

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2019 EXTENDED by CONED 02/06/2019

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2600 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 250 MW         |
| TTC with All Lines In Service     | 2600 MW        | 1550 MW        |

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2019

0001 2359

Work scheduled by:

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2000 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 600 MW         | 250 MW         |
| TTC with All Lines In Service     | 2600 MW        | 1550 MW        |

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2019 EXTENDED by CONED 02/06/2019

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2600 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 250 MW         |
| TTC with All Lines In Service     | 2600 MW        | 1550 MW        |

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018

0456 Continuous 2359

Work scheduled by: IESO

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>2250 MW</b> | <b>2000 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 0 MW           |
| TTC with All Lines In Service     | 2250 MW        | 2000 MW        |

## S.RIPLEY-DUNKIRK\_230\_68

Tue 01/15/2019 to Mon 04/08/2019 EXT FORCE by PJM 02/11/2019

1128 Continuous 0759

Work scheduled by: PJM

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2600 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 250 MW         |
| TTC with All Lines In Service     | 2600 MW        | 1550 MW        |

## DUNWODIE\_345KV\_6

Wed 01/23/2019 to Fri 03/01/2019 EXTENDED by CE 02/07/2019

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

## SCH-IMO-NYISO\_LIMIT\_1700

Mon 02/11/2019 to Mon 02/25/2019 UPDATED by IESO 02/25/2019

0001 Continuous 2359

Work scheduled by: IESO

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SCH - OH - NY                     | <b>2000 MW</b> |
| Impacts Total Transfer Capability | 250 MW         |
| TTC with All Lines In Service     | 2250 MW        |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Wed 02/13/2019 to Fri 03/01/2019 **EXT FORCE by CE** **02/21/2019**

(Import)

0652 Continuous 2359

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

FWD

Wed 02/13/2019 to Fri 03/01/2019 **EXT FORCE by CE** **02/21/2019**

(Import)

0652 Continuous 2359

SCH - PJM\_HTP

**375 MW**

Impacts Total Transfer Capability 285 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

**ADIRNDCK-PORTER\_\_\_230\_12**

FWD

Wed 02/20/2019 to Wed 02/20/2019

(Import)

0700 Daily(No Weekends) 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

Work scheduled by: NGrid

TTC with All Lines In Service 3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Wed 02/20/2019 to Wed 02/20/2019

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

**FIVEMILE-STOLLERD\_345\_29**

FWD

REV

Wed 02/20/2019 to Fri 02/22/2019

(Import) (Export)

0730 Continuous 1900

SCH - PJ - NY

**2600 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 250 MW

Work scheduled by: NGrid

TTC with All Lines In Service 2600 MW 1550 MW

**CHAT\_DC\_GC2**

FWD

Thu 02/21/2019 to Thu 02/21/2019

(Import)

0500 Continuous 1800

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

Work scheduled by: HQ

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

REV

Thu 02/21/2019 to Thu 02/21/2019

(Export)

0500 Continuous 1800

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

Work scheduled by: HQ

TTC with All Lines In Service 1000 MW

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## ADIRNDCK-CHASLAKE\_230\_13

Thu 02/21/2019 to Thu 02/21/2019  
0700 Daily(No Weekends) 1530  
Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES-ADIRNDCK\_230\_MAI

Thu 02/21/2019 to Thu 02/21/2019 UPDATED by NYISO 02/14/2019  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SCH-IMO-NYISO\_LIMIT\_1750

Tue 02/26/2019 to Fri 12/31/2021 UPDATED by IESO 02/25/2019  
0001 Continuous 2359  
Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **2050 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

## MOSES-ADIRNDCK\_230\_MAI

Tue 02/26/2019 to Fri 03/01/2019 UPDATED by NYPA 02/24/2019  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SCRIBA-VOLNEY\_345\_21

Wed 02/27/2019 to Thu 02/28/2019 UPDATED by NGRID 12/11/2018  
0730 Continuous 2000  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## N.SCTLND-ALPS\_345\_2

Wed 02/27/2019 to Wed 02/27/2019 FORCED by NGRID 02/25/2019  
0900 Daily(No Weekends) 1100  
Work scheduled by: NGrid

|                                   |                              |
|-----------------------------------|------------------------------|
| FWD                               | REV                          |
| (Import)                          | (Export)                     |
| SCH - NE - NY                     | <b>900 MW</b> <b>1700 MW</b> |
| Impacts Total Transfer Capability | 500 MW 100 MW                |
| TTC with All Lines In Service     | 1400 MW 1800 MW              |

## N.SCTLND-ALPS\_345\_2

Wed 02/27/2019 to Wed 02/27/2019 FORCED by NGRID 02/25/2019  
0900 Daily(No Weekends) 1100  
Work scheduled by: NGrid

|                                   |                             |
|-----------------------------------|-----------------------------|
| FWD                               | REV                         |
| (Import)                          | (Export)                    |
| SCH - NPX_1385                    | <b>100 MW</b> <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW 100 MW               |
| TTC with All Lines In Service     | 200 MW 200 MW               |

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |                    |                |                |                 |                   |                                   |                       |
|--|--------------------|----------------|----------------|-----------------|-------------------|-----------------------------------|-----------------------|
| <b>EDIC____-N.SCTLND_345_14</b>                    |                    |                |                |                 | FWD               |                                   |                       |
| Wed 02/27/2019                                     | to                 | Wed 02/27/2019 | <u>FORCED</u>  | <u>by NGRID</u> | <u>02/25/2019</u> | (Import)                          |                       |
| 1200   | Daily(No Weekends) | 1400           |                |                 |                   | CENTRAL EAST - VC                 | <b>2240 MW</b>        |
| Work scheduled by: NGrid                           |                    |                |                |                 |                   | Impacts Total Transfer Capability | 735 MW                |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW               |
| <b>ATHENS__-PLSNTVLY_345_91</b>                    |                    |                |                |                 | FWD               |                                   |                       |
| Thu 02/28/2019                                     | to                 | Thu 02/28/2019 | <u>UPDATED</u> | <u>by CONED</u> | <u>02/21/2019</u> | (Import)                          |                       |
| 0001   | Continuous         | 2230           |                |                 |                   | UPNY CONED                        | <b>3800 MW</b>        |
| Work scheduled by: ConEd                           |                    |                |                |                 |                   | Impacts Total Transfer Capability | 1900 MW               |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 5700 MW               |
| <b>PLSNTVLY_345KV_RNS4</b>                         |                    |                |                |                 | FWD               |                                   |                       |
| Thu 02/28/2019                                     | to                 | Thu 02/28/2019 | <u>UPDATED</u> | <u>by CONED</u> | <u>02/21/2019</u> | (Import)                          |                       |
| 0001   | Continuous         | 2230           |                |                 |                   | UPNY CONED                        | <b>3800 MW</b>        |
| Work scheduled by: ConEd                           |                    |                |                |                 |                   | Impacts Total Transfer Capability | 1900 MW               |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 5700 MW               |
| <b>MARCY_SO_SERIES_COMP_I/S</b>                    |                    |                |                |                 | FWD               |                                   |                       |
| Fri 03/01/2019                                     | to                 | Mon 03/04/2019 |                |                 |                   | (Import)                          |                       |
| 0001   | Continuous         | 0200           |                |                 |                   | CENTRAL EAST - VC                 | <b>2740 MW</b>        |
| Work scheduled by: NYISO                           |                    |                |                |                 |                   | Impacts Total Transfer Capability | 235 MW                |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW               |
| <b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b> |                    |                |                |                 | FWD               |                                   |                       |
| Fri 03/01/2019                                     | to                 | Mon 03/04/2019 |                |                 |                   | (Import)                          |                       |
| 0001   |                    | 0200           |                |                 |                   | UPNY CONED                        | <b>3800 MW</b>        |
| Work scheduled by:                                 |                    |                |                |                 |                   | Impacts Total Transfer Capability | 1900 MW               |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 5700 MW               |
| <b>LONG_MTN-PLSNTVLY_345_398</b>                   |                    |                |                |                 | FWD               | REV                               |                       |
| Fri 03/01/2019                                     | to                 | Sun 05/19/2019 | <u>UPDATED</u> | <u>by ISONE</u> | <u>01/30/2019</u> | (Import)                          | (Export)              |
| 0001   | Continuous         | 2359           |                |                 |                   | SCH - NE - NY                     | <b>700 MW 1250 MW</b> |
| Work scheduled by: ConEd                           |                    |                |                |                 |                   | Impacts Total Transfer Capability | 700 MW 550 MW         |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW 1800 MW       |
| <b>LONG_MTN-PLSNTVLY_345_398</b>                   |                    |                |                |                 | FWD               | REV                               |                       |
| Fri 03/01/2019                                     | to                 | Sun 05/19/2019 | <u>UPDATED</u> | <u>by ISONE</u> | <u>01/30/2019</u> | (Import)                          | (Export)              |
| 0001   | Continuous         | 2359           |                |                 |                   | SCH - NPX_1385                    | <b>100 MW 100 MW</b>  |
| Work scheduled by: ConEd                           |                    |                |                |                 |                   | Impacts Total Transfer Capability | 100 MW 100 MW         |
|  |                    |                |                |                 |                   | TTC with All Lines In Service     | 200 MW 200 MW         |

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|                   |        |
|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## SCH-NYISO-NE\_LIMIT\_700

Fri 03/01/2019 to Sun 05/19/2019 UPDATED by ISONE 01/30/2019

0001 Continuous 2359

Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1800 MW

REV  
(Export)

## PLSNTVLY-EFISHKIL\_345\_F37

Mon 03/04/2019 to Wed 03/06/2019 UPDATED by ISONE 01/30/2019

0201 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## SCRIBA\_-VOLNEY\_345\_20

Mon 03/04/2019 to Tue 03/05/2019

0600 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MOSES\_-ADIRNDCK\_230\_MAI

Mon 03/04/2019 to Fri 03/08/2019

0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## DUNWODIE\_345KV\_4

Thu 03/07/2019 to Thu 03/07/2019 UPDATED by CONED 02/06/2019

0001 Continuous 0030

Work scheduled by: LI

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_6

Thu 03/07/2019 to Thu 03/07/2019 UPDATED by CONED 02/06/2019

0001 Continuous 0030

Work scheduled by: LI

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE-SHORE\_RD\_345\_Y50

Thu 03/07/2019 to Fri 03/08/2019 UPDATED by CONED 02/06/2019

0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA 800 MW  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## SHORE\_RD\_345\_138\_BK 1

Thu 03/07/2019 to Fri 03/08/2019 UPDATED by CONED 02/06/2019  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

## SHORE\_RD\_345\_138\_BK 2

Thu 03/07/2019 to Fri 03/08/2019 UPDATED by CONED 02/06/2019  
0001 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

## EASTVIEW-SPRNBK\_345\_W64

Thu 03/07/2019 to Mon 03/11/2019 UPDATED by CONED 02/08/2019  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

## MILLWOOD-EASTVIEW\_345\_W99

Thu 03/07/2019 to Mon 03/11/2019 UPDATED by CONED 02/08/2019  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

## DUNWODIE\_345KV\_4

Fri 03/08/2019 to Fri 03/08/2019 UPDATED by CONED 02/06/2019  
2330 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## DUNWODIE\_345KV\_6

Fri 03/08/2019 to Fri 03/08/2019 UPDATED by CONED 02/06/2019  
2330 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## MILLWOOD\_345KV\_18

Mon 03/11/2019 to Mon 03/11/2019  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## LADENTWN-BUCHAN\_S\_345\_Y88

Mon 03/11/2019 to Thu 03/28/2019

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4800 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 5700 MW

## BECK-\_-NIAGARA\_345\_PA301

Mon 03/11/2019 to Fri 03/15/2019

0600 Continuous 1700

Work scheduled by: NYPA

UPDATED

by NYPA

02/06/2019

FWD

(Import) (Export)

SCH - OH - NY

**1100 MW 950 MW**

Impacts Total Transfer Capability 1150 MW 1050 MW

TTC with All Lines In Service 2250 MW 2000 MW

## STLAWRNC-MOSES\_230\_L33P & STLAWRNC-MOSES\_230\_L34P

Mon 03/11/2019 to Mon 03/11/2019

0700 1530

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**2700 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 3150 MW

## STLAWRNC-MOSES\_230\_L34P

Mon 03/11/2019 to Mon 03/11/2019

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY

**2250 MW 2000 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2250 MW 2000 MW

## LEEDS\_345\_LEEDS SVC

Mon 03/11/2019 to Fri 03/22/2019

0800 Continuous 1600

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

## MOSES-\_-ADIRNDCK\_230\_MA1

Tue 03/12/2019 to Fri 03/15/2019

0700 Continuous 1500

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## MILLWOOD\_345KV\_18

Wed 03/13/2019 to Thu 03/14/2019

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## NINEMILE-CLAY\_\_\_\_\_345\_8

Mon 03/18/2019 to Mon 03/18/2019

0001 Daily(No Weekends) 0400

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT 5150 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/18/2019 to Thu 04/04/2019

0400 Continuous 1900

Work scheduled by: HQ

UPDATED by HQ 02/25/2019

REV  
(Export)  
SCH - HQ\_CEDARS 0 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

## MARCY\_\_\_\_\_765\_345\_AT1

Mon 03/18/2019 to Fri 03/22/2019

0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## FIVEMILE-STOLLERD\_345\_29

Mon 03/18/2019 to Mon 03/18/2019

0730 Daily(No Weekends) 1630

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2600 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 250 MW  
TTC with All Lines In Service 2600 MW 1550 MW

## PIERCBRK-FIVEMILE\_345\_37

Tue 03/19/2019 to Tue 03/19/2019

0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2400 MW 1300 MW  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2600 MW 1550 MW

## FIVEMILE-STOLLERD\_345\_29

Wed 03/20/2019 to Wed 03/20/2019

0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2600 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 250 MW  
TTC with All Lines In Service 2600 MW 1550 MW

## PIERCBRK-FIVEMILE\_345\_37

Wed 03/20/2019 to Wed 03/20/2019

0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2400 MW 1300 MW  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2600 MW 1550 MW



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NINEMILE-CLAY\_\_\_\_\_345\_8

Thu 03/21/2019 to Thu 03/21/2019

0001 Daily(No Weekends) 0400

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT 5150 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

## MILLWOOD\_345KV\_18

Thu 03/28/2019 to Thu 03/28/2019

0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

## MARCY\_\_\_\_\_345KV\_CSC

Mon 04/01/2019 to Sun 04/07/2019

0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2925 MW  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## VOLNEY\_-MARCY\_\_\_\_\_345\_19

Mon 04/01/2019 to Wed 04/10/2019

0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2825 MW  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## VOLNEY\_-MARCY\_\_\_\_\_345\_19

Mon 04/01/2019 to Wed 04/10/2019

0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT 4900 MW  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## PLSNTVLY-EFISHKIL\_345\_F37

Thu 04/04/2019 to Mon 04/08/2019

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ISONE 01/30/2019

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Fri 04/05/2019 to Fri 04/05/2019

0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/07/2019 to Fri 04/12/2019

1400 Continuous 1800

Work scheduled by: PJM

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJM_VFT                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 315 MW   | 315 MW   |
| TTC with All Lines In Service     | 315 MW   | 315 MW   |

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Mon 04/08/2019 to Sat 04/13/2019

0001 0300

Work scheduled by:

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 3800 MW  |
| Impacts Total Transfer Capability | 1900 MW  |
| TTC with All Lines In Service     | 5700 MW  |

## PLSNTVLE-DUNWODIE\_345\_W89

Mon 04/08/2019 to Fri 05/10/2019

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 4000 MW  |
| Impacts Total Transfer Capability | 1700 MW  |
| TTC with All Lines In Service     | 5700 MW  |

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 04/08/2019 to Fri 04/12/2019

0600 Continuous 1800

Work scheduled by: LI

EXTENDED by PJM 02/20/2019

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - PJM_NEPTUNE                 | 0 MW     |
| Impacts Total Transfer Capability | 660 MW   |
| TTC with All Lines In Service     | 660 MW   |

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 04/08/2019 to Fri 04/12/2019

0600 Continuous 1800

Work scheduled by: LI

EXTENDED by PJM 02/20/2019

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - PJM_NEPTUNE                 | 0 MW     |
| Impacts Total Transfer Capability | 660 MW   |
| TTC with All Lines In Service     | 660 MW   |

## NEWBRDGE\_345\_138\_BK\_1

Mon 04/08/2019 to Fri 04/12/2019

0600 Continuous 1800

Work scheduled by: LI

EXTENDED by PJM 02/20/2019

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - PJM_NEPTUNE                 | 375 MW   |
| Impacts Total Transfer Capability | 285 MW   |
| TTC with All Lines In Service     | 660 MW   |

## NEWBRDGE\_345\_138\_BK\_2

Mon 04/08/2019 to Fri 04/12/2019

0600 Continuous 1800

Work scheduled by: LI

EXTENDED by PJM 02/20/2019

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - PJM_NEPTUNE                 | 375 MW   |
| Impacts Total Transfer Capability | 285 MW   |
| TTC with All Lines In Service     | 660 MW   |

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5700MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |                  |                |                   | FWD                               | REV            |
|------------------------------------|------------|----------------|------------------|----------------|-------------------|-----------------------------------|----------------|
|                                    |            |                |                  |                |                   | (Import)                          | (Export)       |
| <b>S.RIPLEY-DUNKIRK__230_68</b>    |            |                |                  |                |                   |                                   |                |
| Mon 04/08/2019                     | to         | Mon 04/15/2019 | <b>UPDATED</b>   | <b>by PJM</b>  | <b>02/11/2019</b> |                                   |                |
| 0800                               | Continuous | 2000           |                  |                |                   | <b>2600 MW</b>                    | <b>1300 MW</b> |
| Work scheduled by: PJM             |            |                |                  |                |                   | Impacts Total Transfer Capability | 0 MW           |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 2600 MW        |
| <b>MARCY__345KV_CSC</b>            |            |                |                  |                |                   |                                   |                |
| Thu 04/11/2019                     | to         | Wed 04/17/2019 |                  |                |                   |                                   |                |
| 0500                               | Continuous | 1730           |                  |                |                   | <b>2925 MW</b>                    |                |
| Work scheduled by: NYPA            |            |                |                  |                |                   | Impacts Total Transfer Capability | 50 MW          |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>MARCY__-EDIC__345_UE1-7</b>     |            |                |                  |                |                   |                                   |                |
| Thu 04/11/2019                     | to         | Sat 04/20/2019 |                  |                |                   |                                   |                |
| 0500                               | Continuous | 1730           |                  |                |                   | <b>5250 MW</b>                    |                |
| Work scheduled by: NYPA            |            |                |                  |                |                   | Impacts Total Transfer Capability | 0 MW           |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 5250 MW        |
| <b>SCRIBA__-VOLNEY__345_20</b>     |            |                |                  |                |                   |                                   |                |
| Mon 04/15/2019                     | to         | Tue 04/16/2019 |                  |                |                   |                                   |                |
| 0600                               | Continuous | 1800           |                  |                |                   | <b>5250 MW</b>                    |                |
| Work scheduled by: NGrid           |            |                |                  |                |                   | Impacts Total Transfer Capability | 0 MW           |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 5250 MW        |
| <b>GILBOA__-N.SCTLND_345_GNS-1</b> |            |                |                  |                |                   |                                   |                |
| Thu 04/18/2019                     | to         | Thu 04/18/2019 | <b>CANCELLED</b> | <b>by NYPA</b> | <b>02/22/2019</b> |                                   |                |
| 1330                               | Continuous | 1530           |                  |                |                   | <b>2520 MW</b>                    |                |
| Work scheduled by: NYPA            |            |                |                  |                |                   | Impacts Total Transfer Capability | 455 MW         |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>MARCY__765_345_AT2</b>          |            |                |                  |                |                   |                                   |                |
| Mon 04/22/2019                     | to         | Fri 04/26/2019 |                  |                |                   |                                   |                |
| 0500                               | Continuous | 1730           |                  |                |                   | <b>1700 MW</b>                    |                |
| Work scheduled by: NYPA            |            |                |                  |                |                   | Impacts Total Transfer Capability | 1450 MW        |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 3150 MW        |
| <b>EDIC__-FRASER__345_EF24-40</b>  |            |                |                  |                |                   |                                   |                |
| Mon 04/22/2019                     | to         | Sun 04/28/2019 |                  |                |                   |                                   |                |
| 0500                               | Continuous | 1730           |                  |                |                   | <b>2500 MW</b>                    |                |
| Work scheduled by: NYPA            |            |                |                  |                |                   | Impacts Total Transfer Capability | 475 MW         |
|                                    |            |                |                  |                |                   | TTC with All Lines In Service     | 2975 MW        |

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### SPRNBRK\_\_345KV\_RNS5

FWD

Mon 04/29/2019 to Mon 04/29/2019

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### SPRNBRK\_-W49TH\_ST\_345\_M51

FWD

Mon 04/29/2019 to Sun 05/05/2019

(Import)

0001 Continuous 2200

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### FRASANX-COOPERS\_\_345\_UCC2-41

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

### MARCY\_-FRASANX\_345\_UCC2-41

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

### MOSES\_-ADIRNDCK\_230\_MA1

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0700 Continuous 1500

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### EGRDNCTY\_345\_138\_AT2

FWD

Wed 05/01/2019 to Wed 05/15/2019

(Import)

0001 Continuous 2359

CONED - LIPA **1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

### HUDSONTP-W49TH\_ST\_345\_Y56

FWD

Wed 05/01/2019 to Tue 05/07/2019

(Import)

0600 Continuous 1800

SCH - PJM\_HTP **0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: PJM

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 05/04/2019 to Sat 05/04/2019  
0530 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 05/04/2019 to Sat 05/04/2019  
0530 Continuous 1930

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sat 05/04/2019 to Sat 05/04/2019  
0530 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sat 05/04/2019 to Sat 05/04/2019  
0530 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sat 05/04/2019 to Sat 05/04/2019  
0530 Continuous 1930

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_765\_7040**

Sat 05/04/2019 to Sat 05/04/2019  
0530 1930

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**SPRNBK\_\_345KV\_RNS5**

Sun 05/05/2019 to Sun 05/05/2019  
2130 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## KINTIGH\_-ROCHESTR\_345\_SR1-39

Mon 05/06/2019 to Fri 05/10/2019 **UPDATED by NYSEG 11/08/2018**

0600 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2019 to Fri 05/10/2019

0700 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## ROSETON\_-ROCKTVRN\_345\_311

Mon 05/06/2019 to Sat 06/01/2019

0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 05/11/2019 to Sat 05/11/2019

0530 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 05/11/2019 to Sat 05/11/2019

0530 Continuous 1930

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_765\_MSU1

Sat 05/11/2019 to Sat 05/11/2019

0530 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_765\_MSU1

Sat 05/11/2019 to Sat 05/11/2019

0530 Continuous 1930

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                   |                |
|--|------------|----------------|-----------------------------------|----------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                                 |            |                | FWD                               | REV            |
| Sat 05/11/2019   | to         | Sat 05/11/2019 | (Import)                          | (Export)       |
| 0530   | Continuous | 1930           | SCH - HQ - NY                     | <b>475 MW</b>  |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 1025 MW        |
|  |            |                | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> |            |                | FWD                               |                |
| Sat 05/11/2019   | to         | Sat 05/11/2019 | (Import)                          |                |
| 0530   |            | 1930           | MOSES SOUTH                       | <b>500 MW</b>  |
| Work scheduled by:   |            |                | Impacts Total Transfer Capability | 2650 MW        |
|  |            |                | TTC with All Lines In Service     | 3150 MW        |
| <b>NIAGARA_-ROCHESTR_345_NR2</b>                                 |            |                | FWD                               |                |
| Mon 05/13/2019   | to         | Fri 05/17/2019 | (Import)                          |                |
| 0600   | Continuous | 1700           | DYSINGER EAST                     | <b>1400 MW</b> |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 1750 MW        |
|  |            |                | TTC with All Lines In Service     | 3150 MW        |
| <b>CHATGUAY-MASSENA_765_7040</b>                                 |            |                | FWD                               |                |
| Sat 05/18/2019   | to         | Sat 05/18/2019 | (Import)                          |                |
| 0530   | Continuous | 1930           | MOSES SOUTH                       | <b>1550 MW</b> |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 1600 MW        |
|  |            |                | TTC with All Lines In Service     | 3150 MW        |
| <b>CHATGUAY-MASSENA_765_7040</b>                                 |            |                | FWD                               | REV            |
| Sat 05/18/2019   | to         | Sat 05/18/2019 | (Import)                          | (Export)       |
| 0530   | Continuous | 1930           | SCH - HQ - NY                     | <b>0 MW</b>    |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 1500 MW        |
|  |            |                | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY___765_MSU1</b>                                 |            |                | FWD                               |                |
| Sat 05/18/2019   | to         | Sat 05/18/2019 | (Import)                          |                |
| 0530   | Continuous | 1930           | CENTRAL EAST - VC                 | <b>2265 MW</b> |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 710 MW         |
|  |            |                | TTC with All Lines In Service     | 2975 MW        |
| <b>MASSENA_-MARCY___765_MSU1</b>                                 |            |                | FWD                               |                |
| Sat 05/18/2019   | to         | Sat 05/18/2019 | (Import)                          |                |
| 0530   | Continuous | 1930           | MOSES SOUTH                       | <b>500 MW</b>  |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 2650 MW        |
|  |            |                | TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |                                   |                       |
|--|-----------------------------------|-----------------------|
| <b>MASSENA_-MARCY_765_MSU1</b>                                 | FWD                               | REV                   |
| Sat 05/18/2019 to Sat 05/18/2019                               | (Import)                          | (Export)              |
| 0530 Continuous 1930   | SCH - HQ - NY                     | <b>475 MW 1000 MW</b> |
| Work scheduled by: NYPA  | Impacts Total Transfer Capability | 1025 MW 0 MW          |
|  | TTC with All Lines In Service     | 1500 MW 1000 MW       |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> | FWD                               |                       |
| Sat 05/18/2019 to Sat 05/18/2019                               | (Import)                          |                       |
| 0530 1930  | MOSES SOUTH                       | <b>500 MW</b>         |
| Work scheduled by:   | Impacts Total Transfer Capability | 2650 MW               |
|  | TTC with All Lines In Service     | 3150 MW               |
| <b>ADIRNDCK-PORTER_230_12</b>                                  | FWD                               |                       |
| Mon 05/20/2019 to Fri 05/24/2019                               | (Import)                          |                       |
| 0700 Continuous 1530   | MOSES SOUTH                       | <b>2100 MW</b>        |
| Work scheduled by: NYPA  | Impacts Total Transfer Capability | 1050 MW               |
|  | TTC with All Lines In Service     | 3150 MW               |
| <b>PANNELL_-CLAY_345_1</b>                                     | FWD                               |                       |
| Mon 05/20/2019 to Fri 05/24/2019                               | (Import)                          |                       |
| 0700 Continuous 1530   | WEST CENTRAL                      | <b>1300 MW</b>        |
| Work scheduled by: NYPA  | Impacts Total Transfer Capability | 950 MW                |
|  | TTC with All Lines In Service     | 2250 MW               |
| <b>ROSETON_-EFISHKIL_345_RFK305</b>                            | FWD                               |                       |
| Thu 05/23/2019 to Thu 05/23/2019                               | (Import)                          |                       |
| 0800 Daily 1600  | UPNY CONED                        | <b>4800 MW</b>        |
| Work scheduled by: CHGE  | Impacts Total Transfer Capability | 900 MW                |
|  | TTC with All Lines In Service     | 5700 MW               |
| <b>SCRIBA_-VOLNEY_345_20</b>                                   | FWD                               |                       |
| Tue 05/28/2019 to Tue 05/28/2019                               | (Import)                          |                       |
| 0600 Continuous 1800   | OSWEGO EXPORT                     | <b>5250 MW</b>        |
| Work scheduled by: NGrid                                       | Impacts Total Transfer Capability | 0 MW                  |
|  | TTC with All Lines In Service     | 5250 MW               |
| <b>PANNELL_-CLAY_345_2</b>                                     | FWD                               |                       |
| Mon 06/03/2019 to Fri 06/07/2019                               | (Import)                          |                       |
| 0700 Continuous 1530   | WEST CENTRAL                      | <b>1300 MW</b>        |
| Work scheduled by: NYPA  | Impacts Total Transfer Capability | 950 MW                |
|  | TTC with All Lines In Service     | 2250 MW               |



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 06/24/2019 to Fri 06/28/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 07/08/2019 to Fri 07/12/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

---

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Mon 07/08/2019 to Fri 07/12/2019

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

---

**MARCY\_\_\_765\_345\_AT2**

FWD

Sat 08/03/2019 to Sun 08/04/2019

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**


---

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 08/12/2019 to Mon 08/12/2019

(Import)

0700 Continuous 1459

**UPDATED****by NYPA****10/10/2018**

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

---

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Tue 09/03/2019 to Wed 09/04/2019

(Import) (Export)

0300 Continuous 1600

**UPDATED****by ISONE****02/15/2019**

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

---

**MARCY\_\_\_765\_345\_AT1**

FWD

Tue 09/03/2019 to Tue 09/03/2019

(Import)

0500 Continuous 1730

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Wed 09/04/2019 to Wed 09/04/2019 **UPDATED by NYPA 11/06/2018**

(Import)

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

---

**MARCY\_\_\_345KV\_CSC**

FWD

Wed 09/04/2019 to Wed 09/04/2019 **UPDATED by NYPA 11/06/2018**

(Import)

0500 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Wed 09/04/2019 to Wed 09/04/2019

(Import)

0700 Continuous 1500

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

---

**ADIRNDCK-PORTER\_\_\_230\_12**

FWD

Wed 09/04/2019 to Wed 09/04/2019

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

---

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Thu 09/05/2019 to Thu 09/05/2019

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

---

**NIAGARA\_-ROCHESTR\_345\_NR2**

FWD

Mon 09/09/2019 to Sat 09/21/2019

(Import)

0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

---

**LEEDS\_\_\_345KV\_R395**

FWD

Mon 09/09/2019 to Mon 09/09/2019

(Import)

0700 Continuous 0730

Work scheduled by: NYPA

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GILBOA -LEEDS 345\_GL3

Mon 09/09/2019 to Fri 09/27/2019  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2200 MW**  
Impacts Total Transfer Capability 775 MW  
TTC with All Lines In Service 2975 MW

## MARCY -N.SCTLND 345\_18

Wed 09/11/2019 to Fri 09/13/2019  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

## MOSES -ADIRNDCK 230\_MA2

Mon 09/16/2019 to Fri 09/20/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## GOETHALS 345KV\_5

Fri 09/20/2019 to Tue 09/24/2019  
0001 Continuous 2359

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

## ROCHESTR-PANNELL 345\_RP2

Mon 09/23/2019 to Mon 09/30/2019  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## KINTIGH -ROCHESTR 345\_SR1-39

Mon 09/23/2019 to Fri 09/27/2019  
0600 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

## LEEDS 345KV\_R395

Fri 09/27/2019 to Fri 09/27/2019  
1700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CLAY -EDIC 345\_1-16**

Mon 09/30/2019 to Fri 10/04/2019  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

---

**LEEDS -HURLYAVE 345\_301**

Mon 09/30/2019 to Sat 10/26/2019  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

---

**CLAY -EDIC 345\_2-15**

Mon 10/07/2019 to Thu 10/17/2019  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

---

**MARCY -N.SCTLND 345\_18**

Wed 10/09/2019 to Fri 10/11/2019  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

---

**CHATGUAY-MASSENA 765\_7040**

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

---

**CHATGUAY-MASSENA 765\_7040**

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - HQ - NY                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 1500 MW     | 1000 MW     |
| TTC with All Lines In Service     | 1500 MW     | 1000 MW     |

---

**MARCY 765\_345\_AT1**

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_765\_345\_AT2

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2265 MW  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/12/2019 to Sat 10/26/2019  
0100 Continuous 1900

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 475 MW   | 1000 MW  |
| Impacts Total Transfer Capability | 1025 MW  | 0 MW     |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/12/2019 to Sat 10/26/2019  
0100 1900

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-MASSENA\_\_\_230\_MMS1 & MOSES\_\_\_-MASSENA\_\_\_230\_MMS2

Sat 10/12/2019 to Sat 10/26/2019  
0100 1900

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 850 MW   | 0 MW     |
| Impacts Total Transfer Capability | 650 MW   | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## DUNWODIE\_345KV\_3

Tue 10/22/2019 to Tue 10/22/2019  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 02/06/2019

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_5**

FWD

Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NIAGARA\_345\_230\_AT4**

FWD

REV

Wed 10/23/2019 to Wed 12/18/2019 UPDATED by NYPA 12/19/2018

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**1900 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 350 MW

TTC with All Lines In Service 1900 MW 1750 MW

Work scheduled by: NYPA

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 11/04/2019 to Fri 12/06/2019

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**PANNELL\_-CLAY\_345\_2**

FWD

Wed 11/06/2019 to Fri 11/22/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**MARCY\_-N.SCTLND\_345\_18**

FWD

Thu 11/07/2019 to Fri 11/08/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_345KV\_CSC**

FWD

Thu 11/07/2019 to Fri 11/08/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Tue 11/12/2019 to Fri 11/15/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/18/2019 to Fri 11/22/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/25/2019 to Wed 11/27/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**DUNWODIE\_345KV\_3**

Tue 11/26/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  
2330 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

---

**DUNWODIE\_345KV\_5**

Tue 11/26/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  
2330 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/02/2019 to Fri 12/06/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

Mon 12/09/2019 to Fri 12/13/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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# NYISO TRANSFER LIMITATIONS

Monday ,February 25, 2019 to Wednesday, August 26, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/16/2019 to Mon 12/16/2019

(Import)

0700 Continuous 1500

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Tue 12/17/2019 to Fri 12/20/2019

(Import)

0700 Continuous 1500

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Wed 01/15/2020 to Thu 02/13/2020

11/05/2018

(Import)

0001 Continuous 2359

UPNY CONED **4800 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ORU

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**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Mon 04/27/2020 to Sun 05/31/2020

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**


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**MARCY\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 04/27/2020 to Sun 05/31/2020

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**