

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

 Mon 01/15/2018 to Sun 10/28/2018 EXT FORCE by CE 09/05/2018

0001 Continuous 2359

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 1950 MW | 1200 MW |
| Impacts Total Transfer Capability | 150 MW | 100 MW |
| TTC with All Lines In Service | 2100 MW | 1300 MW |

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Sun 10/28/2018

0001 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 1800 MW | 1100 MW |
| Impacts Total Transfer Capability | 300 MW | 200 MW |
| TTC with All Lines In Service | 2100 MW | 1300 MW |

MARION_-FARRAGUT_345_C3403

 Mon 01/15/2018 to Sun 10/28/2018 EXT FORCE by CE 09/05/2018

0001 Continuous 2359

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 1950 MW | 1200 MW |
| Impacts Total Transfer Capability | 150 MW | 100 MW |
| TTC with All Lines In Service | 2100 MW | 1300 MW |

STLAWRNC-MOSES_230_L33P

 Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018

0456 Continuous 2359

Work scheduled by: IESO

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - OH - NY | 1900 MW | 1750 MW |
| Impacts Total Transfer Capability | 0 MW | 0 MW |
| TTC with All Lines In Service | 1900 MW | 1750 MW |

DUNWODIE-MOTTHAVN_345_71

 Sun 07/01/2018 to Tue 10/09/2018 EXT FORCE by CE 09/07/2018

1248 Continuous 2359

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

S.RIPLEY-DUNKIRK_230_68

 Thu 08/09/2018 to Sat 02/01/2020 UPDATED by NYISO 08/09/2018

1144 Continuous 0000

Work scheduled by: PJM

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 1950 MW | 1300 MW |
| Impacts Total Transfer Capability | 150 MW | 0 MW |
| TTC with All Lines In Service | 2100 MW | 1300 MW |

FITZPTRK-EDIC_345_FE-1

 Fri 09/07/2018 to Tue 09/25/2018 UPDATED by NGRID 09/23/2018

0600 Continuous 1559

Work scheduled by: NGrid

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| CENTRAL EAST - VC | 2825 MW |
| Impacts Total Transfer Capability | 150 MW |
| TTC with All Lines In Service | 2975 MW |

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CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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| | | | | | | |
|------------------------------------|------------|----------------|------------------|-----------------|-----------------------------------|--------------------------------------|
| FITZPTRK-EDIC 345_FE-1 | | | | | FWD | |
| Fri 09/07/2018 | to | Tue 09/25/2018 | <u>UPDATED</u> | <u>by NGRID</u> | <u>09/23/2018</u> | (Import) |
| 0600 | Continuous | 1559 | | | | OSWEGO EXPORT 4800 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| BECK -NIAGARA 230_PA27 | | | | | FWD | REV |
| Fri 09/07/2018 | to | Sun 09/23/2018 | <u>EXT FORCE</u> | <u>by IESO</u> | <u>09/22/2018</u> | (Import) (Export) |
| 0746 | Continuous | 1800 | | | | SCH - OH - NY 1900 MW 1750 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | | TTC with All Lines In Service | 1900 MW 1750 MW |
| SCH-NYISO-PJM LIMIT_100 | | | | | | REV |
| Fri 09/07/2018 | to | Fri 09/21/2018 | | <u>by PJM</u> | <u>09/20/2018</u> | (Export) |
| 0800 | Continuous | 1726 | | | | SCH - PJ - NY 400 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | 900 MW |
| | | | | | TTC with All Lines In Service | 1300 MW |
| SCH-NYISO-HQ CEDARS LIMIT_0 | | | | | | REV |
| Mon 09/10/2018 | to | Wed 10/10/2018 | <u>EXTENDED</u> | <u>by HQ</u> | <u>09/20/2018</u> | (Export) |
| 0800 | Continuous | 1900 | | | | SCH - HQ_CEDARS 0 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 40 MW |
| | | | | | TTC with All Lines In Service | 40 MW |
| FRASER -GILBOA 345_GF5-35 | | | | | FWD | |
| Tue 09/11/2018 | to | Fri 10/05/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/10/2018</u> | (Import) |
| 0700 | Continuous | 1730 | | | | CENTRAL EAST - VC 2650 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 325 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| EASTVIEW-SPRNBK 345_W65 | | | | | FWD | |
| Mon 09/17/2018 | to | Tue 09/18/2018 | <u>UPDATED</u> | <u>by CE</u> | <u>09/18/2018</u> | (Import) |
| 0001 | Continuous | 0208 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1350 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |
| MARCY 765_345_AT2 | | | | | FWD | |
| Mon 09/17/2018 | to | Tue 09/18/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/18/2018</u> | (Import) |
| 0500 | Continuous | 2359 | | | | MOSES SOUTH 1700 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| | | | | | ARR: 19 | |

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Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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SCH-IMO-NYISO_LIMIT_1400

FWD

Mon 09/17/2018 to Wed 09/19/2018 **CANCELLED** **by NYPA** **09/20/2018**
0500 Continuous 2359

Work scheduled by: NYPA

SCH - OH - NY **1700 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1900 MW

NIAGARA_-ROCHESTR_345_NR2

FWD

Mon 09/17/2018 to Fri 09/21/2018 **CANCELLED** **by NYPA** **09/20/2018**
0500 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

ROSETON_-ROCKTVRN_345_311

FWD

Mon 09/17/2018 to Fri 10/05/2018 **UPDATED** **by CHGE** **09/12/2018**
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4400 MW**
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5700 MW

DUNWODIE_345KV_5

FWD

Tue 09/18/2018 to Tue 09/18/2018 **UPDATED** **by CE** **09/18/2018**
0001 Continuous 1141

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_3

FWD

Tue 09/18/2018 to Tue 09/18/2018 **UPDATED** **by CE** **09/18/2018**
0001 Continuous 1155

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

LOWVILLE-BOONVILLE_115_5

FWD

REV

Tue 09/18/2018 to Tue 09/18/2018
1000 Daily(No Weekends) 1200

Work scheduled by: NGrid

ARR: 38

SCH - HQ_CEDARS **130 MW** **40 MW**
Impacts Total Transfer Capability 60 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

TAYLORVL-LOWVILLE_115_5

FWD

REV

Tue 09/18/2018 to Tue 09/18/2018
1000 Daily(No Weekends) 1200

Work scheduled by: NGrid

ARR: 38

SCH - HQ_CEDARS **130 MW** **40 MW**
Impacts Total Transfer Capability 60 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

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|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------|------------|----------------|------------------|-----------------|-------------------|---|
| SHORE_RD_345_138_BK 1 | | | | | | FWD |
| Tue 09/18/2018 | to | Thu 09/20/2018 | <u>FORCED</u> | <u>by LI</u> | <u>09/18/2018</u> | (Import) |
| 1232 | Continuous | 2132 | | | | CONED - LIPA 1350 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| MARCY____765_345_AT2 | | | | | | FWD |
| Wed 09/19/2018 | to | Fri 09/28/2018 | <u>FORCED</u> | <u>by NYPA</u> | <u>09/18/2018</u> | (Import) |
| 0001 | Continuous | 1930 | | | | MOSES SOUTH 1700 MW |
| Work scheduled by: NYPA | | | | ARR: 19 | | Impacts Total Transfer Capability 1450 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| MOSES____-ADIRNDCK_230_MA1 | | | | | | FWD |
| Wed 09/19/2018 | to | Sat 09/22/2018 | <u>CANCELLED</u> | <u>by NYPA</u> | <u>09/18/2018</u> | (Import) |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH 2100 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1050 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| SCH-IMO-NYISO_LIMIT_700 | | | | | | FWD |
| Fri 09/21/2018 | to | Sun 09/23/2018 | | | | (Import) |
| 0500 | Continuous | 2300 | | | | SCH - OH - NY 1000 MW |
| Work scheduled by: NYISO | | | | | | Impacts Total Transfer Capability 900 MW |
| | | | | | | TTC with All Lines In Service 1900 MW |
| SCH-IMO-NYISO_LIMIT_1400 | | | | | | FWD |
| Fri 09/21/2018 | to | Fri 09/21/2018 | <u>CANCELLED</u> | <u>by NYPA</u> | <u>09/20/2018</u> | (Import) |
| 1600 | Continuous | 1700 | | | | SCH - OH - NY 1700 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 200 MW |
| | | | | | | TTC with All Lines In Service 1900 MW |
| EFISHKIL-WOOD_ST__345_F38 | | | | | | FWD |
| Fri 09/21/2018 | to | Sun 09/23/2018 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>09/22/2018</u> | (Import) |
| 2100 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1700 MW |
| | | | | | | TTC with All Lines In Service 5700 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD |
| Fri 09/21/2018 | to | Sun 09/23/2018 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>09/22/2018</u> | (Import) |
| 2100 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1700 MW |
| | | | | | | TTC with All Lines In Service 5700 MW |

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|--|------------|----------------|------------------|-----------------|-----------------------------------|-------------------|
| WOOD_ST_-PLSNTVLE_345_Y86 | | | | | FWD | |
| Fri 09/21/2018 | to | Sun 09/23/2018 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>09/22/2018</u> | (Import) |
| 2100 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 4000 MW |
| | | | | | Impacts Total Transfer Capability | 1700 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |
| FROST_BR-LONG_MTN_345_352 | | | | | FWD | REV |
| Sat 09/22/2018 | to | Sat 09/22/2018 | <u>UPDATED</u> | <u>by ISONE</u> | <u>08/23/2018</u> | (Import) (Export) |
| 0100 | Continuous | 1900 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 1150 MW 1600 MW |
| | | | | | Impacts Total Transfer Capability | 250 MW 0 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| Sat 09/22/2018 | to | Sun 09/23/2018 | <u>EXTENDED</u> | <u>by ISONE</u> | <u>09/22/2018</u> | (Import) (Export) |
| 0700 | Daily | 1700 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 950 MW 1000 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| Sat 09/22/2018 | to | Sun 09/23/2018 | <u>EXTENDED</u> | <u>by ISONE</u> | <u>09/22/2018</u> | (Import) (Export) |
| 0700 | Daily | 1700 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Sat 09/22/2018 | to | Sun 09/23/2018 | | | | (Import) (Export) |
| 0700 | | 1700 | | | | |
| Work scheduled by: | | | | | SCH - NE - NY | 950 MW 1000 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Sat 09/22/2018 | to | Sun 09/23/2018 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/22/2018</u> | (Import) (Export) |
| 0700 | Continuous | 1700 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 900 MW 1200 MW |
| | | | | | Impacts Total Transfer Capability | 500 MW 400 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Sat 09/22/2018 | to | Sun 09/23/2018 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/22/2018</u> | (Import) (Export) |
| 0700 | Continuous | 1700 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NPX_1385 | 100 MW 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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SCH-NE-NYISO_LIMIT_500

Sat 09/22/2018 to Sun 09/23/2018 UPDATED by ISONE 09/22/2018
0700 Continuous 1700

Work scheduled by: ISONE

FWD
(Import)
700 MW
SCH - NE - NY
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 1400 MW

SCH-NYISO-NE_LIMIT_600

Sat 09/22/2018 to Sun 09/23/2018 UPDATED by ISONE 09/22/2018
0700 Continuous 1700

Work scheduled by: ISONE

REV
(Export)
800 MW
SCH - NE - NY
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1600 MW

CHAT_DC_GC1

Sun 09/23/2018 to Sun 09/23/2018 by HQ 09/05/2018
0001 Continuous 0200

Work scheduled by: HQ

FWD
(Import)
2850 MW
MOSES SOUTH
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sun 09/23/2018 to Sun 09/23/2018 by HQ 09/05/2018
0001 Continuous 0200

Work scheduled by: HQ

REV
(Export)
500 MW
SCH - HQ - NY
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 09/23/2018 to Sun 09/23/2018
0001 0200

Work scheduled by:

FWD
(Import)
2550 MW
MOSES SOUTH
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 09/23/2018 to Sun 09/23/2018
0001 0200

Work scheduled by:

FWD REV
(Import) (Export)
1370 MW 0 MW
SCH - HQ - NY
Impacts Total Transfer Capability 130 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

CHAT_DC_GC2

Sun 09/23/2018 to Sun 09/23/2018 by HQ 09/05/2018
0001 Continuous 0200

Work scheduled by: HQ

FWD
(Import)
2850 MW
MOSES SOUTH
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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CHAT_DC_GC2

REV

Sun 09/23/2018 to Sun 09/23/2018
0001 Continuous 0200

by HQ 09/05/2018

Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

SCH-HQ-NYISO_LIMIT_1150

FWD

Sun 09/23/2018 to Sun 09/23/2018
0001 Continuous 0200

by HQ 09/05/2018

Work scheduled by: HQ

(Import)
SCH - HQ - NY 1150 MW
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 1500 MW

DUNWODIE_345KV_6

FWD

Sun 09/23/2018 to Sun 09/23/2018
0201 Continuous 1830

CANCELLED by ConEd 09/23/2018

Work scheduled by: ConEd

(Import)
SPR/DUN-SOUTH 3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

FWD

Sun 09/23/2018 to Sun 09/23/2018
0201 Continuous 1830

CANCELLED by ConEd 09/23/2018

Work scheduled by: ConEd

(Import)
SPR/DUN-SOUTH 3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PLSNTVLE-DUNWODIE_345_W90

FWD

Sun 09/23/2018 to Sun 09/23/2018
0201 Continuous 1830

CANCELLED by ConEd 09/23/2018

Work scheduled by: ConEd

(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

GILBOA_-LEEDS_345_GL3

FWD

Sun 09/23/2018 to Mon 09/24/2018
0655 Continuous 2359

FORCED by NYPA 09/23/2018

Work scheduled by: NYPA

(Import)
CENTRAL EAST - VC 2200 MW
Impacts Total Transfer Capability 775 MW
TTC with All Lines In Service 2975 MW

GILBOA_-N.SCTLND_345_GNS-1

FWD

Sun 09/23/2018 to Mon 09/24/2018
1446 Continuous 2359

FORCED by NYPA 09/23/2018

Work scheduled by: NYPA

(Import)
CENTRAL EAST - VC 2520 MW
Impacts Total Transfer Capability 455 MW
TTC with All Lines In Service 2975 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|-------------------------|------------------------|-----------------------------------|-----------------------|
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Sun 09/23/2018 | to | Sun 09/23/2018 | <u>CANCELLED</u> | <u>by ISONE</u> | <u>09/22/2018</u> | (Import) (Export) |
| 1600 | Daily | 1700 | | | | |
| Work scheduled by: NGrid | | | | ARR: 78 | SCH - NE - NY | 950 MW 1000 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Sun 09/23/2018 | to | Sun 09/23/2018 | <u>CANCELLED</u> | <u>by ISONE</u> | <u>09/22/2018</u> | (Import) (Export) |
| 1600 | Daily | 1700 | | | | |
| Work scheduled by: NGrid | | | | ARR: 78 | SCH - NPX_1385 | 100 MW 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| SCH-IMO-NYISO_LIMIT_800 | | | | | FWD | |
| Sun 09/23/2018 | to | Sun 10/14/2018 | | | | (Import) |
| 2300 | Continuous | 1900 | | | SCH - OH - NY | 1100 MW |
| Work scheduled by: NYISO | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 1900 MW |
| MILLWOOD-EASTVIEW_345_W85 | | | | | FWD | |
| Mon 09/24/2018 | to | Mon 09/24/2018 | | | | (Import) |
| 0001 | Continuous | 0030 | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1350 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |
| SPRNBK__345KV_RNS3 | | | | | FWD | |
| Mon 09/24/2018 | to | Mon 09/24/2018 | | | | (Import) |
| 0001 | Continuous | 0030 | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLY_345KV_RNS5 | | | | | FWD | |
| Mon 09/24/2018 | to | Fri 09/28/2018 | | | | (Import) |
| 0001 | Continuous | 1830 | | | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1900 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |
| EASTVIEW-SPRNBK__345_W78 | | | | | FWD | |
| Mon 09/24/2018 | to | Sat 09/29/2018 | | | | (Import) |
| 0001 | Continuous | 0030 | | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1350 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GILBOA__-N.SCTLND_345_GNS-1

Mon 09/24/2018 to Mon 09/24/2018 **CANCELLED** **by NYPA** **09/23/2018**
0500 Continuous 0700

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2520 MW**
Impacts Total Transfer Capability 455 MW
TTC with All Lines In Service 2975 MW

NIAGARA_345_230_AT4

Mon 09/24/2018 to Fri 09/28/2018 **UPDATED** **by NYPA** **06/21/2018**
0500 Continuous 2300

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1900 MW 1400 MW**
Impacts Total Transfer Capability 0 MW 350 MW
TTC with All Lines In Service 1900 MW 1750 MW

MOSES__-ADIRNDCK_230_MAl

Mon 09/24/2018 to Fri 09/28/2018 **CANCELLED** **by NYPA** **09/18/2018**
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 09/24/2018 to Fri 10/05/2018
0700 Continuous 1500

Work scheduled by: ISONE

FWD REV
(Import) (Export)
SCH - NPX_CSC **0 MW 0 MW**
Impacts Total Transfer Capability 330 MW 330 MW
TTC with All Lines In Service 330 MW 330 MW

WATRCURE_345_230_BK 1

Mon 09/24/2018 to Thu 09/27/2018
0800 Continuous 1530

Work scheduled by: NYSEG

FWD REV
(Import) (Export)
SCH - PJ - NY **2100 MW 1300 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 2100 MW 1300 MW

DENNISON-NORFOLK_115_4

Tue 09/25/2018 to Tue 09/25/2018
0830 Daily(No Weekends) 1600

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **150 MW 40 MW**
Impacts Total Transfer Capability 40 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

CLAY__-EDIC_345_2-15

Tue 09/25/2018 to Fri 09/28/2018 **UPDATED** **by NYPA** **09/22/2018**
1600 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MARCY_SO_SERIES_COMP_I/S

Tue 09/25/2018 to Sat 10/06/2018
1601 Continuous 0700
Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2740 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

FRASER___345_FRASER SVC

Wed 09/26/2018 to Sun 09/30/2018
0600 Continuous 1700
Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2935 MW**
Impacts Total Transfer Capability 40 MW
TTC with All Lines In Service 2975 MW

FRASER___345_FRASER SVC & MARCY_SO_SERIES_COMP_I/S

Wed 09/26/2018 to Sun 09/30/2018
0600 1700
Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **2700 MW**
Impacts Total Transfer Capability 275 MW
TTC with All Lines In Service 2975 MW

DENNI_R8105_TIE_B

Wed 09/26/2018 to Wed 09/26/2018
0815 Daily(No Weekends) 1615
Work scheduled by: NGrid

| | |
|---|--------------|
| FWD | REV |
| (Import) | (Export) |
| SCH - HQ_CEDARS 110 MW | 40 MW |
| Impacts Total Transfer Capability 80 MW | 0 MW |
| TTC with All Lines In Service 190 MW | 40 MW |

HOMR_NYW-PIERC_NY_345_48

Thu 09/27/2018 to Fri 09/28/2018 **UPDATED by PJM 09/14/2018**
0800 Continuous 2000
Work scheduled by: PJM

| | |
|--|----------------|
| FWD | REV |
| (Import) | (Export) |
| SCH - PJ - NY 2100 MW | 1300 MW |
| Impacts Total Transfer Capability 0 MW | 0 MW |
| TTC with All Lines In Service 2100 MW | 1300 MW |

DENNISON-ROSEMNTB_115_2/22

Thu 09/27/2018 to Thu 09/27/2018
0830 Daily(No Weekends) 1600
Work scheduled by: NGrid

| | |
|---|--------------|
| FWD | REV |
| (Import) | (Export) |
| SCH - HQ_CEDARS 95 MW | 40 MW |
| Impacts Total Transfer Capability 95 MW | 0 MW |
| TTC with All Lines In Service 190 MW | 40 MW |

ARR: 38

MILLWOOD-EASTVIEW_345_W85

Sat 09/29/2018 to Sat 09/29/2018
0001 Continuous 0030
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1350 MW
TTC with All Lines In Service 5700 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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SPRNBK__345KV_RNS3

FWD

Sat 09/29/2018 to Sat 09/29/2018

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

FITZPTRK-EDIC__345_FE-1

FWD

Sat 09/29/2018 to Sat 09/29/2018

(Import)

0800 Continuous 1100

CANCELLED by NGrid 09/18/2018

CENTRAL EAST - VC

2825 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

FITZPTRK-EDIC__345_FE-1

FWD

Sat 09/29/2018 to Sat 09/29/2018

(Import)

0800 Continuous 1100

CANCELLED by NGrid 09/18/2018

OSWEGO EXPORT

4800 MW

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

FITZPTRK-EDIC__345_FE-1

FWD

Sat 09/29/2018 to Sat 09/29/2018

(Import)

0800 Daily 1400

CENTRAL EAST - VC

2825 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

FITZPTRK-EDIC__345_FE-1

FWD

Sat 09/29/2018 to Sat 09/29/2018

(Import)

0800 Daily 1400

OSWEGO EXPORT

4800 MW

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

BECK__-NIAGARA_345_PA302

FWD

REV

Mon 10/01/2018 to Fri 10/05/2018

(Import) (Export)

0400 Continuous 1700

UPDATED by NYPA 08/20/2018

SCH - OH - NY

900 MW

800 MW

Impacts Total Transfer Capability 1000 MW

950 MW

TTC with All Lines In Service 1900 MW

1750 MW

Work scheduled by: NYPA

MOSES__-ADIRNDCK_230_MA2

FWD

Mon 10/01/2018 to Wed 10/03/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|--------------------|
| PANNELL_-CLAY_____345_1 | | | | | FWD | |
| Mon 10/01/2018 | to | Fri 10/05/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/18/2018</u> | (Import) |
| 0700 | Continuous | 1530 | | | | |
| Work scheduled by: NYPA | | | | | WEST CENTRAL | 1300 MW |
| | | | | | Impacts Total Transfer Capability | 950 MW |
| | | | | | TTC with All Lines In Service | 2250 MW |
| SCRIBA_-VOLNEY_____345_21 | | | | | FWD | |
| Mon 10/01/2018 | to | Tue 10/02/2018 | <u>UPDATED</u> | <u>by NGRID</u> | <u>08/13/2018</u> | (Import) |
| 0730 | Continuous | 1930 | | | | |
| Work scheduled by: NGrid | | | | | OSWEGO EXPORT | 5250 MW |
| | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| EGRDNCTY_345_138_AT1 | | | | | FWD | |
| Thu 10/04/2018 | to | Sat 11/03/2018 | | | | (Import) |
| 0001 | Continuous | 0300 | | | | |
| Work scheduled by: LI | | | | | CONED - LIPA | 1250 MW |
| | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| EGRDNCTY_345_138_AT2 | | | | | FWD | |
| Thu 10/04/2018 | to | Sat 11/03/2018 | | | | (Import) |
| 0001 | Continuous | 0300 | | | | |
| Work scheduled by: LI | | | | | CONED - LIPA | 1250 MW |
| | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| SPRNBK_-EGRDNCTR_345_Y49 | | | | | FWD | |
| Thu 10/04/2018 | to | Sat 11/03/2018 | | | | (Import) |
| 0001 | Continuous | 0300 | | | | |
| Work scheduled by: LI | | | | | CONED - LIPA | 775 MW |
| | | | | | Impacts Total Transfer Capability | 725 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| MARCY_____765_345_AT2 | | | | | FWD | |
| Thu 10/04/2018 | to | Fri 10/05/2018 | | | | (Import) |
| 0500 | Continuous | 1730 | | | | |
| Work scheduled by: NYPA | | | | | MOSES SOUTH | 1700 MW |
| | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | | FWD | REV |
| Thu 10/04/2018 | to | Thu 10/04/2018 | | | | (Import) (Export) |
| 0800 | Continuous | 1630 | | | | |
| Work scheduled by: NGrid | | | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| | | | | | TTC with All Lines In Service | 190 MW 40 MW |

ARR: 19

ARR: 38

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1

Fri 10/05/2018 to Fri 10/05/2018 **UPDATED** **by HQ** **09/20/2018**
 0001 Continuous 0200
 Work scheduled by: HQ

FWD
 (Import)
2850 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Fri 10/05/2018 to Fri 10/05/2018 **UPDATED** **by HQ** **09/20/2018**
 0001 Continuous 0200
 Work scheduled by: HQ

REV
 (Export)
500 MW
 Impacts Total Transfer Capability 500 MW
 TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Fri 10/05/2018 to Fri 10/05/2018
 0001 0200
 Work scheduled by:

FWD
 (Import)
2550 MW
 Impacts Total Transfer Capability 600 MW
 TTC with All Lines In Service 3150 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Fri 10/05/2018 to Fri 10/05/2018
 0001 0200
 Work scheduled by:

FWD REV
 (Import) (Export)
1370 MW 0 MW
 Impacts Total Transfer Capability 130 MW 1000 MW
 TTC with All Lines In Service 1500 MW 1000 MW

CHAT_DC_GC2

Fri 10/05/2018 to Fri 10/05/2018 **UPDATED** **by HQ** **09/20/2018**
 0001 Continuous 0200
 Work scheduled by: HQ

FWD
 (Import)
2850 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 3150 MW

CHAT_DC_GC2

Fri 10/05/2018 to Fri 10/05/2018 **UPDATED** **by HQ** **09/20/2018**
 0001 Continuous 0200
 Work scheduled by: HQ

REV
 (Export)
500 MW
 Impacts Total Transfer Capability 500 MW
 TTC with All Lines In Service 1000 MW

SCH-HQ-NYISO_LIMIT_1150

Fri 10/05/2018 to Fri 10/05/2018 **UPDATED** **by HQ** **09/20/2018**
 0001 Continuous 0200
 Work scheduled by: HQ

FWD
 (Import)
1150 MW
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 1500 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---|------------|----------------|--|-----------------------------------|----------------------------|
| BROWNFLS-TAYLORVL_115_3 | | | | FWD | REV |
| Fri 10/05/2018 | to | Fri 10/05/2018 | | (Import) | (Export) |
| 0800 | Continuous | 1630 | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW 40 MW |
| BROWNFLS-TAYLORVL_115_3 & TAYLORVL-LOWVILLE_115_5 & CLIMAX_-TAYLORVL_115_8 | | | | FWD | REV |
| Fri 10/05/2018 | to | Fri 10/05/2018 | | (Import) | (Export) |
| 0800 | | 1630 | | SCH - HQ_CEDARS | 80 MW 40 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 110 MW 0 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW 40 MW |
| TAYLORVL-LOWVILLE_115_5 | | | | FWD | REV |
| Fri 10/05/2018 | to | Fri 10/05/2018 | | (Import) | (Export) |
| 0800 | Continuous | 1630 | | SCH - HQ_CEDARS | 130 MW 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 60 MW 0 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW 40 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | FWD | |
| Sat 10/06/2018 | to | Sun 10/07/2018 | | (Import) | |
| 0001 | | 0030 | | UPNY CONED | 3800 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 1900 MW |
| | | | | TTC with All Lines In Service | 5700 MW |
| FRASANNX-COOPERS__345_UCC2-41 | | | | FWD | |
| Sat 10/06/2018 | to | Tue 10/09/2018 | | (Import) | |
| 0700 | Continuous | 1730 | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 475 MW |
| ARR: 19 | | | | TTC with All Lines In Service | 2975 MW |
| MARCY_-FRASANNX_345_UCC2-41 | | | | FWD | |
| Sat 10/06/2018 | to | Tue 10/09/2018 | | (Import) | |
| 0700 | Continuous | 1730 | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 475 MW |
| ARR: 19 | | | | TTC with All Lines In Service | 2975 MW |
| SCH-HQ-NYISO_LIMIT_1400 | | | | FWD | |
| Sat 10/06/2018 | to | Tue 10/09/2018 | | (Import) | |
| 0700 | Continuous | 1730 | | SCH - HQ - NY | 1400 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 1500 MW |

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MAI

FWD

Mon 10/08/2018 to Fri 10/12/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

CHAT_DC_GC2

FWD

Mon 10/08/2018 to Fri 11/23/2018

(Import)

0700 Continuous 1700

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

CHAT_DC_GC2

REV

Mon 10/08/2018 to Fri 11/23/2018

(Export)

0700 Continuous 1700

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

DOLSONAV-ROCKTVRN_345_DART44

FWD

Wed 10/10/2018 to Thu 10/11/2018

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

EDIC___-FRASER___345_EF24-40

FWD

Wed 10/10/2018 to Fri 10/12/2018

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY_SO_SERIES_COMP_I/S

FWD

Fri 10/12/2018 to Mon 10/15/2018

(Import)

1800 Continuous 0459

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

MASSENA_-MARCY___765_MSU1 & MARCY_SO_SERIES_COMP_I/S

FWD

Sat 10/13/2018 to Mon 10/15/2018

(Import)

0100 0459

CENTRAL EAST - VC

2080 MW

Impacts Total Transfer Capability 895 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA__765_7040

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **1550 MW**
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA__765_7040

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - HQ - NY **0 MW 0 MW**
Impacts Total Transfer Capability 1500 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

MARCY__765_345_AT1

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1750 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

MARCY__765_345_AT2

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY__765_MSU1

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2265 MW**
Impacts Total Transfer Capability 710 MW
TTC with All Lines In Service 2975 MW

MASSENA_-MARCY__765_MSU1

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **500 MW**
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY__765_MSU1

Sat 10/13/2018 to Sat 10/27/2018
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - HQ - NY **475 MW 1000 MW**
Impacts Total Transfer Capability 1025 MW 0 MW
TTC with All Lines In Service 1500 MW 1000 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_-MARCY_765_MSU1 & CHATGUAY-MASSENA_765_7040

Sat 10/13/2018 to Sat 10/27/2018
 0100 1730

Work scheduled by:

FWD
 (Import)
MOSES SOUTH 500 MW
 Impacts Total Transfer Capability 2650 MW
 TTC with All Lines In Service 3150 MW

MOSES_-MASSENA_230_MMS1 & MOSES_-MASSENA_230_MMS2

Sat 10/13/2018 to Sat 10/27/2018
 0100 1730

Work scheduled by:

FWD REV
 (Import) (Export)
SCH - HQ - NY 850 MW 0 MW
 Impacts Total Transfer Capability 650 MW 1000 MW
 TTC with All Lines In Service 1500 MW 1000 MW

FROST_BR-LONG_MTN_345_352

Sun 10/14/2018 to Sun 10/14/2018
 0700 Continuous 1800

Work scheduled by: ISONE

FWD REV
 (Import) (Export)
SCH - NE - NY 1150 MW 1600 MW
 Impacts Total Transfer Capability 250 MW 0 MW
 TTC with All Lines In Service 1400 MW 1600 MW

SCH-NE-NYISO_LIMIT_900

Sun 10/14/2018 to Sun 10/14/2018
 0700 Continuous 1800

Work scheduled by: ISONE

FWD
 (Import)
SCH - NE - NY 1100 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 1400 MW

SCH-NYISO-NE_LIMIT_1100

Sun 10/14/2018 to Sun 10/14/2018
 0700 Continuous 1800

Work scheduled by: ISONE

REV
 (Export)
SCH - NE - NY 1300 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 1600 MW

FRASER_-COOPERS_345_33

Mon 10/15/2018 to Mon 10/15/2018
 0500 Continuous 0700

Work scheduled by: NYSEG

FWD
 (Import)
CENTRAL EAST - VC 2395 MW
 Impacts Total Transfer Capability 580 MW
 TTC with All Lines In Service 2975 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Wed 10/17/2018 to Sat 10/20/2018
 0001 0300

Work scheduled by:

FWD
 (Import)
UPNY CONED 3800 MW
 Impacts Total Transfer Capability 1900 MW
 TTC with All Lines In Service 5700 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

STONYRDG-HILLSIDE_230_72

Wed 10/17/2018 to Thu 10/18/2018
0800 Continuous 1530
Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

FRASER -COOPERS_345_33

Fri 10/19/2018 to Fri 10/19/2018
2000 Continuous 2059
Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2395 MW**
Impacts Total Transfer Capability 580 MW
TTC with All Lines In Service 2975 MW

MASSENA -MARCY_765_MSU1 & MARCY_SO_SERIES_COMP_I/S

Fri 10/19/2018 to Sat 10/27/2018
2100 1730
Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **2080 MW**
Impacts Total Transfer Capability 895 MW
TTC with All Lines In Service 2975 MW

MARCY_SO_SERIES_COMP_I/S

Fri 10/19/2018 to Wed 10/31/2018
2100 Continuous 2359
Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2740 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

WOOD_ST -PLSNTVLE_345_Y87

Sat 10/20/2018 to Sat 10/20/2018
0001 Continuous 0030
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

DUNWODIE_345KV_6

Sat 10/20/2018 to Thu 12/20/2018
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Sat 10/20/2018 to Thu 12/20/2018
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLE-DUNWODIE_345_W90

Sat 10/20/2018 to Thu 12/20/2018
0001 Continuous 0200
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

FROST_BR-LONG MTN_345_352

Sat 10/20/2018 to Sat 10/20/2018
0700 Continuous 1800
Work scheduled by: ISONE

FWD REV
(Import) (Export)
SCH - NE - NY **1150 MW 1600 MW**
Impacts Total Transfer Capability 250 MW 0 MW
TTC with All Lines In Service 1400 MW 1600 MW

LINDN_CG-LNDVFT___345_V-3022

Mon 10/22/2018 to Thu 10/25/2018
0800 Continuous 1500
Work scheduled by: PJM

FWD REV
(Import) (Export)
SCH - PJM_VFT **0 MW 0 MW**
Impacts Total Transfer Capability 315 MW 315 MW
TTC with All Lines In Service 315 MW 315 MW

LEEDS___-HURLYAVE_345_301

Wed 10/24/2018 to Fri 11/16/2018 **UPDATED by CH 09/18/2018**
0800 Continuous 1600
Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 5700 MW

KINTIGH_-ROCHESTR_345_SRI-39

Mon 10/29/2018 to Fri 11/02/2018
0500 Continuous 1700
Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MAI

Mon 10/29/2018 to Fri 11/02/2018
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Sat 11/03/2018 to Sun 11/18/2018
0001 Continuous 1800
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE-DUFFYAVE_345_501

Sat 11/03/2018 to Sun 11/18/2018
0001 Continuous 1800
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Sat 11/03/2018 to Sun 11/18/2018
0001 Continuous 1800
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Sat 11/03/2018 to Sun 11/18/2018
0001 Continuous 1800
Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

GOETHALS_345KV_5

Sun 11/04/2018 to Sun 11/11/2018
0001 Continuous 0300
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

LINDEN_-GOETHALS_230_A2253

Sun 11/04/2018 to Sun 11/11/2018
0001 Continuous 0300
Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 2600 MW | 1300 MW |
| Impacts Total Transfer Capability | 150 MW | 0 MW |
| TTC with All Lines In Service | 2750 MW | 1300 MW |

MOSES_-ADIRNDCK_230_MA1

Mon 11/05/2018 to Fri 11/09/2018
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

HOMR_NYW-PIERC_NY_345_48

Mon 11/05/2018 to Fri 11/09/2018
0800 Continuous 2000
Work scheduled by: PJM

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 2500 MW | 1300 MW |
| Impacts Total Transfer Capability | 250 MW | 0 MW |
| TTC with All Lines In Service | 2750 MW | 1300 MW |

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---------------------------|------------|----------------|--|-----------------------------------|-----------------|
| SCRIBA__-VOLNEY__345_21 | | | | FWD | |
| Wed 11/07/2018 | to | Fri 11/09/2018 | <u>UPDATED</u> <u>by NGRID</u> <u>08/14/2018</u> | (Import) | |
| 0700 | Continuous | 1730 | | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | TTC with All Lines In Service | 5250 MW |
| FROST_BR-LONG_MTN_345_352 | | | | FWD | REV |
| Sun 11/11/2018 | to | Sun 11/11/2018 | | (Import) | (Export) |
| 0700 | Continuous | 1800 | | SCH - NE - NY | 1300 MW 1600 MW |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 100 MW 0 MW |
| | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD | |
| Sun 11/11/2018 | to | Sun 11/11/2018 | | (Import) | |
| 0700 | Continuous | 1800 | | SCH - NE - NY | 1200 MW |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| SCH-IMO-NYISO_LIMIT_1200 | | | | FWD | |
| Wed 11/14/2018 | to | Wed 11/14/2018 | | (Import) | |
| 0500 | Continuous | 2359 | | SCH - OH - NY | 1500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | TTC with All Lines In Service | 1750 MW |
| SCH-IMO-NYISO_LIMIT_1050 | | | | FWD | |
| Thu 11/15/2018 | to | Wed 11/21/2018 | | (Import) | |
| 0500 | Continuous | 1830 | | SCH - OH - NY | 1350 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | TTC with All Lines In Service | 1750 MW |
| SCH-IMO-NYISO_LIMIT_1350 | | | | FWD | |
| Thu 11/15/2018 | to | Thu 12/20/2018 | | (Import) | |
| 0500 | Continuous | 2359 | | SCH - OH - NY | 1650 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 1750 MW |
| MARCY__345KV_CSC | | | | FWD | |
| Fri 11/16/2018 | to | Sat 11/17/2018 | | (Import) | |
| 0500 | Continuous | 1730 | | CENTRAL EAST - VC | 2925 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY____765_345_AT2

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MOSES____-ADIRNDCK_230_MAI

Mon 11/19/2018 to Wed 11/21/2018
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

LONG_MTN-PLSNTVLY_345_398

Mon 11/26/2018 to Thu 12/06/2018
0001 Continuous 0030

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|---------------|----------------|
| | (Import) | (Export) |
| SCH - NE - NY | 700 MW | 1300 MW |
| Impacts Total Transfer Capability | 700 MW | 300 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

LONG_MTN-PLSNTVLY_345_398

Mon 11/26/2018 to Thu 12/06/2018
0001 Continuous 0030

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|---------------|---------------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

MOSES____-ADIRNDCK_230_MA2

Mon 11/26/2018 to Fri 11/30/2018
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON__345_303

Mon 11/26/2018 to Fri 12/21/2018
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 5700 MW

DUNWODIE-MOTTHAVN_345_72

Sun 12/02/2018 to Thu 12/06/2018
0001 Continuous 0159

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_7

Sun 12/02/2018 to Thu 12/06/2018

0001 Continuous 0159

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

MOSES-ADIRNDCK_230_MA2

Mon 12/03/2018 to Fri 12/07/2018

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

DUNWODIE-SHORE_RD_345_Y50

Thu 12/06/2018 to Wed 12/12/2018

0201 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
CONED - LIPA **800 MW**
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 1500 MW

DUNWODIE_345KV_4

Thu 12/06/2018 to Wed 12/12/2018

0201 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

SHORE_RD_345_138_BK 1

Thu 12/06/2018 to Wed 12/12/2018

0201 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
CONED - LIPA **1350 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 2

Thu 12/06/2018 to Wed 12/12/2018

0201 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
CONED - LIPA **1350 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 1500 MW

MOSES-ADIRNDCK_230_MA2

Mon 12/10/2018 to Fri 12/14/2018

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

Seasonal Limits

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Sat 12/15/2018 to Sat 01/26/2019

(Import)

0001 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

MARCY_765_345_AT2

FWD

Mon 12/17/2018 to Fri 12/21/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

EFISHKIL-WOOD_ST_345_F39

FWD

Thu 12/20/2018 to Thu 12/20/2018

(Import)

0200 Continuous 0230

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

MOSES_-ADIRNDCK_230_MAL

FWD

Wed 12/26/2018 to Fri 12/28/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

HURLYAVE-ROSETON_345_303

FWD

Wed 01/02/2019 to Fri 01/11/2019

(Import)

0800 Continuous 1600

08/20/2018

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

SCH-NE-NYISO_LIMIT_1100

FWD

Mon 01/07/2019 to Thu 01/10/2019

(Import)

0700 Continuous 1600

SCH - NE - NY

1300 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

MOSES_-ADIRNDCK_230_MAL

FWD

Mon 01/07/2019 to Fri 01/11/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 01/14/2019 to Fri 01/18/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

LEEDS___-HURLYAVE_345_301

FWD

Mon 01/14/2019 to Fri 01/25/2019

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

08/20/2018

DUNWODIE_345KV_6

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

DUNWODIE_345KV_8

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W90

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

EFISHKIL-WOOD_ST__345_F39

FWD

Sat 01/19/2019 to Sat 01/19/2019

(Import)

0130 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 01/21/2019 to Fri 01/25/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sat 01/26/2019 to Thu 01/31/2019
0001 0300

Work scheduled by:

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 5700 MW

MOSES__-ADIRNDCK_230_MA1

Mon 01/28/2019 to Fri 02/01/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA2

Mon 02/04/2019 to Thu 02/07/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-CHASLAKE_230_13

Thu 02/07/2019 to Thu 02/07/2019
0800 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA1

Fri 02/08/2019 to Fri 02/08/2019
0800 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA2

Mon 02/11/2019 to Fri 02/15/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA2

Tue 02/19/2019 to Fri 02/22/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sun 02/24/2019 to Sun 02/24/2019
0001 2359

Work scheduled by:

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 5700 MW

LONG_MTN-PLSNTVLY_345_398

Sun 02/24/2019 to Sun 05/19/2019
0001 Continuous 2359

Work scheduled by: ConEd

UPDATED by CE 09/14/2018

FWD REV
(Import) (Export)
SCH - NE - NY **700 MW 1300 MW**
Impacts Total Transfer Capability 700 MW 300 MW
TTC with All Lines In Service 1400 MW 1600 MW

LONG_MTN-PLSNTVLY_345_398

Sun 02/24/2019 to Sun 05/19/2019
0001 Continuous 2359

Work scheduled by: ConEd

UPDATED by CE 09/14/2018

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

PLSNTVLY-EFISHKIL_345_F37

Mon 02/25/2019 to Tue 02/26/2019
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 09/14/2018

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

MOSES__-ADIRNDCK_230_MAI

Mon 03/04/2019 to Fri 03/08/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MAI

Mon 03/11/2019 to Fri 03/15/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

LEEDS__345_LEEDS SVC

Mon 03/11/2019 to Fri 03/22/2019
0800 Continuous 1600

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2950 MW**
Impacts Total Transfer Capability 25 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY____765_345_AT1

Mon 03/18/2019 to Fri 03/22/2019
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1750 MW
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

PLSNTVLY-EFISHKIL_345_F37

Sat 03/30/2019 to Wed 04/03/2019
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 09/14/2018

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

MARCY____345KV_CSC

Mon 04/01/2019 to Sun 04/07/2019
0500 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC 2925 MW
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

VOLNEY__-MARCY____345_19

Mon 04/01/2019 to Wed 04/10/2019
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC 2825 MW
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 2975 MW

VOLNEY__-MARCY____345_19

Mon 04/01/2019 to Wed 04/10/2019
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
OSWEGO EXPORT 4900 MW
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 5250 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sun 04/07/2019 to Mon 04/08/2019
0001 0030

Work scheduled by:

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 5700 MW

LINDN_CG-LNDVFT____345_V-3022

Sun 04/07/2019 to Fri 04/12/2019
1400 Continuous 1800

Work scheduled by: PJM

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - PJM_VFT | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY____345KV_CSC

FWD

Thu 04/11/2019 to Wed 04/17/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY____-EDIC____345_UE1-7

FWD

Thu 04/11/2019 to Sat 04/20/2019

(Import)

0500 Continuous 1730

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16

GILBOA__-N.SCTLND_345_GNS-1

FWD

Fri 04/12/2019 to Fri 04/12/2019

(Import)

1330 Continuous 1530

CENTRAL EAST - VC

2520 MW

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

EDIC____-FRASER____345_EF24-40

FWD

Mon 04/22/2019 to Fri 04/26/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY____765_345_AT2

FWD

Mon 04/22/2019 to Fri 04/26/2019

(Import)

0500 Continuous 1730

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

FRASANNX-COOPERS__345_UCC2-41

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0500 Continuous 1730

UPDATED**by NYPA****08/22/2018**

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

MARCY____-FRASANNX_345_UCC2-41

FWD

Mon 04/29/2019 to Fri 05/03/2019

(Import)

0500 Continuous 1730

UPDATED**by NYPA****08/22/2018**

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROSETON_-ROCKTVRN_345_311

FWD

Mon 05/06/2019 to Sat 06/01/2019

(Import)

0800 Continuous 1600

UPNY CONED

4400 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

PANNELL_-CLAY_345_1

FWD

Mon 05/20/2019 to Fri 05/24/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

PANNELL_-CLAY_345_2

FWD

Mon 06/03/2019 to Fri 06/07/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

ROSETON_-ROCKTVRN_345_311

FWD

Mon 08/19/2019 to Fri 09/20/2019

06/26/2018

(Import)

0800 Continuous 1600

UPNY CONED

4400 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

MARCY_-N.SCTLND_345_18

FWD

Wed 09/04/2019 to Wed 09/04/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

2090 MW

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

LEEDS_345KV_R395

FWD

Mon 09/09/2019 to Mon 09/09/2019

(Import)

0700 Continuous 0730

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: NYPA

GILBOA_-LEEDS_345_GL3

FWD

Mon 09/09/2019 to Fri 09/27/2019

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

2200 MW

Impacts Total Transfer Capability 775 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

NYISO TRANSFER LIMITATIONS

Sunday ,September23, 2018 to Tuesday ,March 24, 2020

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5700MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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LEEDS____345KV_R395

FWD

Fri 09/27/2019 to Fri 09/27/2019

(Import)

1700 Continuous 1730

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: NYPA

CLAY____-EDIC____345_1-16

FWD

Mon 09/30/2019 to Fri 10/04/2019

(Import)

0700 Continuous 1530

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

HURLYAVE-ROSETON__345_303

FWD

Mon 09/30/2019 to Fri 11/01/2019

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

CLAY____-EDIC____345_2-15

FWD

Mon 10/07/2019 to Thu 10/17/2019

(Import)

0700 Continuous 1530

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

PANNELL_-CLAY____345_2

FWD

Wed 11/06/2019 to Fri 11/22/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

LEEDS____-HURLYAVE_345_301

FWD

Mon 11/11/2019 to Wed 12/18/2019

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE