | FWD                               |                |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/21/2020</u> | (Import)                          |                |
| 0500                                                           | Continuous | 1730           |                |                |                   | <b>2265 MW</b>                    |                |
| Work scheduled by: NYPA                                        |            |                |                |                |                   | CENTRAL EAST - VC                 |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 710 MW         |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                |                |                |                   | FWD                               |                |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/21/2020</u> | (Import)                          |                |
| 0500                                                           | Continuous | 1730           |                |                |                   | <b>500 MW</b>                     |                |
| Work scheduled by: NYPA                                        |            |                |                |                |                   | MOSES SOUTH                       |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW        |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW        |
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                |                |                |                   | FWD                               | REV            |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/21/2020</u> | (Import)                          | (Export)       |
| 0500                                                           | Continuous | 1730           |                |                |                   | <b>475 MW</b>                     | <b>1000 MW</b> |
| Work scheduled by: NYPA                                        |            |                |                |                |                   | SCH - HQ - NY                     |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 1025 MW        |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                |                |                |                   | FWD                               |                |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/21/2020</u> | (Import)                          |                |
| 0500                                                           | Continuous | 1730           |                |                |                   | <b>90 MW</b>                      |                |
| Work scheduled by: NYPA                                        |            |                |                |                |                   | SCH - HQ_CEDARS                   |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 100 MW         |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 190 MW         |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> |            |                |                |                |                   | FWD                               |                |
| Sat 08/01/2020                                                 | to         | Sun 08/02/2020 |                |                |                   | (Import)                          |                |
| 0500                                                           |            | 1730           |                |                |                   | <b>500 MW</b>                     |                |
| Work scheduled by:                                             |            |                |                |                |                   | MOSES SOUTH                       |                |
|                                                                |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW        |
|                                                                |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday, August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sat 08/01/2020 to Sun 08/02/2020  
0500 1730

Work scheduled by:

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 850 MW   | 0 MW     |
| Impacts Total Transfer Capability | 650 MW   | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sat 08/01/2020 to Sun 08/02/2020  
0500 1730

Work scheduled by:

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 90 MW    |
| Impacts Total Transfer Capability | 100 MW   |
| TTC with All Lines In Service     | 190 MW   |

STLAWRNC-MOSES 230\_L33P & MASSENA -MARCY 765\_MSU1

Sat 08/01/2020 to Sun 08/02/2020  
0500 1730

Work scheduled by:

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 90 MW    |
| Impacts Total Transfer Capability | 100 MW   |
| TTC with All Lines In Service     | 190 MW   |

STLAWRNC-MOSES 230\_L33P & MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sat 08/01/2020 to Sun 08/02/2020  
0500 1730

Work scheduled by:

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - HQ_CEDARS                   | 90 MW    |
| Impacts Total Transfer Capability | 100 MW   |
| TTC with All Lines In Service     | 190 MW   |

MOSES -ADIRNDCK 230\_MA2

Mon 08/03/2020 to Sun 09/13/2020  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| MOSES SOUTH                       | 2100 MW  |
| Impacts Total Transfer Capability | 1050 MW  |
| TTC with All Lines In Service     | 3150 MW  |

SAND\_BAR-PLATSBURG 115\_PV20

Sun 08/09/2020 to Sun 08/16/2020  
0800 Daily 1600

Work scheduled by: ISONE

|                                   |
|-----------------------------------|
| SCH - NE - NY                     |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service     |

SAND\_BAR-PLATSBURG 115\_PV20

Sat 08/22/2020 to Sat 08/29/2020  
0800 Daily 1600

Work scheduled by: ISONE

|                                   |
|-----------------------------------|
| SCH - NE - NY                     |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service     |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASANNX-COOPERS\_\_345\_UCC2-41

FWD

Mon 09/07/2020 to Fri 10/23/2020  
0700 Continuous 1730

UPDATED

by NYPA

03/01/2019

(Import)

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 09/07/2020 to Fri 10/23/2020  
0700 Continuous 1730

UPDATED

by NYPA

03/01/2019

(Import)

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_765\_345\_AT1

FWD

Mon 09/14/2020 to Mon 09/14/2020  
0500 Continuous 1730

(Import)

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-KINTIGH\_\_345\_NS1-38

FWD

Mon 09/14/2020 to Thu 09/17/2020  
0500 Continuous 1530

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/15/2020 to Sat 11/14/2020  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

### CLAY\_\_-EDIC\_\_345\_1-16

FWD

Mon 09/21/2020 to Fri 09/25/2020  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 09/21/2020 to Fri 10/23/2020 UPDATED by CHGE 10/09/2019

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

### DUNWODIE\_345KV\_3

FWD

Mon 09/28/2020 to Sat 10/31/2020

(Import)

0001 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

FWD

Mon 09/28/2020 to Sat 10/31/2020

(Import)

0001 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Mon 09/28/2020 to Sat 10/31/2020

(Import)

0001 Continuous 0100

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### CLAY\_-EDIC\_345\_2-15

FWD

Mon 09/28/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOTTHAVN-RAINEY\_345\_Q11

FWD

Thu 10/01/2020 to Thu 11/05/2020 UPDATED by CONED 12/17/2019

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Sat 10/17/2020 to Sat 11/14/2020

0600 Continuous 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday, August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/26/2020 to Fri 12/04/2020  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Sun 11/01/2020 to Fri 04/30/2021  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2050 MW

## SCH-NYISO-IMO\_LIMIT\_1600

Sun 11/01/2020 to Fri 04/30/2021  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

REV  
(Export)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

## CHATGUAY-MASSENA\_\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_\_765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_\_\_765\_345\_AT1

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_765\_345\_AT2

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                                       |            |                |  |                                   |         |         |  |
|-------------------------------------------------------|------------|----------------|--|-----------------------------------|---------|---------|--|
| -----                                                 |            |                |  | -----                             |         |         |  |
| MASSENA_-MARCY___765_MSU1                             |            |                |  | FWD                               |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import)                          |         |         |  |
| 0100                                                  | Continuous | 1900           |  | CENTRAL EAST - VC                 | 2265 MW |         |  |
| Work scheduled by: NYPA                               |            |                |  | Impacts Total Transfer Capability | 710 MW  |         |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 2975 MW |         |  |
| MASSENA_-MARCY___765_MSU1                             |            |                |  | FWD                               |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import)                          |         |         |  |
| 0100                                                  | Continuous | 1900           |  | MOSES SOUTH                       | 500 MW  |         |  |
| Work scheduled by: NYPA                               |            |                |  | Impacts Total Transfer Capability | 2650 MW |         |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 3150 MW |         |  |
| MASSENA_-MARCY___765_MSU1                             |            |                |  | FWD REV                           |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import) (Export)                 |         |         |  |
| 0100                                                  | Continuous | 1900           |  | SCH - HQ - NY                     | 475 MW  | 1000 MW |  |
| Work scheduled by: NYPA                               |            |                |  | Impacts Total Transfer Capability | 1025 MW | 0 MW    |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 1500 MW | 1000 MW |  |
| MASSENA_-MARCY___765_MSU1                             |            |                |  | FWD                               |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import)                          |         |         |  |
| 0100                                                  | Continuous | 1900           |  | SCH - HQ_CEDARS                   | 90 MW   |         |  |
| Work scheduled by: NYPA                               |            |                |  | Impacts Total Transfer Capability | 109 MW  |         |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 199 MW  |         |  |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA_765_7040 |            |                |  | FWD                               |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import)                          |         |         |  |
| 0100                                                  |            | 1900           |  | MOSES SOUTH                       | 500 MW  |         |  |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 2650 MW |         |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 3150 MW |         |  |
| MOSES___-MASSENA_230_MMS1 & MOSES___-MASSENA_230_MMS2 |            |                |  | FWD REV                           |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import) (Export)                 |         |         |  |
| 0100                                                  |            | 1900           |  | SCH - HQ - NY                     | 850 MW  | 0 MW    |  |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 650 MW  | 1000 MW |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 1500 MW | 1000 MW |  |
| MOSES___-MASSENA_230_MMS1 & MOSES___-MASSENA_230_MMS2 |            |                |  | FWD                               |         |         |  |
| Sun 11/15/2020                                        | to         | Mon 11/30/2020 |  | (Import)                          |         |         |  |
| 0100                                                  |            | 1900           |  | SCH - HQ_CEDARS                   | 90 MW   |         |  |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 109 MW  |         |  |
| -----                                                 |            |                |  | TTC with All Lines In Service     | 199 MW  |         |  |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday, August 27, 2021

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STLAWRNC-MOSES 230\_L33P & MASSENA -MARCY 765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230\_L33P & MOSES -MASSENA 230\_MMS1 & MOSES -  
MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

PLSNTVLE-DUNWODIE 345\_W89

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

PLSNTVLE-DUNWODIE 345\_W89

Thu 11/26/2020 to Thu 11/26/2020  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

LADENTWN-BUCHAN\_S 345\_Y88

Mon 11/30/2020 to Thu 01/14/2021  
0001 Continuous 2359

Work scheduled by: ORU

UPDATED by CONED 01/30/2020

FWD  
(Import)  
UPNY CONED 4800 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 5700 MW

MOSES -ADIRNDCK 230\_MA1

Tue 12/01/2020 to Mon 05/31/2021  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

SAND\_BAR-PLATSBURG 115\_PV20

Mon 12/07/2020 to Fri 12/11/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020

0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## HOPATCON-RAMAPO\_\_\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 1250 MW 1200 MW

TTC with All Lines In Service 1650 MW 650 MW

## HOPATCON-RAMAPO\_\_\_500\_5018

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)

UPNY CONED

Impacts Total Transfer Capability 5000 MW

TTC with All Lines In Service 700 MW

## RAMAPO\_\_\_345\_345\_PAR3500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 2150 MW 1250 MW

TTC with All Lines In Service 750 MW 600 MW

## RAMAPO\_\_\_345\_345\_PAR4500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 2150 MW 1250 MW

TTC with All Lines In Service 750 MW 600 MW

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY

Impacts Total Transfer Capability 1250 MW 1200 MW

TTC with All Lines In Service 1650 MW 650 MW

## RAMAPO\_\_\_500\_345\_BK 1500

Mon 02/01/2021 to Wed 02/03/2021

0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)

UPNY CONED

Impacts Total Transfer Capability 5000 MW

TTC with All Lines In Service 700 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY-WOOD\_ST\_\_345\_F30

FWD

Mon 02/15/2021 to Tue 02/16/2021

(Import)

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

### PLSNTVLY\_345KV\_RNS5

FWD

Mon 02/15/2021 to Tue 02/16/2021

(Import)

0001 Continuous 0200

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

### EFISHKIL-WOOD\_ST\_\_345\_F39

FWD

Fri 02/19/2021 to Sat 02/20/2021

(Import)

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Fri 02/19/2021 to Sat 02/20/2021

(Import)

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_3

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_5

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/01/2021 to Mon 03/01/2021

(Import)

0001 Continuous 0030

UPDATED by CONED 01/23/2020

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/01/2021 to Mon 03/01/2021 UPDATED by CONED 01/23/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Mon 03/01/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020

(Import)

0001 Continuous 0200

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## DUNWODIE-MOTTHAVN\_345\_71

FWD

Mon 03/01/2021 to Mon 04/05/2021

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MOTTHAVN-RAINEY\_\_345\_Q11

FWD

Mon 03/01/2021 to Tue 04/06/2021

(Import)

0001 Continuous 0700

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 03/22/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020

(Import)

0130 Continuous 0200

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Mon 03/22/2021 to Mon 03/22/2021 UPDATED by CONED 01/23/2020

(Import)

0130 Continuous 0200

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## CLAY\_\_-EDIC\_\_345\_2-15

FWD

Mon 03/29/2021 to Fri 04/16/2021

(Import)

0800 Continuous 1730

OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, February 26, 2020 to Friday , August 27, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE\_345KV\_3

Mon 04/05/2021 to Mon 04/05/2021  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_5

Mon 04/05/2021 to Mon 04/05/2021  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_-TREMONT\_345\_X28

Mon 04/19/2021 to Tue 04/20/2021  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

## SCH-IMO-NYISO\_LIMIT\_1600

Sat 05/01/2021 to Sun 10/31/2021 **UPDATED by IESO 05/03/2019**  
0001 Continuous 2359  
Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

## PANNELL\_-CLAY\_345\_2

Mon 05/03/2021 to Fri 05/28/2021  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Tue 06/01/2021 to Sun 11/14/2021  
0700 Continuous 1300  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW