

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 28, 2018 to Saturday ,December 28, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HUDSONP\_-FARRAGUT\_345\_B3402**Mon 01/15/2018 to Mon 08/06/2018 **EXT FORCE by CE 05/22/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Mon 08/06/2018

0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 50 MW 50 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**MARION\_-FARRAGUT\_345\_C3403**Mon 01/15/2018 to Mon 08/06/2018 **EXT FORCE by CE 05/22/2018**

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**STLAWRNC-MOSES\_230\_L33P**Mon 04/30/2018 to Mon 12/31/2018 **EXTENDED by IESO 06/07/2018**

0456 Continuous 1600

Work scheduled by: IESO

FWD REV  
(Import) (Export)

SCH - OH - NY **2000 MW 1600 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2000 MW 1600 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 06/16/2018 to Mon 06/25/2018

1700 Continuous 1055

Work scheduled by: NYISO

FWD  
(Import)

CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Thu 06/21/2018 to Sun 06/24/2018

0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**S.RIPLEY-DUNKIRK\_230\_68**Fri 06/22/2018 to Sat 02/01/2020 **UPDATED by NYISO 05/14/2018**

2000 Continuous 0000

Work scheduled by: NYISO

FWD REV  
(Import) (Export)

SCH - PJ - NY **1950 MW 1350 MW**  
 Impacts Total Transfer Capability 150 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 28, 2018 to Saturday ,December 28, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>DUNWODIE_345KV_6</b>					FWD	
Sat 06/23/2018	to	Sat 06/23/2018			(Import)	
0001	Continuous	1930		SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_8</b>					FWD	
Sat 06/23/2018	to	Sat 06/23/2018			(Import)	
0001	Continuous	1930		SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE_345_W90</b>					FWD	
Sat 06/23/2018	to	Sat 06/23/2018			(Import)	
0001	Continuous	1930		UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1700 MW
					TTC with All Lines In Service	5700 MW
<b>SCH-IMO-NYISO_LIMIT_800</b>					FWD	
Sat 06/23/2018	to	Sat 06/23/2018	<b><u>UPDATED</u></b>	<b><u>by NYPA</u></b>	<b><u>06/20/2018</u></b>	(Import)
0500	Continuous	1700			SCH - OH - NY	<b>1100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	900 MW
					TTC with All Lines In Service	2000 MW
<b>BECK____-NIAGARA_345_PA302</b>					FWD	REV
Mon 06/25/2018	to	Thu 06/28/2018			(Import)	(Export)
0800	Continuous	1600			SCH - OH - NY	<b>900 MW</b> <b>800 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	1100 MW 800 MW
					TTC with All Lines In Service	2000 MW 1600 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>						REV
Mon 06/25/2018	to	Fri 06/29/2018	<b><u>UPDATED</u></b>	<b><u>by PJM</u></b>	<b><u>05/16/2018</u></b>	(Export)
0900	Continuous	1400			SCH - PJ - NY	<b>400 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	1350 MW
<b>MARCY_SO_SERIES_COMP_I/S</b>					FWD	
Mon 06/25/2018	to	Tue 06/26/2018			(Import)	
1606	Continuous	1106			CENTRAL EAST - VC	<b>2740 MW</b>
Work scheduled by: NYISO					Impacts Total Transfer Capability	235 MW
					TTC with All Lines In Service	2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 06/26/2018 to Tue 06/26/2018  
0600 Continuous 1400

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 06/26/2018 to Tue 06/26/2018  
0600 Continuous 1400

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 06/26/2018 to Wed 10/31/2018  
1117 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Wed 06/27/2018 to Sun 07/01/2018  
0001 Continuous 0200

Work scheduled by: ConEd

**UPDATED by CONED 06/25/2018**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SCH-NYISO-IMO\_NIAGARA\_CB\_3022**

Thu 06/28/2018 to Fri 06/29/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1300 MW 1150 MW**  
Impacts Total Transfer Capability 700 MW 450 MW  
TTC with All Lines In Service 2000 MW 1600 MW

**N.SCTLND-LEEDS\_\_\_\_345\_93**

Thu 06/28/2018 to Thu 06/28/2018  
0700 Daily(No Weekends) 1300

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**SCH-NYISO-HQ\_LIMIT\_800**

Fri 06/29/2018 to Fri 06/29/2018  
0600 Continuous 1800

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**N.SCTLND-LEEDS\_\_\_\_345\_94**

Fri 06/29/2018 to Fri 06/29/2018

0700 Daily(No Weekends) 1400

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**SCH-IMO-NYISO\_LIMIT\_950**

Sat 06/30/2018 to Sun 07/01/2018

1500 Continuous 1459

Work scheduled by: NYISO

FWD

(Import)

SCH - OH - NY

**1250 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 2000 MW

**OSWEGO\_COMPLEX\_AVR\_O/S**

Sun 07/01/2018 to Sun 07/01/2018

0900 Continuous 0930

Work scheduled by: Gen

FWD

(Import)

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

**OSWEGO\_COMPLEX\_AVR\_O/S & MARCY\_SO\_SERIES\_COMP\_I/S**

Sun 07/01/2018 to Sun 07/01/2018

0900 0930

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

**2635 MW**

Impacts Total Transfer Capability 340 MW

TTC with All Lines In Service 2975 MW

**SCH-IMO-NYISO\_LIMIT\_300**

Sun 07/01/2018 to Tue 07/03/2018

1500 Continuous 2359

Work scheduled by: NYISO

FWD

(Import)

SCH - OH - NY

**600 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 2000 MW

**NIAGARA\_-KINTIGH\_\_345\_NS1-38**

Mon 07/09/2018 to Fri 07/13/2018

0700 Continuous 1600

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**CEDARS\_-ROSEMNTB\_115\_2/22**

Tue 07/17/2018 to Tue 07/17/2018

0500 Continuous 1800

Work scheduled by: HQ

FWD

(Import) (Export)

SCH - HQ\_CEDARS

**95 MW 40 MW**

Impacts Total Transfer Capability 95 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**ARR: 38**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**DENNISON-ROSEMNTB\_115\_2/22**

Tue 07/17/2018 to Tue 07/17/2018  
0500 Continuous 1800

Work scheduled by: HQ

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 40 MW**  
Impacts Total Transfer Capability 95 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**COOPERS\_-DOLSONAV\_345\_CCDA42**

Thu 07/19/2018 to Fri 07/20/2018  
0700 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

**ERIE E\_-S.RIPLEY\_230\_69 & STONCREK-WETHSRFD\_230\_83**

Wed 08/01/2018 to Wed 08/01/2018  
0700 1159

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**STONCREK-WETHSRFD\_230\_83**

Wed 08/01/2018 to Wed 08/01/2018  
0700 Continuous 1159

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**ERIE E\_-S.RIPLEY\_230\_69 & HISHELDN-STONCREK\_230\_81**

Thu 08/02/2018 to Thu 08/02/2018  
0700 1159

Work scheduled by:

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**HISHELDN-STONCREK\_230\_81**

Thu 08/02/2018 to Thu 08/02/2018  
0700 Continuous 1159

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_765\_345\_AT1**

Sat 08/04/2018 to Sun 08/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**UPDATED by NYPA 04/17/2018****ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 28, 2018 to Saturday ,December 28, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MARCY\_\_\_765\_345\_AT2**

FWD

Tue 09/04/2018 to Sun 09/09/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****CLRKSCRN-OAKDALE\_\_345\_36**

FWD

Thu 09/06/2018 to Fri 09/07/2018

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**FRASER\_\_-GILBOA\_\_345\_GF5-35**

FWD

Mon 09/10/2018 to Fri 10/05/2018

(Import)

0700 Continuous 1730

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 09/10/2018 to Fri 09/28/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**MARCY\_\_\_345KV\_CSC**

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 1730

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**MARCY\_\_\_765\_345\_AT2**

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

# NYISO TRANSFER LIMITATIONS

Thursday, June 28, 2018 to Saturday, December 28, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## NIAGARA\_\_345\_230\_AT4

Fri 09/14/2018 to Fri 09/14/2018  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	2000 MW	1400 MW
Impacts Total Transfer Capability	0 MW	200 MW
TTC with All Lines In Service	2000 MW	1600 MW

## DUNWODIE-MOTTHAVN\_345\_71

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## DUNWODIE\_345KV\_3

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## DUNWODIE\_345KV\_5

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Mon 09/17/2018 to Fri 09/21/2018  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	1700 MW
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Mon 09/17/2018 to Fri 09/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2100 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## NIAGARA\_\_345\_230\_AT4

Mon 09/24/2018 to Fri 09/28/2018  
0500 Continuous 2300

Work scheduled by: NYPA

UPDATED by NYPA 06/21/2018

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	2000 MW	1400 MW
Impacts Total Transfer Capability	0 MW	200 MW
TTC with All Lines In Service	2000 MW	1600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 09/24/2018 to Fri 10/05/2018  
0700 Continuous 1500

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

## WATRCURE\_345\_230\_BK 1

Mon 09/24/2018 to Thu 09/27/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

## BECK\_\_\_\_-NIAGARA\_\_\_\_345\_PA302

Mon 10/01/2018 to Fri 10/05/2018  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>900 MW</b>	<b>800 MW</b>
Impacts Total Transfer Capability	1100 MW	800 MW
TTC with All Lines In Service	2000 MW	1600 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 10/01/2018 to Wed 10/03/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## PANNELL\_-CLAY\_\_\_\_345\_1

Mon 10/01/2018 to Fri 10/05/2018  
0700 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW



# NYISO TRANSFER LIMITATIONS

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## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### HUDSONP\_-FARRAGUT\_345\_B3402

Tue 10/02/2018 to Tue 11/13/2018

0001 Continuous 2359

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

### MARCY\_\_\_765\_345\_AT2

Thu 10/04/2018 to Fri 10/05/2018

0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MAI

Mon 10/08/2018 to Fri 10/12/2018

0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

### CHAT\_DC\_GC2

Mon 10/08/2018 to Fri 11/23/2018

0700 Continuous 1700

Work scheduled by: HQ

	FWD
	(Import)
MOSES SOUTH	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

### CHAT\_DC\_GC2

Mon 10/08/2018 to Fri 11/23/2018

0700 Continuous 1700

Work scheduled by: HQ

	REV
	(Export)
SCH - HQ - NY	<b>500 MW</b>
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1000 MW

### CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>1550 MW</b>
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	3150 MW

### CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 28, 2018 to Saturday ,December 28, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MARCY\_\_\_\_765\_345\_AT1**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
**CENTRAL EAST - VC 2265 MW**  
 Impacts Total Transfer Capability 710 MW  
 TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 475 MW 1000 MW**  
 Impacts Total Transfer Capability 1025 MW 0 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 1730

Work scheduled by:

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_\_\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 10/13/2018 to Sat 10/27/2018  
 0100 1730

Work scheduled by:

FWD  
 (Import)  
**CENTRAL EAST - VC 2080 MW**  
 Impacts Total Transfer Capability 895 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 28, 2018 to Saturday ,December 28, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### MOSES\_\_\_\_-MASSENA\_230\_MMS1 & MOSES\_\_\_\_-MASSENA\_230\_MMS2

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### FROST\_BR-LONG\_MTN\_345\_352

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1150 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	250 MW	0 MW
TTC with All Lines In Service	1400 MW	1600 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD
	(Import)
SCH - NE - NY	<b>1100 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	1400 MW

### SCH-NYISO-NE\_LIMIT\_1100

Sun 10/14/2018 to Sun 10/14/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	REV
	(Export)
SCH - NE - NY	<b>1300 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	1600 MW

### STONYRDG-HILLSIDE\_230\_72

Wed 10/17/2018 to Thu 10/18/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

	FWD
	(Import)
DYSINGER EAST	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

### LINDN\_CG-LNDVFT\_\_\_\_345\_V-3022

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### LEEDS\_\_\_\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	5700 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0500 Continuous 1700

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 11/05/2018 to Fri 11/09/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FROST\_BR-LONG\_MTN\_345\_352**

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1300 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	100 MW	0 MW
TTC with All Lines In Service	1400 MW	1600 MW

**SCH-NE-NYISO\_LIMIT\_1000**

Sun 11/11/2018 to Sun 11/11/2018  
0700 Continuous 1800

Work scheduled by: ISONE

	FWD
	(Import)
SCH - NE - NY	<b>1200 MW</b>
Impacts Total Transfer Capability	200 MW
TTC with All Lines In Service	1400 MW

**MARCY\_\_\_345KV\_CSC**

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	<b>2925 MW</b>
Impacts Total Transfer Capability	50 MW
TTC with All Lines In Service	2975 MW

**MARCY\_\_\_765\_345\_AT2**

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/19/2018 to Wed 11/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/26/2018 to Fri 11/30/2018  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**HURLYAVE-ROSETON\_\_\_345\_303**

Mon 11/26/2018 to Fri 12/21/2018  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	5700 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/03/2018 to Fri 12/07/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/10/2018 to Fri 12/14/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_\_765\_345\_AT2**

FWD

Mon 12/17/2018 to Fri 12/21/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Wed 12/26/2018 to Fri 12/28/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LEEDS\_\_\_345\_LEEDS SVC**

FWD

Mon 03/11/2019 to Fri 03/22/2019

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 08/19/2019 to Fri 09/20/2019

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**06/26/2018****HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 09/30/2019 to Fri 11/01/2019

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

# NYISO TRANSFER LIMITATIONS

Thursday ,June 28, 2018 to Saturday ,December 28, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LEEDS\_\_\_\_-HURLYAVE\_345\_301

FWD

Mon 11/11/2019 to Wed 12/18/2019

( Import )

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE