

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 24, 2018 to Tuesday ,December 24, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HUDSONP\_-FARRAGUT\_345\_B3402**Mon 01/15/2018 to Mon 08/06/2018 **EXT FORCE by CE 05/22/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Mon 08/06/2018

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 50 MW 50 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**MARION\_-FARRAGUT\_345\_C3403**Mon 01/15/2018 to Mon 08/06/2018 **EXT FORCE by CE 05/22/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**STLAWRNC-MOSES\_\_\_\_230\_L33P**Mon 04/30/2018 to Mon 12/31/2018 **EXTENDED by IESO 06/07/2018**

0456 Continuous 1600

Work scheduled by: IESO

FWD REV  
(Import) (Export)

SCH - OH - NY **2000 MW 1600 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2000 MW 1600 MW

**LEEDS\_\_\_\_345\_LEEDS SVC**

Mon 06/04/2018 to Tue 06/19/2018

0800 Continuous 1500

Work scheduled by: NGrid

FWD  
(Import)

CENTRAL EAST - VC **2950 MW**  
 Impacts Total Transfer Capability 25 MW  
 TTC with All Lines In Service 2975 MW

**LEEDS\_\_\_\_345\_LEEDS SVC & MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 06/16/2018 to Tue 06/19/2018

1700 1500

Work scheduled by:

FWD  
(Import)

CENTRAL EAST - VC **2715 MW**  
 Impacts Total Transfer Capability 260 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 06/16/2018 to Wed 10/31/2018

1700 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)

CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

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TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Tue 06/19/2018 to Fri 06/22/2018  
0500 Continuous 1700

UPDATED

by NYPA

06/13/2018

Work scheduled by: NYPA

DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### BROWNFLS-TAYLORVL\_115\_3

FWD

REV

Tue 06/19/2018 to Thu 06/21/2018  
0700 Continuous 1800

UPDATED

by NGRID

06/20/2018

Work scheduled by: NGrid

SCH - HQ\_CEDARS **70 MW** **40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### W49TH\_ST-E13THSTA\_345\_M54

FWD

Thu 06/21/2018 to Sun 06/24/2018  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### S.RIPLEY-DUNKIRK\_\_230\_68

FWD

REV

Fri 06/22/2018 to Sat 02/01/2020  
2000 Continuous 0000

UPDATED

by NYISO

05/14/2018

Work scheduled by: NYISO

SCH - PJ - NY **1950 MW** **1350 MW**  
Impacts Total Transfer Capability 150 MW 0 MW  
TTC with All Lines In Service 2100 MW 1350 MW

### DUNWODIE\_345KV\_6

FWD

Sat 06/23/2018 to Sat 06/23/2018  
0001 Continuous 1930

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

FWD

Sat 06/23/2018 to Sat 06/23/2018  
0001 Continuous 1930

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PLSNTVLE-DUNWODIE\_345\_W90

FWD

Sat 06/23/2018 to Sat 06/23/2018  
0001 Continuous 1930

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### SCH-IMO-NYISO\_LIMIT\_800

Sat 06/23/2018 to Sat 06/23/2018  
0500 Continuous 1700

UPDATED

by NYPA

06/20/2018

Work scheduled by: NYPA

FWD

(Import)

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

1100 MW  
900 MW  
2000 MW

### BECK- -NIAGARA\_345\_PA302

Mon 06/25/2018 to Thu 06/28/2018  
0800 Continuous 1600

Work scheduled by: IESO

FWD

(Import) (Export)

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

900 MW 800 MW  
1100 MW 800 MW  
2000 MW 1600 MW

### SCH-NYISO-PJM\_LIMIT\_100

Mon 06/25/2018 to Fri 06/29/2018  
0900 Continuous 1400

UPDATED

by PJM

05/16/2018

Work scheduled by: PJM

REV

(Export)

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

400 MW  
950 MW  
1350 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 06/26/2018 to Tue 06/26/2018  
0600 Continuous 1400

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

0 MW  
660 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Tue 06/26/2018 to Tue 06/26/2018  
0600 Continuous 1400

Work scheduled by: LI

FWD

(Import)

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

0 MW  
660 MW  
660 MW

### SCH-NYISO-IMO\_NIAGARA\_CB\_3022

Thu 06/28/2018 to Thu 06/28/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

1300 MW 1150 MW  
700 MW 450 MW  
2000 MW 1600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 06/29/2018 to Mon 07/02/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

3800 MW  
800 MW  
4600 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SCH-NYISO-HQ\_LIMIT\_800

REV

Fri 06/29/2018 to Fri 06/29/2018

(Export)

0600 Continuous 1800

SCH - HQ - NY

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

## OSWEGO\_COMPLEX\_AVR\_O/S

FWD

Sun 07/01/2018 to Sun 07/01/2018

(Import)

0900 Continuous 0930

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability

105 MW

TTC with All Lines In Service

2975 MW

Work scheduled by: Gen

## OSWEGO\_COMPLEX\_AVR\_O/S &amp; MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Sun 07/01/2018 to Sun 07/01/2018

(Import)

0900 0930

CENTRAL EAST - VC

**2635 MW**

Impacts Total Transfer Capability

340 MW

TTC with All Lines In Service

2975 MW

Work scheduled by:

## NIAGARA\_-KINTIGH\_345\_NS1-38

FWD

Mon 07/09/2018 to Fri 07/13/2018

(Import)

0700 Continuous 1600

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYSEG

## ERIE E\_-S.RIPLEY\_230\_69 &amp; STONCREK-WETHSRFD\_230\_83

FWD

Wed 08/01/2018 to Wed 08/01/2018

(Import)

0700 1159

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

## STONCREK-WETHSRFD\_230\_83

FWD

Wed 08/01/2018 to Wed 08/01/2018

(Import)

0700 Continuous 1159

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYSEG

## ERIE E\_-S.RIPLEY\_230\_69 &amp; HISHELDN-STONCREK\_230\_81

FWD

Thu 08/02/2018 to Thu 08/02/2018

(Import)

0700 1159

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## HISHELDN-STONCREK\_230\_81

Thu 08/02/2018 to Thu 08/02/2018  
0700 Continuous 1159  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_765\_345\_AT1

Sat 08/04/2018 to Sun 08/05/2018 **UPDATED by NYPA 04/17/2018**  
0500 Continuous 1730  
Work scheduled by: NYPA **ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730  
Work scheduled by: NYPA **ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## CLRKSCRN-OAKDALE\_345\_36

Thu 09/06/2018 to Fri 09/07/2018  
0700 Continuous 1530  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## FRASER\_-GILBOA\_345\_GF5-35

Mon 09/10/2018 to Fri 10/05/2018  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

## MARCY\_345KV\_CSC

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

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TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### MARCY\_\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_\_\_765\_345\_AT2

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### NIAGARA\_\_345\_230\_AT4

Fri 09/14/2018 to Fri 09/14/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1400 MW**  
Impacts Total Transfer Capability 0 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_-ROCHESTR\_345\_NR2

Mon 09/17/2018 to Fri 09/21/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/17/2018 to Fri 09/21/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

FWD

REV

Mon 09/24/2018 to Fri 09/28/2018

(Import) (Export)

0500 Continuous 2300

UPDATEDby NYPA06/21/2018

SCH - OH - NY

**2000 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/24/2018 to Fri 09/28/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLAY\_\_\_-EDIC\_\_\_345\_2-15**

FWD

Mon 09/24/2018 to Fri 09/28/2018

(Import)

0700 Continuous 1700

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 09/24/2018 to Fri 10/05/2018

(Import) (Export)

0700 Continuous 1500

SCH - NPX\_CSC

**0 MW 0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: ISONE

**WATRCURE\_345\_230\_BK 1**

FWD

REV

Mon 09/24/2018 to Thu 09/27/2018

(Import) (Export)

0800 Continuous 1530

SCH - PJ - NY

**2100 MW 1350 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

Work scheduled by: NYSEG

**BECK\_\_\_-NIAGARA\_345\_PA302**

FWD

REV

Mon 10/01/2018 to Fri 10/05/2018

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**900 MW 800 MW**

Impacts Total Transfer Capability 1100 MW 800 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 10/01/2018 to Wed 10/03/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**PANNELL\_-CLAY\_\_\_\_\_345\_1**

FWD

Mon 10/01/2018 to Fri 10/05/2018

(Import)

0700 Continuous 1700

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**HUDSONP\_-FARRAGUT\_345\_B3402**

FWD

REV

Tue 10/02/2018 to Tue 11/13/2018

(Import) (Export)

0001 Continuous 2359

SCH - PJ - NY

**2100 MW 1350 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

Work scheduled by: PJM

**MARCY\_\_\_\_\_765\_345\_AT2**

FWD

Thu 10/04/2018 to Fri 10/05/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 10/08/2018 to Fri 10/12/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC2**

FWD

Mon 10/08/2018 to Fri 11/23/2018

(Import)

0700 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 10/08/2018 to Fri 11/23/2018

(Export)

0700 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ



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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MARCY\_\_765\_345\_AT1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

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**MARCY\_\_765\_345\_AT2**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

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**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 24, 2018 to Tuesday ,December 24, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 1730

Work scheduled by:

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 1730

Work scheduled by:

FWD  
 (Import)  
**CENTRAL EAST - VC 2080 MW**  
 Impacts Total Transfer Capability 895 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 1730

Work scheduled by:

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Sun 10/14/2018 to Sun 10/14/2018  
 0700 Continuous 1800

Work scheduled by: ISONE

FWD REV  
 (Import) (Export)  
**SCH - NE - NY 1150 MW 1600 MW**  
 Impacts Total Transfer Capability 250 MW 0 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

**SCH-NE-NYISO\_LIMIT\_900**

Sun 10/14/2018 to Sun 10/14/2018  
 0700 Continuous 1800

Work scheduled by: ISONE

FWD  
 (Import)  
**SCH - NE - NY 1100 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_1100**

Sun 10/14/2018 to Sun 10/14/2018  
 0700 Continuous 1800

Work scheduled by: ISONE

REV  
 (Export)  
**SCH - NE - NY 1300 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 1600 MW

**STONYRDG-HILLSIDE\_230\_72**

Wed 10/17/2018 to Thu 10/18/2018  
 0800 Continuous 1530

Work scheduled by: NYSEG

FWD  
 (Import)  
**DYSINGER EAST 2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 24, 2018 to Tuesday ,December 24, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

## LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	4100 MW
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	5700 MW

## KINTIGH\_-ROCHESTR\_345\_SRI-39

Mon 10/29/2018 to Fri 11/02/2018  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	1700 MW
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MAI

Mon 10/29/2018 to Fri 11/02/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2100 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	0 MW
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	0 MW
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

## NEWBRDGE\_345\_138\_BK\_1

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

	FWD
	(Import)
SCH - PJM_NEPTUNE	375 MW
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 24, 2018 to Tuesday ,December 24, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEWBRIDGE\_345\_138\_BK\_2

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

## MOSES-ADIRNDCK\_230\_MAI

Mon 11/05/2018 to Fri 11/09/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FROST\_BR-LONG\_MTN\_345\_352

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800  
Work scheduled by: ISONE

FWD	REV
(Import)	(Export)
SCH - NE - NY	<b>1300 MW 1600 MW</b>
Impacts Total Transfer Capability	100 MW 0 MW
TTC with All Lines In Service	1400 MW 1600 MW

## SCH-NE-NYISO\_LIMIT\_1000

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

## MARCY-345KV\_CSC

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY-765\_345\_AT2

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

ARR: 19

## MOSES-ADIRNDCK\_230\_MAI

Mon 11/19/2018 to Wed 11/21/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,June 24, 2018 to Tuesday ,December 24, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/26/2018 to Fri 11/30/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_\_\_345\_303

Mon 11/26/2018 to Fri 12/21/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/03/2018 to Fri 12/07/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/10/2018 to Fri 12/14/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_765\_345\_AT2

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Wed 12/26/2018 to Fri 12/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## LEEDS\_\_\_345\_LEEDS SVC

Mon 03/11/2019 to Fri 03/22/2019  
0800 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 24, 2018 to Tuesday ,December 24, 2019

**CENTRAL EAST**      **3100MW**  
**CENTRAL EAST - VC**    **2975MW**  
**TOTAL EAST**        **6500MW**  
**UPNY CONED**        **5700MW**  
**SPR/DUN-SOUTH**      **4600MW**  
**DYSINGER EAST**      **3150MW**  
**MOSES SOUTH**        **3150MW**

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**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 08/19/2019      to      Fri 09/20/2019

(Import)

0800                  Continuous          1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service      5700 MW

Work scheduled by: CHGE

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 09/30/2019      to      Fri 11/01/2019

(Import)

0800                  Continuous          1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service      5700 MW

Work scheduled by: CHGE

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 11/11/2019      to      Wed 12/18/2019

(Import)

0800                  Continuous          1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service      5700 MW

Work scheduled by: CHGE