

**NYISO TRANSFER LIMITATIONS**

Friday ,September21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HUDSONP\_-FARRAGUT\_345\_B3402**Mon 01/15/2018 to Sun 10/28/2018 **EXT FORCE by CE 09/05/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **1950 MW 1200 MW**  
 Impacts Total Transfer Capability 150 MW 100 MW  
 TTC with All Lines In Service 2100 MW 1300 MW

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Sun 10/28/2018

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY **1800 MW 1100 MW**  
 Impacts Total Transfer Capability 300 MW 200 MW  
 TTC with All Lines In Service 2100 MW 1300 MW

**MARION\_-FARRAGUT\_345\_C3403**Mon 01/15/2018 to Sun 10/28/2018 **EXT FORCE by CE 09/05/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **1950 MW 1200 MW**  
 Impacts Total Transfer Capability 150 MW 100 MW  
 TTC with All Lines In Service 2100 MW 1300 MW

**STLAWRNC-MOSES\_230\_L33P**Mon 04/30/2018 to Fri 12/31/2021 **EXT FORCE by IESO 08/21/2018**

0456 Continuous 2359

Work scheduled by: IESO

FWD REV  
(Import) (Export)

SCH - OH - NY **1900 MW 1750 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 1900 MW 1750 MW

**DUNWODIE-MOTTHAVN\_345\_71**Sun 07/01/2018 to Tue 10/09/2018 **EXT FORCE by CE 09/07/2018**

1248 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**S.RIPLEY-DUNKIRK\_230\_68**Thu 08/09/2018 to Sat 02/01/2020 **UPDATED by NYISO 08/09/2018**

1144 Continuous 0000

Work scheduled by: PJM

FWD REV  
(Import) (Export)

SCH - PJ - NY **1950 MW 1300 MW**  
 Impacts Total Transfer Capability 150 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1300 MW

**E13THSTA-FARRAGUT\_345\_46**Fri 09/07/2018 to Sun 09/16/2018 **UPDATED by CE 09/17/2018**

0001 Continuous 1831

Work scheduled by: ConEd

FWD  
(Import)

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST** 3100MW  
**CENTRAL EAST - VC** 2975MW  
**TOTAL EAST** 6500MW  
**UPNY CONED** 5700MW  
**SPR/DUN-SOUTH** 4600MW  
**DYSINGER EAST** 3150MW  
**MOSES SOUTH** 3150MW

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**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Fri 09/07/2018 to Mon 09/17/2018 **UPDATED** **by CE** **09/17/2018**

(Import)

0001 Continuous 0245

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Fri 09/07/2018 to Sun 09/23/2018 **UPDATED** **by NGRID** **09/18/2018**

(Import)

0600 Continuous 1900

CENTRAL EAST - VC

**2825 MW**

Work scheduled by: NGrid

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

**FITZPTRK-EDIC\_345\_FE-1**

FWD

Fri 09/07/2018 to Sun 09/23/2018 **UPDATED** **by NGRID** **09/18/2018**

(Import)

0600 Continuous 1900

OSWEGO EXPORT

**4800 MW**

Work scheduled by: NGrid

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

**BECK\_-NIAGARA\_230\_PA27**

FWD

REV

Fri 09/07/2018 to Sat 09/22/2018 **FORCED** **by IESO** **09/07/2018**

(Import) (Export)

0746 Continuous 1800

SCH - OH - NY

**1900 MW 1750 MW**

Work scheduled by: IESO

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1900 MW 1750 MW

**SCH-NYISO-PJM\_LIMIT\_100**

REV

Fri 09/07/2018 to Fri 09/21/2018 **by PJM** **09/20/2018**

(Export)

0800 Continuous 1726

SCH - PJ - NY

**400 MW**

Work scheduled by: PJM

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 1300 MW

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

REV

Mon 09/10/2018 to Wed 10/10/2018 **EXTENDED** **by HQ** **09/20/2018**

(Export)

0800 Continuous 1900

SCH - HQ\_CEDARS

**0 MW**

Work scheduled by: HQ

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 40 MW

**FRASER\_-GILBOA\_345\_GF5-35**

FWD

Tue 09/11/2018 to Fri 10/05/2018 **UPDATED** **by NYISO** **09/10/2018**

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2650 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

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**CENTRAL EAST - VC 2975MW**  
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**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MILLWOOD-EASTVIEW\_345\_W82**

FWD

Mon 09/17/2018 to Mon 09/17/2018 UPDATED by CE 09/18/2018

(Import)

0001 Continuous 0100

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

**SPRNBRK\_345KV\_RNS4**

FWD

Mon 09/17/2018 to Mon 09/17/2018 UPDATED by CE 09/18/2018

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_345\_W65**

FWD

Mon 09/17/2018 to Tue 09/18/2018 UPDATED by CE 09/18/2018

(Import)

0001 Continuous 0208

UPNY CONED

**4350 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

**MARCY\_765\_345\_AT2**

FWD

Mon 09/17/2018 to Tue 09/18/2018 UPDATED by NYPA 09/18/2018

(Import)

0500 Continuous 2359

MOSES SOUTH

**1700 MW**

Work scheduled by: NYPA

**ARR: 19**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**SCH-IMO-NYISO\_LIMIT\_1400**

FWD

Mon 09/17/2018 to Wed 09/19/2018 CANCELLED by NYPA 09/20/2018

(Import)

0500 Continuous 2359

SCH - OH - NY

**1700 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

FWD

Mon 09/17/2018 to Fri 09/21/2018 CANCELLED by NYPA 09/20/2018

(Import)

0500 Continuous 1700

DYSINGER EAST

**1400 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 09/17/2018 to Fri 10/05/2018 UPDATED by CHGE 09/12/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**DUNWODIE\_345KV\_5**

FWD

Tue 09/18/2018 to Tue 09/18/2018 **UPDATED** **by CE** **09/18/2018**

(Import)

0001 Continuous 1141

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

FWD

Tue 09/18/2018 to Tue 09/18/2018 **UPDATED** **by CE** **09/18/2018**

(Import)

0001 Continuous 1155

SPR/DUN-SOUTH

**3800 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

**LOWVILLE-BOONVILLE\_115\_5**

FWD

REV

Tue 09/18/2018 to Tue 09/18/2018

(Import) (Export)

1000 Daily(No Weekends) 1200

SCH - HQ\_CEDARS

**130 MW 40 MW**

Work scheduled by: NGrid

**ARR: 38**

Impacts Total Transfer Capability 60 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**TAYLORVL-LOWVILLE\_115\_5**

FWD

REV

Tue 09/18/2018 to Tue 09/18/2018

(Import) (Export)

1000 Daily(No Weekends) 1200

SCH - HQ\_CEDARS

**130 MW 40 MW**

Work scheduled by: NGrid

**ARR: 38**

Impacts Total Transfer Capability 60 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**SHORE\_RD\_345\_138\_BK 1**

FWD

Tue 09/18/2018 to Thu 09/20/2018 **FORCED** **by LI** **09/18/2018**

(Import)

1232 Continuous 2132

CONED - LIPA

**1350 MW**

Work scheduled by: LI

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

**MARCY\_765\_345\_AT2**

FWD

Wed 09/19/2018 to Fri 09/28/2018 **FORCED** **by NYPA** **09/18/2018**

(Import)

0001 Continuous 1930

MOSES SOUTH

**1700 MW**

Work scheduled by: NYPA

**ARR: 19**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Wed 09/19/2018 to Sat 09/22/2018 **CANCELLED** **by NYPA** **09/18/2018**

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SCH-IMO-NYISO\_LIMIT\_700

Fri 09/21/2018 to Sun 09/23/2018

0500 Continuous 2300

Work scheduled by: NYISO

FWD

(Import)

SCH - OH - NY

1000 MW

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 1900 MW

## SCH-IMO-NYISO\_LIMIT\_1400

Fri 09/21/2018 to Fri 09/21/2018

1600 Continuous 1700

Work scheduled by: NYPA

CANCELLED by NYPA 09/20/2018

FWD

(Import)

SCH - OH - NY

1700 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

## EFISHKIL-WOOD\_ST\_345\_F38

Fri 09/21/2018 to Sun 09/23/2018

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/18/2018

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

## PLSNTVLE-DUNWODIE\_345\_W89

Fri 09/21/2018 to Sun 09/23/2018

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/18/2018

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 09/21/2018 to Sun 09/23/2018

2100 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 09/18/2018

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

## FROST\_BR-LONG\_MTN\_345\_352

Sat 09/22/2018 to Sat 09/22/2018

0100 Continuous 1900

Work scheduled by: ISONE

UPDATED by ISONE 08/23/2018

FWD

(Import) (Export)

SCH - NE - NY

1150 MW 1600 MW

Impacts Total Transfer Capability 250 MW 0 MW

TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_345\_393

Sat 09/22/2018 to Sat 09/22/2018

0700 Daily 0800

Work scheduled by: NGrid

UPDATED by ISONE 09/20/2018

ARR: 78

FWD

(Import) (Export)

SCH - NE - NY

950 MW 1000 MW

Impacts Total Transfer Capability 450 MW 600 MW

TTC with All Lines In Service 1400 MW 1600 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>BERKSHIR-ALPS_____345_393</b>						FWD	REV
Sat 09/22/2018	to	Sat 09/22/2018	<b>UPDATED</b>	<b>by ISONE</b>	<b>09/20/2018</b>	(Import)	(Export)
0700	Daily	0800				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid					<b>ARR: 78</b>	Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Sat 09/22/2018	to	Sat 09/22/2018				(Import)	(Export)
0700		0800				<b>950 MW</b>	<b>1000 MW</b>
Work scheduled by:					<b>ARR: 78</b>	Impacts Total Transfer Capability	450 MW
						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Sat 09/22/2018	to	Sun 09/23/2018	<b>FORCED</b>	<b>by ISONE</b>	<b>09/20/2018</b>	(Import)	(Export)
0700	Continuous	1700				<b>900 MW</b>	<b>1200 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Sat 09/22/2018	to	Sun 09/23/2018	<b>FORCED</b>	<b>by ISONE</b>	<b>09/20/2018</b>	(Import)	(Export)
0700	Continuous	1700				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>SCH-NE-NYISO_LIMIT_500</b>						FWD	
Sat 09/22/2018	to	Sun 09/23/2018	<b>FORCED</b>	<b>by ISONE</b>	<b>09/20/2018</b>	(Import)	
0700	Continuous	1700				<b>700 MW</b>	
Work scheduled by: ISONE						Impacts Total Transfer Capability	700 MW
						TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_600</b>							REV
Sat 09/22/2018	to	Sun 09/23/2018	<b>FORCED</b>	<b>by ISONE</b>	<b>09/20/2018</b>		(Export)
0700	Continuous	1700				<b>800 MW</b>	
Work scheduled by: ISONE						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	1600 MW
<b>CHAT_DC_GC1</b>						FWD	
Sun 09/23/2018	to	Sun 09/23/2018		<b>by HQ</b>	<b>09/05/2018</b>	(Import)	
0001	Continuous	0200				<b>2850 MW</b>	
Work scheduled by: HQ						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## CHAT\_DC\_GC1

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

by HQ09/05/2018

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**500 MW**  
500 MW  
1000 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 09/23/2018 to Sun 09/23/2018  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2550 MW**  
600 MW  
3150 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 09/23/2018 to Sun 09/23/2018  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1370 MW 0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

## CHAT\_DC\_GC2

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

by HQ09/05/2018

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2850 MW**  
300 MW  
3150 MW

## CHAT\_DC\_GC2

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**500 MW**  
500 MW  
1000 MW

## SCH-HQ-NYISO\_LIMIT\_1150

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

by HQ09/05/2018

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1150 MW**  
350 MW  
1500 MW

## DUNWODIE\_345KV\_6

Sun 09/23/2018 to Sun 09/23/2018  
0201 Continuous 1830

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3800 MW**  
800 MW  
4600 MW

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## Seasonal Limits

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
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### DUNWODIE\_345KV\_8

Sun 09/23/2018 to Sun 09/23/2018  
0201 Continuous 1830  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W90

Sun 09/23/2018 to Sun 09/23/2018  
0201 Continuous 1830  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### BERKSHIR-ALPS\_\_\_\_\_345\_393

Sun 09/23/2018 to Sun 09/23/2018 UPDATED by ISONE 09/20/2018  
1600 Daily 1700  
Work scheduled by: NGrid **ARR: 78**

FWD REV  
(Import) (Export)  
SCH - NE - NY **950 MW 1000 MW**  
Impacts Total Transfer Capability 450 MW 600 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### BERKSHIR-ALPS\_\_\_\_\_345\_393

Sun 09/23/2018 to Sun 09/23/2018 UPDATED by ISONE 09/20/2018  
1600 Daily 1700  
Work scheduled by: NGrid **ARR: 78**

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### BERKSHIR-ALPS\_\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Sun 09/23/2018 to Sun 09/23/2018  
1600 1700  
Work scheduled by: **ARR: 78**

FWD REV  
(Import) (Export)  
SCH - NE - NY **950 MW 1000 MW**  
Impacts Total Transfer Capability 450 MW 600 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Sun 09/23/2018 to Sat 10/06/2018  
1701 Continuous 0700  
Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

### SCH-IMO-NYISO\_LIMIT\_800

Sun 09/23/2018 to Sun 10/14/2018  
2300 Continuous 1900  
Work scheduled by: NYISO

FWD  
(Import)  
SCH - OH - NY **1100 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1900 MW



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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
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**MILLWOOD-EASTVIEW\_345\_W85**

FWD

Mon 09/24/2018 to Mon 09/24/2018

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS3**

FWD

Mon 09/24/2018 to Mon 09/24/2018

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Mon 09/24/2018 to Fri 09/28/2018

(Import)

0001 Continuous 1830

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W78**

FWD

Mon 09/24/2018 to Sat 09/29/2018

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**GILBOA\_-N.SCTLND\_345\_GNS-1**

FWD

Mon 09/24/2018 to Mon 09/24/2018

(Import)

0500 Continuous 0700

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

FWD

REV

Mon 09/24/2018 to Fri 09/28/2018

(Import) (Export)

0500 Continuous 2300

UPDATEDby NYPA06/21/2018

SCH - OH - NY

**1900 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 350 MW

TTC with All Lines In Service 1900 MW 1750 MW

Work scheduled by: NYPA

**CLAY\_-EDIC\_345\_2-15**

FWD

Mon 09/24/2018 to Fri 09/28/2018

(Import)

0700 Continuous 1530

UPDATEDby NYPA08/06/2018

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Friday ,September21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MAl**

FWD

Mon 09/24/2018 to Fri 09/28/2018

**CANCELLED by NYPA 09/18/2018**

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 09/24/2018 to Fri 10/05/2018

(Import) (Export)

0700 Continuous 1500

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: ISONE

**WATRCURE\_345\_230\_BK 1**

FWD

REV

Mon 09/24/2018 to Thu 09/27/2018

(Import) (Export)

0800 Continuous 1530

SCH - PJ - NY

**2100 MW****1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1300 MW

Work scheduled by: NYSEG

**DENNISON-NORFOLK\_\_\_115\_4**

FWD

REV

Tue 09/25/2018 to Tue 09/25/2018

(Import) (Export)

0830 Daily(No Weekends) 1600

SCH - HQ\_CEDARS

**150 MW****40 MW**

Impacts Total Transfer Capability 40 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****FRASER\_\_\_345\_FRASER SVC**

FWD

Wed 09/26/2018 to Sun 09/30/2018

(Import)

0600 Continuous 1700

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**FRASER\_\_\_345\_FRASER SVC & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Wed 09/26/2018 to Sun 09/30/2018

(Import)

0600 1700

CENTRAL EAST - VC

**2700 MW**

Impacts Total Transfer Capability 275 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**DENNI\_R8105\_TIE\_B**

FWD

REV

Wed 09/26/2018 to Wed 09/26/2018

(Import) (Export)

0815 Daily(No Weekends) 1615

SCH - HQ\_CEDARS

**110 MW****40 MW**

Impacts Total Transfer Capability 80 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMR\_NYW-PIERC\_NY\_345\_48

Thu 09/27/2018 to Fri 09/28/2018 **UPDATED by PJM 09/14/2018**  
0800 Continuous 2000

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1300 MW

## DENNISON-ROSEMNTB\_115\_2/22

Thu 09/27/2018 to Thu 09/27/2018  
0830 Daily(No Weekends) 1600

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	95 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## MILLWOOD-EASTVIEW\_345\_W85

Sat 09/29/2018 to Sat 09/29/2018  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4350 MW</b>
Impacts Total Transfer Capability	1350 MW
TTC with All Lines In Service	5700 MW

## SPRNBRK\_345KV\_RNS3

Sat 09/29/2018 to Sat 09/29/2018  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## FITZPTRK-EDIC\_345\_FE-1

Sat 09/29/2018 to Sat 09/29/2018 **CANCELLED by NGrid 09/18/2018**  
0800 Continuous 1100

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2825 MW</b>
Impacts Total Transfer Capability	150 MW
TTC with All Lines In Service	2975 MW

## FITZPTRK-EDIC\_345\_FE-1

Sat 09/29/2018 to Sat 09/29/2018 **CANCELLED by NGrid 09/18/2018**  
0800 Continuous 1100

Work scheduled by: NGrid

	FWD
	(Import)
OSWEGO EXPORT	<b>4800 MW</b>
Impacts Total Transfer Capability	450 MW
TTC with All Lines In Service	5250 MW

## FITZPTRK-EDIC\_345\_FE-1

Sat 09/29/2018 to Sat 09/29/2018  
0800 Daily 1400

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2825 MW</b>
Impacts Total Transfer Capability	150 MW
TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FITZPTRK-EDIC_____345_FE-1					FWD	
Sat 09/29/2018	to	Sat 09/29/2018			(Import)	
0800	Daily	1400			OSWEGO EXPORT	<b>4800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	5250 MW
BECK_____ -NIAGARA_ 345_PA302					FWD	REV
Mon 10/01/2018	to	Fri 10/05/2018	<u>UPDATED</u>	<u>by NYPA</u> <u>08/20/2018</u>	(Import)	(Export)
0400	Continuous	1700			SCH - OH - NY	<b>900 MW 800 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1000 MW 950 MW
					TTC with All Lines In Service	1900 MW 1750 MW
MOSES_____ -ADIRNDCK_230_MA2					FWD	
Mon 10/01/2018	to	Wed 10/03/2018			(Import)	
0700	Continuous	1530			MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW
PANNELL_ -CLAY_____ 345_1					FWD	
Mon 10/01/2018	to	Fri 10/05/2018	<u>UPDATED</u>	<u>by NYPA</u> <u>09/18/2018</u>	(Import)	
0700	Continuous	1530			WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	2250 MW
SCRIBA_____ -VOLNEY_____ 345_21					FWD	
Mon 10/01/2018	to	Tue 10/02/2018	<u>UPDATED</u>	<u>by NGRID</u> <u>08/13/2018</u>	(Import)	
0730	Continuous	1930			OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	5250 MW
EGRDNCTY_345_138_AT1					FWD	
Thu 10/04/2018	to	Sat 11/03/2018			(Import)	
0001	Continuous	0300			CONED - LIPA	<b>1250 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
EGRDNCTY_345_138_AT2					FWD	
Thu 10/04/2018	to	Sat 11/03/2018			(Import)	
0001	Continuous	0300			CONED - LIPA	<b>1250 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Thu 10/04/2018 to Sat 11/03/2018

(Import)

0001 Continuous 0300

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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**MARCY\_765\_345\_AT2**

FWD

Thu 10/04/2018 to Fri 10/05/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**


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**BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Thu 10/04/2018 to Thu 10/04/2018

(Import) (Export)

0800 Continuous 1630

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38**


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**CHAT\_DC\_GC1**

FWD

Fri 10/05/2018 to Fri 10/05/2018

(Import)

0001 Continuous 0200

**UPDATED****by HQ****09/20/2018**

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

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**CHAT\_DC\_GC1**

REV

Fri 10/05/2018 to Fri 10/05/2018

(Export)

0001 Continuous 0200

**UPDATED****by HQ****09/20/2018**

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Fri 10/05/2018 to Fri 10/05/2018

(Import)

0001 0200

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

---

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

REV

Fri 10/05/2018 to Fri 10/05/2018

(Import) (Export)

0001 0200

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Friday ,September21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC2**

FWD

Fri 10/05/2018 to Fri 10/05/2018 UPDATED by HQ 09/20/2018

(Import)

0001 Continuous 0200

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Fri 10/05/2018 to Fri 10/05/2018 UPDATED by HQ 09/20/2018

(Export)

0001 Continuous 0200

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**SCH-HQ-NYISO\_LIMIT\_1150**

FWD

Fri 10/05/2018 to Fri 10/05/2018 UPDATED by HQ 09/20/2018

(Import)

0001 Continuous 0200

SCH - HQ - NY

**1150 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Fri 10/05/2018 to Fri 10/05/2018

(Import) (Export)

0800 Continuous 1630

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_3 & TAYLORVL-LOWVILLE\_115\_5 & CLIMAX\_-TAYLORVL\_115\_8**

FWD

REV

Fri 10/05/2018 to Fri 10/05/2018

(Import) (Export)

0800 1630

SCH - HQ\_CEDARS

**80 MW****40 MW**

Impacts Total Transfer Capability 110 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by:

**ARR: 38****TAYLORVL-LOWVILLE\_115\_5**

FWD

REV

Fri 10/05/2018 to Fri 10/05/2018

(Import) (Export)

0800 Continuous 1630

SCH - HQ\_CEDARS

**130 MW****40 MW**

Impacts Total Transfer Capability 60 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Sat 10/06/2018 to Sun 10/07/2018

(Import)

0001 0030

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Sat 10/06/2018 to Tue 10/09/2018

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_-FRASANNX\_345\_UCC2-41**

FWD

Sat 10/06/2018 to Tue 10/09/2018

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19****SCH-HQ-NYISO\_LIMIT\_1400**

FWD

Sat 10/06/2018 to Tue 10/09/2018

(Import)

0700 Continuous 1730

SCH - HQ - NY

**1400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 10/08/2018 to Fri 10/12/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC2**

FWD

Mon 10/08/2018 to Fri 11/23/2018

(Import)

0700 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 10/08/2018 to Fri 11/23/2018

(Export)

0700 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**DOLSONAV-ROCKTVRN\_345\_DART44**

FWD

Wed 10/10/2018 to Thu 10/11/2018

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EDIC - FRASER 345 EF24-40**

FWD

Wed 10/10/2018 to Fri 10/12/2018

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Fri 10/12/2018 to Mon 10/15/2018

(Import)

1800 Continuous 0459

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

**MASSENA - MARCY 765 MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Sat 10/13/2018 to Mon 10/15/2018

(Import)

0100 0459

CENTRAL EAST - VC

**2080 MW**

Impacts Total Transfer Capability 895 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**CHATGUAY-MASSENA 765\_7040**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHATGUAY-MASSENA 765\_7040**

FWD

REV

Sat 10/13/2018 to Sat 10/27/2018

(Import) (Export)

0100 Continuous 1730

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

**MARCY 765\_345\_AT1**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MARCY 765\_345\_AT2**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**



**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2265 MW**

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - HQ - NY

**475 MW 1000 MW**

Impacts Total Transfer Capability 1025 MW 0 MW

TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018

0100 1730

Work scheduled by:

FWD

(Import)

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Sat 10/13/2018 to Sat 10/27/2018

0100 1730

Work scheduled by:

FWD

(Import) (Export)

SCH - HQ - NY

**850 MW 0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Sun 10/14/2018 to Sun 10/14/2018

0700 Continuous 1800

Work scheduled by: ISONE

FWD

(Import) (Export)

SCH - NE - NY

**1150 MW 1600 MW**

Impacts Total Transfer Capability 250 MW 0 MW

TTC with All Lines In Service 1400 MW 1600 MW

**SCH-NE-NYISO\_LIMIT\_900**

Sun 10/14/2018 to Sun 10/14/2018

0700 Continuous 1800

Work scheduled by: ISONE

FWD

(Import)

SCH - NE - NY

**1100 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1100

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

REV  
(Export)  
**1300 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1600 MW

### FRASER\_\_-COOPERS\_\_345\_33

Mon 10/15/2018 to Mon 10/15/2018  
0500 Continuous 0700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Wed 10/17/2018 to Sat 10/20/2018  
0001 0300

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

### STONYRDG-HILLSIDE\_230\_72

Wed 10/17/2018 to Thu 10/18/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_\_-COOPERS\_\_345\_33

Fri 10/19/2018 to Fri 10/19/2018  
2000 Continuous 2059

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S

Fri 10/19/2018 to Sat 10/27/2018  
2100 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 10/19/2018 to Wed 10/31/2018  
2100 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Sat 10/20/2018 to Sat 10/20/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### DUNWODIE\_345KV\_6

Sat 10/20/2018 to Thu 12/20/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Sat 10/20/2018 to Thu 12/20/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W90

Sat 10/20/2018 to Thu 12/20/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### FROST\_BR-LONG\_MTN\_345\_352

Sat 10/20/2018 to Sat 10/20/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	1150 MW	1600 MW
Impacts Total Transfer Capability	250 MW	0 MW
TTC with All Lines In Service	1400 MW	1600 MW

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

Wed 10/24/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CH 09/18/2018

FWD  
(Import)  
UPNY CONED 4100 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0500 Continuous 1700

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**GOETHALS\_345KV\_5**

Sun 11/04/2018 to Sun 11/11/2018

0001 Continuous 0300

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDEN\_\_-GOETHALS\_230\_A2253

Sun 11/04/2018 to Sun 11/11/2018  
0001 Continuous 0300

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2600 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2750 MW	1300 MW

### MOSES\_\_-ADIRNDCK\_230\_MAI

Mon 11/05/2018 to Fri 11/09/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 11/05/2018 to Fri 11/09/2018  
0800 Continuous 2000

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2500 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	250 MW	0 MW
TTC with All Lines In Service	2750 MW	1300 MW

### SCRIBA\_\_-VOLNEY\_\_345\_21

Wed 11/07/2018 to Fri 11/09/2018  
0700 Continuous 1730

Work scheduled by: NGrid

**UPDATED by NGRID 08/14/2018**

	FWD
	(Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

### FROST\_BR-LONG\_MTN\_345\_352

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1300 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	100 MW	0 MW
TTC with All Lines In Service	1400 MW	1600 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD
	(Import)
SCH - NE - NY	<b>1200 MW</b>
Impacts Total Transfer Capability	200 MW
TTC with All Lines In Service	1400 MW

### SCH-IMO-NYISO\_LIMIT\_1200

Wed 11/14/2018 to Wed 11/14/2018  
0500 Continuous 2359

Work scheduled by: NYPA

	FWD
	(Import)
SCH - OH - NY	<b>1500 MW</b>
Impacts Total Transfer Capability	250 MW
TTC with All Lines In Service	1750 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-IMO-NYISO\_LIMIT\_1050

Thu 11/15/2018 to Wed 11/21/2018  
0500 Continuous 1830

Work scheduled by: NYPA

FWD  
(Import)  
SCH - OH - NY **1350 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1750 MW

## SCH-IMO-NYISO\_LIMIT\_1350

Thu 11/15/2018 to Thu 12/20/2018  
0500 Continuous 2359

Work scheduled by: NYPA

FWD  
(Import)  
SCH - OH - NY **1650 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1750 MW

## MARCY\_\_\_\_345KV\_CSC

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_\_765\_345\_AT2

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAI

Mon 11/19/2018 to Wed 11/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Mon 11/26/2018 to Thu 12/06/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD	REV
(Import)	(Export)
SCH - NE - NY <b>700 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability 700 MW	300 MW
TTC with All Lines In Service 1400 MW	1600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Mon 11/26/2018 to Thu 12/06/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD	REV
(Import)	(Export)
SCH - NPX_1385 <b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability 100 MW	100 MW
TTC with All Lines In Service 200 MW	200 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/26/2018 to Fri 11/30/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 11/26/2018 to Fri 12/21/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**DUNWODIE-MOTTHAVN\_345\_72**

FWD

Sun 12/02/2018 to Thu 12/06/2018

(Import)

0001 Continuous 0159

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_7**

FWD

Sun 12/02/2018 to Thu 12/06/2018

(Import)

0001 Continuous 0159

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/03/2018 to Fri 12/07/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Thu 12/06/2018 to Wed 12/12/2018

(Import)

0201 Continuous 0200

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

FWD

Thu 12/06/2018 to Wed 12/12/2018

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 1

Thu 12/06/2018 to Wed 12/12/2018  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Thu 12/06/2018 to Wed 12/12/2018  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/10/2018 to Fri 12/14/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Sat 12/15/2018 to Sat 01/26/2019  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### MARCY\_\_\_765\_345\_AT2

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### EFISHKIL-WOOD\_ST\_345\_F39

Thu 12/20/2018 to Thu 12/20/2018  
0200 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

Wed 12/26/2018 to Fri 12/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HURLYAVE-ROSETON\_\_345\_303

FWD

Wed 01/02/2019 to Fri 01/11/2019

08/20/2018

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

### SCH-NE-NYISO\_LIMIT\_1100

FWD

Mon 01/07/2019 to Thu 01/10/2019

(Import)

0700 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY **1300 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1400 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

FWD

Mon 01/07/2019 to Fri 01/11/2019

(Import)

0700 Continuous 1500

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 01/14/2019 to Fri 01/18/2019

(Import)

0700 Continuous 1500

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 01/14/2019 to Fri 01/25/2019

08/20/2018

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

### DUNWODIE\_345KV\_6

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

### EFISHKIL-WOOD\_ST\_345\_F39

FWD

Sat 01/19/2019 to Sat 01/19/2019

(Import)

0130 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 01/21/2019 to Fri 01/25/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Sat 01/26/2019 to Thu 01/31/2019

(Import)

0001 0300

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by:

### MOSES\_\_-ADIRNDCK\_230\_MA1

FWD

Mon 01/28/2019 to Fri 02/01/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 02/04/2019 to Thu 02/07/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### ADIRNDCK-CHASLAKE\_230\_13

FWD

Thu 02/07/2019 to Thu 02/07/2019

(Import)

0800 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Fri 02/08/2019 to Fri 02/08/2019  
0800 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 02/11/2019 to Fri 02/15/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 02/19/2019 to Fri 02/22/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sun 02/24/2019 to Sun 02/24/2019  
0001 2359

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sun 02/24/2019 to Sun 05/19/2019 **UPDATED by CE 09/14/2018**  
0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NE - NY **700 MW 1300 MW**  
Impacts Total Transfer Capability 700 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sun 02/24/2019 to Sun 05/19/2019 **UPDATED by CE 09/14/2018**  
0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY-EFISHKIL\_345\_F37

Mon 02/25/2019 to Tue 02/26/2019 **UPDATED by CE 09/14/2018**  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## MOSES\_\_\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 03/04/2019 to Fri 03/08/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 03/11/2019 to Fri 03/15/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## LEEDS\_\_\_\_345\_LEEDS SVC

FWD

Mon 03/11/2019 to Fri 03/22/2019

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## MARCY\_\_\_\_765\_345\_AT1

FWD

Mon 03/18/2019 to Fri 03/22/2019

(Import)

0500 Continuous 1530

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

## PLSNTVLY-EFISHKIL\_345\_F37

FWD

Sat 03/30/2019 to Wed 04/03/2019

(Import)

0001 Continuous 0300

UPDATEDby CE09/14/2018

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## MARCY\_\_\_\_345KV\_CSC

FWD

Mon 04/01/2019 to Sun 04/07/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## VOLNEY\_\_\_\_-MARCY\_\_\_\_345\_19

FWD

Mon 04/01/2019 to Wed 04/10/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## VOLNEY\_\_-MARCY\_\_\_345\_19

Mon 04/01/2019 to Wed 04/10/2019  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

Sun 04/07/2019 to Mon 04/08/2019  
0001 0030

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/07/2019 to Fri 04/12/2019  
1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## MARCY\_\_\_345KV\_CSC

Thu 04/11/2019 to Wed 04/17/2019  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_-EDIC\_\_\_345\_UE1-7

Thu 04/11/2019 to Sat 04/20/2019  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19&amp;16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

Fri 04/12/2019 to Fri 04/12/2019  
1330 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2520 MW**  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

## EDIC\_\_\_-FRASER\_\_\_345\_EF24-40

Mon 04/22/2019 to Fri 04/26/2019  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September 21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MARCY\_\_\_765\_345\_AT2**

FWD

Mon 04/22/2019 to Fri 04/26/2019

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**


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**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0500 Continuous 1730

**UPDATED****by NYPA****08/22/2018**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**


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**MARCY\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0500 Continuous 1730

**UPDATED****by NYPA****08/22/2018**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**


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**PANNELL\_-CLAY\_\_\_345\_1**

FWD

Mon 05/20/2019 to Fri 05/24/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

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**PANNELL\_-CLAY\_\_\_345\_2**

FWD

Mon 06/03/2019 to Fri 06/07/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

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**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 08/19/2019 to Fri 09/20/2019

(Import)

0800 Continuous 1600

**06/26/2018**

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

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**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Wed 09/04/2019 to Wed 09/04/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

**NYISO TRANSFER LIMITATIONS**

Friday ,September 21, 2018 to Sunday ,March 22, 2020

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**LEEDS\_\_\_\_345KV\_R395**

FWD

Mon 09/09/2019 to Mon 09/09/2019

(Import)

0700 Continuous 0730

Work scheduled by: NYPA

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

**GILBOA\_-LEEDS\_\_\_\_345\_GL3**

FWD

Mon 09/09/2019 to Fri 09/27/2019

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

**2200 MW**

Impacts Total Transfer Capability 775 MW

TTC with All Lines In Service 2975 MW

**LEEDS\_\_\_\_345KV\_R395**

FWD

Fri 09/27/2019 to Fri 09/27/2019

(Import)

1700 Continuous 1730

Work scheduled by: NYPA

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16**

FWD

Mon 09/30/2019 to Fri 10/04/2019

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/30/2019 to Fri 11/01/2019

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15**

FWD

Mon 10/07/2019 to Thu 10/17/2019

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

FWD

Wed 11/06/2019 to Fri 11/22/2019

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

Friday ,September21, 2018 to Sunday ,March 22, 2020

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LEEDS\_\_\_\_-HURLYAVE\_345\_301

FWD

Mon 11/11/2019 to Wed 12/18/2019

( Import )

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE