

# NYISO TRANSFER LIMITATIONS

Saturday ,June 09, 2018 to Monday ,December 09, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 07/15/2018 EXT FORCE by CE 05/22/2018

0001 Continuous 2359

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 07/15/2018

0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	50 MW	50 MW
TTC with All Lines In Service	2100 MW	1350 MW

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 07/15/2018 EXT FORCE by CE 05/22/2018

0001 Continuous 2359

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2100 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

### S.RIPLEY-DUNKIRK\_230\_68

Wed 02/07/2018 to Mon 06/04/2018 UPDATED by NYISO 05/14/2018

1629 Continuous 2000

Work scheduled by: NYISO

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 04/30/2018 to Mon 12/31/2018 EXTENDED by IESO 06/07/2018

0456 Continuous 1600

Work scheduled by: IESO

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>2000 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2000 MW	1600 MW

### FRASANNX-COOPERS\_345\_UCC2-41

Fri 06/01/2018 to Tue 06/05/2018 FORCED by NYSEG 06/02/2018

1631 Continuous 1700

Work scheduled by: NYSEG

ARR: 19

	FWD
	(Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Fri 06/01/2018 to Tue 06/05/2018 FORCED by NYSEG 06/02/2018

1632 Continuous 1700

Work scheduled by: NYSEG

ARR: 19

	FWD
	(Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

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TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## W49TH\_ST\_345KV\_6

Mon 06/04/2018 to Mon 06/04/2018  
0131 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/07/2018

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD  
(Import)

## W49TH\_ST\_345KV\_8

Mon 06/04/2018 to Mon 06/04/2018  
0131 Continuous 0200

Work scheduled by: ConEd

UPDATED by CE 06/07/2018

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD  
(Import)

## SCH-NYISO-HQ\_LIMIT\_800

Mon 06/04/2018 to Mon 06/04/2018  
0700 Continuous 1800

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

REV  
(Export)

## BROWNFLS-TAYLORVL\_115\_3

Mon 06/04/2018 to Sat 06/09/2018  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 120 MW  
TTC with All Lines In Service 190 MW

FWD REV  
(Import) (Export)

## HOMR\_NYW-PIERC\_NY\_345\_48

Mon 06/04/2018 to Thu 06/07/2018  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2100 MW

FWD REV  
(Import) (Export)

## LEEDS\_345\_LEEDS SVC

Mon 06/04/2018 to Fri 06/15/2018  
0800 Continuous 1500

Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

## NRTH1385-NOR HBR\_138\_602

Tue 06/05/2018 to Tue 06/05/2018  
0800 Continuous 1130

Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

FWD REV  
(Import) (Export)

**NYISO TRANSFER LIMITATIONS**

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_\_345\_LEEDS SVC & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Tue 06/05/2018 to Fri 06/15/2018

(Import)

1438 1500

CENTRAL EAST - VC

**2715 MW**

Impacts Total Transfer Capability 260 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Tue 06/05/2018 to Sat 06/16/2018

(Import)

1438 Continuous 0659

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

**W49TH\_ST\_345KV\_6**

FWD

Tue 06/05/2018 to Tue 06/05/2018

(Import)

2130 Continuous 2200

UPDATEDby CE06/07/2018

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Tue 06/05/2018 to Tue 06/05/2018

(Import)

2130 Continuous 2200

UPDATEDby CE06/07/2018

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Wed 06/06/2018 to Wed 06/06/2018

(Import)

0130 Continuous 0200

UPDATEDby CE06/07/2018

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Wed 06/06/2018 to Wed 06/06/2018

(Import)

0130 Continuous 0200

UPDATEDby CE06/07/2018

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Wed 06/06/2018 to Wed 06/06/2018

(Import)

0201 Continuous 0230

CANCELLEDby ConEd06/04/2018

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## W49TH\_ST-E13THSTA\_345\_M55

FWD

Wed 06/06/2018 to Thu 06/07/2018 CANCELLED by ConEd 06/04/2018

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## SCH-IMO-NYISO\_LIMIT\_800

FWD

Wed 06/06/2018 to Wed 06/06/2018

(Import)

0500 Continuous 1700

SCH - OH - NY

**1100 MW**

Impacts Total Transfer Capability 900 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

## W49TH\_ST\_345KV\_6

FWD

Thu 06/07/2018 to Thu 06/07/2018 CANCELLED by ConEd 06/04/2018

(Import)

0130 Continuous 0200

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## SCH-IMO-NYISO\_LIMIT\_1150

FWD

Fri 06/08/2018 to Fri 06/08/2018 UPDATED by NYISO 06/06/2018

(Import)

0500 Continuous 1700

SCH - OH - NY

**1450 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYPA

## EASTVIEW-SPRNBK\_345\_W79

FWD

Sat 06/09/2018 to Sat 06/09/2018 CANCELLED by ConEd 06/04/2018

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## BUCHAN\_N-EASTVIEW\_345\_W93

FWD

Sat 06/09/2018 to Sun 06/10/2018 CANCELLED by ConEd 06/04/2018

(Import)

0001 Continuous 0300

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_6

FWD

Sat 06/09/2018 to Sat 06/09/2018 UPDATED by CE 06/07/2018

(Import)

0201 Continuous 0230

SCH - PJM\_HTP

**300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**E13THSTA-FARRAGUT\_345\_46**

FWD

Sat 06/09/2018 to Sun 06/10/2018 UPDATED by CE 06/07/2018

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Sat 06/09/2018 to Sun 06/10/2018 UPDATED by CE 06/07/2018

(Import)

0201 Continuous 0200

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Sun 06/10/2018 to Sun 06/10/2018 UPDATED by CE 06/07/2018

(Import)

0130 Continuous 0200

SCH - PJM\_HTP **300 MW**

Impacts Total Transfer Capability 360 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W79**

FWD

Sun 06/10/2018 to Sun 06/10/2018 CANCELLED by ConEd 06/04/2018

(Import)

0230 Continuous 0300

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 1350 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: ConEd

**GOETHALS\_345KV\_5**

Mon 06/11/2018 to Mon 06/11/2018

0001 Continuous 1159

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**SCH-IMO-NYISO\_LIMIT\_600**

FWD

Mon 06/11/2018 to Thu 06/14/2018 UPDATED by NYISO 06/08/2018

(Import)

0600 Continuous 1400

SCH - OH - NY **900 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 2000 MW

Work scheduled by: NYSEG

**SCH-NYISO-PJM\_LIMIT\_200**

REV

Mon 06/11/2018 to Thu 06/14/2018 UPDATED by NYISO 06/08/2018

(Export)

0600 Continuous 1400

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYSEG

**500 MW**

850 MW

1350 MW

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## BROWNFLS-TAYLORVL\_115\_4

Mon 06/11/2018 to Sat 06/16/2018

0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD	REV
(Import)	(Export)

70 MW 40 MW

120 MW 0 MW

190 MW 40 MW

## W49TH\_ST-E13THSTA\_345\_M54

Wed 06/13/2018 to Sat 06/16/2018

0300 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

3800 MW

800 MW

4600 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Sat 06/16/2018 to Sat 06/16/2018

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

4000 MW

1700 MW

5700 MW

## PLSNTVLY\_345KV\_RNS5

Sat 06/16/2018 to Sat 06/16/2018

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

3800 MW

1900 MW

5700 MW

## CHAT\_DC\_GC2

Sat 06/16/2018 to Sat 06/16/2018

0600 Continuous 1100

Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

2850 MW

300 MW

3150 MW

## CHAT\_DC\_GC2

Sat 06/16/2018 to Sat 06/16/2018

0600 Continuous 1100

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV
(Export)

500 MW

500 MW

1000 MW

## SCH-HQ-NYISO\_LIMIT\_1400

Sat 06/16/2018 to Sat 06/16/2018

0700 Continuous 1100

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

1400 MW

100 MW

1500 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**FRASANNX-COOPERS\_\_345\_UCC2-41**

FWD

Sat 06/16/2018 to Sat 06/16/2018  
 0700 Continuous 1659

(Import)

Work scheduled by: NYSEG

**ARR: 19**

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

FWD

Sat 06/16/2018 to Sat 06/16/2018  
 0700 Continuous 1659

(Import)

Work scheduled by: NYSEG

**ARR: 19**

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Sat 06/16/2018 to Wed 10/31/2018  
 1700 Continuous 2359

(Import)

Work scheduled by: NYISO

CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**MOTTHAVN-RAINEY\_\_345\_Q12**

FWD

Sun 06/17/2018 to Mon 06/18/2018  
 0001 Continuous 0200

(Import)

Work scheduled by: ConEd

**UPDATED by CE 06/02/2018**

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Sun 06/17/2018 to Sun 06/17/2018  
 0230 Continuous 0300

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

**PLSNTVLY\_345KV\_RNS5**

FWD

Sun 06/17/2018 to Sun 06/17/2018  
 0230 Continuous 0300

(Import)

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1900 MW  
 TTC with All Lines In Service 5700 MW

**DUNWODIE\_345KV\_6**

FWD

Sun 06/17/2018 to Sun 06/17/2018  
 0301 Continuous 1930

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**DUNWODIE\_345KV\_8**

Sun 06/17/2018 to Sun 06/17/2018  
0301 Continuous 1930  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

Sun 06/17/2018 to Sun 06/17/2018  
0301 Continuous 1930  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 5700 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 06/18/2018 to Thu 06/21/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 06/18/2018 to Sat 06/23/2018  
0700 Continuous 1800  
Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**ARR: 38****SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB**

Fri 06/22/2018 to Fri 06/22/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1700 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	300 MW	200 MW
TTC with All Lines In Service	2000 MW	1600 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Fri 06/22/2018 to Sat 02/01/2020 **UPDATED by NYISO 05/14/2018**  
2000 Continuous 0000  
Work scheduled by: NYISO

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

**SCH-NYISO-IMO\_NIAGARA\_CB\_3022**

Thu 06/28/2018 to Thu 06/28/2018  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1300 MW</b>	<b>1150 MW</b>
Impacts Total Transfer Capability	700 MW	450 MW
TTC with All Lines In Service	2000 MW	1600 MW



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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 07/01/2018 to Sun 07/01/2018  
0900 Continuous 0930  
Work scheduled by: Gen

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### OSWEGO\_COMPLEX\_AVR\_O/S & MARCY\_SO\_SERIES\_COMP\_I/S

Sun 07/01/2018 to Sun 07/01/2018  
0900 0930  
Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2635 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_\_765\_345\_AT1

Sat 08/04/2018 to Sun 08/05/2018 UPDATED by NYPA 04/17/2018  
0500 Continuous 1730  
Work scheduled by: NYPA **ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730  
Work scheduled by: NYPA **ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### CLRKSCRN-OAKDALE\_\_345\_36

Thu 09/06/2018 to Fri 09/07/2018  
0700 Continuous 1530  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

### FRASER\_-GILBOA\_\_345\_GF5-35

Mon 09/10/2018 to Fri 10/05/2018  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_\_345KV\_CSC**

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 1730

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**MARCY\_\_\_\_765\_345\_AT2**

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****NIAGARA\_\_345\_230\_AT4**

FWD

REV

Fri 09/14/2018 to Fri 09/14/2018

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**2000 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**DUNWODIE-MOTTHAVN\_345\_71**

FWD

Sat 09/15/2018 to Mon 09/17/2018

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_3**

FWD

Sat 09/15/2018 to Mon 09/17/2018

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_5**

FWD

Sat 09/15/2018 to Mon 09/17/2018

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-ROCHESTR\_345\_NR2**

FWD

Mon 09/17/2018 to Fri 09/21/2018

(Import)

0500 Continuous 1700

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/17/2018 to Fri 09/21/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NIAGARA\_345\_230\_AT4**

FWD

REV

Mon 09/24/2018 to Fri 09/28/2018

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**2000 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/24/2018 to Fri 09/28/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLAY\_-EDIC\_345\_2-15**

FWD

Mon 09/24/2018 to Fri 09/28/2018

(Import)

0700 Continuous 1700

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**WATRCURE\_345\_230\_BK 1**

FWD

REV

Mon 09/24/2018 to Thu 09/27/2018

(Import) (Export)

0800 Continuous 1530

SCH - PJ - NY

**2100 MW 1350 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

Work scheduled by: NYSEG

**BECK\_-NIAGARA\_345\_PA302**

FWD

REV

Mon 10/01/2018 to Fri 10/05/2018

(Import) (Export)

0500 Continuous 1700

SCH - OH - NY

**900 MW 800 MW**

Impacts Total Transfer Capability 1100 MW 800 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 10/01/2018 to Wed 10/03/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**PANNELL\_-CLAY\_\_\_\_\_345\_1**

FWD

Mon 10/01/2018 to Fri 10/05/2018

(Import)

0700 Continuous 1700

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

**HUDSONP\_-FARRAGUT\_345\_B3402**

FWD

REV

Tue 10/02/2018 to Tue 11/13/2018

(Import) (Export)

0001 Continuous 2359

SCH - PJ - NY

**2100 MW 1350 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

Work scheduled by: PJM

**MARCY\_\_\_\_\_765\_345\_AT2**

FWD

Thu 10/04/2018 to Fri 10/05/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 10/08/2018 to Fri 10/12/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC2**

FWD

Mon 10/08/2018 to Fri 11/23/2018

(Import)

0700 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 10/08/2018 to Fri 11/23/2018

(Export)

0700 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_\_765\_345\_AT1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

**MARCY\_\_765\_345\_AT2**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2265 MW**

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018

0100 Continuous 1730

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - HQ - NY

**475 MW****1000 MW**

Impacts Total Transfer Capability 1025 MW 0 MW

TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 09, 2018 to Monday ,December 09, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD	REV
(Import)	(Export)
SCH - HQ - NY	<b>850 MW 0 MW</b>
Impacts Total Transfer Capability	650 MW 1000 MW
TTC with All Lines In Service	1500 MW 1000 MW

## STONYRDG-HILLSIDE\_230\_72

Wed 10/17/2018 to Thu 10/18/2018  
0800 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_345\_V-3022

Mon 10/22/2018 to Thu 10/25/2018  
0800 Continuous 1500

Work scheduled by: PJM

FWD	REV
(Import)	(Export)
SCH - PJM_VFT	<b>0 MW 0 MW</b>
Impacts Total Transfer Capability	315 MW 315 MW
TTC with All Lines In Service	315 MW 315 MW

## LEEDS\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

## KINTIGH\_-ROCHESTR\_345\_SRI-39

Mon 10/29/2018 to Fri 11/02/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Sat 11/03/2018 to Sun 11/18/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 11/05/2018 to Fri 11/09/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FROST\_BR-LONG\_MTN\_345\_352**

FWD

REV

Sun 11/11/2018 to Sun 11/11/2018

(Import) (Export)

0700 Continuous 1800

SCH - NE - NY

**1300 MW 1600 MW**

Impacts Total Transfer Capability 100 MW 0 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ISONE

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5700MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NE-NYISO\_LIMIT\_1000**

FWD

Sun 11/11/2018 to Sun 11/11/2018

(Import)

0700 Continuous 1800

SCH - NE - NY

**1200 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

**MARCY\_\_\_\_345KV\_CSC**

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_\_\_765\_345\_AT2**

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 11/19/2018 to Wed 11/21/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/26/2018 to Fri 11/30/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**HURLYAVE-ROSETON\_\_\_\_345\_303**

FWD

Mon 11/26/2018 to Fri 12/21/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 5700 MW

Work scheduled by: CHGE

**MOSES\_\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/03/2018 to Fri 12/07/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Saturday ,June 09, 2018 to Monday ,December 09, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5700MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/10/2018 to Fri 12/14/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_\_765\_345\_AT2**

FWD

Mon 12/17/2018 to Fri 12/21/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Wed 12/26/2018 to Fri 12/28/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LEEDS\_\_\_345\_LEEDS SVC**

FWD

Mon 03/11/2019 to Fri 03/22/2019

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid