

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Fri 05/01/2020 EXTENDED by CONED 10/08/2019

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Fri 05/01/2020

0001 2359

Work scheduled by:

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | 2550 MW         | 1600 MW         |
| Impacts Total Transfer Capability | 350 MW          | 250 MW          |
| TTC with All Lines In Service     | 2900 MW         | 1850 MW         |

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Fri 05/01/2020 EXTENDED by CONED 10/08/2019

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018

0456 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SCH-IMO-NYISO\_LIMIT\_1750

Fri 11/01/2019 to Thu 04/30/2020 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - OH - NY                     | 2050 MW         |
| Impacts Total Transfer Capability | 0 MW            |
| TTC with All Lines In Service     | 2050 MW         |

### SCH-NYISO-IMO\_LIMIT\_1600

Fri 11/01/2019 to Thu 04/30/2020 UPDATED by IESO 05/03/2019

0001 Continuous 2359

Work scheduled by: IESO

|                                   | REV<br>(Export) |
|-----------------------------------|-----------------|
| SCH - OH - NY                     | 1900 MW         |
| Impacts Total Transfer Capability | 0 MW            |
| TTC with All Lines In Service     | 1900 MW         |

### SCH-NYISO-NE\_LIMIT\_1500

Fri 11/01/2019 to Thu 04/30/2020

0001 Continuous 2359

Work scheduled by: NYISO

|                                   | REV<br>(Export) |
|-----------------------------------|-----------------|
| SCH - NE - NY                     | 1700 MW         |
| Impacts Total Transfer Capability | 0 MW            |
| TTC with All Lines In Service     | 1700 MW         |

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## OSWEGO\_COMPLEX\_AVR\_O/S

FWD

Mon 11/18/2019 to Tue 12/31/2019 EXT FORCE by GEN 12/13/2019

(Import)

0221 Continuous 2359

CENTRAL EAST - VC **2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: Gen

## DUNWODIE\_345KV\_6

FWD

Tue 12/03/2019 to Tue 12/31/2019 FORCED by CONED 12/03/2019

(Import)

0048 Continuous 2359

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_8

FWD

Tue 12/03/2019 to Tue 12/31/2019 FORCED by CONED 12/03/2019

(Import)

0048 Continuous 2359

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Tue 12/03/2019 to Tue 12/31/2019 FORCED by CONED 12/03/2019

(Import)

0107 Continuous 2359

UPNY CONED **4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## SCH-NE-NYISO\_LIMIT\_500

FWD

Tue 12/03/2019 to Sun 12/22/2019 EXTENDED by ISONE 12/18/2019

(Import)

0700 Continuous 1800

SCH - NE - NY **700 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

## SCH-NYISO-NE\_LIMIT\_1200

REV

Tue 12/03/2019 to Sun 12/22/2019 EXTENDED by ISONE 12/18/2019

(Export)

0700 Continuous 1800

SCH - NE - NY **1400 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: ISONE

## SHOR\_NPX-SHOREHAM\_138\_CSC

FWD

REV

Thu 12/12/2019 to Fri 12/20/2019

(Import) (Export)

0700 Continuous 1500

SCH - NPX\_CSC **0 MW** **0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: ISONE

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**WATRCURE-OAKDALE\_\_345\_31**

FWD

Sun 12/15/2019 to Sat 12/21/2019

UPDATEDby NYSEG 12/11/2019

(Import)

0800 Continuous 1700

SCH - PJ - NY

**2750 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2900 MW

Work scheduled by: NYSEG

**S.RIPLEY-DUNKIRK\_\_230\_68**

Mon 12/16/2019 to Fri 12/20/2019

UPDATEDby PJM 11/13/2019

0900 Continuous 1500

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: PJM

**PIERCBRK-FIVEMILE\_345\_37**

FWD

Tue 12/17/2019 to Thu 12/19/2019

(Import)

0730 Continuous 1630

SCH - PJ - NY

**2400 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 2900 MW

Work scheduled by: NGrid

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Thu 12/19/2019 to Fri 12/20/2019

UPDATEDby CE 12/18/2019

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SCH-NE-NYISO\_LIMIT\_500**

FWD

Mon 12/23/2019 to Mon 12/23/2019

(Import)

1201 Continuous 1300

SCH - NE - NY

**700 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**SCH-NYISO-NE\_LIMIT\_1200**

REV

Mon 12/23/2019 to Mon 12/23/2019

(Export)

1201 Continuous 1300

SCH - NE - NY

**1400 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: ISONE

**WATRCURE-OAKDALE\_\_345\_31**

FWD

Mon 01/06/2020 to Mon 01/06/2020

UPDATEDby NYSEG 12/20/2019

(Import)

0800 Continuous 0830

SCH - PJ - NY

**2750 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2900 MW

Work scheduled by: NYSEG

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## S.RIPLEY-DUNKIRK\_\_230\_68

Mon 01/06/2020 to Fri 01/10/2020

0800 Continuous 1600

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

## FROST\_BR-LONG\_MTN\_345\_352

Tue 01/07/2020 to Fri 01/10/2020

0700 Continuous 1600

Work scheduled by: ISONE

UPDATED
by ISONE 12/16/2019

 FWD  
(Import)

SCH - NE - NY

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1400 MW

## SCH-NE-NYISO\_LIMIT\_800

Tue 01/07/2020 to Fri 01/10/2020

0700 Continuous 1600

Work scheduled by: ISONE

UPDATED
by ISONE 12/16/2019

 FWD  
(Import)

SCH - NE - NY

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

## OSWEGO\_\_ -VOLNEY\_\_345\_12

Wed 01/08/2020 to Wed 01/08/2020

0830 Daily(No Weekends) 1130

Work scheduled by: NGrid

 FWD  
(Import)

OSWEGO EXPORT

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

## BECK\_\_ -NIAGARA\_\_345\_PA301

Mon 01/13/2020 to Fri 01/17/2020

0500 Continuous 1530

Work scheduled by: NYPA

 FWD REV  
(Import) (Export)

SCH - OH - NY

Impacts Total Transfer Capability 950 MW 950 MW

TTC with All Lines In Service 2050 MW 1900 MW

## FRASER\_\_345\_FRASER SVC

Mon 01/13/2020 to Mon 01/27/2020

0800 Continuous 1500

Work scheduled by: NYSEG

UPDATED
by NYSEG 12/18/2019

 FWD  
(Import)

CENTRAL EAST - VC

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

## FROST\_BR-LONG\_MTN\_345\_352

Mon 01/20/2020 to Thu 01/23/2020

0700 Continuous 1600

Work scheduled by: ISONE

UPDATED
by ISONE 12/16/2019

 FWD  
(Import)

SCH - NE - NY

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1400 MW

|                   |        |
|-------------------|--------|
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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## SCH-NE-NYISO\_LIMIT\_800

FWD

Mon 01/20/2020 to Thu 01/23/2020 UPDATED by ISONE 12/16/2019

(Import)

0700 Continuous 1600

SCH - NE - NY

1000 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

## SPRNBRK\_-TREMONT\_\_345\_X28

FWD

Mon 02/17/2020 to Mon 02/17/2020 UPDATED by CONED 12/05/2019

(Import)

0001 Continuous 1800

SPR/DUN-SOUTH

4200 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## WATRCURE-OAKDALE\_\_345\_31

FWD

Mon 02/17/2020 to Mon 02/17/2020 UPDATED by NYSEG 12/20/2019

(Import)

1500 Continuous 1530

SCH - PJ - NY

2750 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2900 MW

Work scheduled by: NYSEG

## SPRNBRK\_\_345KV\_RNS5

FWD

Mon 02/24/2020 to Mon 02/24/2020

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SPRNBRK\_-W49TH\_ST\_345\_M51

FWD

Mon 02/24/2020 to Sun 03/01/2020

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SPRNBRK\_\_345KV\_RNS5

FWD

Wed 02/26/2020 to Wed 02/26/2020

(Import)

2130 Continuous 2200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SPRNBRK\_\_345KV\_RNS5

FWD

Thu 02/27/2020 to Sun 03/01/2020

(Import)

2301 Continuous 0200

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## NIAGARA\_-PACKARD\_\_230\_62

Fri 02/28/2020 to Fri 02/28/2020  
0500 Continuous 1530

Work scheduled by: NYPA

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 900 MW   | 1850 MW  |
| Impacts Total Transfer Capability | 1150 MW  | 50 MW    |
| TTC with All Lines In Service     | 2050 MW  | 1900 MW  |

## DUNWODIE\_345KV\_4

Sun 03/01/2020 to Sun 03/08/2020  
0001 Continuous 2200

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SPR/DUN-SOUTH                     | 3800 MW  |
| Impacts Total Transfer Capability | 800 MW   |
| TTC with All Lines In Service     | 4600 MW  |

## CHATGUAY-MASSENA\_\_765\_7040

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/08/2019

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| MOSES SOUTH                       | 1550 MW  |
| Impacts Total Transfer Capability | 1600 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## CHATGUAY-MASSENA\_\_765\_7040

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/08/2019

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 1500 MW  | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MARCY\_\_765\_345\_AT1

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/08/2019

ARR: 19

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| MOSES SOUTH                       | 1750 MW  |
| Impacts Total Transfer Capability | 1400 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MARCY\_\_765\_345\_AT2

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| MOSES SOUTH                       | 1700 MW  |
| Impacts Total Transfer Capability | 1450 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MASSENA\_-MARCY\_\_765\_MSU1

Mon 03/02/2020 to Fri 03/06/2020  
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/08/2019

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2265 MW  |
| Impacts Total Transfer Capability | 710 MW   |
| TTC with All Lines In Service     | 2975 MW  |

# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

|                   |        |
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                |                |                   |                                   |          |         |  |  |
|---|------------|----------------|----------------|----------------|-------------------|-----------------------------------|----------|---------|--|--|
| MASSENA_-MARCY___765_MSU1                                 |            |                |                |                |                   | FWD                               |          |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/08/2019</u> | (Import)                          |          |         |  |  |
| 0500  | Continuous | 1730           |                |                |                   | MOSES SOUTH                       | 500 MW   |         |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW  |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW  |         |  |  |
| MASSENA_-MARCY___765_MSU1                                 |            |                |                |                |                   | FWD                               | REV      |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/08/2019</u> | (Import)                          | (Export) |         |  |  |
| 0500  | Continuous | 1730           |                |                |                   | SCH - HQ - NY                     | 475 MW   | 1000 MW |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 1025 MW  |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW  |         |  |  |
| MASSENA_-MARCY___765_MSU1                                 |            |                |                |                |                   | FWD                               |          |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/08/2019</u> | (Import)                          |          |         |  |  |
| 0500  | Continuous | 1730           |                |                |                   | SCH - HQ_CEDARS                   | 90 MW    |         |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 109 MW   |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 199 MW   |         |  |  |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA___765_7040   |            |                |                |                |                   | FWD                               |          |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 |                |                |                   | (Import)                          |          |         |  |  |
| 0500  |            | 1730           |                |                |                   | MOSES SOUTH                       | 500 MW   |         |  |  |
| Work scheduled by:  |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW  |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW  |         |  |  |
| MOSES___-MASSENA___230_MMS1 & MOSES___-MASSENA___230_MMS2 |            |                |                |                |                   | FWD                               | REV      |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 |                |                |                   | (Import)                          | (Export) |         |  |  |
| 0500  |            | 1730           |                |                |                   | SCH - HQ - NY                     | 850 MW   | 0 MW    |  |  |
| Work scheduled by:  |            |                |                |                |                   | Impacts Total Transfer Capability | 650 MW   |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW  |         |  |  |
| MOSES___-MASSENA___230_MMS1 & MOSES___-MASSENA___230_MMS2 |            |                |                |                |                   | FWD                               |          |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 |                |                |                   | (Import)                          |          |         |  |  |
| 0500  |            | 1730           |                |                |                   | SCH - HQ_CEDARS                   | 90 MW    |         |  |  |
| Work scheduled by:  |            |                |                |                |                   | Impacts Total Transfer Capability | 109 MW   |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 199 MW   |         |  |  |
| STLAWRNC-MOSES___230_L33P & MASSENA_-MARCY___765_MSU1     |            |                |                |                |                   | FWD                               |          |         |  |  |
| Mon 03/02/2020  | to         | Fri 03/06/2020 |                |                |                   | (Import)                          |          |         |  |  |
| 0500  |            | 1730           |                |                |                   | SCH - HQ_CEDARS                   | 90 MW    |         |  |  |
| Work scheduled by:  |            |                |                |                |                   | Impacts Total Transfer Capability | 109 MW   |         |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 199 MW   |         |  |  |

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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STLAWRNC-MOSES\_\_\_230\_L33P & MOSES\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_-  
 MASSENA\_230\_MMS2

Mon 03/02/2020 to Fri 03/06/2020  
 0500 1730

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
 Impacts Total Transfer Capability 109 MW  
 TTC with All Lines In Service 199 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 03/02/2020 to Tue 03/03/2020  
 0600 Continuous 1300

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_CSC **0 MW 0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

ROSETON\_-EFISHKIL\_345\_RFK305

Mon 03/02/2020 to Fri 03/20/2020  
 0700 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
 UPNY CONED **4800 MW**  
 Impacts Total Transfer Capability 900 MW  
 TTC with All Lines In Service 5700 MW

EASTVIEW-SPRNBRK\_\_\_345\_W78

Fri 03/06/2020 to Sat 03/07/2020  
 0001 Continuous 0200

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 5700 MW

MILLWOOD-EASTVIEW\_345\_W85

Fri 03/06/2020 to Sat 03/07/2020  
 0001 Continuous 0200

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 5700 MW

SPRNBRK\_\_\_345KV\_RNS3

Fri 03/06/2020 to Sat 03/07/2020  
 0001 Continuous 0200

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA1

Sat 03/07/2020 to Fri 05/29/2020  
 0700 Continuous 1300

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NE-NYISO\_LIMIT\_500**

FWD

Mon 03/09/2020 to Fri 04/03/2020

(Import)

0700 Continuous 1600

SCH - NE - NY

**700 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**SCH-NYISO-NE\_LIMIT\_1200**

REV

Mon 03/09/2020 to Fri 04/03/2020

(Export)

0700 Continuous 1600

SCH - NE - NY

**1400 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: ISONE

**VOLNEY\_-MARC\_345\_19**

FWD

Tue 03/10/2020 to Tue 03/10/2020

(Import)

0700 Continuous 1530

UPDATEDby NYPA09/24/2019

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****VOLNEY\_-MARC\_345\_19**

FWD

Tue 03/10/2020 to Tue 03/10/2020

(Import)

0700 Continuous 1530

UPDATEDby NYPA09/24/2019

OSWEGO EXPORT

**4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 19****ROCHESTR-PANNELL\_345\_RP2**

FWD

Sat 03/14/2020 to Mon 03/23/2020

(Import)

0500 Continuous 1700

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARC\_345KV\_CSC**

FWD

Mon 03/16/2020 to Fri 03/27/2020

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Sat 03/21/2020 to Sat 03/21/2020

(Import)

0001 Continuous 0030

UPDATEDby CONED12/05/2019

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                  |            |                |                |                                   |   |
|----------------------------------|------------|----------------|----------------|-----------------------------------|---|
| <b>SPRNBK__345KV_RNS5</b>        |            |                |                |                                   | FWD                                       |
| Sat 03/21/2020                   | to         | Sat 03/21/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>12/05/2019</u> | (Import)                                  |
| 0001                             | Continuous | 0030           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| <b>MILLWOOD-EASTVIEW_345_W99</b> |            |                |                |                                   | FWD                                       |
| Sat 03/21/2020                   | to         | Sun 03/22/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>12/05/2019</u> | (Import)                                  |
| 0001                             | Continuous | 0200           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | UPNY CONED <b>4350 MW</b>                 |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 1350 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 5700 MW     |
| <b>EASTVIEW-SPRNBK__345_W64</b>  |            |                |                |                                   | FWD                                       |
| Sun 03/22/2020                   | to         | Sun 03/22/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>12/05/2019</u> | (Import)                                  |
| 0130                             | Continuous | 0200           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | UPNY CONED <b>4350 MW</b>                 |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 1350 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 5700 MW     |
| <b>SPRNBK__345KV_RNS5</b>        |            |                |                |                                   | FWD                                       |
| Sun 03/22/2020                   | to         | Sun 03/22/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>12/05/2019</u> | (Import)                                  |
| 0130                             | Continuous | 0200           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | SPR/DUN-SOUTH <b>3200 MW</b>              |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 1400 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| <b>MILLWOOD-EASTVIEW_345_W85</b> |            |                |                |                                   | FWD                                       |
| Sun 03/22/2020                   | to         | Sun 03/22/2020 | <u>UPDATED</u> | <u>by CE</u> <u>12/20/2019</u>    | (Import)                                  |
| 0201                             | Continuous | 0231           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | UPNY CONED <b>4350 MW</b>                 |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 1350 MW |
|                                  |            |                |                |                                   | TTC with All Lines In Service 5700 MW     |
| <b>DUNWODIE-MOTTHAVN_345_72</b>  |            |                |                |                                   | FWD                                       |
| Sun 03/22/2020                   | to         | Tue 03/24/2020 | <u>UPDATED</u> | <u>by CE</u> <u>12/20/2019</u>    | (Import)                                  |
| 0201                             | Continuous | 0200           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | SPR/DUN-SOUTH <b>3800 MW</b>              |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 800 MW  |
|                                  |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |
| <b>DUNWODIE_345KV_8</b>          |            |                |                |                                   | FWD                                       |
| Sun 03/22/2020                   | to         | Tue 03/24/2020 | <u>UPDATED</u> | <u>by CE</u> <u>12/20/2019</u>    | (Import)                                  |
| 0201                             | Continuous | 0200           |                |                                   |   |
| Work scheduled by: ConEd         |            |                |                |                                   |   |
|                                  |            |                |                |                                   | SPR/DUN-SOUTH <b>3800 MW</b>              |
|                                  |            |                |                |                                   | Impacts Total Transfer Capability 800 MW  |
|                                  |            |                |                |                                   | TTC with All Lines In Service 4600 MW     |

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W78**

FWD

Sun 03/22/2020 to Tue 03/24/2020

UPDATEDby CE12/20/2019

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

**DUNWODIE\_345KV\_5**

FWD

Sun 03/22/2020 to Mon 05/11/2020

UPDATEDby CE12/20/2019

(Import)

0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_7**

FWD

Sun 03/22/2020 to Mon 05/11/2020

UPDATEDby CE12/20/2019

(Import)

0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**SPRNBK\_-DUNWODIE\_345\_W75**

FWD

Sun 03/22/2020 to Mon 05/11/2020

UPDATEDby CE12/20/2019

(Import)

0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**SPRNBK\_\_345KV\_RNS3**

FWD

Sun 03/22/2020 to Mon 05/11/2020

UPDATEDby CE12/20/2019

(Import)

0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Tue 03/24/2020 to Tue 03/24/2020

UPDATEDby CE12/20/2019

(Import)

0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Tue 03/24/2020 to Thu 03/26/2020

UPDATEDby CE12/20/2019

(Import)

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |                    |                |                |                |                                   |                        |
|--|--------------------|----------------|----------------|----------------|-----------------------------------|------------------------|
| <b>DUNWODIE_345KV_3</b>                          |                    |                |                |                | FWD                               |                        |
| Tue 03/24/2020                                   | to                 | Thu 03/26/2020 | <u>UPDATED</u> | <u>by CE</u>   | <u>12/20/2019</u>                 | (Import)               |
| 0201   | Continuous         | 0200           |                |                |                                   |                        |
| Work scheduled by: ConEd                         |                    |                |                |                | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|  |                    |                |                |                | Impacts Total Transfer Capability | 800 MW                 |
|  |                    |                |                |                | TTC with All Lines In Service     | 4600 MW                |
| <b>SPRNBRK_345KV_RS3 &amp; SPRNBRK_345KV_RS4</b> |                    |                |                |                | FWD                               |                        |
| Thu 03/26/2020                                   | to                 | Sun 03/29/2020 |                |                |                                   | (Import)               |
| 0201   |                    | 0200           |                |                |                                   |                        |
| Work scheduled by:                               |                    |                |                |                | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|  |                    |                |                |                | Impacts Total Transfer Capability | 800 MW                 |
|  |                    |                |                |                | TTC with All Lines In Service     | 4600 MW                |
| <b>NIAGARA_-KINTIGH_345_NS1-38</b>               |                    |                |                |                | FWD                               |                        |
| Fri 03/27/2020                                   | to                 | Fri 03/27/2020 |                |                |                                   | (Import)               |
| 0600   | Continuous         | 1530           |                |                |                                   |                        |
| Work scheduled by: NYPA                          |                    |                |                |                | DYSINGER EAST                     | <b>1700 MW</b>         |
|  |                    |                |                |                | Impacts Total Transfer Capability | 1450 MW                |
|  |                    |                |                |                | TTC with All Lines In Service     | 3150 MW                |
| <b>BECK_-PACKARD_230_BP76</b>                    |                    |                |                |                | FWD                               | REV                    |
| Fri 03/27/2020                                   | to                 | Fri 03/27/2020 |                |                |                                   | (Import) (Export)      |
| 0800   | Daily(No Weekends) | 1600           |                |                |                                   |                        |
| Work scheduled by: NGrid                         |                    |                |                |                | SCH - OH - NY                     | <b>1650 MW 1400 MW</b> |
|  |                    |                |                |                | Impacts Total Transfer Capability | 400 MW 500 MW          |
|  |                    |                |                |                | TTC with All Lines In Service     | 2050 MW 1900 MW        |
| <b>MARCY_-EDIC_345_UE1-7</b>                     |                    |                |                |                | FWD                               |                        |
| Tue 03/31/2020                                   | to                 | Tue 03/31/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/24/2019</u>                 | (Import)               |
| 0700   | Continuous         | 1530           |                |                |                                   |                        |
| Work scheduled by: NYPA                          |                    |                |                |                | OSWEGO EXPORT                     | <b>5250 MW</b>         |
|  |                    |                |                |                | Impacts Total Transfer Capability | 0 MW                   |
|  |                    |                |                |                | TTC with All Lines In Service     | 5250 MW                |
| <b>RAMAPO_-LADENTWN_345_W72</b>                  |                    |                |                |                | FWD                               |                        |
| Wed 04/01/2020                                   | to                 | Thu 04/02/2020 |                |                |                                   | (Import)               |
| 0001   | Continuous         | 1830           |                |                |                                   |                        |
| Work scheduled by: ConEd                         |                    |                |                |                | UPNY CONED                        | <b>4400 MW</b>         |
|  |                    |                |                |                | Impacts Total Transfer Capability | 1300 MW                |
|  |                    |                |                |                | TTC with All Lines In Service     | 5700 MW                |
| <b>FRASANNX-COOPERS_345_UCC2-41</b>              |                    |                |                |                | FWD                               |                        |
| Wed 04/01/2020                                   | to                 | Thu 04/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/12/2019</u>                 | (Import)               |
| 0700   | Continuous         | 1530           |                |                |                                   |                        |
| Work scheduled by: NYPA                          |                    |                |                |                | CENTRAL EAST - VC                 | <b>2500 MW</b>         |
|  |                    |                |                |                | Impacts Total Transfer Capability | 475 MW                 |
|  |                    |                |                |                | TTC with All Lines In Service     | 2975 MW                |

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Wed 04/01/2020 to Thu 04/02/2020 UPDATED by NYPA 11/12/2019  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/05/2020 to Sat 04/11/2020  
1400 Continuous 1400

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## MARCY\_\_\_-N.SCTLND\_345\_18

Tue 04/07/2020 to Wed 04/08/2020 UPDATED by NYPA 09/24/2019  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

## PLSNTVLY-EFISHKIL\_345\_F36

Mon 04/13/2020 to Tue 04/14/2020  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## SAND\_BAR-PLATSBRG\_115\_PV20

Mon 04/13/2020 to Tue 04/14/2020  
0600 Daily 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35

Mon 04/13/2020 to Wed 04/22/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Wed 04/15/2020 to Fri 05/01/2020  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 04/20/2020 to Fri 04/24/2020  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### DOLSONAV-ROCKTVRN\_345\_DART44

Mon 04/27/2020 to Sun 05/10/2020  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 03/21/2019

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### HURLYAVE-ROSETON\_\_345\_303

Mon 04/27/2020 to Fri 05/29/2020  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 10/09/2019

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

### DUNWODIE-MOTTHAVN\_345\_72

Tue 04/28/2020 to Sat 05/02/2020  
0200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Wed 04/29/2020 to Wed 04/29/2020  
0201 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

### EASTVIEW-SPRNBRK\_\_345\_W78

Wed 04/29/2020 to Sun 05/03/2020  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

### SCH-IMO-NYISO\_LIMIT\_1600

Fri 05/01/2020 to Sat 10/31/2020  
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_71

Sat 05/02/2020 to Wed 05/06/2020  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

Sat 05/02/2020 to Wed 05/06/2020  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sun 05/03/2020 to Sun 05/03/2020  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

### PANNELL -CLAY\_345\_2

Mon 05/04/2020 to Fri 05/08/2020  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NEPTUNE -DUFFYAVE\_345\_NEPTUNE

Mon 05/04/2020 to Mon 05/18/2020  
0800 Continuous 1700

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/04/2020 to Mon 05/18/2020  
0800 Continuous 1700

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/04/2020 to Mon 05/18/2020  
0800 Continuous 1700

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRIDGE\_345\_138\_BK\_2**

FWD

Mon 05/04/2020 to Mon 05/18/2020

(Import)

0800 Continuous 1700

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

**SPRNBK\_345KV\_RS3 & SPRNBK\_345KV\_RS4**

FWD

Wed 05/06/2020 to Mon 05/11/2020

(Import)

0201 0200

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by:

**PANNELL\_-CLAY\_345\_1**

FWD

Mon 05/11/2020 to Fri 05/15/2020

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Mon 05/11/2020 to Fri 05/29/2020

(Import)

0700 Continuous 1730

**UPDATED by NYPA 03/21/2019**

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**KINTIGH\_-ROCHESTR\_345\_SRI-39**

FWD

Mon 05/18/2020 to Fri 05/22/2020

(Import)

0500 Continuous 1530

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MA2**

FWD

Mon 06/01/2020 to Fri 07/31/2020

(Import)

0700 Continuous 1730

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

REV

Mon 06/29/2020 to Tue 06/30/2020

(Export)

0500 Continuous 1530

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1700 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB**

Mon 07/27/2020 to Fri 08/07/2020

0500 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)

SCH - OH - NY **1900 MW 1450 MW**  
 Impacts Total Transfer Capability 0 MW 250 MW  
 TTC with All Lines In Service 1900 MW 1700 MW

**CHATGUAY-MASSENA\_765\_7040**

Sat 08/01/2020 to Sun 08/02/2020

0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 08/08/2019**FWD  
(Import)

MOSES SOUTH **1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

Sat 08/01/2020 to Sun 08/02/2020

0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 08/08/2019**FWD REV  
(Import) (Export)

SCH - HQ - NY **0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_765\_345\_AT1**

Sat 08/01/2020 to Sun 08/02/2020

0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 08/08/2019****ARR: 19**FWD  
(Import)

MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_765\_MSU1**

Sat 08/01/2020 to Sun 08/02/2020

0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 08/08/2019**FWD  
(Import)

CENTRAL EAST - VC **2265 MW**  
 Impacts Total Transfer Capability 710 MW  
 TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_765\_MSU1**

Sat 08/01/2020 to Sun 08/02/2020

0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 08/08/2019**FWD  
(Import)

MOSES SOUTH **500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_765\_MSU1**

Sat 08/01/2020 to Sun 08/02/2020

0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 08/08/2019**FWD REV  
(Import) (Export)

SCH - HQ - NY **475 MW 1000 MW**  
 Impacts Total Transfer Capability 1025 MW 0 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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|  |            |                |                |                |                                   |                    |
|--|------------|----------------|----------------|----------------|-----------------------------------|--------------------|
| <b>MASSENA_-MARCY_765_MSU1</b>   |            |                |                |                | FWD                               |                    |
| Sat 08/01/2020   | to         | Sun 08/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/08/2019</u>                 | (Import)           |
| 0500   | Continuous | 1730           |                |                |                                   |                    |
| Work scheduled by: NYPA  |            |                |                |                | SCH - HQ_CEDARS                   | <b>90 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 100 MW             |
|  |            |                |                |                | TTC with All Lines In Service     | 190 MW             |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>                             |            |                |                |                | FWD                               |                    |
| Sat 08/01/2020   | to         | Sun 08/02/2020 |                |                |                                   | (Import)           |
| 0500   |            | 1730           |                |                |                                   |                    |
| Work scheduled by:   |            |                |                |                | MOSES SOUTH                       | <b>500 MW</b>      |
|  |            |                |                |                | Impacts Total Transfer Capability | 2650 MW            |
|  |            |                |                |                | TTC with All Lines In Service     | 3150 MW            |
| <b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>                               |            |                |                |                | FWD                               | REV                |
| Sat 08/01/2020   | to         | Sun 08/02/2020 |                |                |                                   | (Import) (Export)  |
| 0500   |            | 1730           |                |                |                                   |                    |
| Work scheduled by:   |            |                |                |                | SCH - HQ - NY                     | <b>850 MW 0 MW</b> |
|  |            |                |                |                | Impacts Total Transfer Capability | 650 MW 1000 MW     |
|  |            |                |                |                | TTC with All Lines In Service     | 1500 MW 1000 MW    |
| <b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>                               |            |                |                |                | FWD                               |                    |
| Sat 08/01/2020   | to         | Sun 08/02/2020 |                |                |                                   | (Import)           |
| 0500   |            | 1730           |                |                |                                   |                    |
| Work scheduled by:   |            |                |                |                | SCH - HQ_CEDARS                   | <b>90 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 100 MW             |
|  |            |                |                |                | TTC with All Lines In Service     | 190 MW             |
| <b>STLAWRNC-MOSES_230_L33P &amp; MASSENA_-MARCY_765_MSU1</b>                               |            |                |                |                | FWD                               |                    |
| Sat 08/01/2020   | to         | Sun 08/02/2020 |                |                |                                   | (Import)           |
| 0500   |            | 1730           |                |                |                                   |                    |
| Work scheduled by:   |            |                |                |                | SCH - HQ_CEDARS                   | <b>90 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 100 MW             |
|  |            |                |                |                | TTC with All Lines In Service     | 190 MW             |
| <b>STLAWRNC-MOSES_230_L33P &amp; MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b> |            |                |                |                | FWD                               |                    |
| Sat 08/01/2020   | to         | Sun 08/02/2020 |                |                |                                   | (Import)           |
| 0500   |            | 1730           |                |                |                                   |                    |
| Work scheduled by:   |            |                |                |                | SCH - HQ_CEDARS                   | <b>90 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 100 MW             |
|  |            |                |                |                | TTC with All Lines In Service     | 190 MW             |
| <b>MOSES_-ADIRNDCK_230_MA2</b>   |            |                |                |                | FWD                               |                    |
| Mon 08/03/2020   | to         | Sun 09/13/2020 |                |                |                                   | (Import)           |
| 0700   | Continuous | 1730           |                |                |                                   |                    |
| Work scheduled by: NYPA  |            |                |                |                | MOSES SOUTH                       | <b>2100 MW</b>     |
|  |            |                |                |                | Impacts Total Transfer Capability | 1050 MW            |
|  |            |                |                |                | TTC with All Lines In Service     | 3150 MW            |

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### FRASANNX-COOPERS\_\_345\_UCC2-41

FWD

Mon 09/07/2020 to Fri 10/23/2020  
0700 Continuous 1730

UPDATED

by NYPA

03/01/2019

(Import)

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 09/07/2020 to Fri 10/23/2020  
0700 Continuous 1730

UPDATED

by NYPA

03/01/2019

(Import)

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_\_765\_345\_AT1

FWD

Mon 09/14/2020 to Mon 09/14/2020  
0500 Continuous 1730

(Import)

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

### NIAGARA\_-KINTIGH\_\_345\_NS1-38

FWD

Mon 09/14/2020 to Thu 09/17/2020  
0500 Continuous 1530

(Import)

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 09/15/2020 to Sat 11/14/2020  
0700 Continuous 1530

(Import)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Fri 09/18/2020 to Sat 11/14/2020  
0500 Continuous 2330

(Import)

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### CLAY\_\_-EDIC\_\_345\_1-16

FWD

Mon 09/21/2020 to Fri 09/25/2020  
0700 Continuous 1530

(Import)

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 09/21/2020 to Fri 10/23/2020 UPDATED by CHGE 10/09/2019

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

### DUNWODIE\_345KV\_3

FWD

Fri 09/25/2020 to Fri 09/25/2020 UPDATED by CONED 09/05/2019

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

FWD

Fri 09/25/2020 to Fri 09/25/2020 UPDATED by CONED 09/05/2019

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

FWD

Fri 09/25/2020 to Fri 10/30/2020 UPDATED by CONED 09/05/2019

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### CLAY\_-EDIC\_345\_2-15

FWD

Mon 09/28/2020 to Fri 10/02/2020

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOTTHAVN-RAINEY\_345\_Q11

FWD

Thu 10/01/2020 to Thu 11/05/2020 UPDATED by CONED 12/17/2019

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Sat 10/17/2020 to Sat 11/14/2020

0600 Continuous 1800

Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |            |                |                |                                   |                                   |                         |
|------------------------------------|------------|----------------|----------------|-----------------------------------|-----------------------------------|-------------------------|
| <b>LEEDS___-HURLYAVE_345_301</b>   |            |                |                |                                   | FWD                               |                         |
| Mon 10/26/2020                     | to         | Fri 12/04/2020 |                |                                   | (Import)                          |                         |
| 0800                               | Continuous | 1600           |                |                                   | UPNY CONED                        | <b>4100 MW</b>          |
| Work scheduled by: CHGE            |            |                |                |                                   | Impacts Total Transfer Capability | 1600 MW                 |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 5700 MW                 |
| <b>DUNWODIE_345KV_3</b>            |            |                |                |                                   | FWD                               |                         |
| Fri 10/30/2020                     | to         | Fri 10/30/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>09/05/2019</u> | (Import)                          |                         |
| 0230                               | Continuous | 0300           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b>          |
| Work scheduled by: ConEd           |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW                 |
| <b>DUNWODIE_345KV_5</b>            |            |                |                |                                   | FWD                               |                         |
| Fri 10/30/2020                     | to         | Fri 10/30/2020 | <u>UPDATED</u> | <u>by CONED</u> <u>09/05/2019</u> | (Import)                          |                         |
| 0230                               | Continuous | 0300           |                |                                   | SPR/DUN-SOUTH                     | <b>3800 MW</b>          |
| Work scheduled by: ConEd           |            |                |                |                                   | Impacts Total Transfer Capability | 800 MW                  |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 4600 MW                 |
| <b>SCH-IMO-NYISO_LIMIT_1750</b>    |            |                |                |                                   | FWD                               |                         |
| Sun 11/01/2020                     | to         | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> <u>05/03/2019</u>  | (Import)                          |                         |
| 0001                               | Continuous | 2359           |                |                                   | SCH - OH - NY                     | <b>2050 MW</b>          |
| Work scheduled by: IESO            |            |                |                |                                   | Impacts Total Transfer Capability | 0 MW                    |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 2050 MW                 |
| <b>SCH-NYISO-IMO_LIMIT_1600</b>    |            |                |                |                                   | REV                               |                         |
| Sun 11/01/2020                     | to         | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> <u>05/03/2019</u>  | (Export)                          |                         |
| 0001                               | Continuous | 2359           |                |                                   | SCH - OH - NY                     | <b>1900 MW</b>          |
| Work scheduled by: IESO            |            |                |                |                                   | Impacts Total Transfer Capability | 0 MW                    |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 1900 MW                 |
| <b>CHATGUAY-MASSENA___765_7040</b> |            |                |                |                                   | FWD                               |                         |
| Sun 11/15/2020                     | to         | Mon 11/30/2020 |                |                                   | (Import)                          |                         |
| 0100                               | Continuous | 1900           |                |                                   | MOSES SOUTH                       | <b>1550 MW</b>          |
| Work scheduled by: NYPA            |            |                |                |                                   | Impacts Total Transfer Capability | 1600 MW                 |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 3150 MW                 |
| <b>CHATGUAY-MASSENA___765_7040</b> |            |                |                |                                   | FWD                               | REV                     |
| Sun 11/15/2020                     | to         | Mon 11/30/2020 |                |                                   | (Import)                          | (Export)                |
| 0100                               | Continuous | 1900           |                |                                   | SCH - HQ - NY                     | <b>0 MW</b> <b>0 MW</b> |
| Work scheduled by: NYPA            |            |                |                |                                   | Impacts Total Transfer Capability | 1500 MW 1000 MW         |
|                                    |            |                |                |                                   | TTC with All Lines In Service     | 1500 MW 1000 MW         |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MARCY\_\_\_\_765\_345\_AT1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230\_L33P & MASSENA -MARCY 765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230\_L33P & MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

PLSNTVLE-DUNWODIE 345\_W89

Mon 11/16/2020 to Mon 11/16/2020  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

PLSNTVLE-DUNWODIE 345\_W89

Thu 11/26/2020 to Thu 11/26/2020  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

MOSES -ADIRNDCK 230\_MAI

Tue 12/01/2020 to Mon 05/31/2021  
0700 Continuous 1300

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/07/2020 to Fri 12/11/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 12/14/2020 to Fri 12/18/2020  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### DUNWODIE\_345KV\_3

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Mon 03/01/2021 to Mon 03/01/2021  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Mon 03/01/2021 to Mon 04/05/2021  
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### MOTTHAVN-RAINEY\_345\_Q11

Mon 03/01/2021 to Tue 04/06/2021  
0001 Continuous 0700

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

### CLAY-EDIC\_345\_2-15

Mon 03/29/2021 to Fri 04/16/2021  
0800 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW



**NYISO TRANSFER LIMITATIONS**

Tuesday ,December 24, 2019 to Thursday ,June 24, 2021

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Mon 04/05/2021 to Mon 04/05/2021

(Import)

0230 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SCH-IMO-NYISO\_LIMIT\_1600**

FWD

Sat 05/01/2021 to Sun 10/31/2021

(Import)

0001 Continuous 2359

**UPDATED****by IESO****05/03/2019**

SCH - OH - NY

**1900 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: IESO

**PANNELL\_-CLAY\_345\_2**

FWD

Mon 05/03/2021 to Fri 05/28/2021

(Import)

0700 Continuous 1730

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MA2**

FWD

Tue 06/01/2021 to Sun 11/14/2021

(Import)

0700 Continuous 1300

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA