

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-HQ\_LIMIT\_800**

Thu 06/08/2017 to Fri 12/15/2017  
0600 Continuous 1700

UPDATED by HQ 08/03/2017

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

REV

(Export)

**800 MW****SCH-HQ-NYISO\_LIMIT\_1450**

Tue 08/01/2017 to Wed 11/15/2017  
2100 Continuous 2030

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1500 MW

FWD

(Import)

**1450 MW****S.RIPLEY-DUNKIRK\_\_230\_68**

Sat 10/28/2017 to Mon 03/19/2018  
1501 Continuous 0959

UPDATED by NYISO 10/31/2017

Work scheduled by: NYISO

SCH - PJ - NY  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2300 MW

FWD

(Import) (Export)

**1950 MW 1350 MW**

100 MW

1450 MW

**SCH-NYISO-IMO\_LIMIT\_1400**

Wed 11/01/2017 to Mon 04/30/2018  
0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

REV

(Export)

**1700 MW****CEDARS\_\_ -ROSEMNTA\_115\_1/11**

Wed 11/01/2017 to Thu 11/16/2017  
0600 Continuous 1600

EXTENDED by HQ 11/14/2017

Work scheduled by: HQ

ARR: 38

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 104 MW  
TTC with All Lines In Service 199 MW

FWD

(Import) (Export)

**95 MW 100 MW**

0 MW

100 MW

**SCH-HQ-NYISO\_LIMIT\_1250**

Thu 11/02/2017 to Wed 11/15/2017  
0001 Continuous 2030

RETURNED by HQ 11/16/2017

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD

(Import)

**1250 MW****SCH-HQ\_CEDARS-NYISO\_LIMIT\_40**

Sat 11/04/2017 to Thu 11/16/2017  
1626 Continuous 1600

UPDATED by HQ 11/09/2017

Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 159 MW  
TTC with All Lines In Service 199 MW

FWD

(Import)

**40 MW**

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-IMO-NYISO\_LIMIT\_1050**

FWD

Mon 11/13/2017 to Sat 11/18/2017

(Import)

0630 Continuous 1130

SCH - OH - NY

**1350 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1750 MW

Work scheduled by: NGrid

**SCH-NYISO-PJM\_LIMIT\_100**

REV

Mon 11/13/2017 to Sat 11/18/2017

(Export)

0630 Continuous 1130

SCH - PJ - NY

**400 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 1450 MW

Work scheduled by: NGrid

**PORTER\_\_-ROTTRDAM\_230\_30**

FWD

Mon 11/13/2017 to Wed 11/15/2017

(Import)

0800 Daily(No Weekends) 1830

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Mon 11/13/2017 to Sat 11/18/2017

(Import)

1030 Continuous 1630

**UPDATED by NGRID 11/17/2017**

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Mon 11/13/2017 to Sat 11/18/2017

(Import)

1111 Continuous 1630

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC2**

FWD

Mon 11/13/2017 to Wed 11/15/2017

(Import)

1359 Continuous 2030

**RETURNED by HQ 11/16/2017**

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Mon 11/13/2017 to Wed 11/15/2017

(Export)

1359 Continuous 2030

**RETURNED by HQ 11/16/2017**

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Wed 11/15/2017 to Wed 11/15/2017  
0800 1830

Work scheduled by:

CENTRAL EAST - VC 2570 MW  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

SPRNBRK\_\_345KV\_RNS4

FWD

Wed 11/15/2017 to Fri 11/17/2017 UPDATED by CONED 11/06/2017  
1100 Continuous 0100

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

E13THSTA-FARRAGUT\_345\_46

FWD

Thu 11/16/2017 to Thu 11/16/2017 UPDATED by CE 11/04/2017  
0230 Continuous 0300

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

E13THSTA-FARRAGUT\_345\_46

FWD

Thu 11/16/2017 to Fri 11/17/2017 UPDATED by CE 11/15/2017  
0330 Continuous 0100

Work scheduled by: ConEd

(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

PORTER\_\_-ROTTRDAM\_230\_30

FWD

Thu 11/16/2017 to Thu 11/16/2017  
0800 Daily(No Weekends) 1830

Work scheduled by: NGrid

(Import)  
CENTRAL EAST - VC 2805 MW  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

PORTER\_\_-ROTTRDAM\_230\_30 & MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Thu 11/16/2017 to Thu 11/16/2017  
0800 1830

Work scheduled by:

(Import)  
CENTRAL EAST - VC 2570 MW  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

KINTIGH\_-ROCHESTR\_345\_SRI-39

FWD

Thu 11/16/2017 to Mon 11/27/2017 EXT FORCE by NYSEG 11/20/2017  
1448 Continuous 1700

Work scheduled by: NYSEG

(Import)  
DYSINGER EAST 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARION\_\_-FARRAGUT\_345\_C3403**

Fri 11/17/2017 to Mon 12/04/2017  
0801 Continuous 0100

UPDATED by CE 11/17/2017

Work scheduled by: ConEd

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2300 MW</b> | <b>1450 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 0 MW           |
| TTC with All Lines In Service     | 2300 MW        | 1450 MW        |

**SPRNBRK\_-DUNWODIE\_345\_W75**

Sat 11/18/2017 to Sun 11/19/2017  
0001 Continuous 0200

UPDATED by CE 11/19/2017

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**SPRNBRK\_\_345KV\_RNS3**

Sat 11/18/2017 to Sun 11/19/2017  
0001 Continuous 0200

UPDATED by CE 11/19/2017

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**DUNWODIE\_345KV\_7**

Sat 11/18/2017 to Tue 11/21/2017  
0001 Continuous 2359

UPDATED by CE 11/19/2017

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**DUNWODIE\_345KV\_5**

Sat 11/18/2017 to Sat 11/18/2017  
0007 Continuous 1438

UPDATED by CE 11/19/2017

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_40**

Sun 11/19/2017 to Thu 11/23/2017  
0001 Continuous 1600

UPDATED by CE 11/19/2017

Work scheduled by: HQ

|                                   |              |
|-----------------------------------|--------------|
|                                   | FWD          |
|                                   | (Import)     |
| SCH - HQ_CEDARS                   | <b>40 MW</b> |
| Impacts Total Transfer Capability | 159 MW       |
| TTC with All Lines In Service     | 199 MW       |

**EGRDNCTY\_345\_138\_AT1**

Sun 11/19/2017 to Sun 12/24/2017  
0001 Continuous 0300

UPDATED by CE 11/19/2017

Work scheduled by: LI

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CONED - LIPA                      | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 250 MW         |
| TTC with All Lines In Service     | 1500 MW        |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EGRDNCTY\_345\_138\_AT2**

Sun 11/19/2017 to Sun 12/24/2017  
0001 Continuous 0300

UPDATED by CE 11/19/2017

Work scheduled by: LI

FWD  
(Import)  
**1250 MW**  
CONED - LIPA  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

Sun 11/19/2017 to Sun 12/24/2017  
0001 Continuous 0300

UPDATED by CE 11/19/2017

Work scheduled by: LI

FWD  
(Import)  
**775 MW**  
CONED - LIPA  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

**CHAT\_DC\_GC2**

Mon 11/20/2017 to Wed 11/29/2017  
1800 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
**2850 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Mon 11/20/2017 to Wed 11/29/2017  
1800 Continuous 1800

Work scheduled by: HQ

REV  
(Export)  
**500 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1200**

Mon 11/20/2017 to Wed 11/29/2017  
1800 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
**1200 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1500 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 11/21/2017 to Wed 11/22/2017  
0000 Continuous 0200

Work scheduled by: NYISO

FWD  
(Import)  
**2740 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

**PLSNTVLY-WOOD\_ST\_345\_F31**

Tue 11/21/2017 to Wed 11/22/2017  
0000 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**4000 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

FWD

Tue 11/21/2017 to Wed 11/22/2017

(Import)

0000 Continuous 0200

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## N.SCTLND-LEEDS\_345\_93

FWD

Tue 11/21/2017 to Tue 11/21/2017

(Import)

UPDATEDby NGRID 11/14/2017

0800 Continuous 1430

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## LEEDS\_345\_LEEDS SVC

FWD

Tue 11/21/2017 to Tue 11/21/2017

(Import)

0800 Continuous 1530

CENTRAL EAST - VC

2950 MW

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## LEEDS\_345\_LEEDS SVC &amp; MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Tue 11/21/2017 to Tue 11/21/2017

(Import)

0800 1530

CENTRAL EAST - VC

2715 MW

Impacts Total Transfer Capability 260 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

## E13THSTA-FARRAGUT\_345\_45

FWD

Sun 11/26/2017 to Tue 05/15/2018

(Import)

UPDATEDby CE11/16/2017

0001 Continuous 2359

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Sun 11/26/2017 to Tue 05/15/2018

(Import)

UPDATEDby CE11/16/2017

0001 Continuous 2359

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## CEDARS\_-ROSEMNTB\_115\_2/22

FWD

REV

Mon 11/27/2017 to Thu 12/07/2017

(Import) (Export)

UPDATEDby HQ11/17/2017

0515 Continuous 1600

SCH - HQ\_CEDARS

95 MW

100 MW

Impacts Total Transfer Capability 104 MW

0 MW

TTC with All Lines In Service 199 MW

100 MW

Work scheduled by: HQ

ARR: 38

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DENNISON-ROSEMNTB\_115\_2/22

Mon 11/27/2017 to Thu 12/07/2017  
0515 Continuous 1600

UPDATEDby HQ11/17/2017

Work scheduled by: HQ

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

95 MW 100 MW

104 MW 0 MW

199 MW 100 MW

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 11/27/2017 to Thu 12/07/2017  
0515 Continuous 1600

UPDATEDby HQ11/17/2017

Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

100 MW

99 MW

199 MW

## ROSETON\_-EFISHKIL\_345\_RFK305

Mon 11/27/2017 to Fri 12/01/2017  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

4800 MW

300 MW

5100 MW

## ROTTRDAM-EASTOVER\_230\_38

Mon 11/27/2017 to Thu 11/30/2017  
0900 Continuous 1500

UPDATEDby ISONE11/09/2017

Work scheduled by: NGrid

ARR: 77

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

1400 MW 1400 MW

0 MW 200 MW

1400 MW 1600 MW

## SCH-NYISO-NE\_LIMIT\_1200

Mon 11/27/2017 to Thu 11/30/2017  
0900 Continuous 1500

UPDATEDby ISONE11/09/2017

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV  
(Export)

1400 MW

200 MW

1600 MW

## ERIE E\_-S.RIPLEY\_230\_69 &amp; WETHSRFD-MEYER\_230\_85/87

Tue 11/28/2017 to Fri 12/01/2017  
0700 1400

Work scheduled by:

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

2850 MW

300 MW

3150 MW

## WETHSRFD-MEYER\_230\_85/87

Tue 11/28/2017 to Fri 12/01/2017  
0700 Continuous 1400

UPDATEDby NYSEG11/18/2017

Work scheduled by: NYSEG

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

2850 MW

300 MW

3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NINEMILE-CLAY\_\_\_\_\_345\_8

Thu 11/30/2017 to Thu 11/30/2017

0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT 5150 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

## ROSETON\_-EFISHKIL\_345\_RFK305

Sat 12/02/2017 to Sat 12/02/2017

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4800 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 5100 MW

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sun 12/03/2017 to Tue 12/05/2017

0001 0300

Work scheduled by:

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## LEEDS\_\_\_\_-PLSNTVLY\_345\_92

Mon 12/04/2017 to Mon 12/18/2017

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## PLSNTVLY\_345KV\_RNS5

Mon 12/04/2017 to Mon 12/18/2017

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## MARCY\_\_\_\_\_765\_345\_AT2

Mon 12/04/2017 to Fri 12/08/2017

0500 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## NRTH1385-NOR HBR\_138\_601

Mon 12/04/2017 to Wed 12/13/2017

0700 Continuous 2359

Work scheduled by: LI

UPDATED by NYISO 11/08/2017

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |



|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |  |                                   |               |
|---|------------|----------------|--|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |  | FWD                               | REV           |
| Mon 12/04/2017  | to         | Wed 12/13/2017 |  | (Import)                          | (Export)      |
| 0700  |            | 2359           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                |  | FWD                               | REV           |
| Mon 12/04/2017  | to         | Wed 12/13/2017 |  | (Import)                          | (Export)      |
| 0700  |            | 2359           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |                |  | FWD                               | REV           |
| Mon 12/04/2017  | to         | Wed 12/13/2017 | <u>UPDATED</u> <u>by NYISO</u> <u>11/08/2017</u> | (Import)                          | (Export)      |
| 0700  | Continuous | 2359           |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |  | FWD                               | REV           |
| Mon 12/04/2017  | to         | Wed 12/13/2017 |  | (Import)                          | (Export)      |
| 0700  |            | 2359           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |                |  | FWD                               | REV           |
| Mon 12/04/2017  | to         | Wed 12/13/2017 | <u>UPDATED</u> <u>by NYISO</u> <u>11/08/2017</u> | (Import)                          | (Export)      |
| 0700  | Continuous | 2359           |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_NNC                             |            |                |  | FWD                               | REV           |
| Mon 12/04/2017  | to         | Wed 12/13/2017 | <u>UPDATED</u> <u>by NYISO</u> <u>11/08/2017</u> | (Import)                          | (Export)      |
| 0700  | Continuous | 2359           |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by: LI                                 |            |                |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW |
| MOSES__-ADIRNDCK_230_MA2                              |            |                |  | FWD                               |               |
| Mon 12/11/2017  | to         | Fri 12/15/2017 |  | (Import)                          |               |
| 0700  | Continuous | 1530           |  | MOSES SOUTH                       | 2300 MW       |
| Work scheduled by: NYPA                               |            |                |  | Impacts Total Transfer Capability | 850 MW        |
|   |            |                |  | TTC with All Lines In Service     | 3150 MW       |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**NIAGARA\_-KINTIGH\_\_345\_NS1-38**

Mon 12/11/2017 to Wed 12/20/2017  
0800 Continuous 1600

UPDATED by NYISO 10/20/2017

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

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**N.SCTLND-LEEDS\_\_345\_93**

Wed 12/13/2017 to Fri 12/15/2017  
0800 Continuous 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

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**MOSES\_-ADIRNDCK\_230\_MA2**

Mon 12/18/2017 to Fri 12/22/2017  
0700 Continuous 1530

UPDATED by NYPA 10/23/2016

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**HOPATCON-RAMAPO\_\_500\_5018**

Tue 12/26/2017 to Thu 12/28/2017  
0200 Continuous 1700

UPDATED by CE 10/27/2017

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2100 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 450 MW  
TTC with All Lines In Service 2300 MW 1450 MW

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**HOPATCON-RAMAPO\_\_500\_5018**

Tue 12/26/2017 to Thu 12/28/2017  
0200 Continuous 1700

UPDATED by CE 10/27/2017

Work scheduled by: PJM

FWD  
(Import)  
UPNY CONED **5000 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5100 MW

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**HOPATCON-RAMAPO\_\_500\_5018 & S.RIPLEY-DUNKIRK\_\_230\_68**

Tue 12/26/2017 to Thu 12/28/2017  
0200 1700

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1200 MW 1300 MW**  
Impacts Total Transfer Capability 1100 MW 150 MW  
TTC with All Lines In Service 2300 MW 1450 MW

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**RAMAPO\_\_345\_345\_PAR3500**

Tue 12/26/2017 to Thu 12/28/2017  
0200 Continuous 1700

UPDATED by CE 10/27/2017

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2200 MW 1450 MW**  
Impacts Total Transfer Capability 100 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## RAMAPO\_\_\_345\_345\_PAR4500

Tue 12/26/2017 to Thu 12/28/2017  
0200 Continuous 1700

UPDATED by CE 10/27/2017

Work scheduled by: PJM

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2200 MW</b> | <b>1450 MW</b> |
| Impacts Total Transfer Capability | 100 MW         | 0 MW           |
| TTC with All Lines In Service     | 2300 MW        | 1450 MW        |

## RAMAPO\_\_\_500\_345\_BK 1500

Tue 12/26/2017 to Thu 12/28/2017  
0200 Continuous 1700

UPDATED by CE 10/27/2017

Work scheduled by: PJM

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2100 MW</b> | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 200 MW         | 450 MW         |
| TTC with All Lines In Service     | 2300 MW        | 1450 MW        |

## RAMAPO\_\_\_500\_345\_BK 1500

Tue 12/26/2017 to Thu 12/28/2017  
0200 Continuous 1700

UPDATED by CE 10/27/2017

Work scheduled by: PJM

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>5000 MW</b> |
| Impacts Total Transfer Capability | 100 MW         |
| TTC with All Lines In Service     | 5100 MW        |

## S.RIPLEY-DUNKIRK\_\_\_230\_68 & RAMAPO\_\_\_345\_345\_PAR3500

Tue 12/26/2017 to Thu 12/28/2017  
0200 1700

Work scheduled by:

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1450 MW</b> | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 850 MW         | 200 MW         |
| TTC with All Lines In Service     | 2300 MW        | 1450 MW        |

## S.RIPLEY-DUNKIRK\_\_\_230\_68 & RAMAPO\_\_\_345\_345\_PAR4500

Tue 12/26/2017 to Thu 12/28/2017  
0200 1700

Work scheduled by:

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>1450 MW</b> | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 850 MW         | 200 MW         |
| TTC with All Lines In Service     | 2300 MW        | 1450 MW        |

## DUNWODIE-SHORE\_RD\_345\_Y50

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

EXTENDED by LI 09/22/2017

Work scheduled by: ConEd

|                                   | FWD           |
|-----------------------------------|---------------|
|                                   | (Import)      |
| CONED - LIPA                      | <b>800 MW</b> |
| Impacts Total Transfer Capability | 700 MW        |
| TTC with All Lines In Service     | 1500 MW       |

## DUNWODIE\_345KV\_4

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

EXTENDED by LI 09/22/2017

Work scheduled by: ConEd

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_6**

FWD

Tue 01/02/2018 to Thu 01/04/2018 EXTENDED by LI 09/22/2017

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 1**

FWD

Tue 01/02/2018 to Thu 01/04/2018 EXTENDED by LI 09/22/2017

(Import)

0001 Continuous 2359

CONED - LIPA **1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 2**

FWD

Tue 01/02/2018 to Thu 01/04/2018 EXTENDED by LI 09/22/2017

(Import)

0001 Continuous 2359

CONED - LIPA **1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**MOSES\_\_-ADIRNDCK\_230\_MAL**

FWD

Tue 01/02/2018 to Fri 01/05/2018

(Import)

0700 Continuous 1730

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LEEDS\_\_-PLSNTVLY\_345\_92**

FWD

Wed 01/03/2018 to Sat 01/06/2018 UPDATED by NYISO 09/12/2017

(Import)

0001 Continuous 0300

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Wed 01/03/2018 to Sat 01/06/2018 UPDATED by NYISO 09/12/2017

(Import)

0001 Continuous 0300

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 01/05/2018 to Sun 01/07/2018

(Import)

0001 2359

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by:

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Mon 01/08/2018 to Wed 01/10/2018 UPDATED by NYISO 09/12/2017

(Import)

0001 Continuous 0300

UPNY CONED 3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Mon 01/08/2018 to Fri 02/23/2018

(Import)

0001 Continuous 0200

UPNY CONED 4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Mon 01/08/2018 to Fri 02/23/2018

(Import)

0001 Continuous 0200

UPNY CONED 4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Mon 01/08/2018 to Fri 02/23/2018

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH 3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MARCY\_\_765\_345\_AT2

FWD

Mon 01/08/2018 to Sun 01/14/2018 UPDATED by NYPA 11/20/2017

(Import)

0500 Continuous 2100

MOSES SOUTH 1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

## MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 01/08/2018 to Fri 01/12/2018 CANCELLED by NYPA 11/20/2017

(Import)

0700 Continuous 1730

MOSES SOUTH 2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## FRASER\_\_-COOPERS\_\_345\_33

FWD

Mon 01/08/2018 to Thu 01/11/2018

(Import)

0800 Continuous 1500

CENTRAL EAST - VC 2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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| N.SCTLND-ALPS_____345_2    |            |                |                |              |                   | FWD                               | REV      |
|----------------------------|------------|----------------|----------------|--------------|-------------------|-----------------------------------|----------|
|                            |            |                |                |              |                   | (Import)                          | (Export) |
| Mon 01/08/2018             | to         | Fri 02/02/2018 | <u>UPDATED</u> | <u>by NG</u> | <u>10/17/2017</u> |                                   |          |
| 0800                       | Continuous | 1400           |                |              |                   |                                   |          |
| Work scheduled by: NGrid   |            |                |                |              |                   | SCH - NE - NY                     | 900 MW   |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 500 MW   |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 1400 MW  |
|                            |            |                |                |              |                   |                                   | 1600 MW  |
| N.SCTLND-ALPS_____345_2    |            |                |                |              |                   | FWD                               | REV      |
|                            |            |                |                |              |                   | (Import)                          | (Export) |
| Mon 01/08/2018             | to         | Fri 02/02/2018 | <u>UPDATED</u> | <u>by NG</u> | <u>10/17/2017</u> |                                   |          |
| 0800                       | Continuous | 1400           |                |              |                   |                                   |          |
| Work scheduled by: NGrid   |            |                |                |              |                   | SCH - NPX_1385                    | 100 MW   |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 100 MW   |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 200 MW   |
|                            |            |                |                |              |                   |                                   | 200 MW   |
| PLSNTVLY-EFISHKIL_345_F37  |            |                |                |              |                   | FWD                               |          |
|                            |            |                |                |              |                   | (Import)                          |          |
| Thu 01/11/2018             | to         | Fri 01/12/2018 |                |              |                   |                                   |          |
| 0001                       | Continuous | 0200           |                |              |                   |                                   |          |
| Work scheduled by: ConEd   |            |                |                |              |                   | UPNY CONED                        | 4000 MW  |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 1100 MW  |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW  |
| MOSES____-ADIRNDCK_230_MAl |            |                |                |              |                   | FWD                               |          |
|                            |            |                |                |              |                   | (Import)                          |          |
| Mon 01/15/2018             | to         | Fri 01/19/2018 |                |              |                   |                                   |          |
| 0700                       | Continuous | 1530           |                |              |                   |                                   |          |
| Work scheduled by: NYPA    |            |                |                |              |                   | MOSES SOUTH                       | 2300 MW  |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 850 MW   |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 3150 MW  |
| MARCY_____765_345_AT2      |            |                |                |              |                   | FWD                               |          |
|                            |            |                |                |              |                   | (Import)                          |          |
| Sat 01/20/2018             | to         | Sat 01/20/2018 |                |              |                   |                                   |          |
| 0500                       | Continuous | 1730           |                |              |                   |                                   |          |
| Work scheduled by: NYPA    |            |                |                |              |                   | MOSES SOUTH                       | 1700 MW  |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 1450 MW  |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 3150 MW  |
| MOSES____-ADIRNDCK_230_MAl |            |                |                |              |                   | FWD                               |          |
|                            |            |                |                |              |                   | (Import)                          |          |
| Mon 01/22/2018             | to         | Fri 01/26/2018 |                |              |                   |                                   |          |
| 0700                       | Continuous | 1530           |                |              |                   |                                   |          |
| Work scheduled by: NYPA    |            |                |                |              |                   | MOSES SOUTH                       | 2300 MW  |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 850 MW   |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 3150 MW  |
| MOSES____-ADIRNDCK_230_MAl |            |                |                |              |                   | FWD                               |          |
|                            |            |                |                |              |                   | (Import)                          |          |
| Mon 01/29/2018             | to         | Fri 02/02/2018 |                |              |                   |                                   |          |
| 0700                       | Continuous | 1530           |                |              |                   |                                   |          |
| Work scheduled by: NYPA    |            |                |                |              |                   | MOSES SOUTH                       | 2300 MW  |
|                            |            |                |                |              |                   | Impacts Total Transfer Capability | 850 MW   |
|                            |            |                |                |              |                   | TTC with All Lines In Service     | 3150 MW  |

ARR: 19

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## MARCY\_\_\_\_765\_345\_AT2

Sat 02/03/2018 to Sat 02/03/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 02/05/2018 to Fri 02/09/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 02/12/2018 to Fri 02/16/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## HUDSONP\_-FARRAGUT\_345\_B3402

Sun 02/18/2018 to Sun 04/01/2018  
0001 Continuous 2359

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2300 MW 1450 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

## MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7

Tue 02/20/2018 to Fri 02/23/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

Tue 02/20/2018 to Fri 02/23/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## DUNWODIE\_345KV\_7

Sat 02/24/2018 to Sat 02/24/2018  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CE 09/22/2017

FWD  
(Import)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_8**

FWD

Sat 02/24/2018 to Sat 02/24/2018 **UPDATED** **by CE** **09/22/2017**

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE-MOTTHAVN\_345\_72**

FWD

Sat 02/24/2018 to Sat 03/31/2018 **UPDATED** **by CE** **09/22/2017**

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Mon 02/26/2018 to Wed 05/02/2018

(Import) (Export)

0001 Continuous 0300

Work scheduled by: ConEd

SCH - NE - NY **700 MW 1300 MW**  
Impacts Total Transfer Capability 700 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Mon 02/26/2018 to Wed 05/02/2018

(Import) (Export)

0001 Continuous 0300

Work scheduled by: ConEd

SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 02/26/2018 to Fri 03/02/2018

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 03/05/2018 to Fri 03/09/2018

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Tue 03/06/2018 to Wed 03/07/2018

(Import)

0600 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

**ARR: 19**



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 03/12/2018 to Fri 03/16/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Mon 03/19/2018 to Fri 04/20/2018  
1000 Continuous 1559

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1950 MW 1350 MW**  
Impacts Total Transfer Capability 350 MW 100 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 03/26/2018 to Thu 03/29/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**DUNWODIE\_345KV\_7**

Sat 03/31/2018 to Sat 03/31/2018  
0230 Continuous 0300

Work scheduled by: ConEd

**UPDATED by CE 09/22/2017**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

Sat 03/31/2018 to Sat 03/31/2018  
0230 Continuous 0300

Work scheduled by: ConEd

**UPDATED by CE 09/22/2017**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 04/02/2018 to Fri 04/06/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MALONE\_\_\_-WILLIS\_\_\_115\_1-910**

Tue 04/03/2018 to Tue 04/03/2018  
0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYPA 11/20/2017**

**ARR: 38**

REV  
(Export)  
SCH - HQ\_CEDARS **60 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 100 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SHOR\_NPX-SHOREHAM\_138\_CSC

Wed 04/04/2018 to Thu 04/12/2018  
0600 Continuous 1800

UPDATED by LI 11/08/2017

Work scheduled by: LI

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NPX_CSC                     | 0 MW            | 0 MW            |
| Impacts Total Transfer Capability | 330 MW          | 330 MW          |
| TTC with All Lines In Service     | 330 MW          | 330 MW          |

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/08/2018 to Fri 04/13/2018  
1400 Continuous 1800

Work scheduled by: PJM

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJM_VFT                     | 0 MW            | 0 MW            |
| Impacts Total Transfer Capability | 315 MW          | 315 MW          |
| TTC with All Lines In Service     | 315 MW          | 315 MW          |

## MOSES\_\_\_-ADIRNDCK\_230\_MAl

Mon 04/09/2018 to Fri 04/13/2018  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | 2300 MW         |
| Impacts Total Transfer Capability | 850 MW          |
| TTC with All Lines In Service     | 3150 MW         |

## FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35

Mon 04/09/2018 to Fri 04/20/2018  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | 2650 MW         |
| Impacts Total Transfer Capability | 325 MW          |
| TTC with All Lines In Service     | 2975 MW         |

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - PJM_NEPTUNE                 | 0 MW            |
| Impacts Total Transfer Capability | 660 MW          |
| TTC with All Lines In Service     | 660 MW          |

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - PJM_NEPTUNE                 | 0 MW            |
| Impacts Total Transfer Capability | 660 MW          |
| TTC with All Lines In Service     | 660 MW          |

## NEWBRDGE\_345\_138\_BK\_1

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - PJM_NEPTUNE                 | 375 MW          |
| Impacts Total Transfer Capability | 285 MW          |
| TTC with All Lines In Service     | 660 MW          |

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEWBRDGE\_345\_138\_BK\_2

FWD

Mon 04/16/2018 to Tue 05/01/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

375 MW

Work scheduled by: PJM

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

## MOSES-ADIRNDCK\_230\_MAI

FWD

Mon 04/16/2018 to Fri 04/20/2018

(Import)

0700 Continuous 1730

MOSES SOUTH

2300 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## S.RIPLEY-DUNKIRK\_230\_68

FWD

REV

Fri 04/20/2018 to Sat 02/01/2020

(Import) (Export)

1600 Continuous 0000

UPDATEDby NYISO 10/31/2017

SCH - PJ - NY

1950 MW 1350 MW

Work scheduled by: NYISO

Impacts Total Transfer Capability 350 MW 100 MW

TTC with All Lines In Service 2300 MW 1450 MW

## MARCY\_765\_345\_AT1

FWD

Mon 04/23/2018 to Mon 04/23/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

1750 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

ARR: 19

## MOSES-ADIRNDCK\_230\_MA2

FWD

Mon 04/30/2018 to Fri 05/04/2018

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_345\_303

FWD

Mon 04/30/2018 to Fri 05/25/2018

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

## MARCY\_SO\_SERIES\_COMP\_I/S

FWD

Tue 05/01/2018 to Wed 10/31/2018

(Import)

0001 Continuous 2359

CENTRAL EAST - VC

2740 MW

Work scheduled by: NYISO

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 05/07/2018 to Fri 05/11/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Mon 05/07/2018 to Fri 05/11/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Mon 05/14/2018 to Fri 05/18/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## CLAY\_-EDIC\_345\_1-16

Mon 05/14/2018 to Fri 05/18/2018  
0700 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT 4850 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## WETHSRFD-MEYER\_230\_85/87

Tue 05/15/2018 to Fri 06/01/2018  
0700 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_765\_345\_AT2

Mon 05/21/2018 to Fri 05/25/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Mon 05/28/2018 to Fri 06/01/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## STLAWRNC-MOSES\_\_\_\_230\_L33P

Mon 05/28/2018 to Fri 06/01/2018  
0700 Continuous 2000

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 2000 MW  | 1600 MW  |
| Impacts Total Transfer Capability | 0 MW     | 0 MW     |
| TTC with All Lines In Service     | 2000 MW  | 1600 MW  |

## MARCY\_\_\_\_765\_345\_AT1

Sat 08/04/2018 to Sun 08/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1750 MW  |
| Impacts Total Transfer Capability | 1400 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MARCY\_\_\_\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1700 MW  |
| Impacts Total Transfer Capability | 1450 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## FRASER\_-GILBOA\_\_\_\_345\_GF5-35

Mon 09/10/2018 to Fri 10/05/2018  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2650 MW  |
| Impacts Total Transfer Capability | 325 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 4400 MW  |
| Impacts Total Transfer Capability | 700 MW   |
| TTC with All Lines In Service     | 5100 MW  |

## MARCY\_\_\_\_345KV\_CSC

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2925 MW  |
| Impacts Total Transfer Capability | 50 MW    |
| TTC with All Lines In Service     | 2975 MW  |

## MARCY\_\_\_\_345KV\_CSC &amp; MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2690 MW  |
| Impacts Total Transfer Capability | 285 MW   |
| TTC with All Lines In Service     | 2975 MW  |

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MARCY\_\_\_765\_345\_AT2**

FWD

Tue 09/11/2018 to Tue 09/11/2018  
 0500 Continuous 1730

(Import)

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****NIAGARA\_\_345\_230\_AT4**

FWD

REV

Fri 09/14/2018 to Fri 09/14/2018  
 0500 Continuous 1700

(Import) (Export)

SCH - OH - NY

**2000 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**NIAGARA\_-ROCHESTR\_345\_NR2**

FWD

Mon 09/17/2018 to Fri 09/21/2018  
 0500 Continuous 1700

(Import)

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/17/2018 to Fri 09/21/2018  
 0700 Continuous 1530

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/24/2018 to Fri 09/28/2018  
 0700 Continuous 1530

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLAY\_\_\_-EDIC\_\_\_345\_2-15**

FWD

Mon 09/24/2018 to Fri 09/28/2018  
 0700 Continuous 1700

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**BECK\_\_\_-NIAGARA\_\_345\_PA302**

FWD

REV

Mon 10/01/2018 to Fri 10/05/2018  
 0500 Continuous 1700

(Import) (Export)

SCH - OH - NY

**900 MW 800 MW**

Impacts Total Transfer Capability 1100 MW 800 MW

TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL\_-CLAY\_\_\_\_\_345\_1

Mon 10/01/2018 to Fri 10/05/2018  
0700 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL 1300 MW  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

MARCY\_\_\_\_\_765\_345\_AT2

Thu 10/04/2018 to Fri 10/05/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

ARR: 19

MOSES\_\_\_-ADIRNDCK\_230\_MAL

Mon 10/08/2018 to Fri 10/12/2018  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730  
Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 1500 MW  | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

MARCY\_\_\_\_\_765\_345\_AT1

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

ARR: 19

MARCY\_\_\_\_\_765\_345\_AT2

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

ARR: 19

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

---

**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/13/2018 to Sat 10/27/2018  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S**

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

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**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Sat 10/13/2018 to Sat 10/27/2018  
0100 1730

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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**LEEDS\_-HURLYAVE\_345\_301**

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## KINTIGH\_-ROCHESTR\_345\_SR1-39

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0500 Continuous 1700

DYSINGER EAST 1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MOSES\_-ADIRNDCK\_230\_MA1

FWD

Mon 10/29/2018 to Fri 11/02/2018

(Import)

0700 Continuous 1530

MOSES SOUTH 2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MOSES\_-ADIRNDCK\_230\_MA1

FWD

Mon 11/05/2018 to Fri 11/09/2018

(Import)

0700 Continuous 1530

MOSES SOUTH 2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MARCY\_345KV\_CSC

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC 2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## MARCY\_765\_345\_AT2

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

MOSES SOUTH 1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

## MOSES\_-ADIRNDCK\_230\_MA1

FWD

Mon 11/19/2018 to Wed 11/21/2018

(Import)

0700 Continuous 1530

MOSES SOUTH 2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MOSES\_-ADIRNDCK\_230\_MA2

FWD

Mon 11/26/2018 to Fri 11/30/2018

(Import)

0700 Continuous 1530

MOSES SOUTH 2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/03/2018 to Fri 12/07/2018

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/10/2018 to Fri 12/14/2018

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_765\_345\_AT2**

Mon 12/17/2018 to Fri 12/21/2018

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Wed 12/26/2018 to Fri 12/28/2018

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW