

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 27, 2018 to Friday , December 27, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HUDSONP\_-FARRAGUT\_345\_B3402**Mon 01/15/2018 to Mon 08/06/2018 **EXT FORCE by CE 05/22/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Mon 08/06/2018

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 50 MW 50 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**MARION\_-FARRAGUT\_345\_C3403**Mon 01/15/2018 to Mon 08/06/2018 **EXT FORCE by CE 05/22/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**STLAWRNC-MOSES\_\_\_\_230\_L33P**Mon 04/30/2018 to Mon 12/31/2018 **EXTENDED by IESO 06/07/2018**

0456 Continuous 1600

Work scheduled by: IESO

FWD REV  
(Import) (Export)

SCH - OH - NY **2000 MW 1600 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2000 MW 1600 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 06/16/2018 to Mon 06/25/2018

1700 Continuous 1055

Work scheduled by: NYISO

FWD  
(Import)

CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**Tue 06/19/2018 to Fri 06/22/2018 **UPDATED by NYPA 06/13/2018**

0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)

DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Thu 06/21/2018 to Sun 06/24/2018

0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

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## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>S.RIPLEY-DUNKIRK__230_68</b>							
Fri 06/22/2018	to	Sat 02/01/2020	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/14/2018</u>		
2000	Continuous	0000				<b>1950 MW</b>	<b>1350 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability	150 MW
						TTC with All Lines In Service	2100 MW
<b>DUNWODIE_345KV_6</b>						FWD	
Sat 06/23/2018	to	Sat 06/23/2018				(Import)	
0001	Continuous	1930				<b>3800 MW</b>	
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_8</b>						FWD	
Sat 06/23/2018	to	Sat 06/23/2018				(Import)	
0001	Continuous	1930				<b>3800 MW</b>	
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W90</b>						FWD	
Sat 06/23/2018	to	Sat 06/23/2018				(Import)	
0001	Continuous	1930				<b>4000 MW</b>	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1700 MW
						TTC with All Lines In Service	5700 MW
<b>SCH-IMO-NYISO_LIMIT_800</b>						FWD	
Sat 06/23/2018	to	Sat 06/23/2018	<u>UPDATED</u>	<u>by NYPA</u>	<u>06/20/2018</u>	(Import)	
0500	Continuous	1700				<b>1100 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	900 MW
						TTC with All Lines In Service	2000 MW
<b>BECK____-NIAGARA_345_PA302</b>						FWD	REV
Mon 06/25/2018	to	Thu 06/28/2018				(Import)	(Export)
0800	Continuous	1600				<b>900 MW</b>	<b>800 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	2000 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>							REV
Mon 06/25/2018	to	Fri 06/29/2018	<u>UPDATED</u>	<u>by PJM</u>	<u>05/16/2018</u>		(Export)
0900	Continuous	1400				<b>400 MW</b>	
Work scheduled by: PJM						Impacts Total Transfer Capability	950 MW
						TTC with All Lines In Service	1350 MW

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## Seasonal Limits

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### MARCY\_SO\_SERIES\_COMP\_I/S

Mon 06/25/2018 to Tue 06/26/2018  
1606 Continuous 1106  
Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 06/26/2018 to Tue 06/26/2018  
0600 Continuous 1400  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Tue 06/26/2018 to Tue 06/26/2018  
0600 Continuous 1400  
Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MARCY\_SO\_SERIES\_COMP\_I/S

Tue 06/26/2018 to Wed 10/31/2018  
1117 Continuous 2359  
Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

### W49TH\_ST-E13THSTA\_345\_M54

Wed 06/27/2018 to Sat 06/30/2018 **UPDATED by CONED 06/25/2018**  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NYISO-IMO\_NIAGARA\_CB\_3022

Thu 06/28/2018 to Thu 06/28/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1300 MW 1150 MW**  
Impacts Total Transfer Capability 700 MW 450 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### N.SCTLND-LEEDS\_\_\_\_345\_93

Thu 06/28/2018 to Thu 06/28/2018  
0700 Daily(No Weekends) 1300  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SCH-NYISO-HQ_LIMIT_800</b>				REV
Fri 06/29/2018	to	Fri 06/29/2018		(Export)
0600	Continuous	1800	SCH - HQ - NY	<b>800 MW</b>
Work scheduled by: HQ			Impacts Total Transfer Capability	200 MW
			TTC with All Lines In Service	1000 MW
<b>N.SCTLND-LEEDS_345_94</b>				FWD
Fri 06/29/2018	to	Fri 06/29/2018		(Import)
0700	Daily(No Weekends)	1400	CENTRAL EAST - VC	<b>2650 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	325 MW
			TTC with All Lines In Service	2975 MW
<b>OSWEGO_COMPLEX_AVR_O/S</b>				FWD
Sun 07/01/2018	to	Sun 07/01/2018		(Import)
0900	Continuous	0930	CENTRAL EAST - VC	<b>2870 MW</b>
Work scheduled by: Gen			Impacts Total Transfer Capability	105 MW
			TTC with All Lines In Service	2975 MW
<b>OSWEGO_COMPLEX_AVR_O/S &amp; MARCY_SO_SERIES_COMP_I/S</b>				FWD
Sun 07/01/2018	to	Sun 07/01/2018		(Import)
0900		0930	CENTRAL EAST - VC	<b>2635 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	340 MW
			TTC with All Lines In Service	2975 MW
<b>NIAGARA_-KINTIGH_345_NS1-38</b>				FWD
Mon 07/09/2018	to	Fri 07/13/2018		(Import)
0700	Continuous	1600	DYSINGER EAST	<b>1700 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability	1450 MW
			TTC with All Lines In Service	3150 MW
<b>COOPERS_-DOLSONAV_345_CCDA42</b>				FWD
Thu 07/19/2018	to	Fri 07/20/2018		(Import)
0700	Continuous	1500	CENTRAL EAST - VC	<b>2720 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability	255 MW
			TTC with All Lines In Service	2975 MW
<b>ERIE E_-S.RIPLEY_230_69 &amp; STONCREK-WETHSRFD_230_83</b>				FWD
Wed 08/01/2018	to	Wed 08/01/2018		(Import)
0700		1159	DYSINGER EAST	<b>2850 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	300 MW
			TTC with All Lines In Service	3150 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**STONCREK-WETHSRFD\_230\_83**

FWD

Wed 08/01/2018 to Wed 08/01/2018  
 0700 Continuous 1159

Work scheduled by: NYSEG

DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**ERIE E -S.RIPLEY\_230\_69 & HISHELDN-STONCREK\_230\_81**

FWD

Thu 08/02/2018 to Thu 08/02/2018  
 0700 1159

Work scheduled by:

DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**HISHELDN-STONCREK\_230\_81**

FWD

Thu 08/02/2018 to Thu 08/02/2018  
 0700 Continuous 1159

Work scheduled by: NYSEG

DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT1**

FWD

Sat 08/04/2018 to Sun 08/05/2018  
 0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 04/17/2018****ARR: 19**

MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT2**

FWD

Tue 09/04/2018 to Sun 09/09/2018  
 0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**CLRKSCRN-OAKDALE\_345\_36**

FWD

Thu 09/06/2018 to Fri 09/07/2018  
 0700 Continuous 1530

Work scheduled by: NYSEG

CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**FRASER\_-GILBOA\_345\_GF5-35**

FWD

Mon 09/10/2018 to Fri 10/05/2018  
 0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 09/10/2018 to Fri 09/28/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

## MARCY\_345KV\_CSC

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## MARCY\_345KV\_CSC &amp; MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 1730

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

## MARCY\_765\_345\_AT2

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

## NIAGARA\_345\_230\_AT4

FWD

REV

Fri 09/14/2018 to Fri 09/14/2018

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**2000 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

## DUNWODIE-MOTTHAVN\_345\_71

FWD

Sat 09/15/2018 to Mon 09/17/2018

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## DUNWODIE\_345KV\_3

FWD

Sat 09/15/2018 to Mon 09/17/2018

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## DUNWODIE\_345KV\_5

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Mon 09/17/2018 to Fri 09/21/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Mon 09/17/2018 to Fri 09/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## NIAGARA\_345\_230\_AT4

Mon 09/24/2018 to Fri 09/28/2018 **UPDATED by NYPA 06/21/2018**  
0500 Continuous 2300

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1400 MW**  
Impacts Total Transfer Capability 0 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## CLAY\_-EDIC\_345\_2-15

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 09/24/2018 to Fri 10/05/2018  
0700 Continuous 1500

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>WATRCURE_345_230_BK 1</b>			FWD	REV
Mon 09/24/2018	to	Thu 09/27/2018	(Import)	(Export)
0800	Continuous	1530	SCH - PJ - NY	<b>2100 MW 1350 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability	0 MW 0 MW
			TTC with All Lines In Service	2100 MW 1350 MW
<b>BECK____-NIAGARA_345_PA302</b>			FWD	REV
Mon 10/01/2018	to	Fri 10/05/2018	(Import)	(Export)
0500	Continuous	1700	SCH - OH - NY	<b>900 MW 800 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1100 MW 800 MW
			TTC with All Lines In Service	2000 MW 1600 MW
<b>MOSES____-ADIRNDCK_230_MA2</b>			FWD	
Mon 10/01/2018	to	Wed 10/03/2018	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW
			TTC with All Lines In Service	3150 MW
<b>PANNELL_-CLAY_____345_1</b>			FWD	
Mon 10/01/2018	to	Fri 10/05/2018	(Import)	
0700	Continuous	1700	WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW
			TTC with All Lines In Service	2250 MW
<b>HUDSONP_-FARRAGUT_345_B3402</b>			FWD	REV
Tue 10/02/2018	to	Tue 11/13/2018	(Import)	(Export)
0001	Continuous	2359	SCH - PJ - NY	<b>2100 MW 1350 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	0 MW 0 MW
			TTC with All Lines In Service	2100 MW 1350 MW
<b>MARCY_____765_345_AT2</b>			FWD	
Thu 10/04/2018	to	Fri 10/05/2018	(Import)	
0500	Continuous	1730	MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1450 MW
			TTC with All Lines In Service	3150 MW
<b>MOSES____-ADIRNDCK_230_MAI</b>			FWD	
Mon 10/08/2018	to	Fri 10/12/2018	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW
			TTC with All Lines In Service	3150 MW

ARR: 19



**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**CHAT\_DC\_GC2**

FWD

Mon 10/08/2018 to Fri 11/23/2018

(Import)

0700 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 10/08/2018 to Fri 11/23/2018

(Export)

0700 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**CHATGUAY-MASSENA\_\_765\_7040**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHATGUAY-MASSENA\_\_765\_7040**

FWD

REV

Sat 10/13/2018 to Sat 10/27/2018

(Import) (Export)

0100 Continuous 1730

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

**MARCY\_\_765\_345\_AT1**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_765\_345\_AT2**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MASSENA\_-MARCY\_\_765\_MSU1**

FWD

Sat 10/13/2018 to Sat 10/27/2018

(Import)

0100 Continuous 1730

CENTRAL EAST - VC

**2265 MW**

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Wednesday, June 27, 2018 to Friday , December 27, 2019

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY 475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_\_\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC 2080 MW  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### FROST\_BR-LONG\_MTN\_345\_352

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY 1150 MW 1600 MW  
Impacts Total Transfer Capability 250 MW 0 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY 1100 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 27, 2018 to Friday , December 27, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1100

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

REV  
(Export)  
**1300 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1600 MW

### STONYRDG-HILLSIDE\_230\_72

Wed 10/17/2018 to Thu 10/18/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

### KINTIGH\_-ROCHESTR\_345\_SRI-39

Mon 10/29/2018 to Fri 11/02/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

Mon 10/29/2018 to Fri 11/02/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 27, 2018 to Friday , December 27, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sat 11/03/2018 to Sun 11/18/2018  
0001 Continuous 1800

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### MOSES\_\_-ADIRNDCK\_230\_MAI

Mon 11/05/2018 to Fri 11/09/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FROST\_BR-LONG\_MTN\_345\_352

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **1300 MW 1600 MW**  
Impacts Total Transfer Capability 100 MW 0 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

### MARCY\_\_345KV\_CSC

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 27, 2018 to Friday , December 27, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_765\_345\_AT2**

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 11/19/2018 to Wed 11/21/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/26/2018 to Fri 11/30/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 11/26/2018 to Fri 12/21/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/03/2018 to Fri 12/07/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/10/2018 to Fri 12/14/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_\_765\_345\_AT2**

FWD

Mon 12/17/2018 to Fri 12/21/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

# NYISO TRANSFER LIMITATIONS

Wednesday, June 27, 2018 to Friday , December 27, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

FWD

Wed 12/26/2018 to Fri 12/28/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### LEEDS\_\_\_345\_LEEDS SVC

FWD

Mon 03/11/2019 to Fri 03/22/2019

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

### ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 08/19/2019 to Fri 09/20/2019

**06/26/2018**

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

### HURLYAVE-ROSETON\_\_\_345\_303

FWD

Mon 09/30/2019 to Fri 11/01/2019

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

### LEEDS\_\_\_-HURLYAVE\_345\_301

FWD

Mon 11/11/2019 to Wed 12/18/2019

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE