

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 10/28/2018 EXT FORCE by CE 09/05/2018

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1950 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 100 MW         |
| TTC with All Lines In Service     | 2100 MW        | 1300 MW        |

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 10/28/2018

0001 2359

Work scheduled by:

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1800 MW</b> | <b>1100 MW</b> |
| Impacts Total Transfer Capability | 300 MW         | 200 MW         |
| TTC with All Lines In Service     | 2100 MW        | 1300 MW        |

## MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 10/28/2018 EXT FORCE by CE 09/05/2018

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1950 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 100 MW         |
| TTC with All Lines In Service     | 2100 MW        | 1300 MW        |

## STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Fri 12/31/2021 EXT FORCE by IESO 08/21/2018

0456 Continuous 2359

Work scheduled by: IESO

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1750 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 0 MW           |
| TTC with All Lines In Service     | 1900 MW        | 1750 MW        |

## DUNWODIE-MOTTHAVN\_345\_71

Sun 07/01/2018 to Tue 10/09/2018 EXT FORCE by CE 09/07/2018

1248 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

## S.RIPLEY-DUNKIRK\_230\_68

Thu 08/09/2018 to Sat 02/01/2020 UPDATED by NYISO 08/09/2018

1144 Continuous 0000

Work scheduled by: PJM

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1950 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 0 MW           |
| TTC with All Lines In Service     | 2100 MW        | 1300 MW        |

## E13THSTA-FARRAGUT\_345\_46

Fri 09/07/2018 to Sun 09/16/2018 UPDATED by CE 09/17/2018

0001 Continuous 1831

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## W49TH\_ST-E13THSTA\_345\_M55

Fri 09/07/2018 to Mon 09/17/2018 **UPDATED** **by CE** **09/17/2018**

0001 Continuous 0245

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## FITZPTRK-EDIC\_345\_FE-1

Fri 09/07/2018 to Sun 09/23/2018 **UPDATED** **by NGRID** **09/18/2018**

0600 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
**2825 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## FITZPTRK-EDIC\_345\_FE-1

Fri 09/07/2018 to Sun 09/23/2018 **UPDATED** **by NGRID** **09/18/2018**

0600 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
**4800 MW**  
OSWEGO EXPORT  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## BECK\_-NIAGARA\_230\_PA27

Fri 09/07/2018 to Thu 09/20/2018 **FORCED** **by IESO** **09/07/2018**

0746 Continuous 2359

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
**1900 MW 1750 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1900 MW 1750 MW

## SCH-NYISO-PJM\_LIMIT\_100

Fri 09/07/2018 to Thu 09/20/2018 **UPDATED** **by PJM** **09/10/2018**

0800 Continuous 1559

Work scheduled by: PJM

REV  
(Export)  
**400 MW**  
SCH - PJ - NY  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1300 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 09/10/2018 to Fri 09/28/2018 **UPDATED** **by HQ** **09/05/2018**

0800 Continuous 1900

Work scheduled by: HQ

REV  
(Export)  
**0 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 40 MW

## FRASER\_-GILBOA\_345\_GF5-35

Tue 09/11/2018 to Fri 10/05/2018 **UPDATED** **by NYISO** **09/10/2018**

0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
**2650 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**ALCOA\_R8105\_TIE\_B**

Wed 09/12/2018 to Fri 09/14/2018 **UPDATED** **by NGRID** **09/13/2018**  
 0700 Continuous 1700  
 Work scheduled by: NGrid

FWD  
 (Import)  
**3100 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 3150 MW

**ALCOA\_R8105\_TIE\_B**

Wed 09/12/2018 to Fri 09/14/2018 **UPDATED** **by NGRID** **09/13/2018**  
 0700 Continuous 1700  
 Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
**70 MW 0 MW**  
 Impacts Total Transfer Capability 120 MW 40 MW  
 TTC with All Lines In Service 190 MW 40 MW

**CEDARS\_\_-ROSEMNTB\_115\_2/22**

Fri 09/14/2018 to Fri 09/14/2018  
 0500 Continuous 1800  
 Work scheduled by: HQ **ARR: 38**

FWD REV  
 (Import) (Export)  
**95 MW 40 MW**  
 Impacts Total Transfer Capability 95 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**DENNISON-ROSEMNTB\_115\_2/22**

Fri 09/14/2018 to Fri 09/14/2018  
 0500 Continuous 1800  
 Work scheduled by: HQ **ARR: 38**

FWD REV  
 (Import) (Export)  
**95 MW 40 MW**  
 Impacts Total Transfer Capability 95 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_80**

Fri 09/14/2018 to Fri 09/14/2018  
 0500 Continuous 1800  
 Work scheduled by: HQ

FWD  
 (Import)  
**80 MW**  
 Impacts Total Transfer Capability 110 MW  
 TTC with All Lines In Service 190 MW

**MILLWOOD-EASTVIEW\_345\_W82**

Mon 09/17/2018 to Mon 09/17/2018 **UPDATED** **by CE** **09/18/2018**  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
**4350 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 5700 MW

**SPRNBK\_\_345KV\_RNS4**

Mon 09/17/2018 to Mon 09/17/2018 **UPDATED** **by CE** **09/18/2018**  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
**3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## EASTVIEW-SPRNBK\_\_345\_W65

FWD

Mon 09/17/2018 to Tue 09/18/2018 UPDATED by CE 09/18/2018

(Import)

0001 Continuous 0208

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## MARCY\_\_765\_345\_AT2

FWD

Mon 09/17/2018 to Tue 09/18/2018 UPDATED by NYPA 09/18/2018

(Import)

0500 Continuous 2359

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

## SCH-IMO-NYISO\_LIMIT\_1400

FWD

Mon 09/17/2018 to Wed 09/19/2018 UPDATED by NYPA 09/17/2018

(Import)

0500 Continuous 2359

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: NYPA

## NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Mon 09/17/2018 to Fri 09/21/2018 UPDATED by NYPA 09/17/2018

(Import)

0500 Continuous 1700

DYSINGER EAST

**1400 MW**

Impacts Total Transfer Capability 1750 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 09/17/2018 to Fri 10/05/2018 UPDATED by CHGE 09/12/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

## DUNWODIE\_345KV\_5

FWD

Tue 09/18/2018 to Tue 09/18/2018 UPDATED by CE 09/18/2018

(Import)

0001 Continuous 1141

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_3

FWD

Tue 09/18/2018 to Tue 09/18/2018 UPDATED by CE 09/18/2018

(Import)

0001 Continuous 1155

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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|                   |        |
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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## LOWVILLE-BOONVILLE\_115\_5

Tue 09/18/2018 to Tue 09/18/2018

1000 Daily(No Weekends) 1200

Work scheduled by: NGrid

ARR: 38

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ_CEDARS                   | 130 MW   | 40 MW    |
| Impacts Total Transfer Capability | 60 MW    | 0 MW     |
| TTC with All Lines In Service     | 190 MW   | 40 MW    |

## TAYLORVL-LOWVILLE\_115\_5

Tue 09/18/2018 to Tue 09/18/2018

1000 Daily(No Weekends) 1200

Work scheduled by: NGrid

ARR: 38

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ_CEDARS                   | 130 MW   | 40 MW    |
| Impacts Total Transfer Capability | 60 MW    | 0 MW     |
| TTC with All Lines In Service     | 190 MW   | 40 MW    |

## SHORE\_RD\_345\_138\_BK 1

Tue 09/18/2018 to Thu 09/27/2018

1232 Continuous 2359

Work scheduled by: LI

**FORCED**

**by LI**

**09/18/2018**

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CONED - LIPA                      | 1350 MW  |
| Impacts Total Transfer Capability | 150 MW   |
| TTC with All Lines In Service     | 1500 MW  |

## MARCY\_765\_345\_AT2

Wed 09/19/2018 to Fri 09/28/2018

0001 Continuous 1930

Work scheduled by: NYPA

**FORCED**

**by NYPA**

**09/18/2018**

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1700 MW  |
| Impacts Total Transfer Capability | 1450 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MOSES\_-ADIRNDCK\_230\_MAI

Wed 09/19/2018 to Sat 09/22/2018

0700 Continuous 1530

Work scheduled by: NYPA

**CANCELLED**

**by NYPA**

**09/18/2018**

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 2100 MW  |
| Impacts Total Transfer Capability | 1050 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## SCH-IMO-NYISO\_LIMIT\_700

Fri 09/21/2018 to Sun 09/23/2018

0500 Continuous 2300

Work scheduled by: NYISO

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - OH - NY                     | 1000 MW  |
| Impacts Total Transfer Capability | 900 MW   |
| TTC with All Lines In Service     | 1900 MW  |

## SCH-IMO-NYISO\_LIMIT\_1400

Fri 09/21/2018 to Fri 09/21/2018

1600 Continuous 1700

Work scheduled by: NYPA

**UPDATED**

**by NYPA**

**09/17/2018**

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| SCH - OH - NY                     | 1700 MW  |
| Impacts Total Transfer Capability | 200 MW   |
| TTC with All Lines In Service     | 1900 MW  |

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Wednesday, September 19, 2018 to Friday, March 20, 2020

|                   |        |
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                           |            |                |                |                 |                   |                                   |          |          |     |
|---------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------|----------|-----|
| EFISHKIL-WOOD_ST__345_F38 |            |                |                |                 |                   |                                   | FWD      |          |     |
| Fri 09/21/2018            | to         | Sun 09/23/2018 | <u>UPDATED</u> | <u>by CE</u>    | <u>09/18/2018</u> |                                   | (Import) |          |     |
| 2100                      | Continuous | 0200           |                |                 |                   | UPNY CONED                        | 4000 MW  |          |     |
| Work scheduled by: ConEd  |            |                |                |                 |                   | Impacts Total Transfer Capability | 1700 MW  |          |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 5700 MW  |          |     |
| PLSNTVLE-DUNWODIE_345_W89 |            |                |                |                 |                   |                                   |          | FWD      |     |
| Fri 09/21/2018            | to         | Sun 09/23/2018 | <u>UPDATED</u> | <u>by CE</u>    | <u>09/18/2018</u> |                                   | (Import) |          |     |
| 2100                      | Continuous | 0200           |                |                 |                   | UPNY CONED                        | 4000 MW  |          |     |
| Work scheduled by: ConEd  |            |                |                |                 |                   | Impacts Total Transfer Capability | 1700 MW  |          |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 5700 MW  |          |     |
| WOOD_ST_-PLSNTVLE_345_Y86 |            |                |                |                 |                   |                                   |          | FWD      |     |
| Fri 09/21/2018            | to         | Sun 09/23/2018 | <u>UPDATED</u> | <u>by CE</u>    | <u>09/18/2018</u> |                                   | (Import) |          |     |
| 2100                      | Continuous | 0200           |                |                 |                   | UPNY CONED                        | 4000 MW  |          |     |
| Work scheduled by: ConEd  |            |                |                |                 |                   | Impacts Total Transfer Capability | 1700 MW  |          |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 5700 MW  |          |     |
| FROST_BR-LONG_MTN_345_352 |            |                |                |                 |                   |                                   |          | FWD      | REV |
| Sat 09/22/2018            | to         | Sat 09/22/2018 | <u>UPDATED</u> | <u>by ISONE</u> | <u>08/23/2018</u> |                                   | (Import) | (Export) |     |
| 0100                      | Continuous | 1900           |                |                 |                   | SCH - NE - NY                     | 1150 MW  | 1600 MW  |     |
| Work scheduled by: ISONE  |            |                |                |                 |                   | Impacts Total Transfer Capability | 250 MW   | 0 MW     |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW  | 1600 MW  |     |
| CHAT_DC_GC1               |            |                |                |                 |                   |                                   |          | FWD      |     |
| Sun 09/23/2018            | to         | Sun 09/23/2018 |                | <u>by HQ</u>    | <u>09/05/2018</u> |                                   | (Import) |          |     |
| 0001                      | Continuous | 0200           |                |                 |                   | MOSES SOUTH                       | 2850 MW  |          |     |
| Work scheduled by: HQ     |            |                |                |                 |                   | Impacts Total Transfer Capability | 300 MW   |          |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |          |     |
| CHAT_DC_GC1               |            |                |                |                 |                   |                                   |          |          | REV |
| Sun 09/23/2018            | to         | Sun 09/23/2018 |                | <u>by HQ</u>    | <u>09/05/2018</u> |                                   | (Export) |          |     |
| 0001                      | Continuous | 0200           |                |                 |                   | SCH - HQ - NY                     | 500 MW   |          |     |
| Work scheduled by: HQ     |            |                |                |                 |                   | Impacts Total Transfer Capability | 500 MW   |          |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 1000 MW  |          |     |
| CHAT_DC_GC1 & CHAT_DC_GC2 |            |                |                |                 |                   |                                   |          | FWD      |     |
| Sun 09/23/2018            | to         | Sun 09/23/2018 |                |                 |                   |                                   | (Import) |          |     |
| 0001                      |            | 0200           |                |                 |                   | MOSES SOUTH                       | 2550 MW  |          |     |
| Work scheduled by:        |            |                |                |                 |                   | Impacts Total Transfer Capability | 600 MW   |          |     |
|                           |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW  |          |     |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 09/23/2018 to Sun 09/23/2018  
0001 0200

Work scheduled by:

|                                   |                |             |
|-----------------------------------|----------------|-------------|
|                                   | FWD            | REV         |
|                                   | (Import)       | (Export)    |
| SCH - HQ - NY                     | <b>1370 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 130 MW         | 1000 MW     |
| TTC with All Lines In Service     | 1500 MW        | 1000 MW     |

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**CHAT\_DC\_GC2**

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2850 MW</b> |
| Impacts Total Transfer Capability | 300 MW         |
| TTC with All Lines In Service     | 3150 MW        |

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**CHAT\_DC\_GC2**

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |               |
|-----------------------------------|---------------|
|                                   | REV           |
|                                   | (Export)      |
| SCH - HQ - NY                     | <b>500 MW</b> |
| Impacts Total Transfer Capability | 500 MW        |
| TTC with All Lines In Service     | 1000 MW       |

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**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 09/23/2018 to Sun 09/23/2018  
0001 Continuous 0200

Work scheduled by: HQ

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - HQ - NY                     | <b>1150 MW</b> |
| Impacts Total Transfer Capability | 350 MW         |
| TTC with All Lines In Service     | 1500 MW        |

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**MARCY\_SO\_SERIES\_COMP\_I/S**

Sun 09/23/2018 to Sat 10/06/2018  
1701 Continuous 0700

Work scheduled by: NYISO

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2740 MW</b> |
| Impacts Total Transfer Capability | 235 MW         |
| TTC with All Lines In Service     | 2975 MW        |

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**SCH-IMO-NYISO\_LIMIT\_800**

Sun 09/23/2018 to Sun 10/14/2018  
2300 Continuous 1900

Work scheduled by: NYISO

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - OH - NY                     | <b>1100 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 1900 MW        |

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**PLSNTVLY\_345KV\_RNS5**

Mon 09/24/2018 to Fri 09/28/2018  
0001 Continuous 1830

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 1900 MW        |
| TTC with All Lines In Service     | 5700 MW        |

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# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_345\_230\_AT4

Mon 09/24/2018 to Fri 09/28/2018 **UPDATED** by NYPA 06/21/2018  
0500 Continuous 2300

Work scheduled by: NYPA

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 350 MW         |
| TTC with All Lines In Service     | 1900 MW        | 1750 MW        |

## GILBOA-N.SCTLND\_345\_GNS-1

Mon 09/24/2018 to Mon 09/24/2018  
0600 Continuous 0700

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2520 MW</b> |
| Impacts Total Transfer Capability | 455 MW         |
| TTC with All Lines In Service     | 2975 MW        |

## CLAY-EDIC\_345\_2-15

Mon 09/24/2018 to Fri 09/28/2018 **UPDATED** by NYPA 08/06/2018  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| OSWEGO EXPORT                     | <b>4850 MW</b> |
| Impacts Total Transfer Capability | 400 MW         |
| TTC with All Lines In Service     | 5250 MW        |

## MOSES-ADIRNDCK\_230\_MA1

Mon 09/24/2018 to Fri 09/28/2018 **CANCELLED** by NYPA 09/18/2018  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2100 MW</b> |
| Impacts Total Transfer Capability | 1050 MW        |
| TTC with All Lines In Service     | 3150 MW        |

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 09/24/2018 to Fri 10/05/2018  
0700 Continuous 1500

Work scheduled by: ISONE

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

## WATRCURE\_345\_230\_BK 1

Mon 09/24/2018 to Thu 09/27/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2100 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 0 MW           |
| TTC with All Lines In Service     | 2100 MW        | 1300 MW        |

## DENNISON-NORFOLK\_115\_4

Tue 09/25/2018 to Tue 09/25/2018  
0830 Daily(No Weekends) 1600

Work scheduled by: NGrid

|                                   | FWD           | REV          |
|-----------------------------------|---------------|--------------|
|                                   | (Import)      | (Export)     |
| SCH - HQ_CEDARS                   | <b>150 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 40 MW         | 0 MW         |
| TTC with All Lines In Service     | 190 MW        | 40 MW        |

ARR: 38



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_\_345\_FRASER SVC

Wed 09/26/2018 to Sun 09/30/2018  
0600 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

## FRASER\_\_\_345\_FRASER SVC &amp; MARCY\_SO\_SERIES\_COMP\_I/S

Wed 09/26/2018 to Sun 09/30/2018  
0600 1700

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2700 MW**  
Impacts Total Transfer Capability 275 MW  
TTC with All Lines In Service 2975 MW

## DENNI\_R8105\_TIE\_B

Wed 09/26/2018 to Wed 09/26/2018  
0815 Daily(No Weekends) 1615

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **110 MW 40 MW**  
Impacts Total Transfer Capability 80 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## HOMR\_NYW-PIERC\_NY\_345\_48

Thu 09/27/2018 to Fri 09/28/2018 **UPDATED by PJM 09/14/2018**  
0800 Continuous 2000

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2100 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2100 MW 1300 MW

## DENNISON-ROSEMNTB\_115\_2/22

Thu 09/27/2018 to Thu 09/27/2018  
0830 Daily(No Weekends) 1600

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 40 MW**  
Impacts Total Transfer Capability 95 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## FITZPTRK-EDIC\_\_\_345\_FE-1

Sat 09/29/2018 to Sat 09/29/2018 **CANCELLED by NGrid 09/18/2018**  
0800 Continuous 1100

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

## FITZPTRK-EDIC\_\_\_345\_FE-1

Sat 09/29/2018 to Sat 09/29/2018 **CANCELLED by NGrid 09/18/2018**  
0800 Continuous 1100

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FITZPTRK-EDIC 345\_FE-1**

Sat 09/29/2018 to Sat 09/29/2018  
0900 Daily 1400  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

**FITZPTRK-EDIC 345\_FE-1**

Sat 09/29/2018 to Sat 09/29/2018  
0900 Daily 1400  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

**BECK -NIAGARA 345\_PA302**

Mon 10/01/2018 to Fri 10/05/2018 **UPDATED by NYPA 08/20/2018**  
0400 Continuous 1700  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **900 MW 800 MW**  
Impacts Total Transfer Capability 1000 MW 950 MW  
TTC with All Lines In Service 1900 MW 1750 MW

**MOSES -ADIRNDCK 230\_MA2**

Mon 10/01/2018 to Wed 10/03/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**PANNELL -CLAY 345\_1**

Mon 10/01/2018 to Fri 10/05/2018 **UPDATED by NYPA 09/18/2018**  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**SCRIBA -VOLNEY 345\_21**

Mon 10/01/2018 to Tue 10/02/2018 **UPDATED by NGRID 08/13/2018**  
0730 Continuous 1930  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**EGRDNCTY 345\_138\_AT1**

Thu 10/04/2018 to Sat 11/03/2018  
0001 Continuous 0300  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EGRDNCTY\_345\_138\_AT2**

Thu 10/04/2018 to Sat 11/03/2018  
0001 Continuous 0300

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

Thu 10/04/2018 to Sat 11/03/2018  
0001 Continuous 0300

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

**MARCY\_\_\_765\_345\_AT2**

Thu 10/04/2018 to Fri 10/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_4**

Thu 10/04/2018 to Thu 10/04/2018  
0800 Continuous 1630

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Fri 10/05/2018 to Fri 10/05/2018  
0800 Continuous 1630

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3 & TAYLORVL-LOWVILLE\_115\_5 & CLIMAX\_-TAYLORVL\_115\_8**

Fri 10/05/2018 to Fri 10/05/2018  
0800 1630

Work scheduled by:

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **80 MW 40 MW**  
Impacts Total Transfer Capability 110 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**TAYLORVL-LOWVILLE\_115\_5**

Fri 10/05/2018 to Fri 10/05/2018  
0800 Continuous 1630

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **130 MW 40 MW**  
Impacts Total Transfer Capability 60 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHAT\_DC\_GC1

Sat 10/06/2018 to Sat 10/06/2018  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sat 10/06/2018 to Sat 10/06/2018  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sat 10/06/2018 to Sat 10/06/2018  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sat 10/06/2018 to Sat 10/06/2018  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC2

Sat 10/06/2018 to Sat 10/06/2018  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Sat 10/06/2018 to Sat 10/06/2018  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

Sat 10/06/2018 to Sun 10/07/2018  
0001 0030

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASANNX-COOPERS\_\_345\_UCC2-41

Sat 10/06/2018 to Tue 10/09/2018  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

Sat 10/06/2018 to Tue 10/09/2018  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## SCH-HQ-NYISO\_LIMIT\_1400

Sat 10/06/2018 to Tue 10/09/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
SCH - HQ - NY 1400 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1500 MW

## MILLWOOD-EASTVIEW\_345\_W85

Mon 10/08/2018 to Mon 10/08/2018  
0301 Continuous 0330

Work scheduled by: ConEd

CANCELLED by ConEd 09/15/2018

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

## SPRNBK\_\_345KV\_RNS3

Mon 10/08/2018 to Mon 10/08/2018  
0301 Continuous 0330

Work scheduled by: ConEd

CANCELLED by ConEd 09/15/2018

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## EASTVIEW-SPRNBK\_\_345\_W78

Mon 10/08/2018 to Sat 10/13/2018  
0301 Continuous 0030

Work scheduled by: ConEd

CANCELLED by ConEd 09/15/2018

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

## MOSES\_\_-ADIRNDCK\_230\_MAI

Mon 10/08/2018 to Fri 10/12/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHAT\_DC\_GC2

Mon 10/08/2018 to Fri 11/23/2018  
0700 Continuous 1700

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Mon 10/08/2018 to Fri 11/23/2018  
0700 Continuous 1700

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY 500 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## DOLSONAV-ROCKTVRN\_345\_DART44

Wed 10/10/2018 to Thu 10/11/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2720 MW  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## EDIC -FRASER 345\_EF24-40

Wed 10/10/2018 to Fri 10/12/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_SO\_SERIES\_COMP\_I/S

Fri 10/12/2018 to Mon 10/15/2018  
1800 Continuous 0459

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC 2740 MW  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

## MILLWOOD-EASTVIEW\_345\_W85

Sat 10/13/2018 to Sat 10/13/2018 CANCELLED by ConEd 09/15/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4350 MW  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

## SPRNBK 345KV\_RNS3

Sat 10/13/2018 to Sat 10/13/2018 CANCELLED by ConEd 09/15/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MASSENA\_-MARCY\_\_\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 10/13/2018 to Mon 10/15/2018  
0100 0459

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

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**CHATGUAY-MASSENA\_\_\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

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**CHATGUAY-MASSENA\_\_\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MARCY\_\_\_765\_345\_AT1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_765\_345\_AT2**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

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**MASSENA\_-MARCY\_\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                   |                |
|--|------------|----------------|-----------------------------------|----------------|
| <b>MASSENA_-MARCY_765_MSU1</b>                                 |            |                | FWD                               | REV            |
| Sat 10/13/2018   | to         | Sat 10/27/2018 | (Import)                          | (Export)       |
| 0100   | Continuous | 1730           | SCH - HQ - NY                     | <b>475 MW</b>  |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 1025 MW        |
|  |            |                | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> |            |                | FWD                               |                |
| Sat 10/13/2018   | to         | Sat 10/27/2018 | (Import)                          |                |
| 0100   |            | 1730           | MOSES SOUTH                       | <b>500 MW</b>  |
| Work scheduled by:   |            |                | Impacts Total Transfer Capability | 2650 MW        |
|  |            |                | TTC with All Lines In Service     | 3150 MW        |
| <b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>   |            |                | FWD                               | REV            |
| Sat 10/13/2018   | to         | Sat 10/27/2018 | (Import)                          | (Export)       |
| 0100   |            | 1730           | SCH - HQ - NY                     | <b>850 MW</b>  |
| Work scheduled by:   |            |                | Impacts Total Transfer Capability | 650 MW         |
|  |            |                | TTC with All Lines In Service     | 1500 MW        |
| <b>FROST_BR-LONG_MTN_345_352</b>                               |            |                | FWD                               | REV            |
| Sun 10/14/2018   | to         | Sun 10/14/2018 | (Import)                          | (Export)       |
| 0700   | Continuous | 1800           | SCH - NE - NY                     | <b>1150 MW</b> |
| Work scheduled by: ISONE                                       |            |                | Impacts Total Transfer Capability | 250 MW         |
|  |            |                | TTC with All Lines In Service     | 1400 MW        |
| <b>SCH-NE-NYISO_LIMIT_900</b>                                  |            |                | FWD                               |                |
| Sun 10/14/2018   | to         | Sun 10/14/2018 | (Import)                          |                |
| 0700   | Continuous | 1800           | SCH - NE - NY                     | <b>1100 MW</b> |
| Work scheduled by: ISONE                                       |            |                | Impacts Total Transfer Capability | 300 MW         |
|  |            |                | TTC with All Lines In Service     | 1400 MW        |
| <b>SCH-NYISO-NE_LIMIT_1100</b>                                 |            |                |                                   | REV            |
| Sun 10/14/2018   | to         | Sun 10/14/2018 |                                   | (Export)       |
| 0700   | Continuous | 1800           | SCH - NE - NY                     | <b>1300 MW</b> |
| Work scheduled by: ISONE                                       |            |                | Impacts Total Transfer Capability | 300 MW         |
|  |            |                | TTC with All Lines In Service     | 1600 MW        |
| <b>FRASER_-COOPERS_345_33</b>                                  |            |                | FWD                               |                |
| Mon 10/15/2018   | to         | Mon 10/15/2018 | (Import)                          |                |
| 0500   | Continuous | 0700           | CENTRAL EAST - VC                 | <b>2395 MW</b> |
| Work scheduled by: NYSEG                                       |            |                | Impacts Total Transfer Capability | 580 MW         |
|  |            |                | TTC with All Lines In Service     | 2975 MW        |



|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Wed 10/17/2018 to Sat 10/20/2018  
0001 0300

Work scheduled by:

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## STONYRDLG-HILLSIDE\_230\_72

FWD

Wed 10/17/2018 to Thu 10/18/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## FRASER\_-COOPERS\_345\_33

FWD

Fri 10/19/2018 to Fri 10/19/2018  
2000 Continuous 2059

Work scheduled by: NYSEG

(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Fri 10/19/2018 to Sat 10/27/2018  
2100 1730

Work scheduled by:

(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Fri 10/19/2018 to Wed 10/31/2018  
2100 Continuous 2359

Work scheduled by: NYISO

(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

FWD

Sat 10/20/2018 to Sat 10/20/2018  
0001 Continuous 0030

Work scheduled by: ConEd

(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## DUNWODIE\_345KV\_6

FWD

Sat 10/20/2018 to Thu 12/20/2018  
0001 Continuous 0200

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

Sat 10/20/2018 to Thu 12/20/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

Sat 10/20/2018 to Thu 12/20/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Sat 10/20/2018 to Sat 10/20/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **1150 MW 1600 MW**  
Impacts Total Transfer Capability 250 MW 0 MW  
TTC with All Lines In Service 1400 MW 1600 MW

**LINDN\_CG-LNDVFT\_345\_V-3022**

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**LEEDS\_-HURLYAVE\_345\_301**

Wed 10/24/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

**UPDATED by CH 09/18/2018**

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

Mon 10/29/2018 to Fri 11/02/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_-ADIRNDCK\_230\_MAI**

Mon 10/29/2018 to Fri 11/02/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### GOETHALS\_345KV\_5

Sun 11/04/2018 to Sun 11/11/2018  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### LINDEN\_-GOETHALS\_230\_A2253

Sun 11/04/2018 to Sun 11/11/2018  
0001 Continuous 0300  
Work scheduled by: ConEd

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2600 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 0 MW           |
| TTC with All Lines In Service     | 2750 MW        | 1300 MW        |

### MOSES\_-ADIRNDCK\_230\_MAL

Mon 11/05/2018 to Fri 11/09/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HOMR\_NYW-PIERC\_NY\_345\_48**

Mon 11/05/2018 to Fri 11/09/2018  
0800 Continuous 2000

Work scheduled by: PJM

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2500 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 250 MW         | 0 MW           |
| TTC with All Lines In Service     | 2750 MW        | 1300 MW        |

**SCRIBA -VOLNEY\_345\_21**

Wed 11/07/2018 to Fri 11/09/2018  
0700 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGRID 08/14/2018

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| OSWEGO EXPORT                     | <b>5250 MW</b> |
| Impacts Total Transfer Capability | 0 MW           |
| TTC with All Lines In Service     | 5250 MW        |

**FROST\_BR-LONG\_MTN\_345\_352**

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - NE - NY                     | <b>1300 MW</b> | <b>1600 MW</b> |
| Impacts Total Transfer Capability | 100 MW         | 0 MW           |
| TTC with All Lines In Service     | 1400 MW        | 1600 MW        |

**SCH-NE-NYISO\_LIMIT\_1000**

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - NE - NY                     | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 200 MW         |
| TTC with All Lines In Service     | 1400 MW        |

**SCH-IMO-NYISO\_LIMIT\_1200**

Wed 11/14/2018 to Wed 11/14/2018  
0500 Continuous 2359

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - OH - NY                     | <b>1500 MW</b> |
| Impacts Total Transfer Capability | 250 MW         |
| TTC with All Lines In Service     | 1750 MW        |

**SCH-IMO-NYISO\_LIMIT\_1050**

Thu 11/15/2018 to Wed 11/21/2018  
0500 Continuous 1830

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - OH - NY                     | <b>1350 MW</b> |
| Impacts Total Transfer Capability | 400 MW         |
| TTC with All Lines In Service     | 1750 MW        |

**SCH-IMO-NYISO\_LIMIT\_1350**

Thu 11/15/2018 to Thu 12/20/2018  
0500 Continuous 2359

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - OH - NY                     | <b>1650 MW</b> |
| Impacts Total Transfer Capability | 100 MW         |
| TTC with All Lines In Service     | 1750 MW        |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MARCY\_\_\_345KV\_CSC**

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

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**MARCY\_\_\_765\_345\_AT2**

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/19/2018 to Wed 11/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**LONG\_MTN-PLSNTVLY\_345\_398**

Mon 11/26/2018 to Thu 12/06/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NE - NY **700 MW 1300 MW**  
Impacts Total Transfer Capability 700 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

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**LONG\_MTN-PLSNTVLY\_345\_398**

Mon 11/26/2018 to Thu 12/06/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/26/2018 to Fri 11/30/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**HURLYAVE-ROSETON\_\_\_345\_303**

Mon 11/26/2018 to Fri 12/21/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### DUNWODIE-MOTTHAVN\_345\_72

Sun 12/02/2018 to Thu 12/06/2018  
0001 Continuous 0159  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sun 12/02/2018 to Thu 12/06/2018  
0001 Continuous 0159  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/03/2018 to Fri 12/07/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Thu 12/06/2018 to Wed 12/12/2018  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### DUNWODIE\_345KV\_4

Thu 12/06/2018 to Wed 12/12/2018  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SHORE\_RD\_345\_138\_BK 1

Thu 12/06/2018 to Wed 12/12/2018  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Thu 12/06/2018 to Wed 12/12/2018  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/10/2018 to Fri 12/14/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Sat 12/15/2018 to Sat 01/26/2019  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## MARCY\_\_\_765\_345\_AT2

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## EFISHKIL-WOOD\_ST\_\_345\_F39

Thu 12/20/2018 to Thu 12/20/2018  
0200 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Wed 12/26/2018 to Fri 12/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_\_345\_303

Wed 01/02/2019 to Fri 01/11/2019  
0800 Continuous 1600

Work scheduled by: CHGE

08/20/2018

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## SCH-NE-NYISO\_LIMIT\_1100

Mon 01/07/2019 to Thu 01/10/2019  
0700 Continuous 1600

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1300 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1400 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 01/07/2019 to Fri 01/11/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 01/14/2019 to Fri 01/18/2019

(Import)

0700 Continuous 1500

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 01/14/2019 to Fri 01/25/2019

(Import)

0800 Continuous 1600

**08/20/2018**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

---

**DUNWODIE\_345KV\_6**

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

---

**DUNWODIE\_345KV\_8**

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

---

**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Sat 01/19/2019 to Sat 01/26/2019

(Import)

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

---

**EFISHKIL-WOOD\_ST\_\_345\_F39**

FWD

Sat 01/19/2019 to Sat 01/19/2019

(Import)

0130 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd



|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 01/21/2019 to Fri 01/25/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Sat 01/26/2019 to Thu 01/31/2019  
0001 0300

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 01/28/2019 to Fri 02/01/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 02/04/2019 to Thu 02/07/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**ADIRNDCK-CHASLAKE\_230\_13**

Thu 02/07/2019 to Thu 02/07/2019  
0800 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Fri 02/08/2019 to Fri 02/08/2019  
0800 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 02/11/2019 to Fri 02/15/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 02/19/2019 to Fri 02/22/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sun 02/24/2019 to Sun 02/24/2019  
0001 2359

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sun 02/24/2019 to Sun 05/19/2019 UPDATED by CE 09/14/2018  
0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NE - NY **700 MW 1300 MW**  
Impacts Total Transfer Capability 700 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sun 02/24/2019 to Sun 05/19/2019 UPDATED by CE 09/14/2018  
0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## PLSNTVLY-EFISHKIL\_345\_F37

Mon 02/25/2019 to Tue 02/26/2019 UPDATED by CE 09/14/2018  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 03/04/2019 to Fri 03/08/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 03/11/2019 to Fri 03/15/2019  
0700 Continuous 1500

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5700MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LEEDS\_\_\_\_345\_LEEDS SVC

FWD

Mon 03/11/2019 to Fri 03/22/2019

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2950 MW

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## MARCY\_\_\_\_765\_345\_AT1

FWD

Mon 03/18/2019 to Fri 03/22/2019

(Import)

0500 Continuous 1530

MOSES SOUTH

1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

## PLSNTVLY-EFISHKIL\_345\_F37

FWD

Sat 03/30/2019 to Wed 04/03/2019

(Import)

0001 Continuous 0300

UPDATEDby CE09/14/2018

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1700 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## MARCY\_\_\_\_345KV\_CSC

FWD

Mon 04/01/2019 to Sun 04/07/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## VOLNEY\_\_-MARCY\_\_\_\_345\_19

FWD

Mon 04/01/2019 to Wed 04/10/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

2825 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

## VOLNEY\_\_-MARCY\_\_\_\_345\_19

FWD

Mon 04/01/2019 to Wed 04/10/2019

(Import)

0500 Continuous 1730

OSWEGO EXPORT

4900 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19

## PLSNTVLY\_345KV\_RN5 &amp; PLSNTVLY\_345KV\_RN4

FWD

Sun 04/07/2019 to Mon 04/08/2019

(Import)

0001 0030

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/07/2019 to Fri 04/12/2019  
1400 Continuous 1800

Work scheduled by: PJM

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJM_VFT                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 315 MW   | 315 MW   |
| TTC with All Lines In Service     | 315 MW   | 315 MW   |

## MARCY\_\_\_345KV\_CSC

Thu 04/11/2019 to Wed 04/17/2019  
0500 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2925 MW  |
| Impacts Total Transfer Capability | 50 MW    |
| TTC with All Lines In Service     | 2975 MW  |

## MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

Thu 04/11/2019 to Sat 04/20/2019  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| OSWEGO EXPORT                     | 5250 MW  |
| Impacts Total Transfer Capability | 0 MW     |
| TTC with All Lines In Service     | 5250 MW  |

## GILBOA\_\_\_-N.SCTLND\_345\_GNS-1

Fri 04/12/2019 to Fri 04/12/2019  
1330 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2520 MW  |
| Impacts Total Transfer Capability | 455 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## EDIC\_\_\_-FRASER\_\_\_345\_EF24-40

Mon 04/22/2019 to Fri 04/26/2019  
0500 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2500 MW  |
| Impacts Total Transfer Capability | 475 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## MARCY\_\_\_765\_345\_AT2

Mon 04/22/2019 to Fri 04/26/2019  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1700 MW  |
| Impacts Total Transfer Capability | 1450 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## FRASANNX-COOPERS\_\_\_345\_UCC2-41

Mon 04/29/2019 to Fri 05/03/2019  
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/22/2018

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2500 MW  |
| Impacts Total Transfer Capability | 475 MW   |
| TTC with All Lines In Service     | 2975 MW  |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 04/29/2019 to Fri 05/03/2019

UPDATEDby NYPA08/22/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

## PANNELL\_-CLAY\_\_\_\_\_345\_1

FWD

Mon 05/20/2019 to Fri 05/24/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## PANNELL\_-CLAY\_\_\_\_\_345\_2

FWD

Mon 06/03/2019 to Fri 06/07/2019

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 08/19/2019 to Fri 09/20/2019

06/26/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

## MARCY\_\_\_-N.SCTLND\_345\_18

FWD

Wed 09/04/2019 to Wed 09/04/2019

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 19**

## LEEDS\_\_\_\_\_345KV\_R395

FWD

Mon 09/09/2019 to Mon 09/09/2019

(Import)

0700 Continuous 0730

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1900 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: NYPA

## GILBOA\_-LEEDS\_\_\_\_\_345\_GL3

FWD

Mon 09/09/2019 to Fri 09/27/2019

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2200 MW**

Impacts Total Transfer Capability 775 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, September 19, 2018 to Friday, March 20, 2020

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## LEEDS\_\_\_\_345KV\_R395

Fri 09/27/2019 to Fri 09/27/2019  
1700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_1-16

Mon 09/30/2019 to Fri 10/04/2019  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 09/30/2019 to Fri 11/01/2019  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 10/07/2019 to Thu 10/17/2019  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## PANNELL\_-CLAY\_\_\_\_345\_2

Wed 11/06/2019 to Fri 11/22/2019  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## LEEDS\_\_\_\_-HURLYAVE\_345\_301

Mon 11/11/2019 to Wed 12/18/2019  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW