

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Sun 07/15/2018 EXT FORCE by CE 05/22/2018

0001 Continuous 2359

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

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**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Sun 07/15/2018

0001 2359

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	50 MW	50 MW
TTC with All Lines In Service	2100 MW	1350 MW

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**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Sun 07/15/2018 EXT FORCE by CE 05/22/2018

0001 Continuous 2359

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

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**S.RIPLEY-DUNKIRK\_230\_68**

Wed 02/07/2018 to Mon 06/04/2018 UPDATED by NYISO 05/14/2018

1629 Continuous 2000

Work scheduled by: NYISO

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

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**STLAWRNC-MOSES\_230\_L33P**

Mon 04/30/2018 to Fri 07/27/2018 EXT FORCE by IESO 05/11/2018

0456 Continuous 1600

Work scheduled by: IESO

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>2000 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2000 MW	1600 MW

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**ERIE E\_-S.RIPLEY\_230\_69 & WETHSRFD-S.PERRY\_230\_85**

Sat 05/12/2018 to Fri 06/01/2018

0700 1500

Work scheduled by:

	FWD (Import)
DYSINGER EAST	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

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**S.PERRY\_-MEYER\_230\_87**

Sat 05/12/2018 to Fri 06/01/2018 UPDATED by NYSEG 02/15/2018

0700 Continuous 1500

Work scheduled by: NYSEG

	FWD (Import)
DYSINGER EAST	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 04, 2018 to Wednesday,December 04, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WETHSRFD-S.PERRY\_\_230\_85

Sat 05/12/2018 to Fri 06/01/2018 UPDATED by NYSEG 02/15/2018  
0700 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 05/21/2018 to Fri 06/01/2018 UPDATED by NYPA 05/10/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 05/21/2018 to Fri 06/01/2018 UPDATED by NYPA 05/10/2018  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### SCH-NYISO-HQ\_LIMIT\_800

Fri 05/25/2018 to Thu 05/31/2018  
0001 Continuous 1600

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

### SCH-IMO-NYISO\_LIMIT\_1000

Tue 05/29/2018 to Fri 06/01/2018 UPDATED by NYISO 05/15/2018  
0500 Continuous 1701

Work scheduled by: NYPA

FWD  
(Import)  
SCH - OH - NY **1300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 2000 MW

### BROWNFLS-TAYLORVL\_115\_4

Tue 05/29/2018 to Sat 06/02/2018  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 05/30/2018 to Wed 05/30/2018  
0600 Continuous 1000

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE-DUFFYAVE\_345\_501**

Wed 05/30/2018 to Wed 05/30/2018  
0600 Continuous 1000

Work scheduled by: LI

FWD  
(Import)  
**0 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Wed 05/30/2018 to Wed 05/30/2018  
0600 Continuous 1000

Work scheduled by: LI

FWD  
(Import)  
**375 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Wed 05/30/2018 to Wed 05/30/2018  
0600 Continuous 1000

Work scheduled by: LI

FWD  
(Import)  
**375 MW**  
SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**DENNISON-ROSEMNTB\_115\_2/22**

Thu 05/31/2018 to Thu 05/31/2018  
0800 Daily(No Weekends) 1630

Work scheduled by: NGrid

**CANCELLED by NGrid 05/31/2018**

**ARR: 38**

FWD REV  
(Import) (Export)  
**95 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 95 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Fri 06/01/2018 to Fri 06/01/2018  
1525 Continuous 1531

Work scheduled by: NYISO

FWD  
(Import)  
**2740 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

**FRASANNX-COOPERS\_345\_UCC2-41**

Fri 06/01/2018 to Tue 06/05/2018  
1631 Continuous 1700

Work scheduled by: NYSEG

**FORCED by NYSEG 06/02/2018**

**ARR: 19**

FWD  
(Import)  
**2500 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_-FRASANNX\_345\_UCC2-41**

Fri 06/01/2018 to Tue 06/05/2018  
1632 Continuous 1700

Work scheduled by: NYSEG

**FORCED by NYSEG 06/02/2018**

**ARR: 19**

FWD  
(Import)  
**2500 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 04, 2018 to Wednesday,December 04, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### SPRNBK\_\_345KV\_RNS3

Sat 06/02/2018 to Sat 06/02/2018  
0001 Continuous 1730  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 06/03/2018 to Sun 06/03/2018  
0900 Continuous 0930  
Work scheduled by: Gen

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### W49TH\_ST\_345KV\_6

Mon 06/04/2018 to Mon 06/04/2018  
0131 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 06/04/2018 to Mon 06/04/2018  
0131 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 06/04/2018 to Mon 06/04/2018  
0700 Continuous 1800  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

### BROWNFLS-TAYLORVL\_115\_3

Mon 06/04/2018 to Sat 06/09/2018  
0700 Continuous 1800  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

ARR: 38

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 06/04/2018 to Thu 06/07/2018  
0800 Continuous 1500  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2100 MW 1350 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2100 MW 1350 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 04, 2018 to Wednesday,December 04, 2019

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### LEEDS\_\_\_\_345\_LEEDS SVC

Mon 06/04/2018 to Fri 06/15/2018  
0800 Continuous 1500  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

### NRTH1385-NOR HBR\_\_138\_602

Tue 06/05/2018 to Tue 06/05/2018  
0800 Continuous 1130  
Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### W49TH\_ST\_345KV\_6

Tue 06/05/2018 to Tue 06/05/2018  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Tue 06/05/2018 to Tue 06/05/2018  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### LEEDS\_\_\_\_345\_LEEDS SVC & MARCY\_SO\_SERIES\_COMP\_I/S

Wed 06/06/2018 to Fri 06/15/2018  
0001 1500  
Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2715 MW**  
Impacts Total Transfer Capability 260 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Wed 06/06/2018 to Wed 10/31/2018  
0001 Continuous 2359  
Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

### W49TH\_ST\_345KV\_6

Wed 06/06/2018 to Wed 06/06/2018  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 04, 2018 to Wednesday,December 04, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### W49TH\_ST\_345KV\_8

Wed 06/06/2018 to Wed 06/06/2018  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Wed 06/06/2018 to Wed 06/06/2018 **CANCELLED by ConEd 06/04/2018**  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Wed 06/06/2018 to Thu 06/07/2018 **CANCELLED by ConEd 06/04/2018**  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-IMO-NYISO\_LIMIT\_800

Wed 06/06/2018 to Wed 06/06/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
SCH - OH - NY **1100 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 2000 MW

### W49TH\_ST\_345KV\_6

Thu 06/07/2018 to Thu 06/07/2018 **CANCELLED by ConEd 06/04/2018**  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### EASTVIEW-SPRNBK\_345\_W79

Sat 06/09/2018 to Sat 06/09/2018 **CANCELLED by ConEd 06/04/2018**  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

### BUCHAN\_N-EASTVIEW\_345\_W93

Sat 06/09/2018 to Sun 06/10/2018 **CANCELLED by ConEd 06/04/2018**  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**W49TH\_ST\_345KV\_6**

Sat 06/09/2018 to Sat 06/09/2018  
0201 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**E13THSTA-FARRAGUT\_345\_46**

Sat 06/09/2018 to Sun 06/10/2018  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Sat 06/09/2018 to Sun 06/10/2018  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

Sun 06/10/2018 to Sun 06/10/2018  
0130 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**EASTVIEW-SPRNBK\_345\_W79**

Sun 06/10/2018 to Sun 06/10/2018 **CANCELLED by ConEd 06/04/2018**  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1350 MW  
TTC with All Lines In Service 5700 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 06/11/2018 to Sat 06/16/2018  
0700 Continuous 1800  
Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**PLSNTVLY-WOOD\_ST\_345\_F30**

Sat 06/16/2018 to Sat 06/16/2018  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

Sat 06/16/2018 to Sat 06/16/2018  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## MOTTHAVN-RAINEY\_345\_Q12

Sun 06/17/2018 to Mon 06/18/2018  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/02/2018

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Sun 06/17/2018 to Sun 06/17/2018  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

## PLSNTVLY\_345KV\_RNS5

Sun 06/17/2018 to Sun 06/17/2018  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1900 MW  
TTC with All Lines In Service 5700 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Mon 06/18/2018 to Thu 06/21/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 06/18/2018 to Sat 06/23/2018  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 70 MW 40 MW  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Fri 06/22/2018 to Fri 06/22/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY 1700 MW 1400 MW  
Impacts Total Transfer Capability 300 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW



# NYISO TRANSFER LIMITATIONS

Monday ,June 04, 2018 to Wednesday,December 04, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_\_230\_68

Fri 06/22/2018 to Sat 02/01/2020  
2000 Continuous 0000

**UPDATED**

**by NYISO 05/14/2018**

Work scheduled by: NYISO

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

### SCH-NYISO-IMO\_NIAGARA\_CB\_3022

Thu 06/28/2018 to Thu 06/28/2018  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1300 MW</b>	<b>1150 MW</b>
Impacts Total Transfer Capability	700 MW	450 MW
TTC with All Lines In Service	2000 MW	1600 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 07/01/2018 to Sun 07/01/2018  
0900 Continuous 0930

Work scheduled by: Gen

	FWD
	(Import)
CENTRAL EAST - VC	<b>2870 MW</b>
Impacts Total Transfer Capability	105 MW
TTC with All Lines In Service	2975 MW

### OSWEGO\_COMPLEX\_AVR\_O/S & MARCY\_SO\_SERIES\_COMP\_I/S

Sun 07/01/2018 to Sun 07/01/2018  
0900 0930

Work scheduled by:

	FWD
	(Import)
CENTRAL EAST - VC	<b>2635 MW</b>
Impacts Total Transfer Capability	340 MW
TTC with All Lines In Service	2975 MW

### MARCY\_\_765\_345\_AT1

Sat 08/04/2018 to Sun 08/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED**

**by NYPA 04/17/2018**

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1750 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	3150 MW

### MARCY\_\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

### CLRKSCRN-OAKDALE\_\_345\_36

Thu 09/06/2018 to Fri 09/07/2018  
0700 Continuous 1530

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2650 MW</b>
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_ -GILBOA\_\_ 345\_GF5-35

Mon 09/10/2018 to Fri 10/05/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

## MARCY\_\_ 345KV\_CSC

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_ 345KV\_CSC &amp; MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_ 765\_345\_AT2

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_\_ 345\_230\_AT4

Fri 09/14/2018 to Fri 09/14/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1400 MW**  
Impacts Total Transfer Capability 0 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

## DUNWODIE-MOTTHAVN\_345\_71

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 09/17/2018 to Fri 09/21/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_-ADIRNDCK\_230\_MA1**

Mon 09/17/2018 to Fri 09/21/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**NIAGARA\_345\_230\_AT4**

Mon 09/24/2018 to Fri 09/28/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>2000 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	0 MW	200 MW
TTC with All Lines In Service	2000 MW	1600 MW

**MOSES\_-ADIRNDCK\_230\_MA1**

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**CLAY\_-EDIC\_345\_2-15**

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## WATRCURE\_345\_230\_BK 1

Mon 09/24/2018 to Thu 09/27/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

## BECK\_\_\_\_-NIAGARA\_345\_PA302

Mon 10/01/2018 to Fri 10/05/2018  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>900 MW</b>	<b>800 MW</b>
Impacts Total Transfer Capability	1100 MW	800 MW
TTC with All Lines In Service	2000 MW	1600 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 10/01/2018 to Wed 10/03/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## PANNELL\_-CLAY\_\_\_\_\_345\_1

Mon 10/01/2018 to Fri 10/05/2018  
0700 Continuous 1700

Work scheduled by: NYPA

	FWD
	(Import)
WEST CENTRAL	<b>1300 MW</b>
Impacts Total Transfer Capability	950 MW
TTC with All Lines In Service	2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402

Tue 10/02/2018 to Tue 11/13/2018  
0001 Continuous 2359

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

## MARCY\_\_\_\_765\_345\_AT2

Thu 10/04/2018 to Fri 10/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

ARR: 19

## MOSES\_\_\_\_-ADIRNDCK\_230\_MAI

Mon 10/08/2018 to Fri 10/12/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHAT\_DC\_GC2

Mon 10/08/2018 to Fri 11/23/2018  
0700 Continuous 1700

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Mon 10/08/2018 to Fri 11/23/2018  
0700 Continuous 1700

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY 500 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY 0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_\_\_\_765\_345\_AT1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_\_765\_345\_AT2

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2265 MW  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY 475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730  
Work scheduled by:

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730  
Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC 2080 MW  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730  
Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## STONYRDG-HILLSIDE\_230\_72

Wed 10/17/2018 to Thu 10/18/2018  
0800 Continuous 1530  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT 0 MW 0 MW  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## KINTIGH\_-ROCHESTR\_345\_SR1-39

Mon 10/29/2018 to Fri 11/02/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MAL

Mon 10/29/2018 to Fri 11/02/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_1

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE\_345\_138\_BK\_2

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 11/05/2018 to Fri 11/09/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FROST\_BR-LONG\_MTN\_345\_352

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **1300 MW 1600 MW**  
Impacts Total Transfer Capability 100 MW 0 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## SCH-NE-NYISO\_LIMIT\_1000

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

## MARCY\_\_\_345KV\_CSC

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_765\_345\_AT2

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 11/19/2018 to Wed 11/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/26/2018 to Fri 11/30/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HURLYAVE-ROSETON\_\_345\_303

Mon 11/26/2018 to Fri 12/21/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/03/2018 to Fri 12/07/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/10/2018 to Fri 12/14/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_765\_345\_AT2

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_-ADIRNDCK\_230\_MA1

Wed 12/26/2018 to Fri 12/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## LEEDS\_\_345\_LEEDS SVC

Mon 03/11/2019 to Fri 03/22/2019  
0800 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW